



ENEVA

Corporate Presentation

April, 2026

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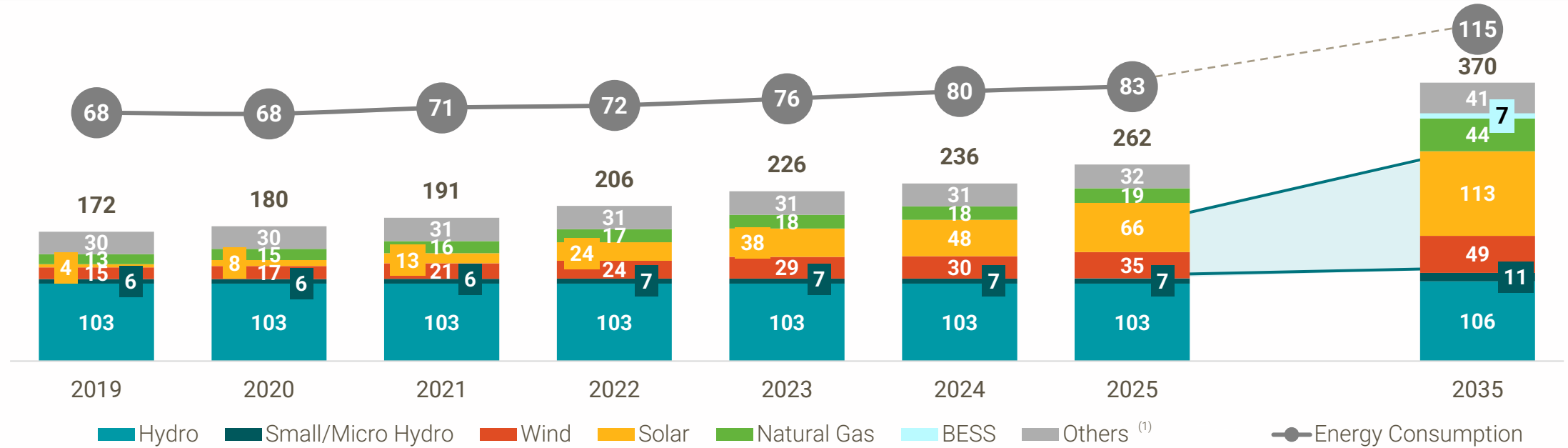


Eneva's **Value Proposition**

The Brazilian System is Highly Dependent on Intermittent Renewables and Natural Resources Availability to Meet an Increasing Demand



Brazilian Energy Matrix - Installed Capacity and Energy Load (GW; GWavg)



Dispatchable⁽²⁾

77%

75%

72%

67%

61%

58%

54%

c. 3,3%
CAGR

48%

Intermittent⁽³⁾

12%

14%

18%

23%

29%

33%

38%

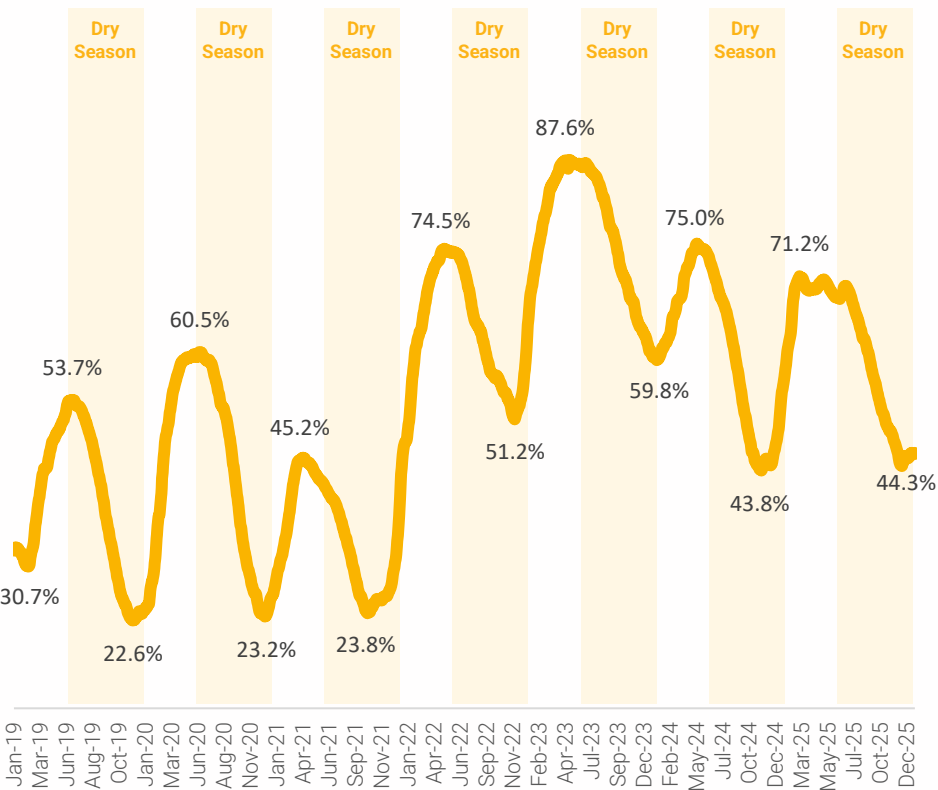
44%

Increasing demand for thermal sources as a consequence of flat hydro installed capacity, higher share of renewables in the energy mix, and growth in energy consumption

Seasonality and Intra-day Intermittence Pose a Significant Challenge to the System’s Operation

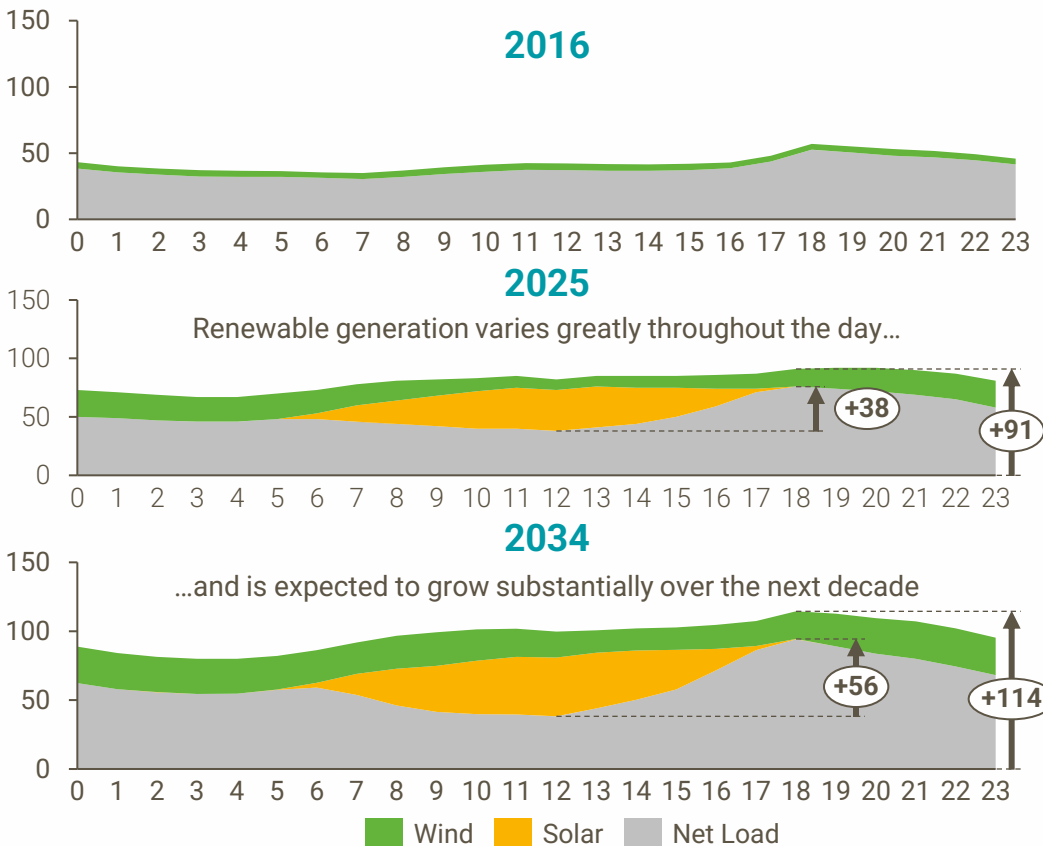


Hydroelectric reservoirs’ level in Brazil⁽¹⁾(“EAR”)



Dependency of seasonal hydro resources is a natural trigger for thermal power plants to provide dispatchable capacity

Hourly Generation Profile of a Typical Day ⁽²⁾ (GWavg)



Higher demand at sunset, when solar generation is dimming, creates demand for stable energy supply to meet peak load

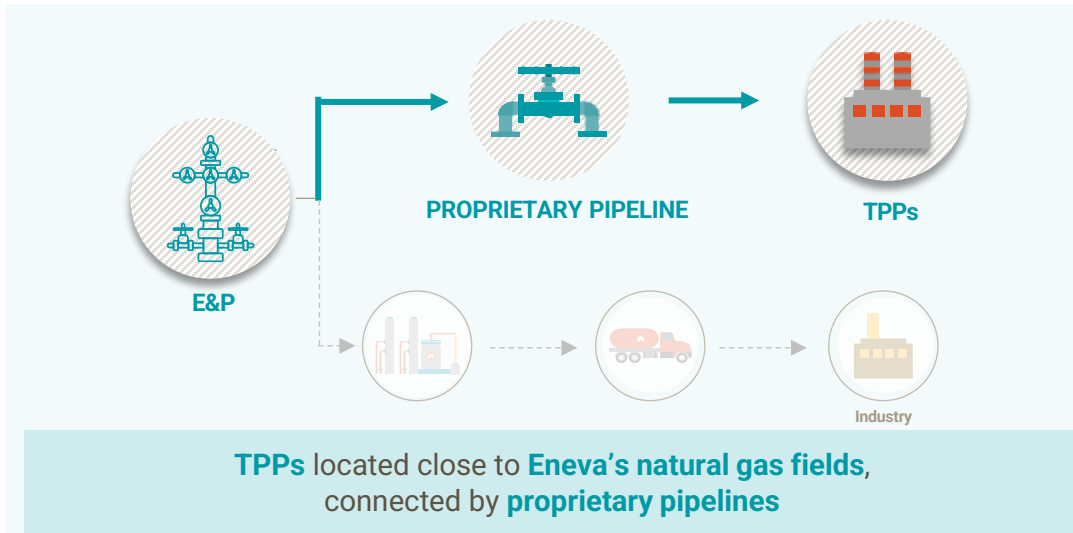
Notes: (1) Source: ONS. Considers the National Integrated System (“SIN”); (2) Source: (i) for 2016 and 2025 – ONS; (ii) for 2034: Company projections based on assumptions from ANEEL (RALIE) and Energy Planning Agency (EPE) – PDE 2034.

Eneva Provides Reliable and Competitive Energy Solutions, Addressing Grid Challenges and Enabling Growth in Renewables



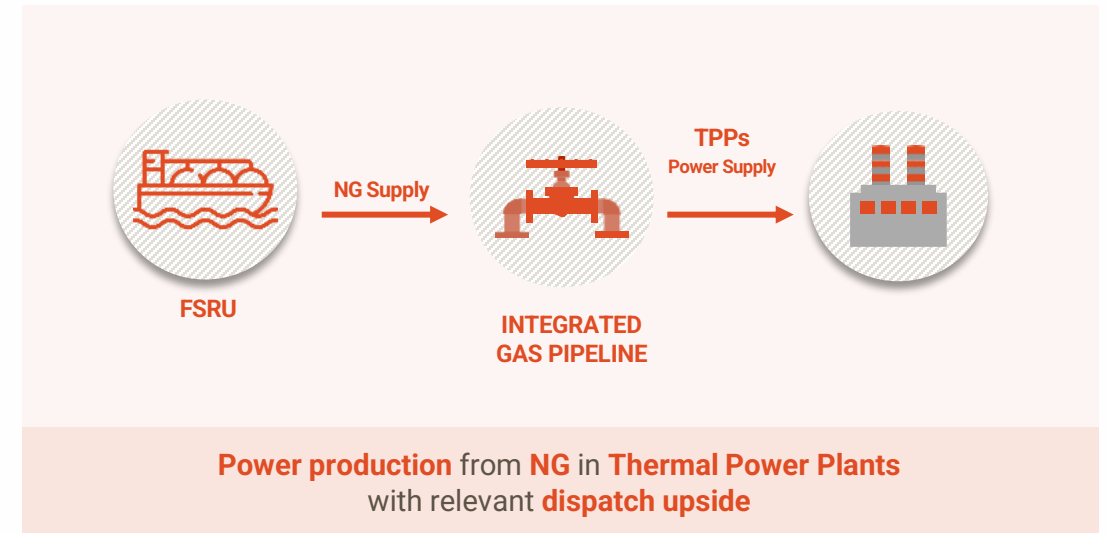
R2W

*Most Cost Competitive TPP Operator,
with a Verticalized Model*



G2P

TPPs fueled by imported LNG regasified at FRSUs connected to the natural gas grid



Robust thermal portfolio providing capacity, reliability, and flexibility to the power system, supporting the growth of renewables



Brazil's largest thermal generator with **10.1 GW¹** of total capacity



AFFORDABILITY



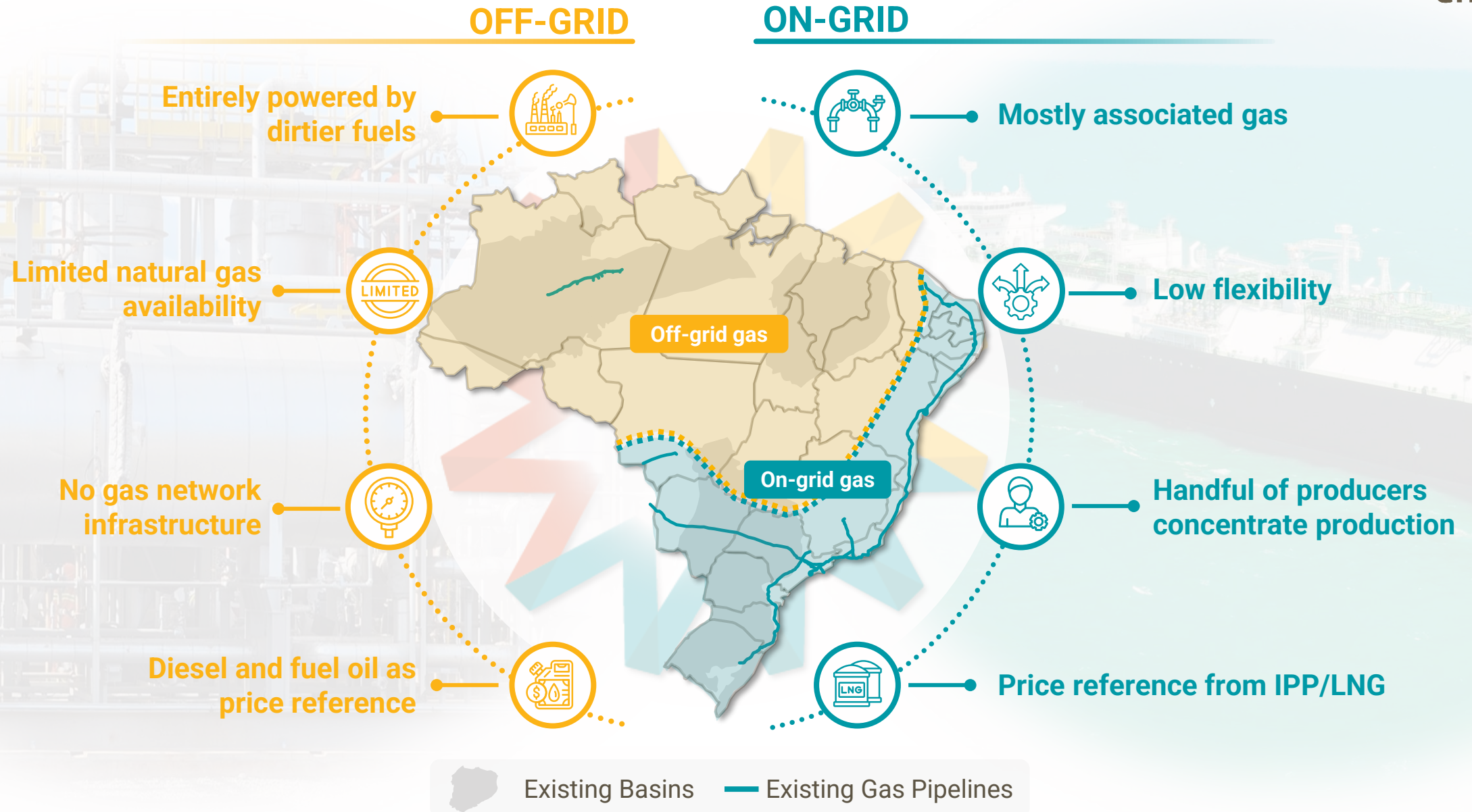
RELIABILITY



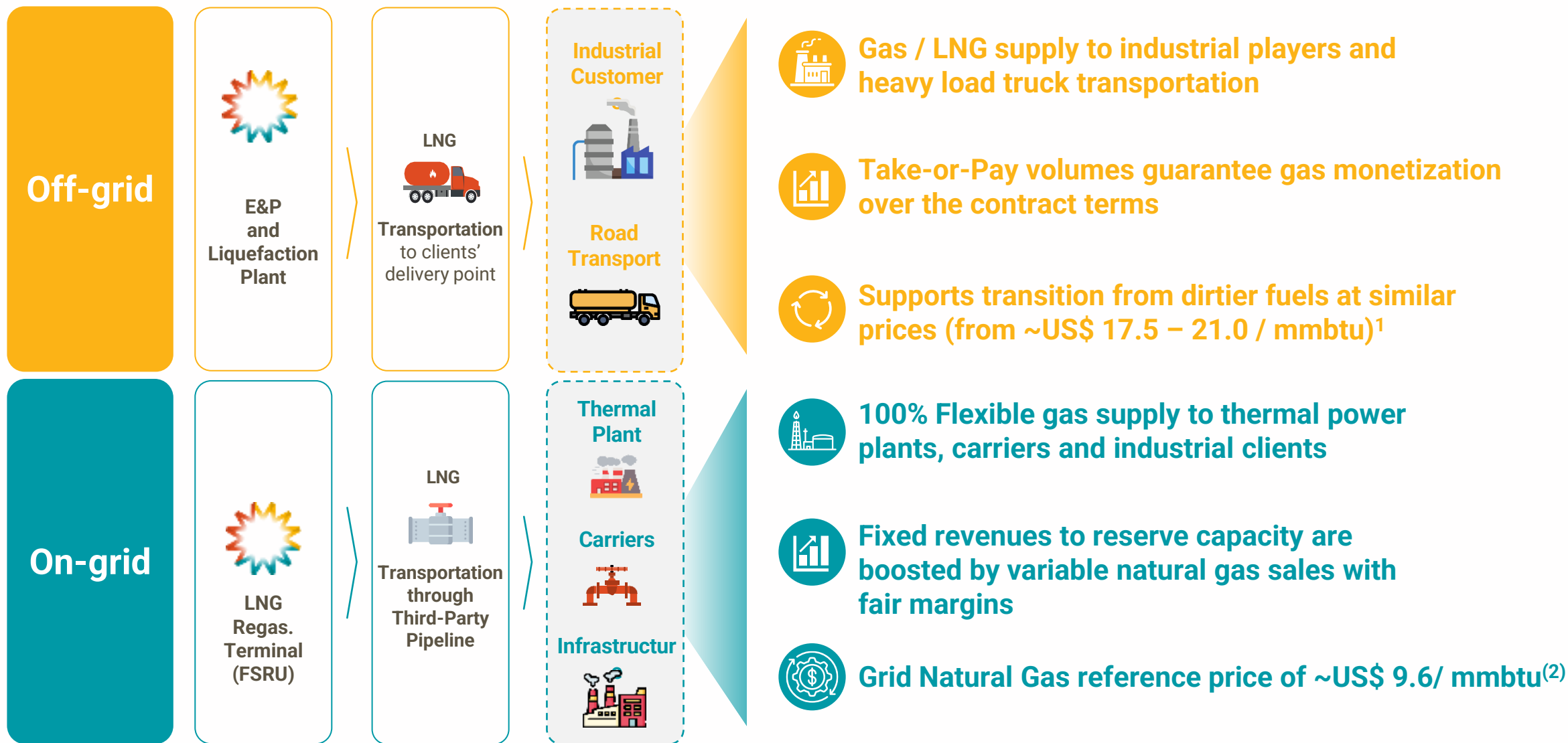
SUSTAINABILITY

Notes: (1) Includes, in addition to the installed thermal capacity, TPPs Azulão I, Azulão II and all projects contracted in the 2026 Capacity Auction.

Limited Gas Network Divides Brazil In Two Distinct Natural Gas Markets



Eneva Brings Natural Gas Solutions Off-Grid Through SSLNG and Provides Flexible On-Grid Supply through Regas Terminals



Highly Predictable Contracted Cash Flows

Long-term contracted base supports stable cash flows while preserving upside across different scenarios

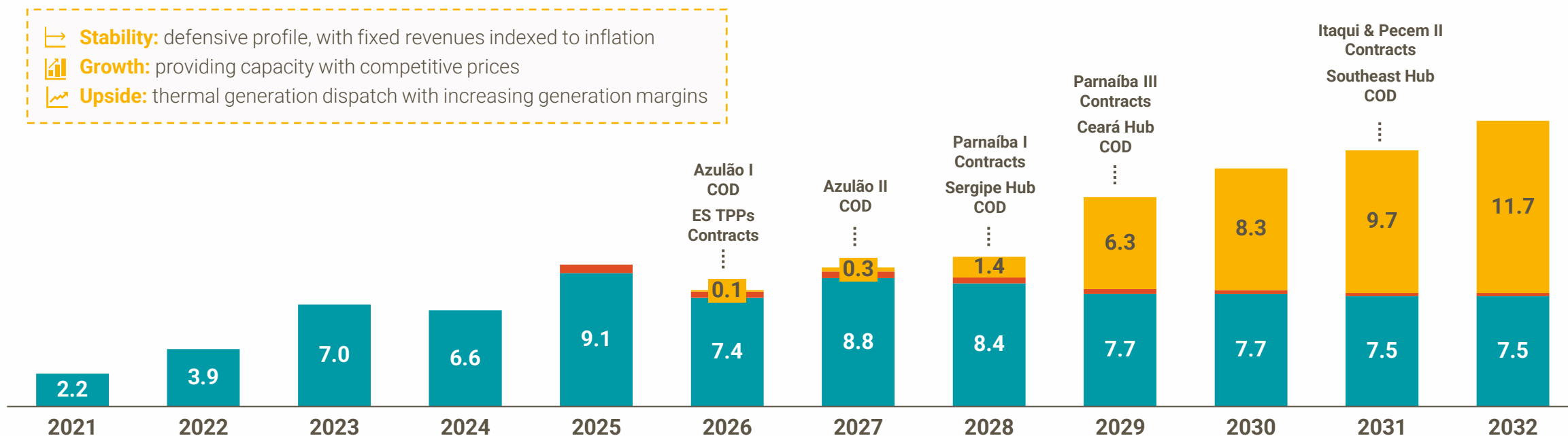


Contracted Fixed Revenues

(R\$ bn, real terms¹)

■ Fixed Revenues From Prior PPAs
 ■ Gas Contracted Revenues
 ■ New 2026 Capacity Auction PPAs

- Stability:** defensive profile, with fixed revenues indexed to inflation
- Growth:** providing capacity with competitive prices
- Upside:** thermal generation dispatch with increasing generation margins



145%
Revenues Growth
2026 - 2032



15.4 Years
Eneva's Average PPAs²



+R\$ 287 bn
In future fixed PPA revenues
from 2026 onwards



Company **Overview**





Overview

Integrated Energy Company with a Strategy Centered on Natural Gas and E&P, Midstream and Power Generation



Upstream

Natural Gas, Oil and Gas Liquids



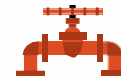
1.7 tcf
(47.5 bcm)
2P Gas Reserves ¹



+ 51,800 km²
Concession Area

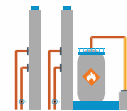


Largest Onshore 2P Gas Reserves in Brazil

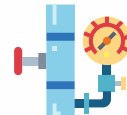


Midstream

LNG



Current: 45.9 mm cf/d
(1.3 mm m³/d)
Expansion: 10.6 mm cf/d (0.3 mm m³/d)
Small Scale Off-grid Liquefaction Capacity



Current: 0.7 bcf/d
(21.0 mm m³/d)
Expansion: 1.2 bcf/d (35.0 mm m³/d)
On-grid Regas Terminal for Imported LNG



Brazil's largest LNG Producer



Power

Power Plants



10.9 GW
Contracted and Constructed Capacity ²



+10 GW
Project Pipeline ³



Brazil's largest thermal generator

Notes: (1) Source: Gaffney Cline & Associates ("GCA") Report as of 12/31/2023 for Amazonas Basin, excluding the production history of 2024 and 2025, and GCA Report as of 12/31/2025 for Parnaíba Basin; (2) Includes, in addition to operational assets, Azulão I and Azulão II, currently under construction, as well as all of Futura 1 Solar complex's and CGTF's capacity and the projects awarded in the latest Auction (LRCAP 2026).

Eneva Stands Out for its Growth and Consistent Delivery Track Record Since its Re-IPO in 2017...



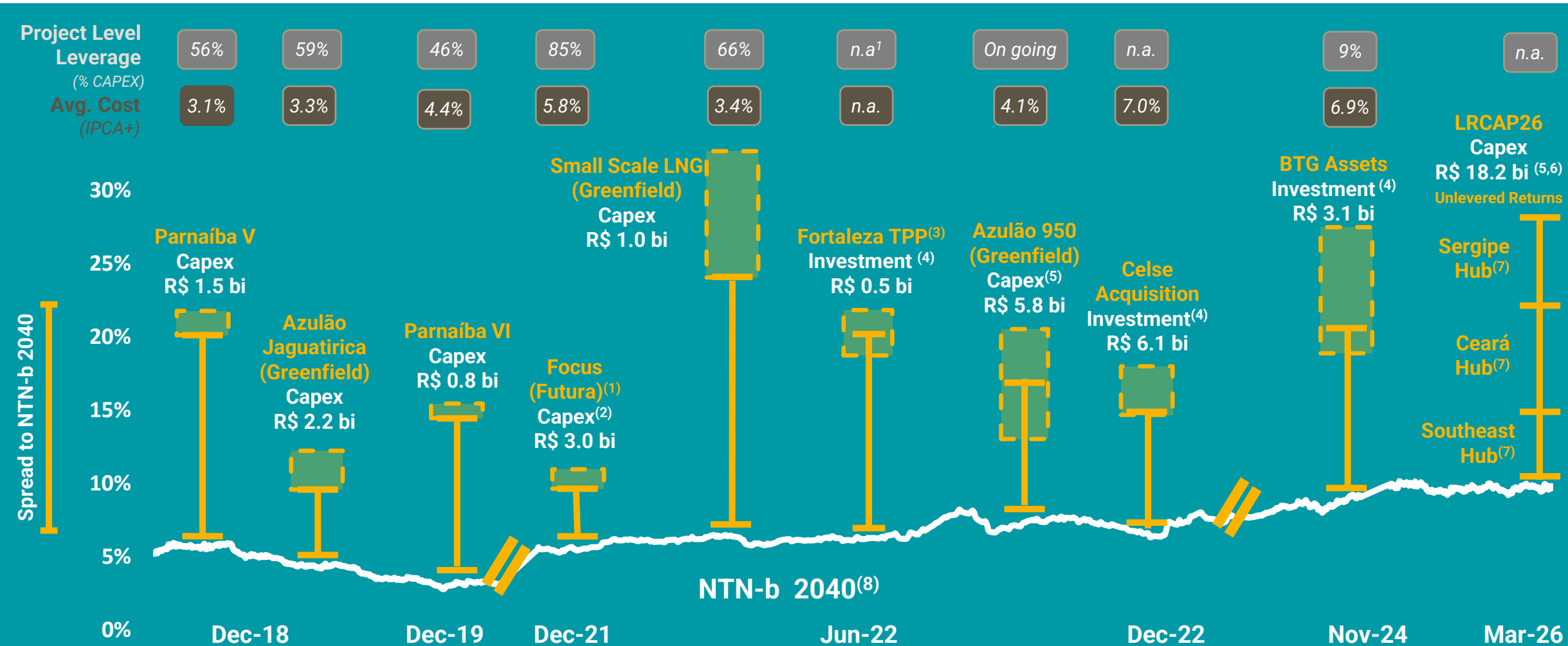
	Where We Came From... (2017)	...And How We Nailed It (2025 or Current)	
 Market Cap	R\$ 4.4 bn December 2017	R\$ 47.5 bn March 2026	+986%
 Contracted and/or Constructed Capacity <i>Pipeline</i>	2.2 GW 0.7 GW	10.1 GW ¹ +10 GW ³	+395%
 Gas Reserves (2P) <i>Contingent Reserves (2C)</i>	0.7 tcf 18.8 bcm -	1.7 tcf 47.5 bcm ² 0.8 tcf 24.0 bcm	+153%
 Oil and Condensate Reserves (2P)	n.a.	11.0 mm bbl ² December 2025	-
 Annual EBITDA	R\$ 1.4 bn ³	R\$ 6.5 bn	+365%
 Total Capex Invested ⁴		R\$ 21.6 bn (2017 – 2025)	
 ENEV3 – ADTV	R\$ 3.7 mm/day December 2017	R\$ 343.7 mm/day March 2026	+9,143%

Notes: (1) Includes, in addition to operational assets, TPPs Azulão I and Azulão II, currently under construction, as well as all of Futura 1 Solar complex's capacity and CGTF; (2) Source: Gaffney Cline & Associates ("GCA") Report as of 12/31/2023 for Amazonas Basin, excluding the production history of 2024 and 2025, and GCA Report as of 12/31/2025 for Parnaíba Basin; (3) Considers pro forma result with Pecém II TPP at 100%; (4) The amounts refer to the economic capex view (accrual basis).

...With Capital Allocations with Sound Returns...

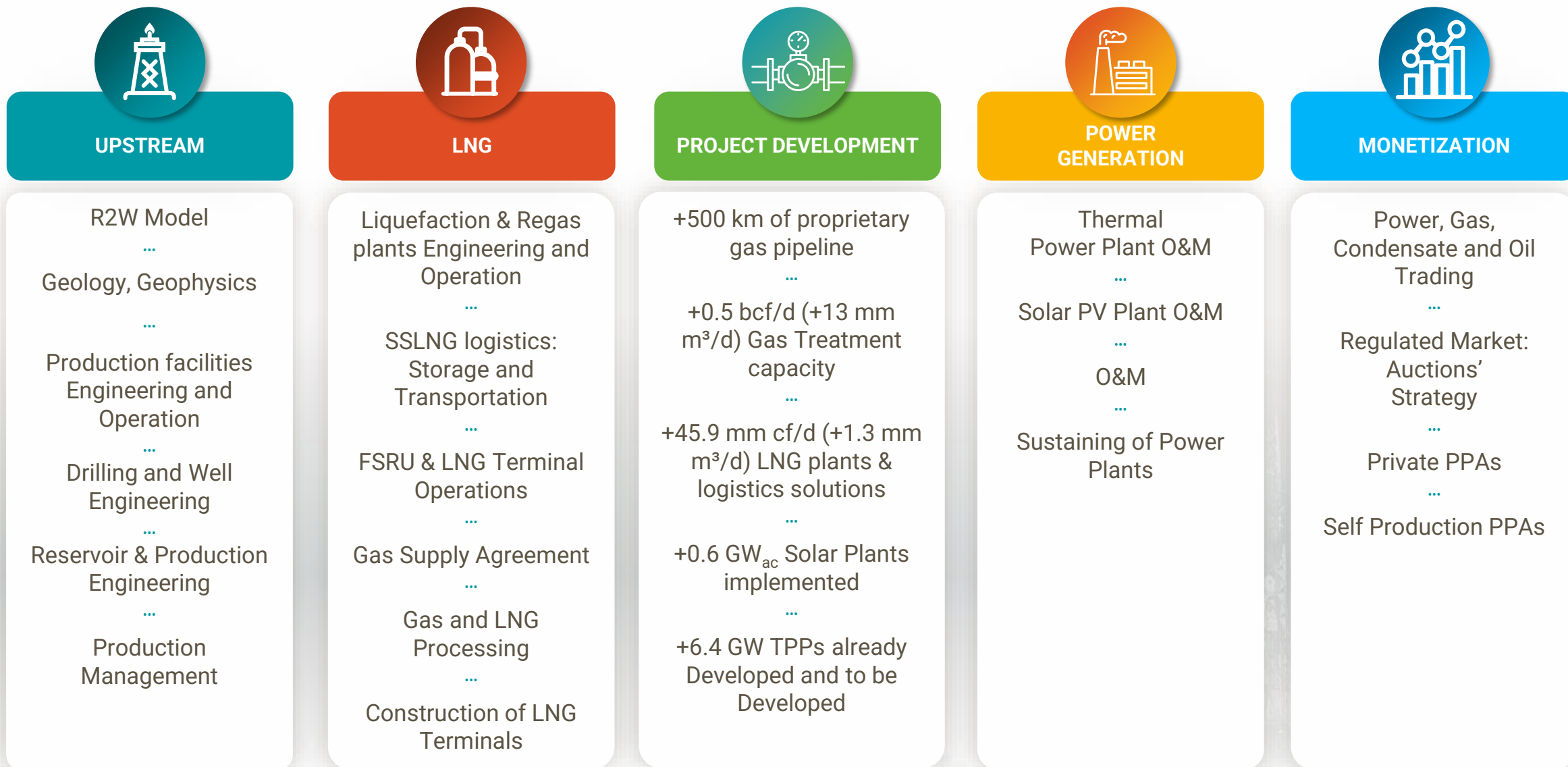


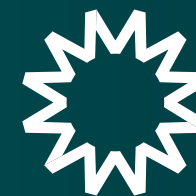
Leveraged Internal Rate of Return (IRR) of Projects
(in real terms)



Notes: Project Level Leverage figures consider only financing agreements signed at Project level, excluding financing agreements celebrated at Holding level using project's ballast, but it is worth noting that disbursements have not yet been concluded. Additionally, the financing process for certain projects are still ongoing; (1) Includes Futura 1 Solar Complex and Trading Companies acquired; (2) Considers CAPEX for the construction of the Futura 1 Solar Complex; (3) Termofortaleza TPP was unleveraged as of its acquisition; (4) Equity acquisition value; (5) Estimated Capex in real terms, as disclosed at the time of each project's announcement; (6) Total Capex also considers payments related to revamp of existing TPPs and possible earn-outs related to pre-defined conditions; (7) Unlevered IRR given projects have not begun financing; (8) Brazilian Treasury Bond linked to Brazilian Consumer Prices Inflation Variation (IPCA Index).

...Underpinned by Unique Capabilities Within the Natural Gas and Power Value Chains





eneva

Business Models

Unique Business Models with Competitive Advantages to Unlock Value in Different Markets

Power

Generation

Utility scale electricity generation



Gas fired TPPs: Reservoir to Wire (R2W)

TPPs connected to Eneva's own gas reserves



Gas fired TPPs: Gas to Power (G2P)

LNG fueled TPP through proprietary terminal



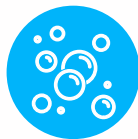
Renewables: Solar

Contracted with long term self production PPAs

Gas

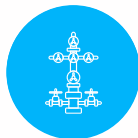
On-grid

Gas supply and services to pipeline network



LNG Regas Terminal: Flexible Supply

For a network mostly supplied by associated NG



Paraná Basin: Exploratory frontier basin

close to pipeline network

Gas

Off-grid

Supply to customers not connected to network



DisCo. & Industrial Segment: NG Supply to off-grid clients

Firm natural gas supply with ToP volumes



Heavy Duty Transportation: Replacement of diesel by LNG

"Green Corridors"

Trading

Power and Gas

Maximizing value exploring capabilities and portfolio



Energy Trading: Structured products for Free Market clients



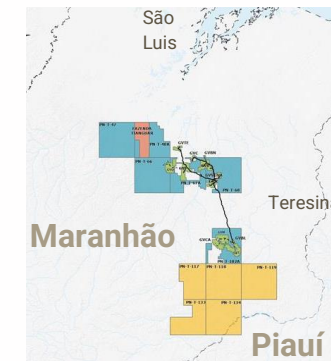
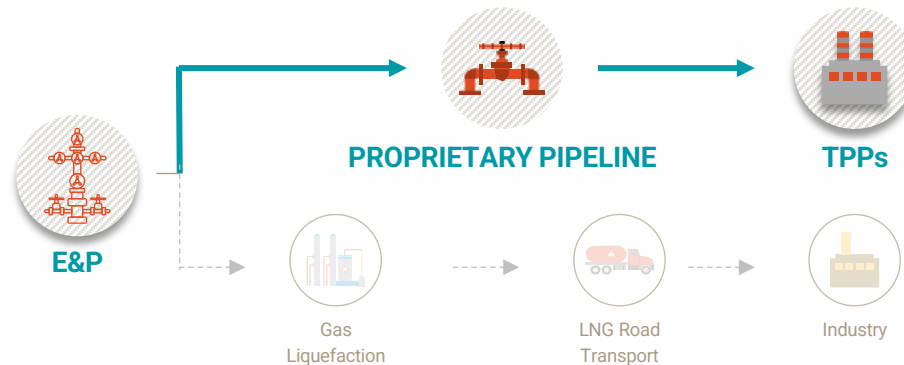
Gas Trading Desk: Natural gas products

Firm supply, flexibility and reliability

Eneva's Unique Reservoir-to-Wire (R2W) Model Effectively Integrates Onshore Natural Gas E&P and Power Generation

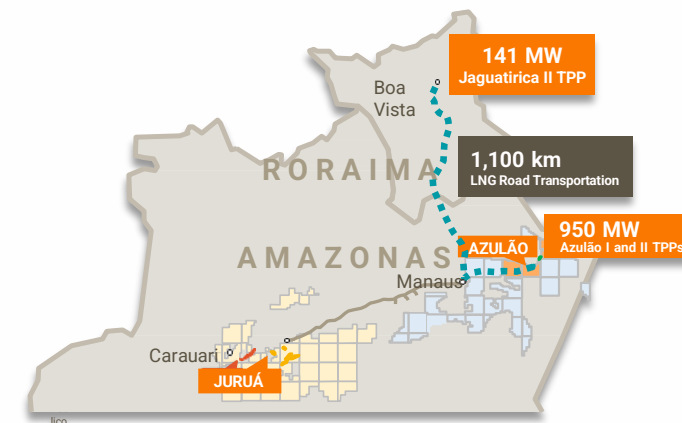
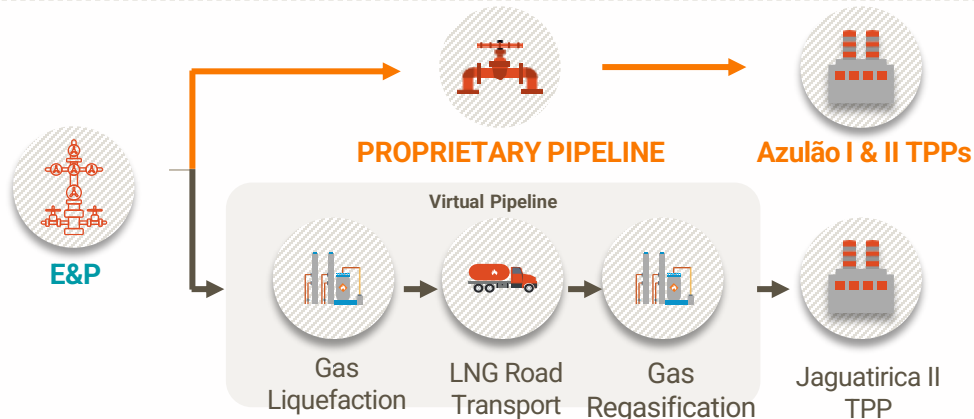
R2W Parnaíba

TPPs located close to gas production units, connected by proprietary pipelines



R2W Amazonas

Azulão Complex: TPPs located close to gas production units, connected by proprietary pipelines



R2W with Virtual Pipeline Roraima

Azulão-Jaguatirica Project: Gas produced is liquefied and transported by road to TPP

R2W Business Model Strengths:



CAPACITY



RELIABILITY



FLEXIBILITY



Lowest TPP cost operator



Verticalized model

Sergipe Hub: Gas-to-Power TPP Supplied by FSRU and Integrated to the Gas Grid

Business Model Highlights

-  **LNG import** and **regasification** at the **FSRU**
-  **Power production** from **NG** in the **Thermal Power Plant**
-  FSRU **connected** to the **network** by **TAG'S pipeline**
-  **Total fixed revenues of R\$ 90 billion¹** in **PPAs** lasting from Jan-2026 until **Dec-2044**
-  **Provides security** to the system
-  **LNG fueled TPP projects for capacity auctions**
-  **1.3 GW** of brownfield projects monetized at **the 2026 Capacity Auction**

Business Model Attributes



Gas Hubs Strategy

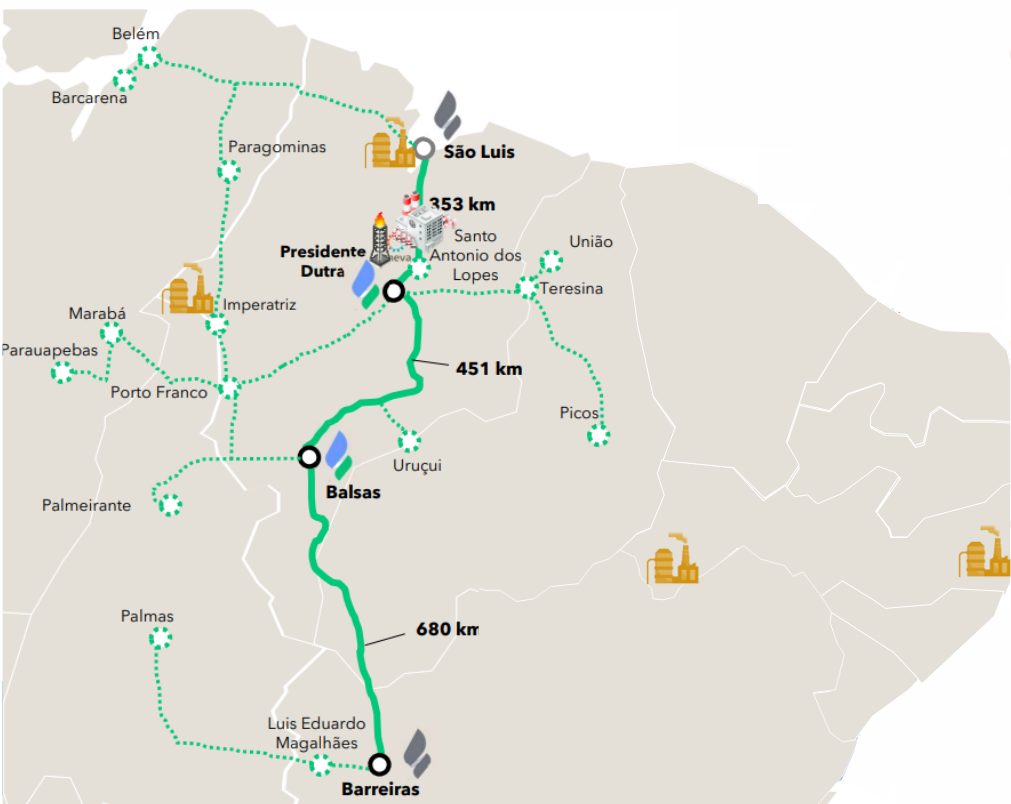
LNG Terminals integrated with gas pipeline allows access to a market that requires flexible supply solutions



	Firm Gas	Flexible Gas	
Model	Take-or-pay sale	Injection	Withdrawal
Remuneração	Gas sales price indexed to a commodity, with a minimum contracted off-take volume	Sale of firm gas injection capacity into pipeline network via the regasification terminal Service for clients requiring flexible supply or pipeline network balancing Fixed daily revenues from the capacity reserve charge + Variable revenue indexed to a commodity , payable upon gas offtake by client	Sale of gas withdrawal capacity from the pipeline network via the thermal power complex Service for clients that need to ensure gas off-taking or pipeline network balancing Daily fixed revenues for withdrawal availability + Variable cost indexed to a commodity or PLD , incurred when gas is withdrawn and burned at the thermal plant
Value to the Client	Portfolio Diversification	Flexible supply agreements Network balancing services	
Potential Clients	 Distributors  Industries  TPPs	 Distributors  Industries	 Manufacturers  TPPs  Carriers



Off-grid LNG Supply for Regions without Access to Natural Gas Supported by Own Capabilities and Strategic Partnerships



Business Model



E&P and
Liquefaction



LNG Transport to
customer's delivery
point

Industrial
Customer



Regas
operated by
client or by
Eneva

Heavy Load
Transportation



LNG stations
and LNG truck
fleet, provided
by partner

Industrial Customers

Replacement of more pollutant fuels by LNG
to customers without access to the NG
network



Conversion of industrial plants traditionally fueled
by oil to LNG

Heavy Load Transportation

Implementation of Green Corridor to
replace diesel



Pioneer solution targeting the replacement of
diesel by LNG-fueled trucks, with large growth
potential considering agro-business export routes



Scalable LoB
with modular
investments



Greater revenues
and predictability
given take-or-pay
volumes



Higher margins in
comparison to diesel
and heavy oil



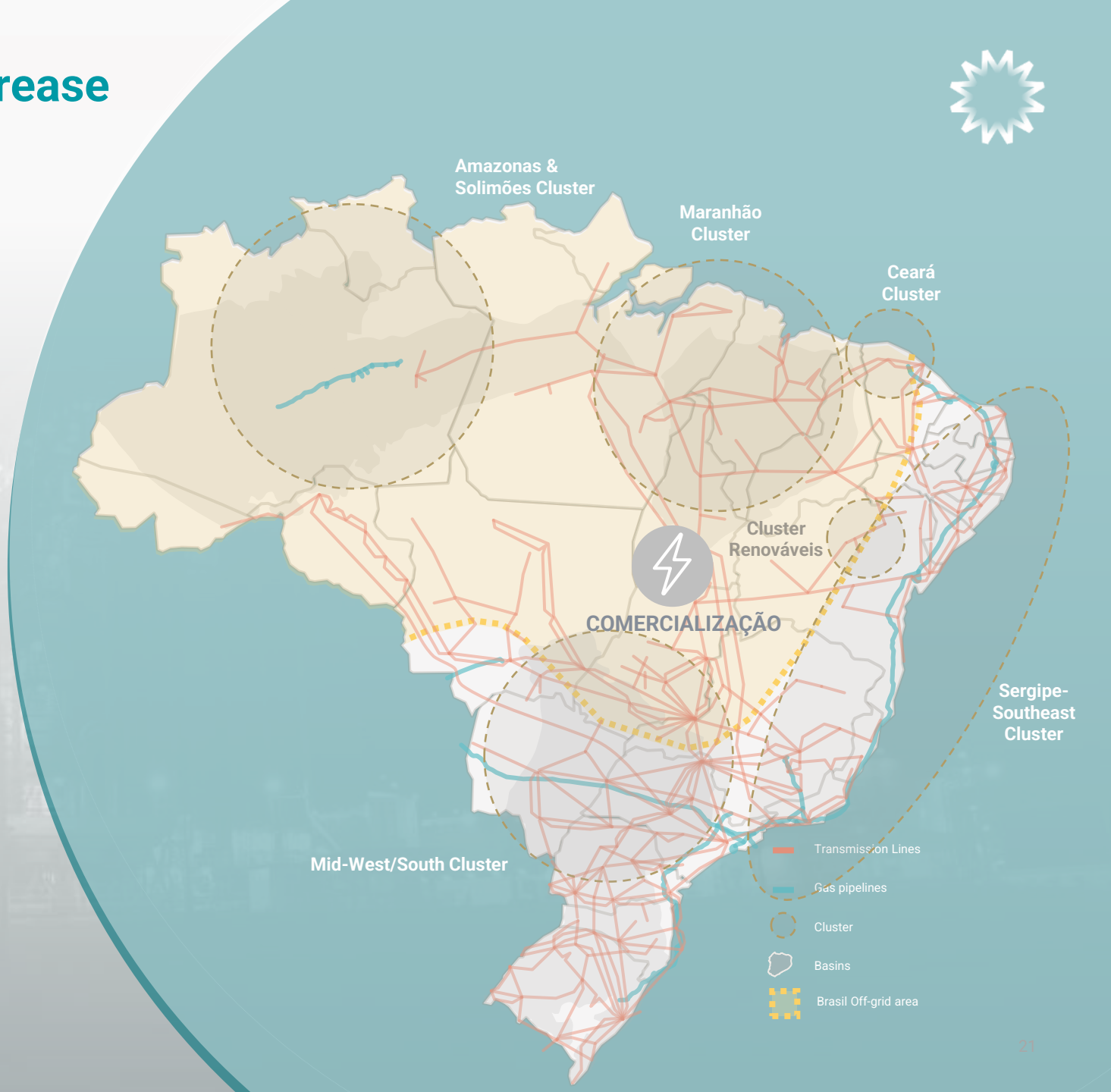
Helps transition
from more
polluting fuels

Trading Desk to Optimize and Increase Commercial Gains



Power, Gas, Condensate and Oil

- Purchase and sale of energy on the free market
- Sale of surplus energy from TPPs
- Trading on third parties' generation sources
- Sales of Gas, Condensate and Oil
- Self Producing PPAs





Growth **Avenues**

Growing Need for Thermal Capacity Has Potential to Generate High Return Capital Allocation Opportunities

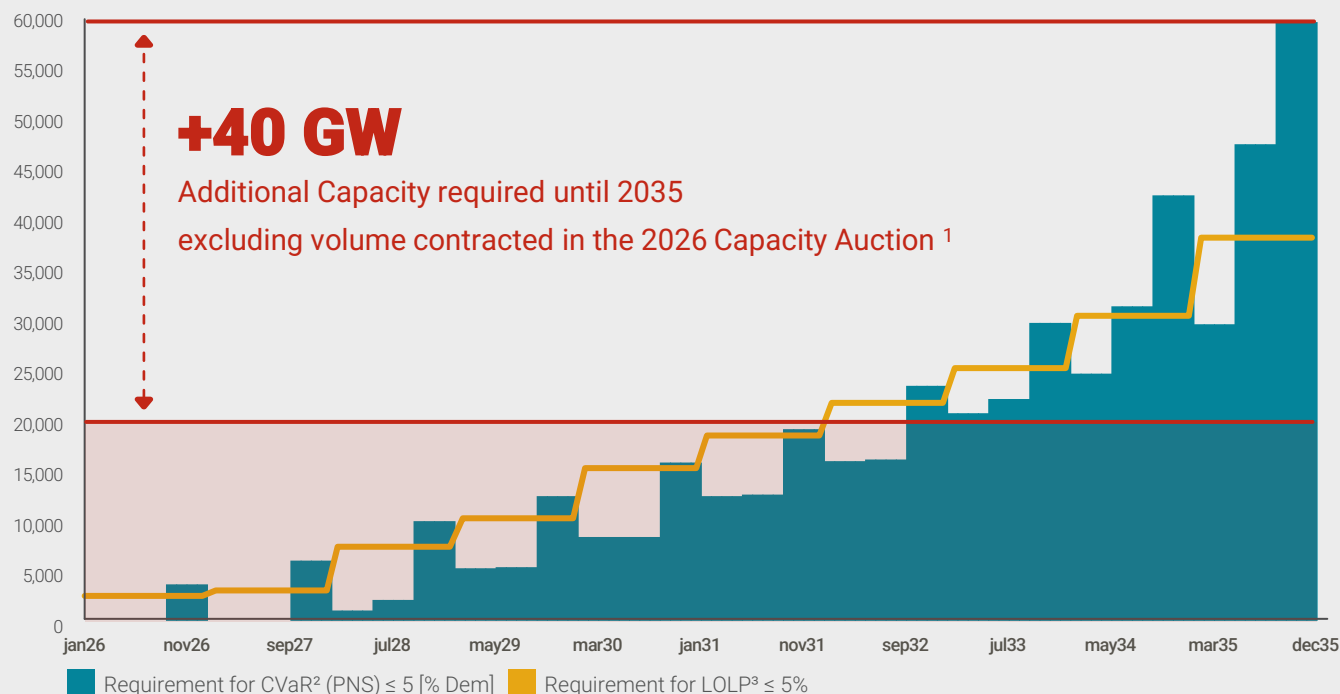
Increasing SIN Capacity Needs



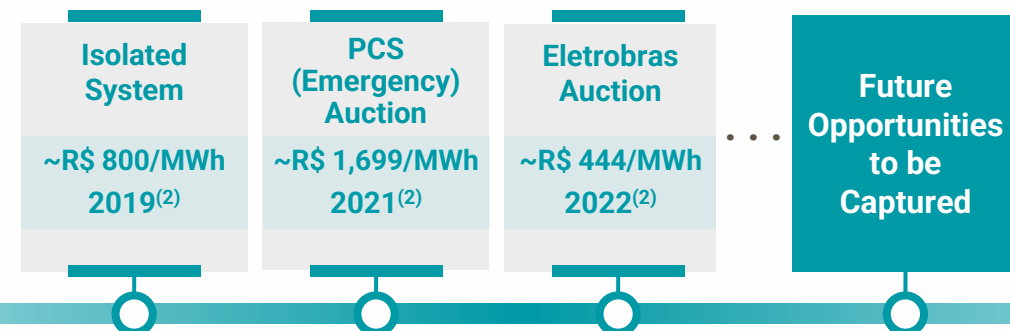
Capacity Auctions to be held to contract reliable power capacity:
opportunity to expand Eneva's thermal capacity

Additional Required Capacity (Proposed PDE 2035)

Capacity, MW



In addition, occasionally, the Brazilian power sector offers exceptional returns. Eneva is the player best positioned to take advantage of such opportunities



Eneva is the ideal player to navigate the expansion of the Brazilian power sector



Existing Assets

Re-contracting R2W assets,
G2P and other TPPs

1.7 GW Contracted in 2026 Cap. Auction
+ 0.3 GW Assets to be re-contracted until 2035



New Projects

Greenfield and Brownfield G2P Assets
Expansions in Eneva's exploratory basins

3.6 GW Contracted in 2026 Cap. Auction
+ 10 GW Licensed pipeline for future auctions

The Development of Gas Hubs Adds Multiple Value Creation Sources Through Organic and Inorganic Growth

Implementation of the Ceará and Southeast Hubs and Monetization of Remaining Capacity

New gas hubs add flexibility, complementarity, and unlock new value creation opportunities for the Company

Ceará Hub

Leverages partially existing infrastructure in a region with gas-fired thermal customers and conversion potential

2029
Hub COD

+5 MM m³/d
Remaining
Capacity

Southeast Hub

To be developed in a region with access to large consumers and interconnected via the pipeline network to the Sergipe Hub

2031
Hub COD

+13 MM m³/d
Remaining
Capacity

Key Terminal Highlights

- ✓ Both hubs will be connected to the pipeline network
- ✓ Costs already 100% covered by thermal plants monetized in the LRCAP 2026: new contracts add revenues with no incremental fixed costs

Monetization of Remaining Capacity

To supply additional proprietary portfolio of TPPS in future auctions, leveraging licensed capacity and terminals fully funded



Licensed Pipeline

Offering products to third parties, targeting potential clients that include TPPs, industries, distributors, and gas transporters



Firm and
Flexible GSAs



Gas Network
Balancing
Services



Eneva has Developed a Partnership to Explore the Opportunity Presented by the Heavy-Duty Automotive Sector



4 clusters
within 1,100 km
from the Parnaíba
Complex



317.8 MM cf/d
(9.0 mm m³/d)
natural gas
potential market



180 LNG Trucks
Acquired by Eneva and its
partner to supply first
contracts starting in 2H25



+ 10.6 mm cf/d
(300,000 m³/d)
Ongoing construction for
additional liquefaction unit

Implementation of the **First Green Corridor** in Brazil, replacing diesel by LNG in heavy duty transportation



Project to be
Implemented in 2 phases:

- Phase I – 804 km
(São Luís to Balsas)
- Phase II – 1,484km
(São Luís to Barreiras)

Regulatory approval obtained for 3 fueling
stations, which are strategically located based
on the gas molecule's origin and road logistics



**Proximity to
Sizeable Road
Transportation
Centers**



**Gas Stations to Be
Located 300 to
500km Apart from
Each Other**



**Optimization to
Capture Demand
from Road
Intersections**

Solimões Basin – Juruá Area: A Great Opportunity to Unlock Significant Value Monetizing a Large Volume of Gas Resources

1

0.8 tcf | 24,0 bcm of 2C resources without exploratory risk

- 15 well drilled
- 4 wells ready to produce

2

~120km gas pipeline to connect Juruá to Urucu

- Pipeline would connect resources to the Urucu-Coari-Manaus gas pipeline
- Juruá-Urucu pipeline classified as a gathering infrastructure, not subject to public bidding to construction under Brazilian Regulations

3

MoU signed to study the feasibility of the project

- MoU Scope:
 - (i) Study feasibility of projects to monetize gas resources
 - (ii) Establish binding terms and conditions for gas treatment

4

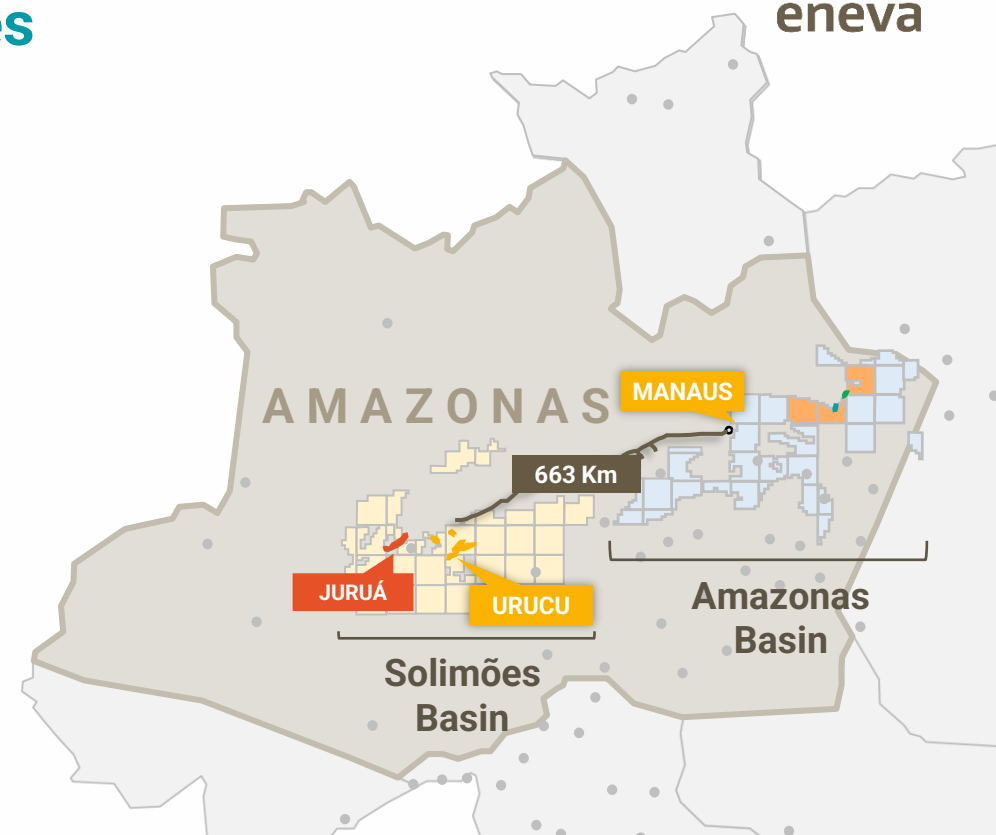
Natural gas from Juruá to complement supply to Manaus after 2030

- Urucu pole is a mature asset, with declining production
- GSAs between Urucu, CIGAS and Manaus TPPs last until nov-2030

5

Natural gas supply is critical to Manaus

- Local power generation through TPPs is mandatory for energy security
- Natural gas supply for both residential and industrial purposes and could be used to leverage new projects in the region, including production of fertilizers



Natural Gas Contingent Resources (tcf / bcm)			
Resources	1C	2C	3C
Juruá	0.7 tcf (19.0 bcm)	0.8 tcf (24.0 bcm)	1.0 tcf (28.9 bcm)



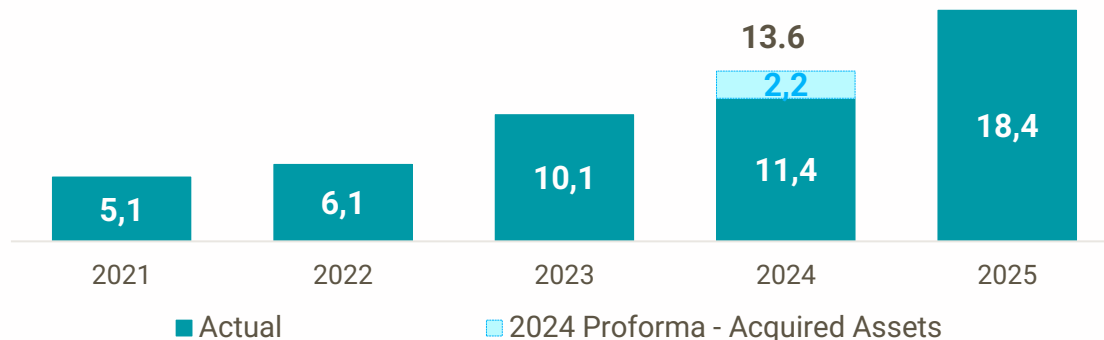
Financial **Highlights**

Consistent Track-Record of Financial Evolution and Further Strengthening of Financials After Recent Acquisitions of Operational Assets and Follow-On



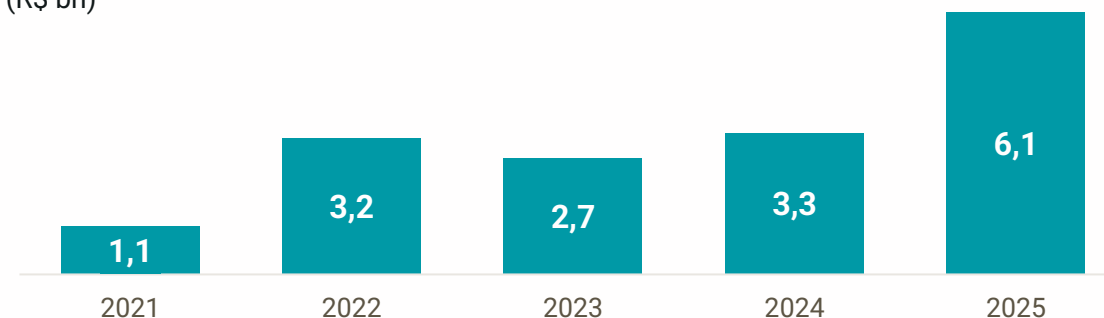
Net Revenue

(R\$ bn)



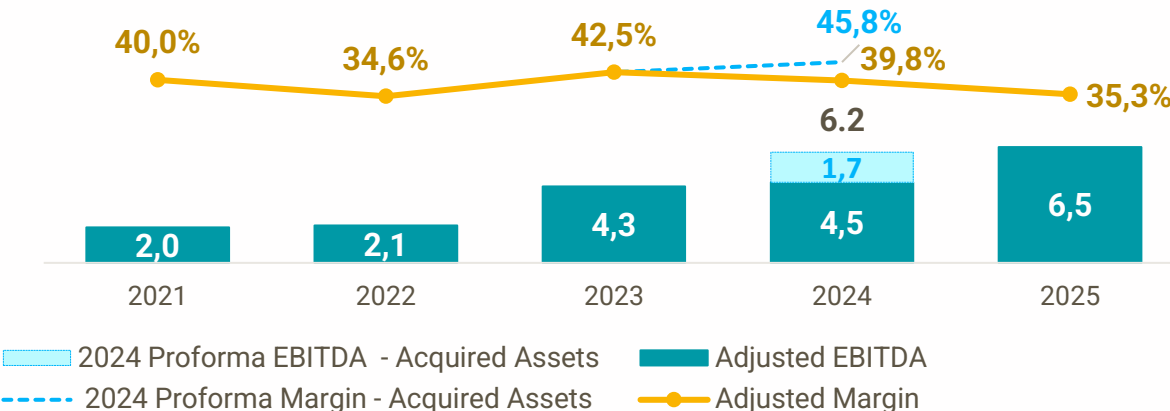
Capex

(R\$ bn)



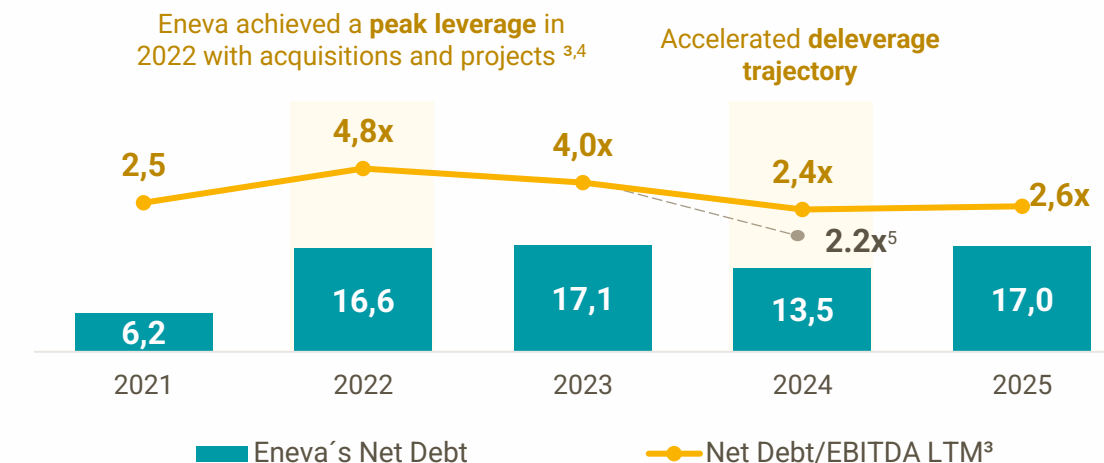
EBITDA and EBITDA Margin (ex-Impairment)¹

(R\$ bn, %)



Net Debt² and Leverage

(R\$ bn,x)



Notes: (1) Excludes the non-cash effects of impairment reversion revenues or impairment expenses accounted in each year; (2) Excludes the impact of leasing, following the criteria for calculating the covenants of the Company's debentures; (3) It is important to consider that the LTM EBITDA (12 months) for covenant purposes considers the 12-month result of the assets acquired in each period; (4) Includes Focus Energia, CGTF and CELSE; (5) The LTM EBITDA (ex-Impairment) disregards the impact of Impairment in 4Q24.

Financial Debt Breakdown

4Q25 Debt Maturity Schedule (Principal)¹ (R\$mm)

Cash and Cash Equivalents

Remaining Debt

+65% of debt matures after 2030

% of total financial debt (principal)

4%

4%

7%

20%

14%

51%

10,087

2,651

749

855

1,352

3,873

2,687

Cash Balance 4Q25

2026

2027

2028

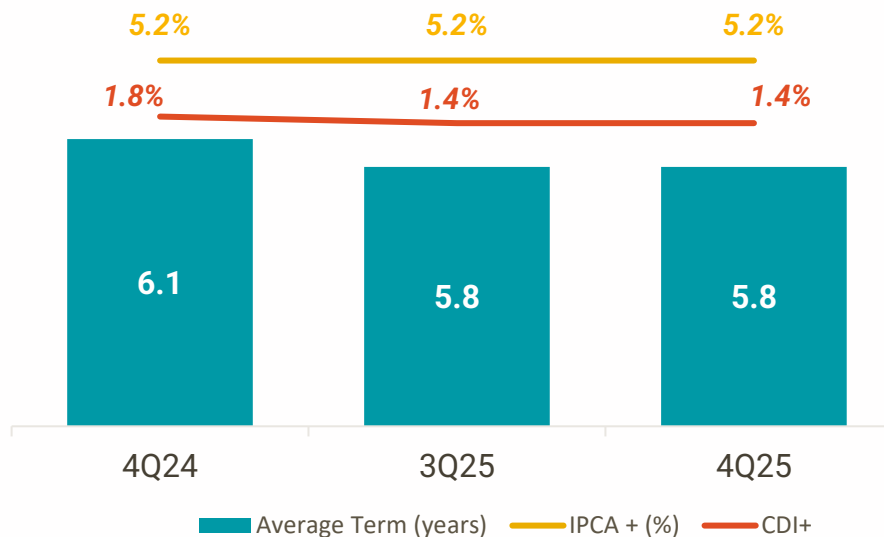
2029

2030

>2030

Notes: (1) Considers the value of the debt principal, net of transaction costs, escrow accounts and accrued interest.

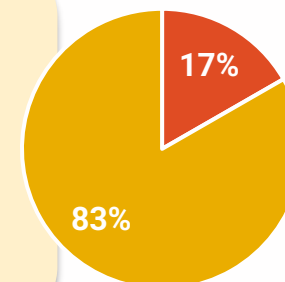
Term and Average Cost of Debt (Years, %)



Healthy financial profile with attractive interest rates

4Q25 Debt Profile (%)

83% of Eneva's debt has the same adjustment index rate of its contracted revenues, in a natural hedge mechanism

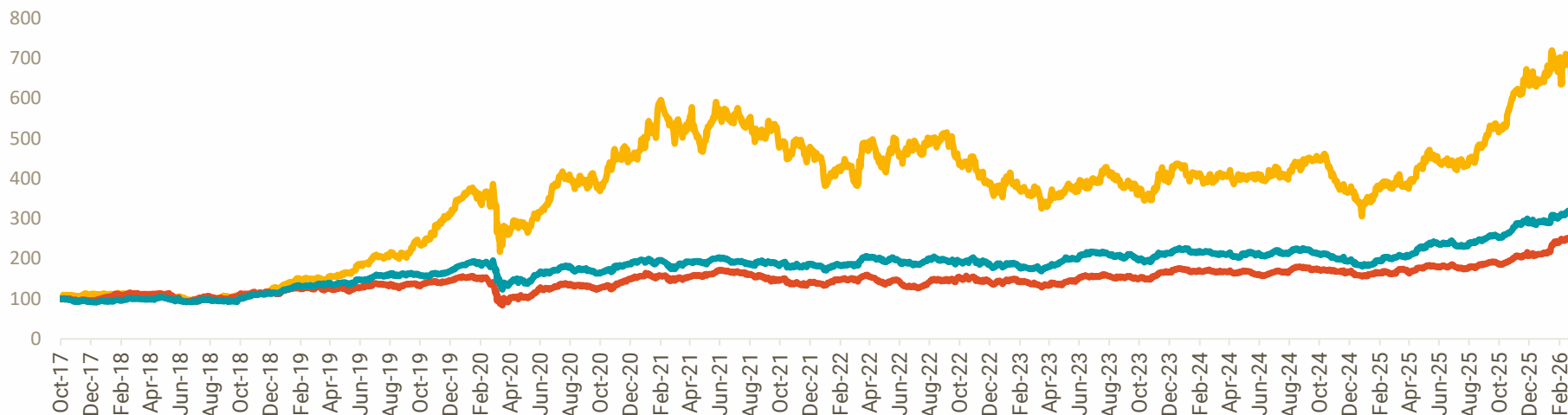


CDI

IPCA+

Eneva's Share Price Performance and Shareholders' Structure

Solid investment thesis and long-term value creation with short-term pressure in energy prices



ENEV3:
+686%



IEE:
+217%



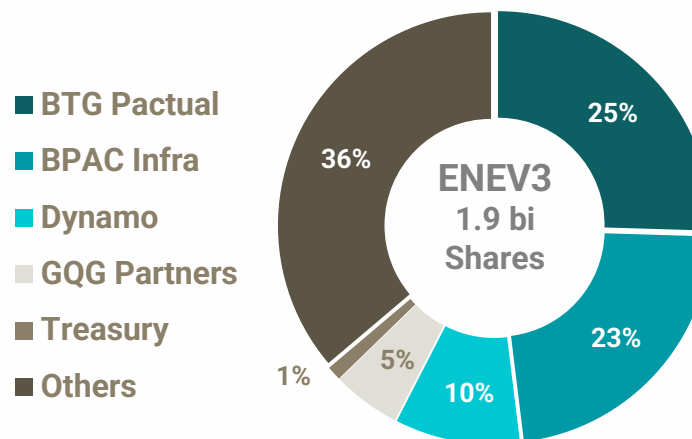
IBOV:
+146%

Ibovespa

Analyst Coverage

Institution	Recommendation
Bank of America	Buy
Bradesco	Buy
BTG Pactual	Buy
Citi	Buy
Itaú	Buy
JP Morgan	Buy
Safra	Neutral
Santander	Buy
UBS	Buy
XP	Buy

Shareholder Structure¹



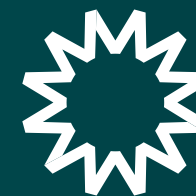
R\$ 48 bn
Market Cap¹



R\$ 344 mm/day
ADTV 30¹

Source: Market Data.

Notes: (1) Considers ENEV3 closing price as of March 31st, 2026



eneva

Our **Assets**

Overview of Our Assets

A Complete Energy Platform



E&P

1.7 tcf

(47.5 bcm)

Total 2P Reserves Dec/25
(Parnaíba + Amazonas)

0.8 tcf

(24.0 bcm)

2C Contingent Resources
(Solimões)

~51,800 km²

Concession Area

*The largest onshore operator
across 4 basins in Brazil*

Power Generation

10.9 GW

Contracted and/or
Constructed Capacity¹

+10 GW

Project Pipeline

R\$ 287 bn

Total Contracted Annual Fixed
Revenues from 2026 onwards

*Portfolio in incentivized areas
and co-located with Gas Supply*

Liquefied Natural Gas

Current: 45.9 mm cf/d

(1.3 mm m³/d)

Expansion: +10.6 mm cf/d

(+0.3 mm m³/d)

Liquefaction Capacity (Off-grid)

Current: 0.7 bcf/d

(21 mm m³/d)

Expansion: +1.2 bcf/d

(+35 mm m³/d)

Regas Terminal (On-grid)

Contracts 2026-2043

GSAs celebrated via Parnaíba
SSLNG, Sergipe Hub and Ceará Hub

*Offering on-grid and off-grid
gas supply solutions*

Trading

Among the Top 10

Largest Energy² Trading Desks
in Brazil

R\$ 986 mm

MtM Balance (Dec/25)

42,098 GWh

Volume of Energy Trading
Contracts (2025)

*Among the largest traders in
the country with energy and gas
capabilities*

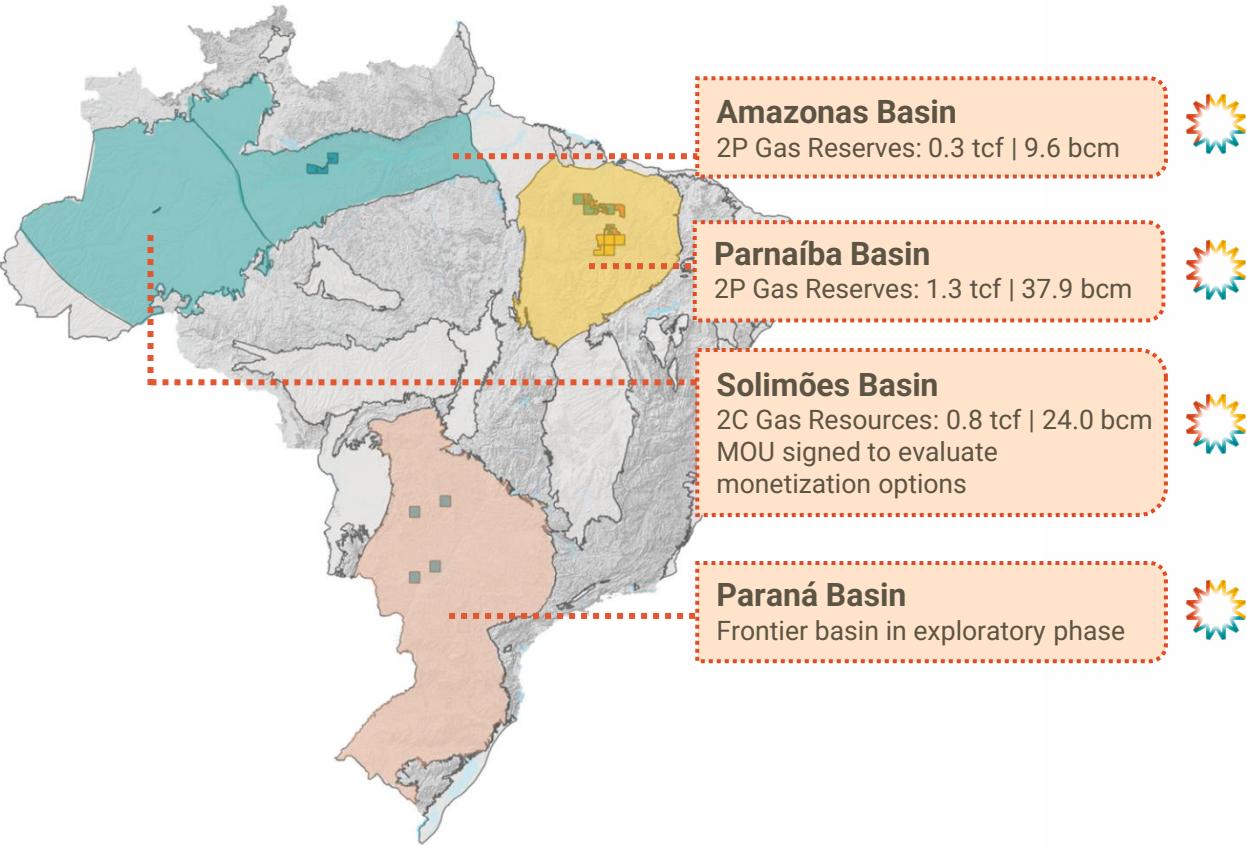
Notes:(1) Includes, in addition to operational assets: TPPs Azulão I and Azulão II, assets under development contracted in the 2026 Reserve Capacity Auction, as well as all of Futura 1 Solar complex's and CGTF's capacity;

(2) Considers the average trading volume in the last 12 months (as of Dec/25).

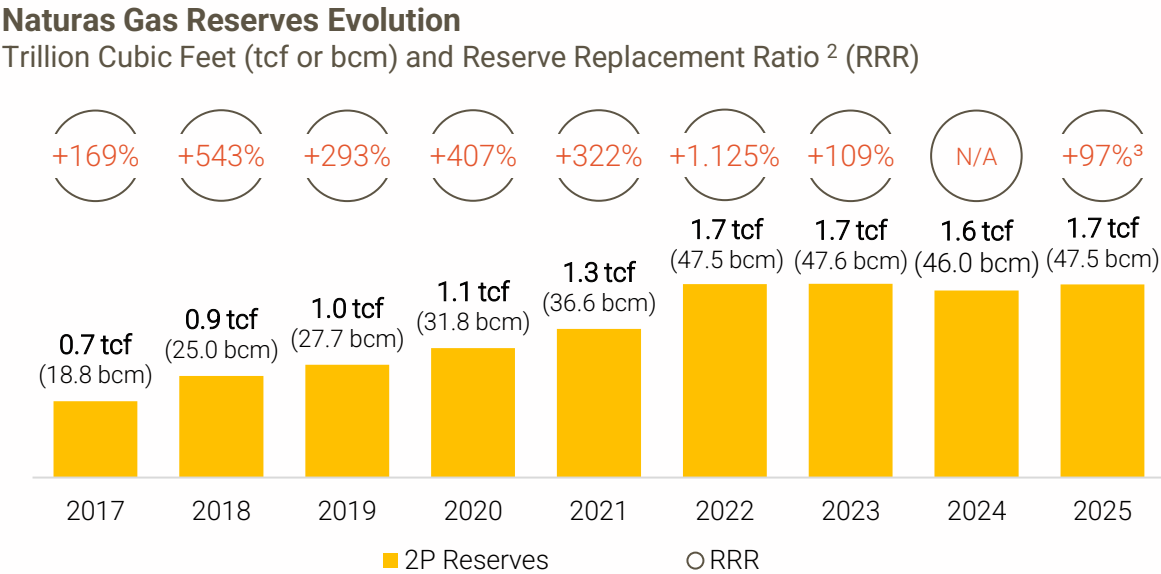
E&P Capabilities Enables the Company’s Offer of Energy Solutions, Including R2W Power Plants and Off-Grid Gas Solutions



Eneva Owns 38% of the Country’s Onshore 2P Gas Reserves¹



Eneva’s Unmatched Exploration Track-Record



Excellence
On experience by the technical team

35%
Eneva’s total wildcat success rate at Parnaíba & Amazonas Basins

67%
of total onshore exploratory concessions, totaling ~52k km²

Vast E&P Prospective Area In Brazil

+

Unmatched Track-record in Exploration

+

Access to Inorganic Growth Opportunities

=

Great Access to Gas Molecules

Source: Energy Knowledge Institute and reports on reserve certifications and material facts disclosed annually and available on the Company’s website. **Notes:** (1) Source Brazilian Gas Reserves: ANP - Boletim de Recursos e Reservas de Petróleo e Gás Natural 2024; (2) Considers incorporation of reserves and consumption of accumulated gas; (3) Total IRR considering the addition of new reserves as published in the reserves certification report as of December/2025, compared to the last certification report published by the Company as of December/2023. For the Amazonas Basin, as there was no new certification report since December/2024, the calculation takes into account the 2024-2025 gas production.

Overview of Amazonas & Solimões Cluster

Integrated cluster with gas reserves serving own TPPs and LNG plant

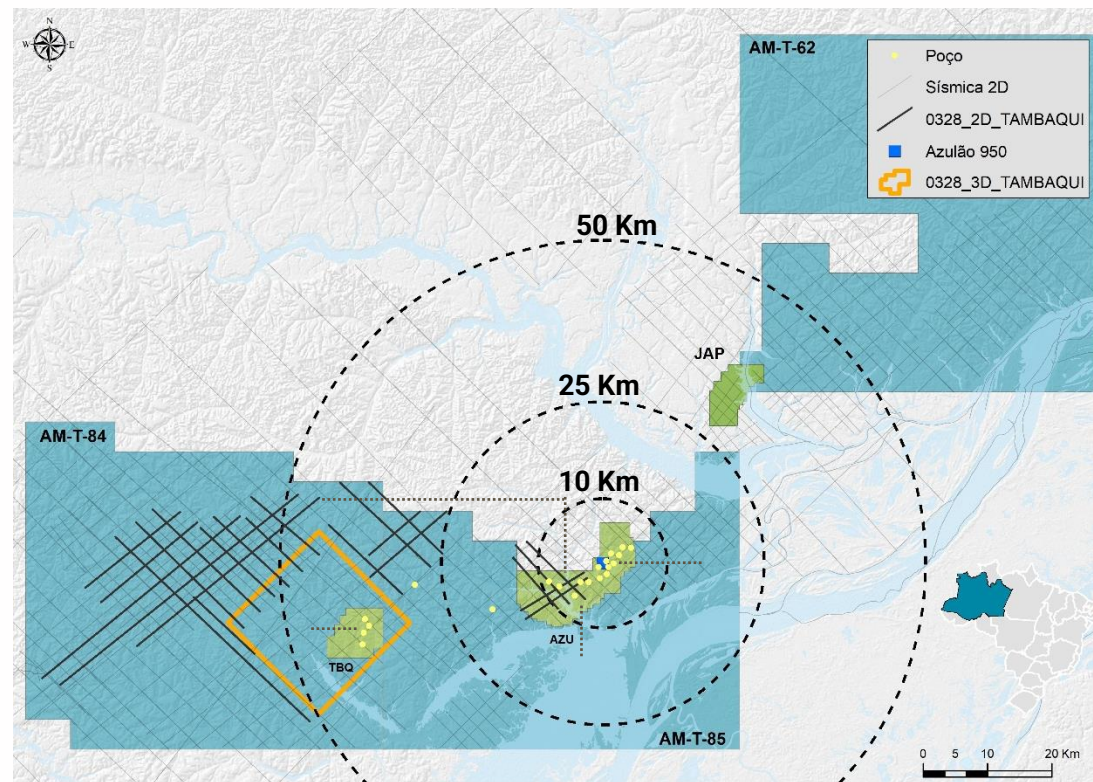


E&P	Power	LNG
Amazonas Basin  0.3 tcf (9.6 bcm) ¹ 2P Gas Reserves  9.5 mm bbl² 2P Condensate and Oil Reserves	Jagatirica II TPP  126 MW Installed Capacity Azulão Complex  360 MW Installed Capacity at Azulão I  590 MW Installed Capacity at Azulão II <i>Under construction</i>	Azulão LNG  24.7 mm cf/d (0.7 mm m ³ /d) Liquefaction Capacity
Solimões Basin  0.8 tcf (24.0 bcm) ² 2C Gas Contingent Resources	Work-fronts for Incorporation of New Reserves  Exploratory Blocks (7,000km² until Dec-30)  Ring Fence's Upsides in Azulão  Japiim and Jurua Re-entry and Tests	

Notes: (1) Source: Gaffney Cline & Associates Reports as of 12/31/2023, excluding the production history of 2024 and 2025; (2) Source: Gaffney Cline & Associates Reports as of 12/31/2023.

Overview of Amazonas Basin

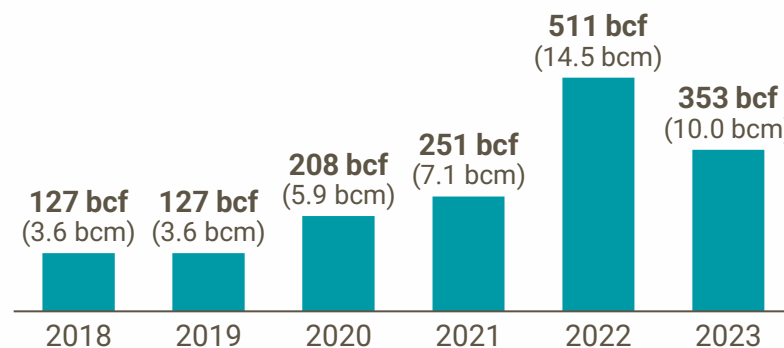
Amazonas Basin has a large exploration acreage with defined prospects and potential to produce oil in addition to current gas and condensate



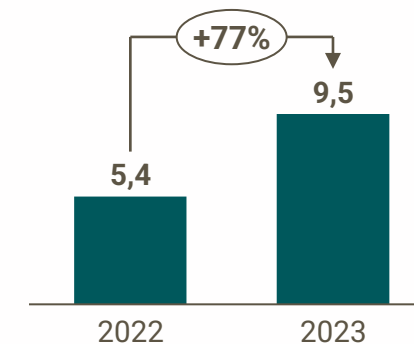
Amazonas Basin

- 24 exploratory & appraisal wells drilled
- Exploratory campaign carried out **focusing on contracted projects** (Azulao 950 + Jaguatirica II)
 - Potential upside in current fields, in 3 exploratory blocks encompassing 7,000km² area, and in Japiim¹** (acquired in Dec-23 in the 4th ANP Open Acreage Cycle in consortium¹)
- Currently **updating geological model**, incorporating data from wells drilled and tested, to support mapping of new exploratory prospects
- New seismic campaign in 2025** and drilling of new wells expected from 2026
- Reentry and tests to be carried out in Japiim in 2026**

Certified 2P Gas Reserves (bcf or bcm)²



2P Liquids Reserves (mm bbl)²

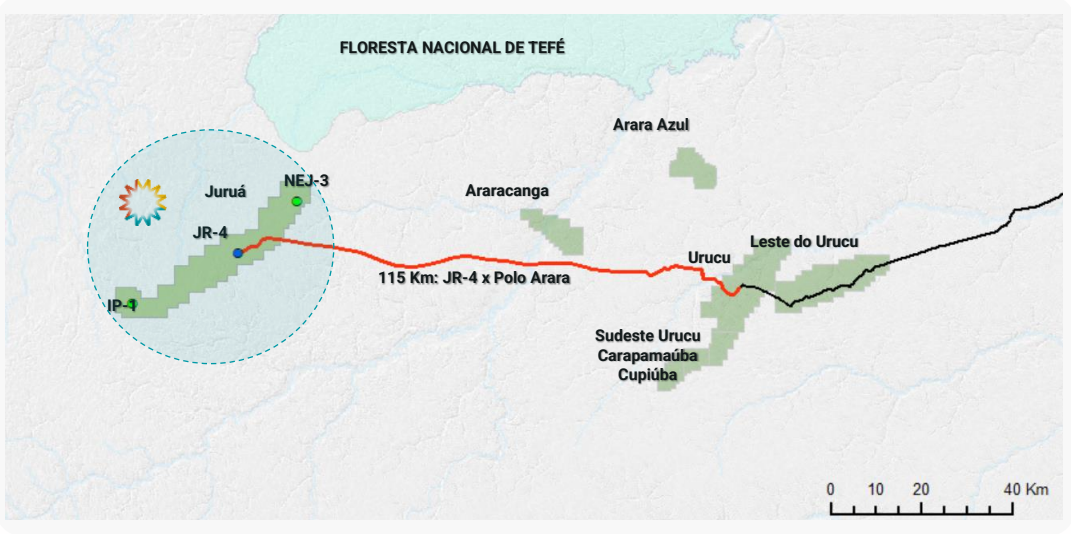


Source: Eneva and Gaffney, Cline and Associates Reserves and Resources Report as of Dec, 31, 2023.

Notes: (1) Eneva is the operator with an 80% working interest in the Consortium and Atem has a 20% interest; (2) Source: Gaffney, Cline and Associates Reserves and Resources Report as of Dec, 31, 2023.

Overview of Solimões Basin

Juruá field has 0.8 tcf | 24 bcm 2C gas resources with no exploratory risk, monetization could be through gas sales to Manaus, including supply to regional TPPs and natural gas distribution



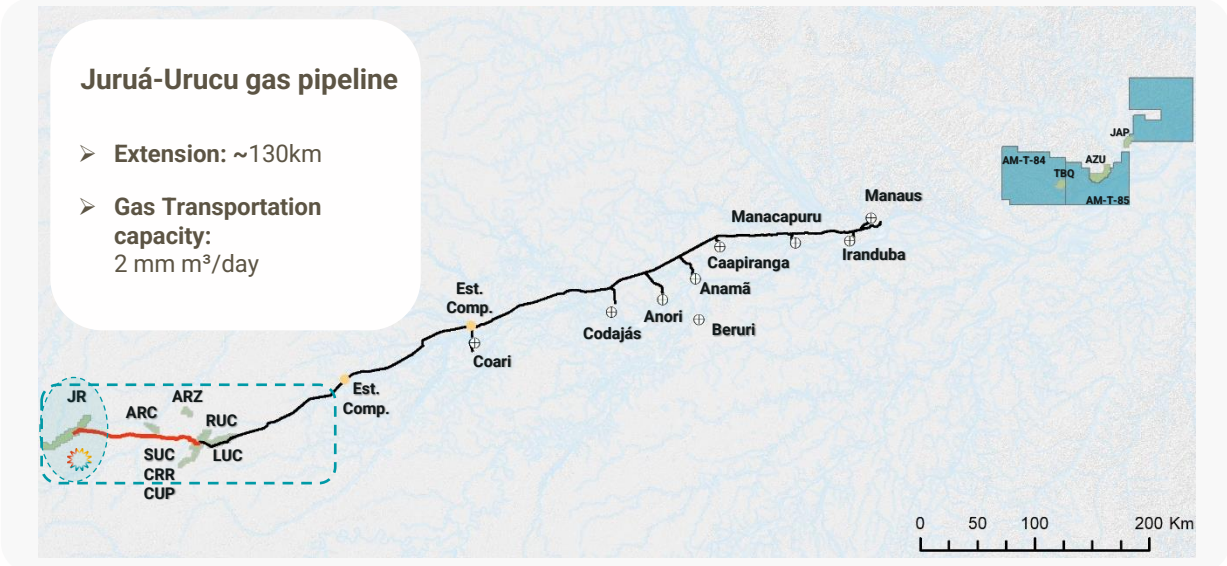
Solimões Basin

- Currently under technical feasibility studies for development of approximately 0.8 tcf | 24 bcm (2C) of gas at Juruá
- MoU signed to assess the construction feasibility of a connection gas pipeline between Juruá and Uruçu, enabling connection to Uruçu-Coari-Manaus pipeline
- Potential increase in natural gas offer in the North Region with molecule sales to different sectors:
 - 2nd cycle for existing TPPs such as Mauá III and Aparecida with PPAs ending in 2030, as a complement to the mature Uruçu hub, with estimated resources enough to supply the assets for another contractual cycle
 - Residential and industrial supply

Certification of Contingent Resources¹

Scenario	VGIP (tcf bcm)	Gas Contingent Resources (tcf bcm)
1C	1.1 30.7	0.7 19.0
2C	1.5 42.7	0.8 24.0
3C	1.6 46.2	1.0 28.9

Note: (1) Source: Gaffney, Cline and Associates Reserves and Resources Report as of Dec, 31, 2023.



Overview of Azulão 950

TPPs under construction to be fueled by proprietary gas fields, successfully replicating R2W model and monetizing gas reserves at the Complex, guaranteeing R\$ 2.5 bn fixed revenues for 15 years



Geographic Footprint



Azulão I and II TPPs - AM



Key Information

	Azulão I	Azulão II
COD	Jul/26	Up to 27
Location	Amazonas	Amazonas
Capacity (MW)	360	590
PPA terms (regulated market)	Start Date ¹	Jul/27
	End Date ¹	Jul/42
	Fixed Revenues (R\$ mm/year) ²	2,218
	CVU (R\$/MWh)	172 ⁴

Under construction

+R\$ 2.5 bn
Total Fixed Revenues
per year (as of Nov/25)

+950 MW
Total Operational
Capacity

Notes: (1) Considers the extended terms, including liability waivers; (2) Considers fixed revenues according to Auction’s base date, adjusted by IPCA until October 2025. According to the regulated contract of Azulão I TPP, the adjustment of its fixed revenue occurs annually in January. For simplification/standardization purposes, the fixed revenues of both assets were adjusted by the IPCA up to October 2025; (3) Considers IPCA as of December 2025 and JKM and FX rates as of March 2026; (4) CVU according to Auction’s base date, adjusted by IPCA until October 2025.

Overview of Jaguatirica II

Azulão-Jaguatirica integrated project consists of a combined cycle TPP fueled by natural gas from the Azulão field in Amazonas, liquified and transported for ~1,000km and regasified at the TPP



Geographic Footprint



Jaguatirica II - RR



Key Information

Jaguatirica II		
COD	Feb/22	
Location	Roraima	
Capacity (MW)	126	
Start Date	Jan/22	
PPA terms (regulated market)	End Date	Jan/37
	Fixed Revenues (R\$ mm/year) ¹	621
	CVU (R\$/MWh) ²	289

R\$ 621 mm

Fixed Revenues per year
(as of Nov/25)

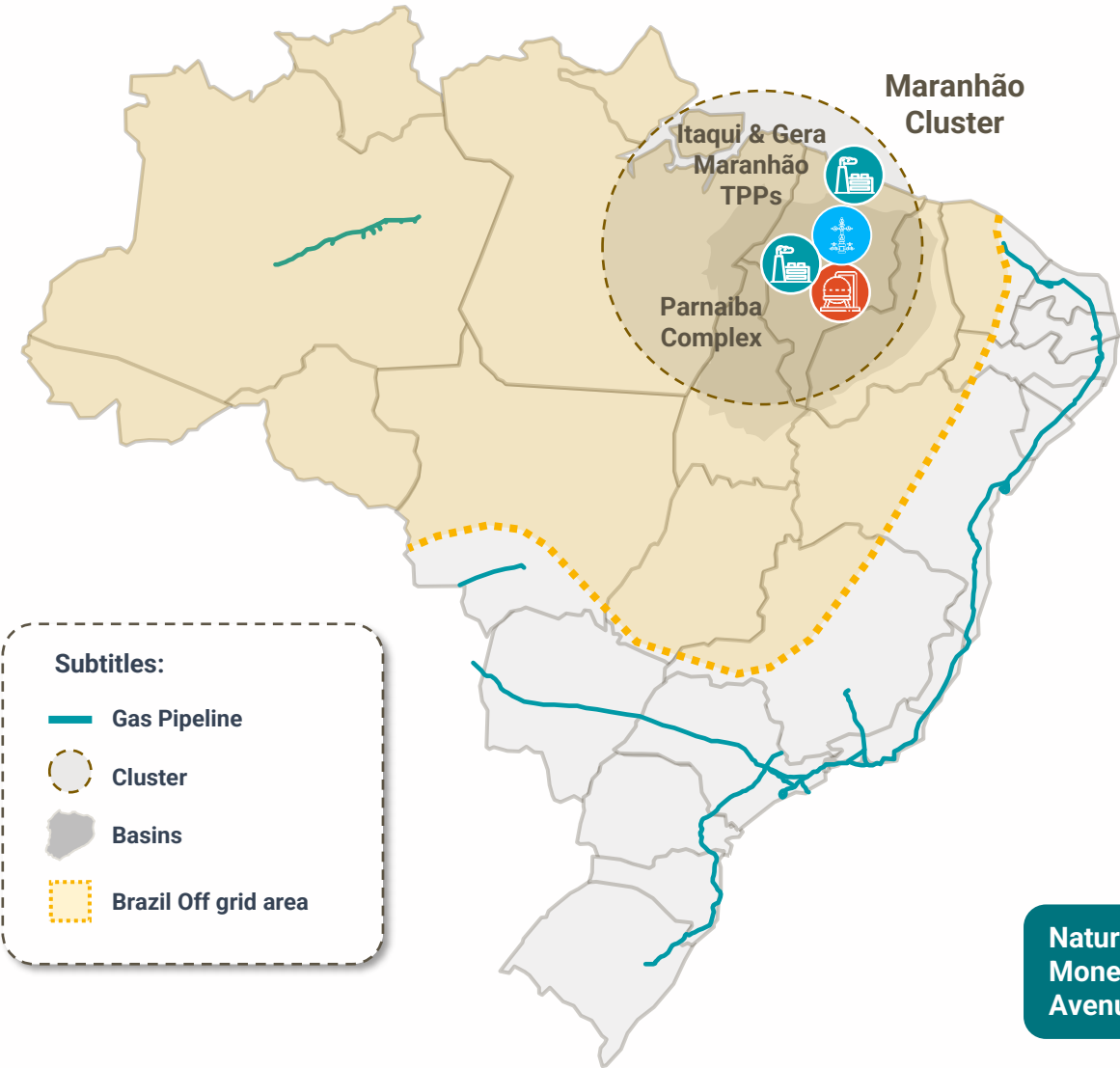
126 MW

Total Capacity

Note: (1) As of November, 2025, yearly adjusted by IPCA; (2) CVU as of March, 2026.

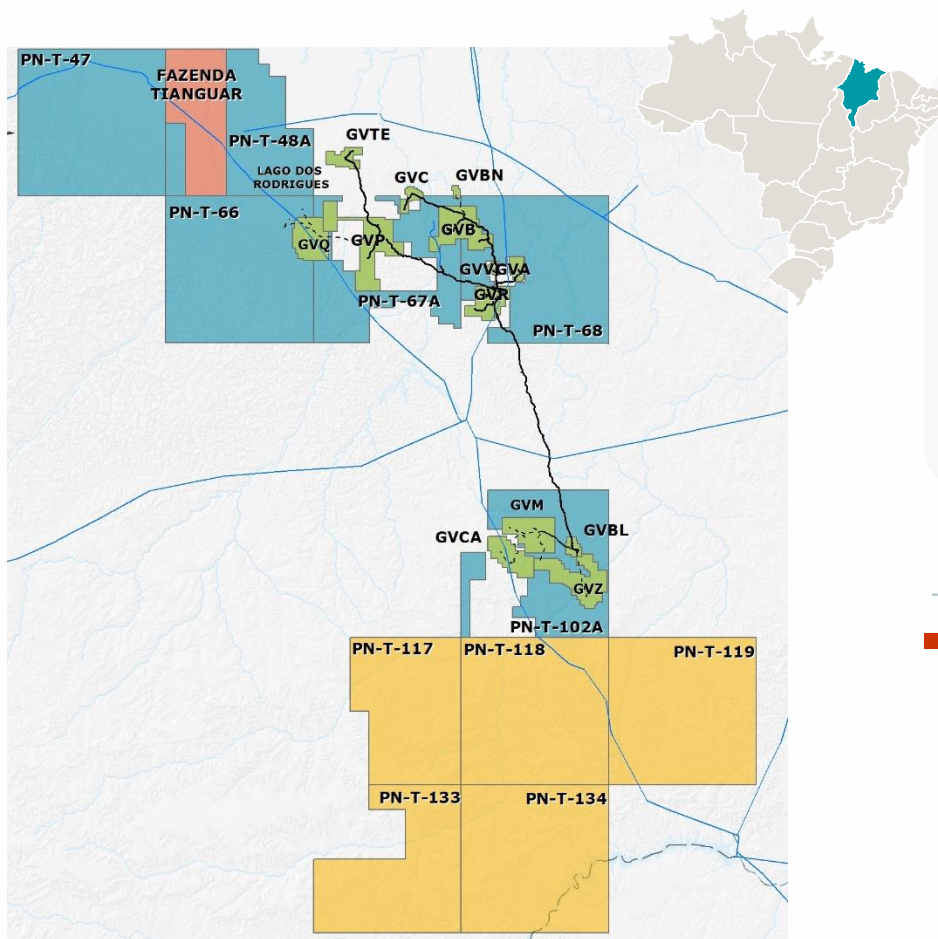
Overview of Maranhão Cluster

Location of TPPs close to natural gas production units, connected by proprietary pipelines to the R2W system, guaranteeing effective integration between onshore gas and thermal power plants



E&P	Power	LNG	
Parnaíba Basin 1.2 tcf (37.9 bcm) ¹ 2P Gas Reserves 1.6 mm bbl¹ 2P Condensate	Parnaíba Complex 1.9 GW Installed Capacity (Operational) Legacy Assets Gera Maranhão and Porto do Itaqui TPPs 692 MW Installed Capacity (Operational) 1.9 GW Capacity (Pipeline)	Parnaíba SSLNG 21.2 MMcf/d (0.6 mm m ³ /d) Liquefaction Capacity + 0.3 mm m³/d plant expansion Ongoing construction of the third train, which will expand the plant's capacity, to a total of 31.8 mm cf/d (0.9 mm m ³ /d) with expected COD in 2H27	
Natural Gas Monetization Avenues	Energy Supply (SIN and exports demand)	LNG for Industries (Expansion of client portfolio)	LNG for Fleet (Contracts beginning in 2025)

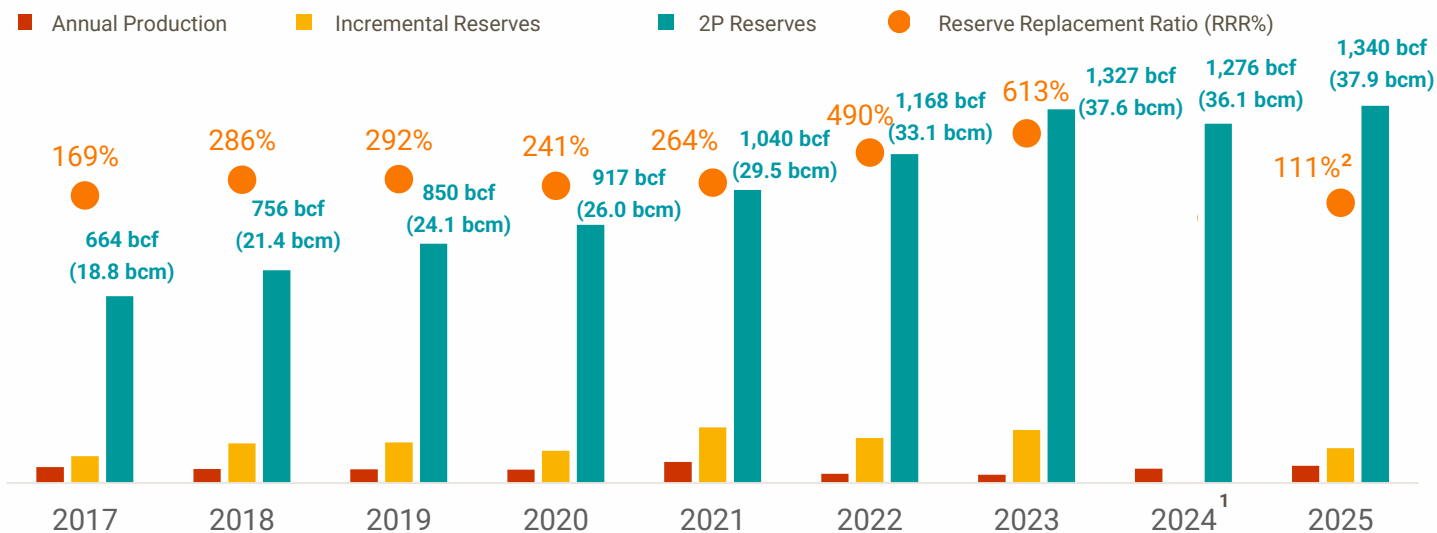
Notes: (1) Source: Gaffney Cline & Associates Reports as of 12/31/2025.



Parnaíba Basin

- **13 commercial fields** (5 under development)
- **Ongoing exploratory campaign:**
 - **Resumption of the drilling campaign in 2025**, with 16 exploratory and development wells drilled by early 2026
 - The data obtained will support geophysical and engineering studies to define new prospects and target areas

Certified Reserves and Production Evolution (bcf or bcm)



Subtitles

Gas pipelines

Field

 R14 Block

Permanent Round Block

R13 Block

 PAD – Discovery Evaluation Plan

Notes: (1) The Company did not disclose Reserves Certification Report as of December/24, Therefore, there were no volumes of Incremental Reserves nor a Reserve Replacement Ratio during this period; (2) RRR refers to the new reserves certified as of December 2025, considering production in the 2024 – 2025 timeframe.

Overview of Parnaíba Complex

Total installed capacity of 1.9 GW, composed of 6 TPPs, with long term PPAs securing over R\$ 2 bi revenues/year



Geographic Footprint



Parnaíba Complex - MA



Key Information

		Parnaíba I	Parnaíba II	Parnaíba III	Parnaíba IV	Parnaíba V	Parnaíba VI
COD		Jan/13	Jul/16	Jan/13	Dec/13	Nov/22	Mar/25
Capacity (MW)		676	519	178	56	365	92 ¹
Energy PPAs – “CCEAR”	PPA term	Jan/13 - Mar/28 ²	Jul/16 - Abr/36	Jan/13 - Out/28 ²	-	Jan/24 - Dez/48	Jan/25 - Dez/49
	Fixed Revenues (R\$ mm/year) ³	868	705	193	-	405	118
	CVU (R\$/MWh) ⁴	185	116	315	-	221	308
Capacity PPA – “CRCAP”	PPA term	Oct/28 – Sep/38	-	Aug/29 – Jul/39	Oct/25 - Jun/41	-	-
	Fixed Revenues (R\$ mm/year)	1.365 ⁵	-	355 ⁵	39 ⁶	-	-
	CVU (R\$/MWh)	800 ⁵	-	800 ⁵	780 ⁴	-	-

1.9 GW
Total Capacity

R\$ 2.3-3.0 bn
Total Fixed Revenues per year⁴

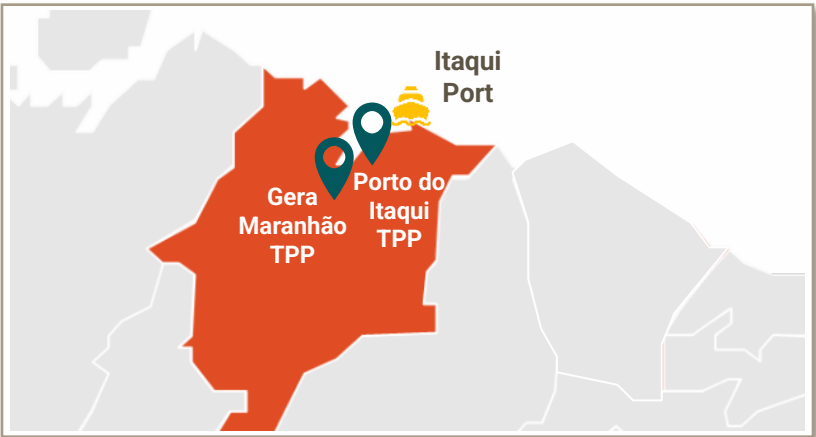
Notes: (1) According to the Notice to the Market, released on March 5th, 2025, Parnaíba VI began its commercial operation with limited power at 87.2 MW, in accordance with ANEEL provisions; (2) Considers the extended terms, including liability waivers, approved in 2025; (3) As of November/25, yearly adjusted by IPCA, unless otherwise stated; (4) CVU as of March/26 as disclosed by CCEE; (5) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted according to the indexers defined in the regulated contracts; (6) Considers the annual fixed revenue of Parnaíba IV TPP, adjusted by IPCA up until November/25 for simplification purposes. According to the regulated contract, the adjustment of the asset's fixed revenue will be carried out annually in January.

Legacy Assets | Overview of Gera Maranhão and Porto do Itaqui Plants

Coal and Oil-fired plants totaling 690MW of installed capacity with relevant fixed revenues providing energy security to the matrix



Geographic Footprint



Itaqui TPP



Gera Maranhão TPP



Key Information

	Gera Maranhão	Porto do Itaqui	
COD	Jan/10	Apr/13	
Location	Maranhão	Maranhão	
Capacity (MW)	332	360	
PPA term	Oct/25-Jun/41	Jan/12-Dec/27 ¹	
PPA terms (regulated market)	Fixed Revenues (R\$ mm/year)	270 ²	619 ³
	CVU (R\$/MWh) ⁴	944	323

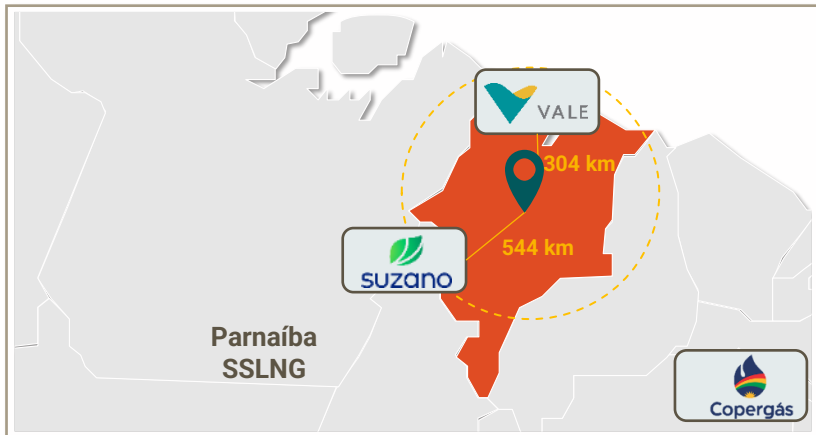
Notes: (1) Considers the extended terms, including liability waiver approved; (2) It considers the annual fixed revenue of the Geramar I and II TPPs, adjusted by IPCA up to November 2025 for simplification purposes. According to the regulated contracts, the fixed revenue adjustments for these assets will be carried out annually in January; (3) Reference date: November 2025, adjusted annually by IPCA; (4) CVU as of March 2026, as disclosed by CCEE.

Parnaíba SSLNG

Liquefaction plants with the capacity to liquefy ~21 MMdf/d of natural gas, 100% operational since February 2025



Geographic Footprint



Relevant Value Levers

Parnaíba SSLNG



4 LNG sales contracts (Vale, Suzano, Copergás and Virtu) already signed, selling 100% of the current Plant's Capacity



LNG transported by cryogenic trucks to regasification points



Recent investment decision to expand plant will unlock future potential for new revenue additions

Key Information

100%

Nominal Capacity contracted

21.2 mm cf/d

(0.6 mm m³/d)

Current Liquefaction Capacity

Plant Expansion

Total liquefaction capacity to be increased to **31.8 mm cf/d** (0.9 mm m³/d) with estimated COD in **2H27**

4 contracts

3 – 10 year terms



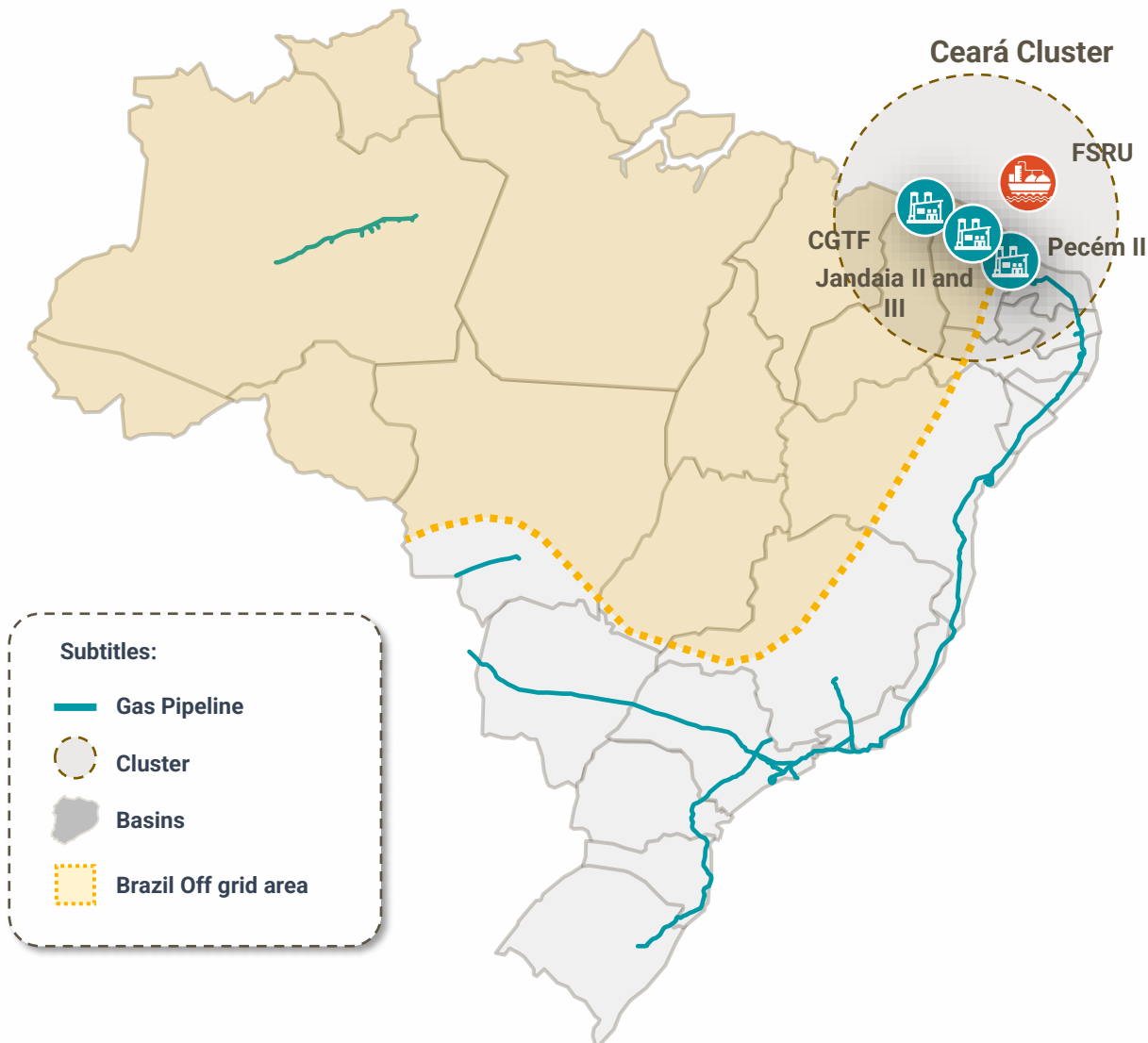
c. R\$ 400 MM

Average Yearly Fixed Revenues¹

Considering active contracts in 2026 with ToP clauses

Overview of Ceará Cluster

A power generation cluster composed by 2 TPPs and a new Gas Hub under development



Power

Pecém II TPP

 **365 MW**

Installed Capacity

UTE Fortaleza (CGTF)

 **327 MW**

Installed Capacity
(currently hibernating)

Ceará Hub: Jandaia II and III TPPs

 **1,199 MW**

Installed Capacity

Under construction

LNG

Ceará Hub: Dedicated FSRU



14 mm m³/d

Regas capacity to
be connected to CE
gas pipeline

Under development

Additional Monetization Avenues

Contracting remaining capacity @ Ceará Hub:

- Development of additional proprietary TPPs
- Gas sales to third parties

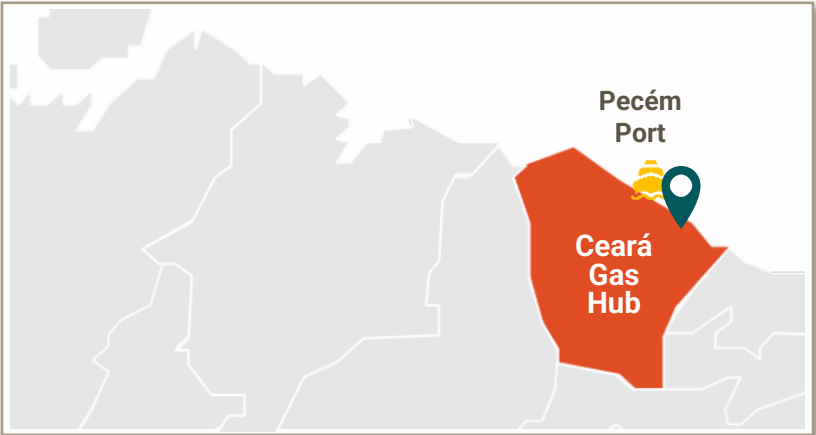
Ceará Cluster assets' offers reliability in a fast-growing intermittent renewables region, ensuring consumers from peripheral regions a more stable energy source

Ceará Hub

New gas hub to be developed in the Pecém Port region, under a G2P model, featuring a 1.2 GW thermal power complex supplied by an FSRU and connected to Ceará’s local gas grid



Geographic Footprint



Ceará Hub



Hub Overview

- 1.2 GW of thermal plants and an FSRU with send-out capacity of **14 MMm³/d**
- LNG terminal 100% owned by Eneva**, leveraging partially existing port infrastructure
- 1.3 MMm³/d** of gas capacity sold to third parties between 2031 and 2041
- Remaining FSRU capacity** allows for the development of new G2P thermal projects and additional gas commercialization



Key Information – TPP Contracts

Jandaia II and III TPPs (“Jandaia TPPs”)

COD		3Q29
Location		Ceará
Capacity (MW)		1,199.4
PPA term		Aug/29-Jul/44
PPA terms (regulated market)	Fixed Revenues (R\$ mm/year) ¹	3,119
	CVU (R\$/MWh) ²	940

Potential entry of partner with stake up to **30%³**



Notas: (1) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted by IPCA; (2) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted according to the indexers defined in the regulated contracts; (3) The entry option applies exclusively to the thermal power portfolio.

Legacy Assets | Overview of Pecém II

Coal-fired TPP strategically located inside the Pecém Complex with relevant fixed revenues to provide energy security to the grid



Geographic Footprint



Pecém II TPP - CE



Key Information

Porto de Pecém II TPP		
COD		Oct/13
Location		Ceará
Capacity (MW)		365
PPA term		Jan/13-Sep/28 ¹
Energy PPAs – “CCEAR”	Fixed Revenues (R\$ mm/year) ²	555
	CVU (R\$/MWh) ³	331
Capacity PPA – “CRCAP”	PPA term	Ago/31 – Jul/41
	Fixed Revenues (R\$ mm/year) ⁴	511
	CVU (R\$/MWh) ⁵	850

Asset Sale Underway

As announced in Material Fact on Mar/26⁶

Notes: (1) Considers the extended terms, including liability waiver approved; (2) As of November 2025, yearly adjusted by IPCA; (3) CVU as of March, 2026,as disclosed by CCEE; (4) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted by IPCA; (5) As of September/25, base date of the 2026 Capacity Auction, to be adjusted according to the indexers defined in the regulated contracts; (6) As disclosed on March 27, 2026, Eneva entered into an agreement with Diamante Geração de Energia Ltda. for the sale of Pecém II Geração de Energia S.A. The closing of the transaction is subject to the fulfillment of certain precedent conditions.

Overview of Fortaleza TPP

A 327 MW TPP currently hibernated due to the end of its PPA



Geographic Footprint



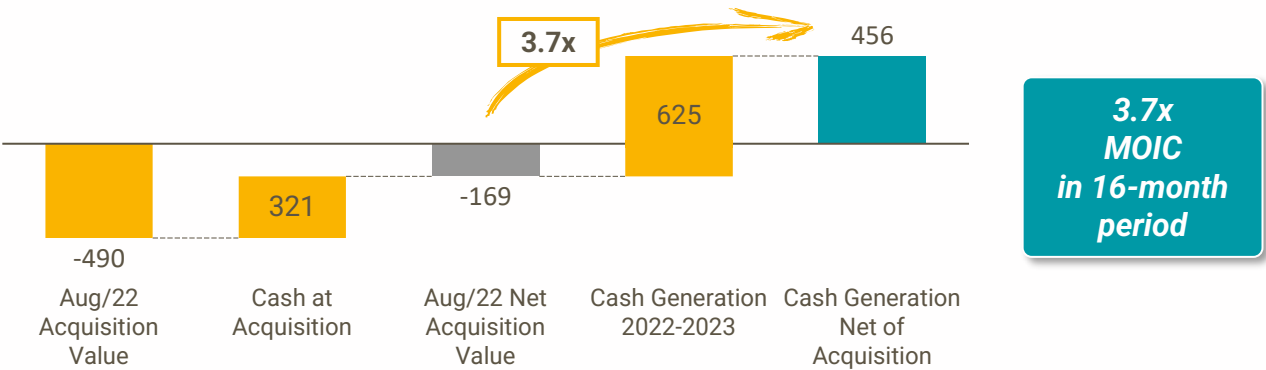
CGTF



Key Information

Fortaleza (CGTF) TPP	
Stage	Operational (Hibernated)
Capacity (MW)	327

Value Creation with CGTF Acquisition in 2022

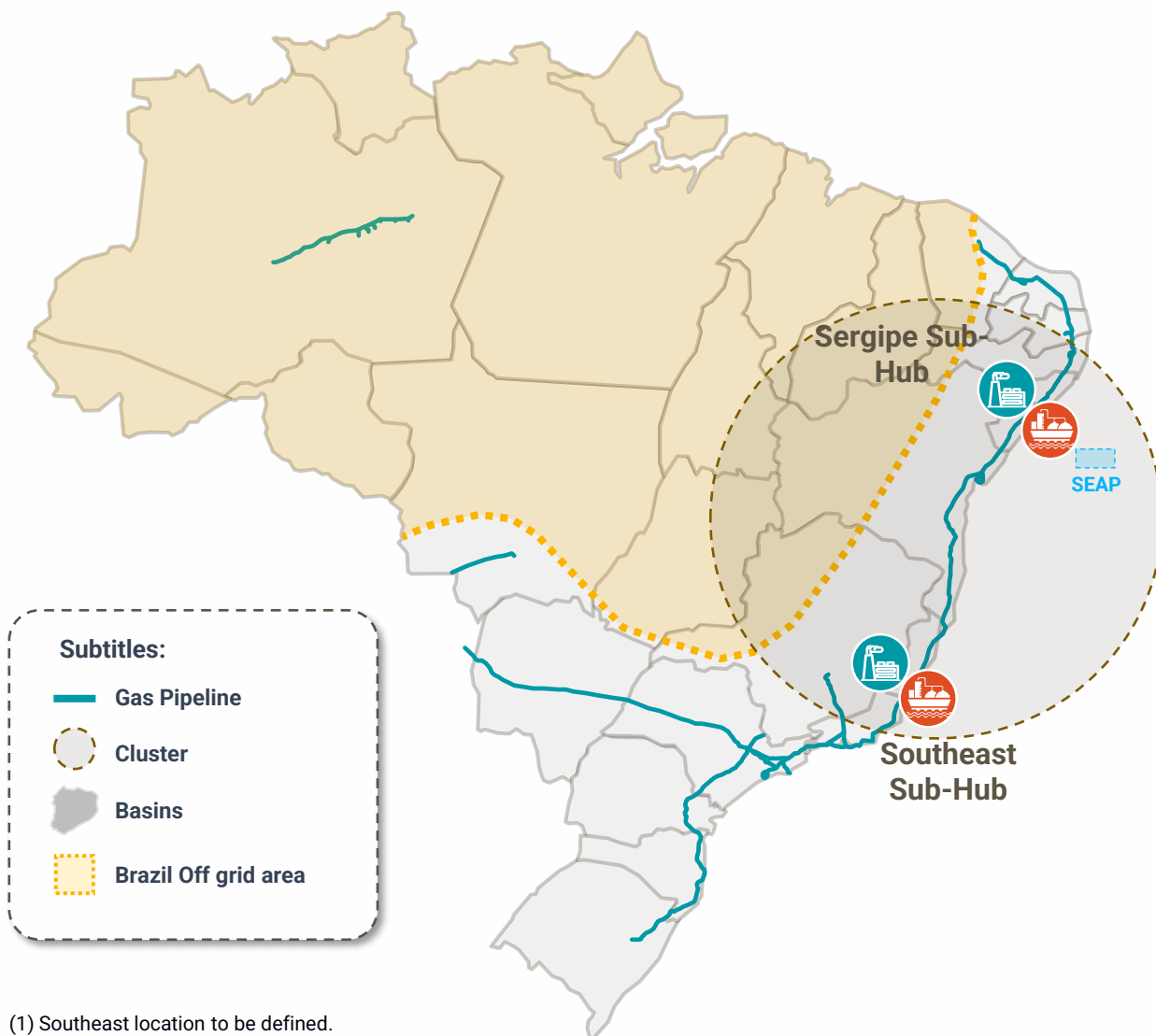


CGTF Current Status

- With the **end of the PPA in December/2023**, the asset is currently **hibernated while Eneva seeks a long-term supply solution** for its 2nd cycle.
- Once supply is guaranteed, Eneva can seek to recontract the asset in future capacity or energy auctions.

Overview of Sergipe & Southeast Cluster | Sergipe and Southeast Hubs

Development of Sergipe Hub Enables On-Grid Strategy, with Integrated Expansion via the new Southeast Hub, to be developed until 2031

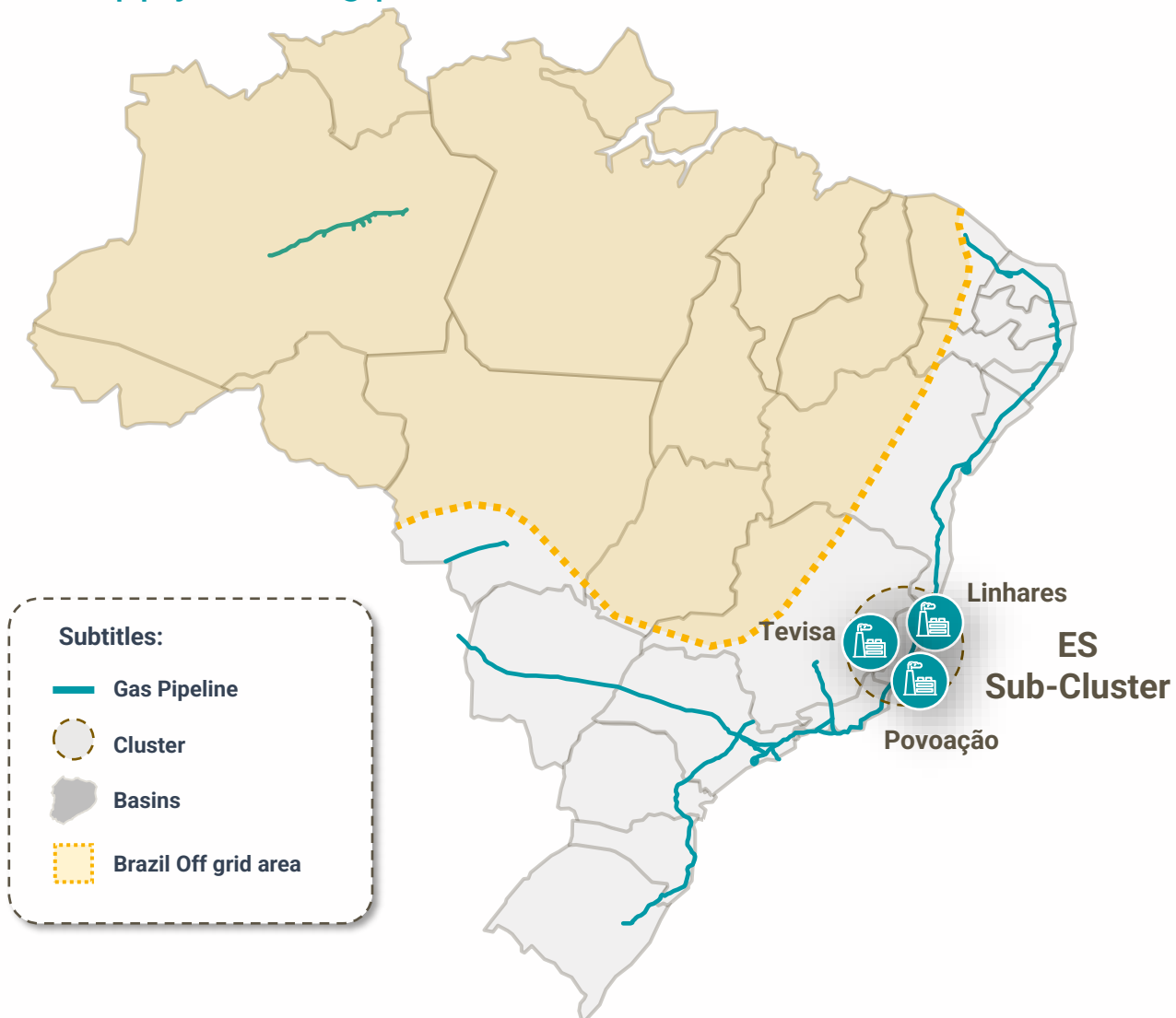


Hub Sergipe	Hub Sudeste ¹
Power	
Porto de Sergipe I TPP  1.6 GW Capacidade Instalada	Southeast Hub: Thermal Portfolio  1.2 GW Installed Capacity <i>Under construction</i>
Porto de Sergipe II, III and V TPPs  1.3 GW Installed Capacity <i>Under construction</i>	
 2.1 GW Licensed Capacity	
LNG	
Dedicated FSRU  21 mm m³/d Existing regas capacity connected to grid	Dedicated FSRU  21 mm m³/d Regas capacity to be connected to grid <i>Under development</i>

(1) Southeast location to be defined.

Overview of Sergipe & Southeast Cluster | ES TPPs

A power generation cluster composed by TPPs connected to the Brazilian gas network and gas supply via Sergipe Gas Hub, with contracted revenues and further development potential



Power

Linhares (LORM)



240 MW

Installed Capacity

Povoação



75 MW

Installed Capacity

Tevisa (Viana and Viana I)



212 MW

Installed Capacity

Pipeline



~1 GW

Approximately 1 GW of licensed capacity for new projects

The power plants in Espírito Santo, previously supplied by Petrobras, began to be supplied by the Sergipe Hub as of 2026

Overview of Sergipe & Southeast Cluster | Energy Trading

Trading Arm has grown significantly over the past couple of years, increasing its importance in the long-term strategy of the Company



Energy Trading

2025 HIGHLIGHTS



42,098 GWh

Total Volume of Energy Trading Contracts (2025)¹



TOP 10

Ranking of largest trading companies in BR at the end of 2025

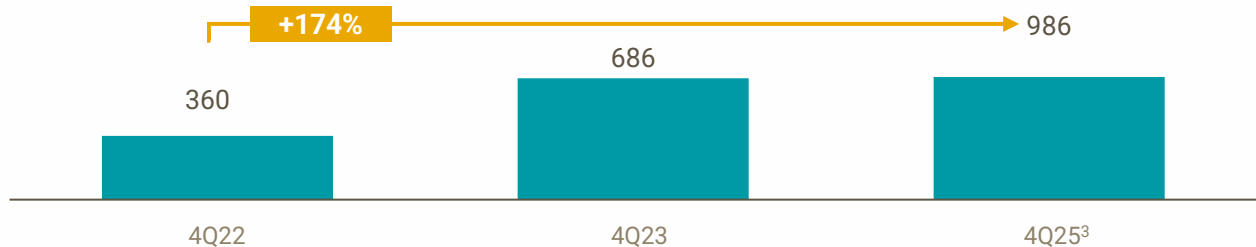


R\$ 986 bi

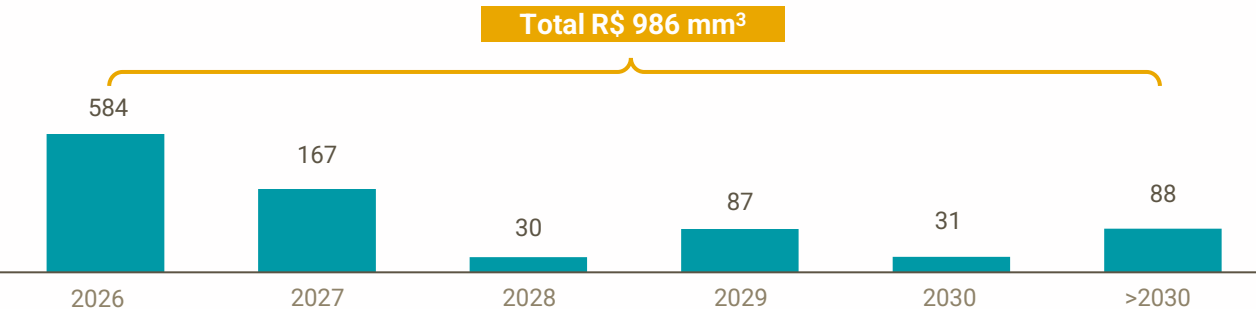
Dec/2025 Trading Book²

Trading Book

Energy Contracts Market-to-Market
R\$mm



Fair Value of Trading Contracts Distributed by Year
R\$mm



Note: (1) Source: CCEE; (2) Considers average energy trading volume in the last 12 months (as of Dec/25); (3) Considers Assets and Liabilities balances related to derivative financial instruments for FX exposure hedge.

Overview of Sergipe & Southeast Cluster | Gas Trading

Following the connection of the Sergipe LNG terminal to the gas grid in late 2024, Eneva delivers customized solutions with strong first-year operating results



Gas Trading



FIRM SOLUTIONS

Firm delivery and pick-up with take or pay

First firm commitment to deliver gas supply signed with large industrial client



FLEXIBLE SOLUTIONS

Nominated quantity delivery (100% delivery-or-pay)

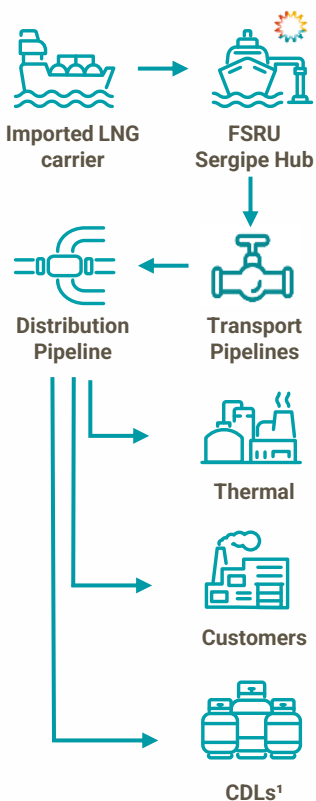
First flexible supply contracts signed with grid-connected UTE



DOMESTIC AND FOREIGN SPOT MARKET SOLUTIONS

Customized short-term LNG delivery and pickup products, and opportunistic LNG transactions

Fixed Molecule Flow



2025 HIGHLIGHTS



395,8 MMm³

Total Volume of Natural Gas Traded by Eneva in 2025



R\$ 303 MM

Total EBITDA from On-grid gas trading in 2025

On-grid gas

Opportunities



► **Profit sharing opportunities with long-term LNG supply offtake** leveraging price arbitrages



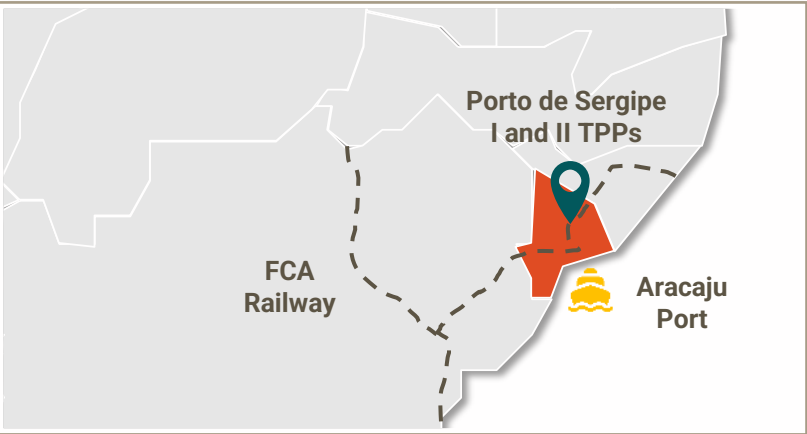
► **Idle capacity until 2028 for new flexible GSAs** with no incremental OPEX or CAPEX

Overview of Porto de Sergipe I and Porto de Sergipe II TPPs

1.6 GW of operational combined-cycle capacity and 1.3 GW under construction, supplied by imported LNG at the Sergipe Hub



Geographic Footprint



Sergipe Hub - SE



Key Information

	Porto de Sergipe I TPP	Porto de Sergipe II TPP ¹
COD	Jan/20	2S28
Localização	Sergipe	Sergipe
Capacidade (MW)	1.593	1.300
Start Date	Jan/20	Oct/28
PPA terms (regulated market)	End Date	Dec/44
	Fixed Revenues (R\$ mm/year)	2,286 ²
	CVU (R\$/MWh)	321 ⁴
		919 ⁵

R\$2.2 – 5.5 bn

Fixed Revenues per year considering currently operational TPP and 100% of the thermal complex



+2.1 GW

Licensed G2P projects

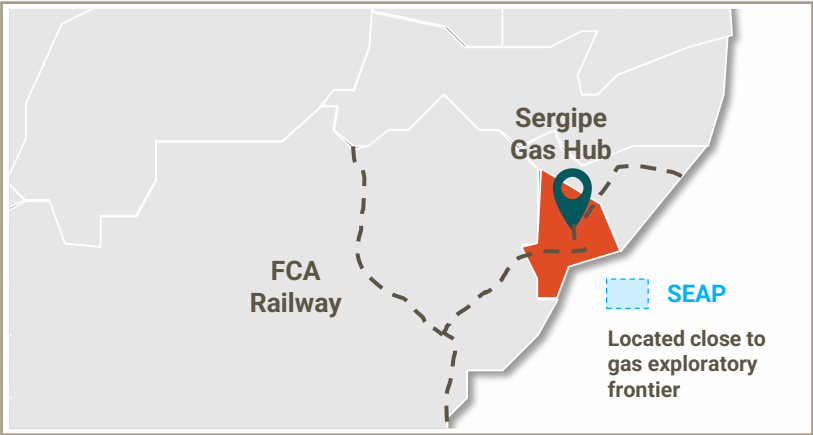
Note: (1) Encompasses Porto de Sergipe II TPP, Porto de Sergipe III TPP and Porto de Sergipe V TPP; (2) As of November 2024, yearly adjusted by IPCA; (3) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted by IPCA; (4) CVU as of March, 2026, as disclosed by CCEE; (5) As of September/25, base date of the 2026 Capacity Auction, to be adjusted according to the indexers defined in the regulated contracts.

Sergipe Hub

Through its FSRU, Eneva provides flexible natural gas supply to the grid, addressing one of the main issues of a market supplied almost entirely by associated gas

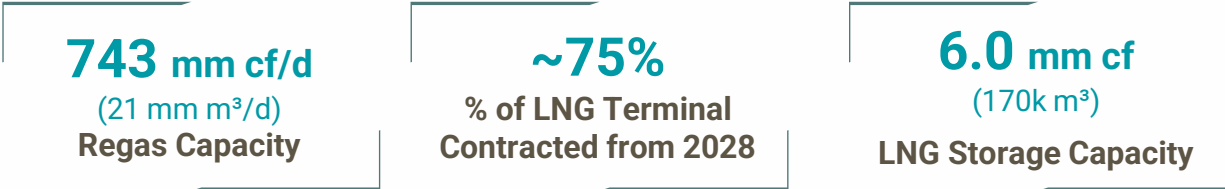


Geographic Footprint

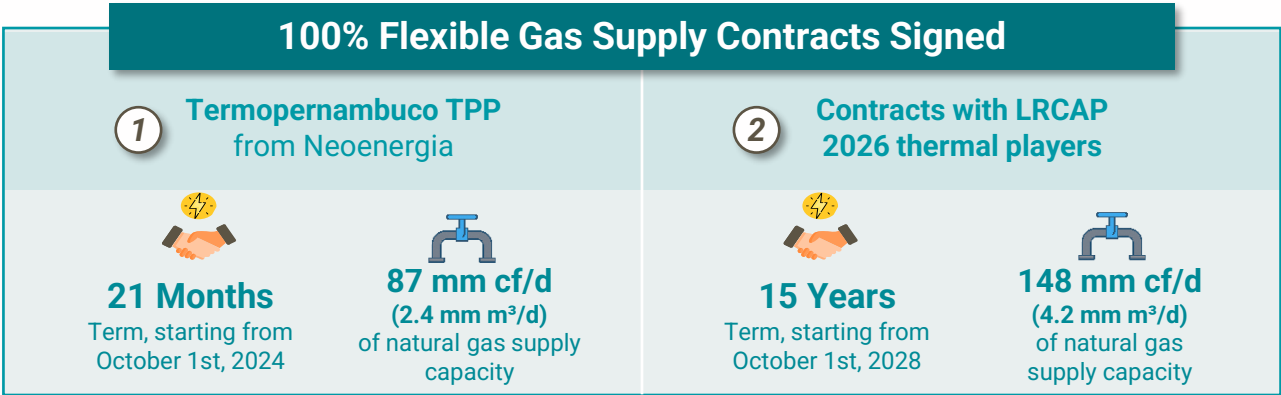


Key Information

- FSRU anchored 6.5 km from the coast connected by proprietary pipeline to TAG’s pipeline since October 2024



- Gas supply for Eneva’s proprietary portfolio, including UTE Porto de Sergipe I, UTE Porto de Sergipe II (under construction), and the Espírito Santo TPPs



- Opportunities to monetize FSRU’s remaining capacity:



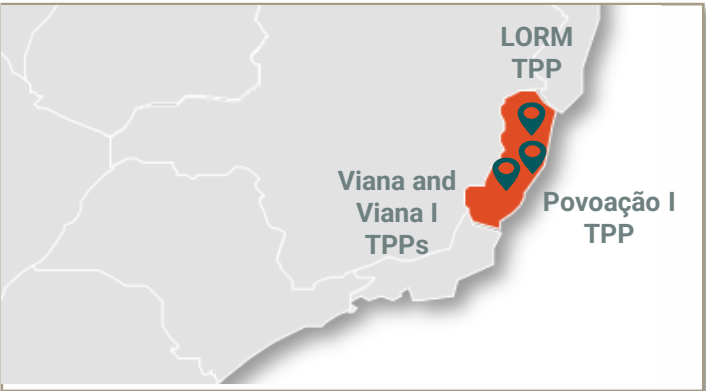
Flexible or firm GSAs to on-grid customers

Overview of Linhares, Povoação and Tevisa TPPs

Composed of 4 TPPs in operation with solid contracted cash flows and a pipeline of over 1 GW of brownfield and greenfield TPPs and projects



Geographic Footprint



Key Information

527 MW
Operational Capacity

R\$ 620 mm
Total Fixed Revenues
per year

		LORM	LORM 1	Povoação I	Viana	Viana I
COD		Dec/10	Jul/22	Jul/22	Jan/10	Jul/22
Capacity (MW)		203	37	75	175	37
Fuel		Gas	Gas	Gas	Oil	Gas
PPA (regulated market)						
CCEAR 2008	Term	Jan/11-Dec/25	-	-	-	-
	Fixed Revenues (R\$ mm/year) ¹	120	-	-	-	-
	CVU (R\$/MWh) ²	350	-	-	-	-
PCS 2021	Term	-	May/22-Jan/26	May/22 - Jan/26	-	May/22 - Dec/25
	Fixed Revenues (R\$ mm/year) ¹	-	578	1,193	-	583
	CVU (R\$/MWh) ²	-	1,103	1,103	-	1,103
CRCAP	Term	Jul/26-Jun/41	Aug/26-Jul/36	Aug/26-Jul/36	Aug/25-Jun/41	Aug/26-Jul/36
	Fixed Revenues (R\$ mm/year)	196 ³	54 ⁴	145 ⁴	153 ³	54 ⁴
	CVU (R\$/MWh)	869 ⁵	1,120 ⁴	1,120 ⁴	1,025 ³	1,120 ⁴

Notes: (1) As of November 2024 yearly adjusted by IPCA. For the CRCAPs of the LORM TPPs, not yet started, and Viana, started in August 2025, fixed revenue is considered according to the auction’s reference date, adjusted by IPCA up to November 2024. For the PCS 21 contracts, fixed revenues were projected based on the annualization of the amounts received in the 1H25, and are subject to monthly adjustments according to the contractual formula that considers the average PLD and the plant’s non-dispatch hours in the month. (2) CVU as of November 2025 as disclosed by CCEE unless otherwise stated; (3) Considers the annual fixed revenues adjusted by IPCA up until November/25 for simplification purposes. According to the regulated contract, the adjustment of the asset’s fixed revenue will be carried out annually in January. CVU as of March/26, as disclosed by CCEE.; (4) Fixed Revenues as of September/25, base date of the 2026 Capacity Auction, to be annually adjusted by IPCA. CVU as of September/25, to be adjusted according to the indexers defined in the regulated contracts; (5) CVU as of Auction base date, readjusted by the indexers pre-defined in the Auction’s contracts up to March, 2026.

Overview of the Southeast Hub

The Hub will comprise four thermal power plants supplied by a dedicated FSRU, to be implemented in Brazil’s Southeast region, near the main consumption centers and connected to the gas grid



Southeast Hub



Hub Overview

- 1.2 GW of TPPs and a FSRU with estimated regas capacity of **21 MMm³/d**
- LNG terminal to be 100% owned by Eneva**
- Remaining FSRU capacity** allows for the development of new G2P thermal projects and additional gas commercialization



Key Information

Southeast HubTPP¹		
COD		3Q31
Capacity (MW)		230
Fuel		Gas
PPA (regulated market)		
PPA terms (regulated market)	Term	Aug/31-Jul/46
	Fixed Revenues (R\$ mm/year)²	2,436
	CVU (R\$/MWh)³	940 – 1,433

Potential entry
of partner with
stake up to
49%⁴

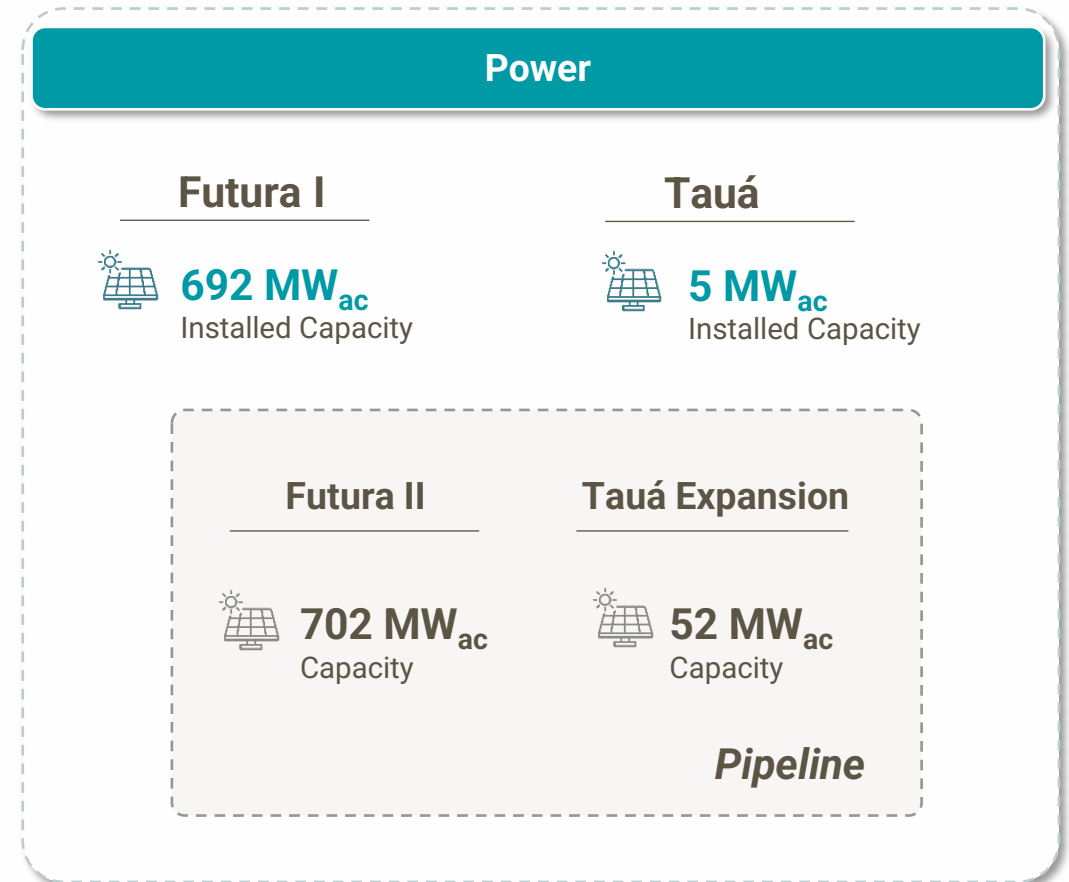
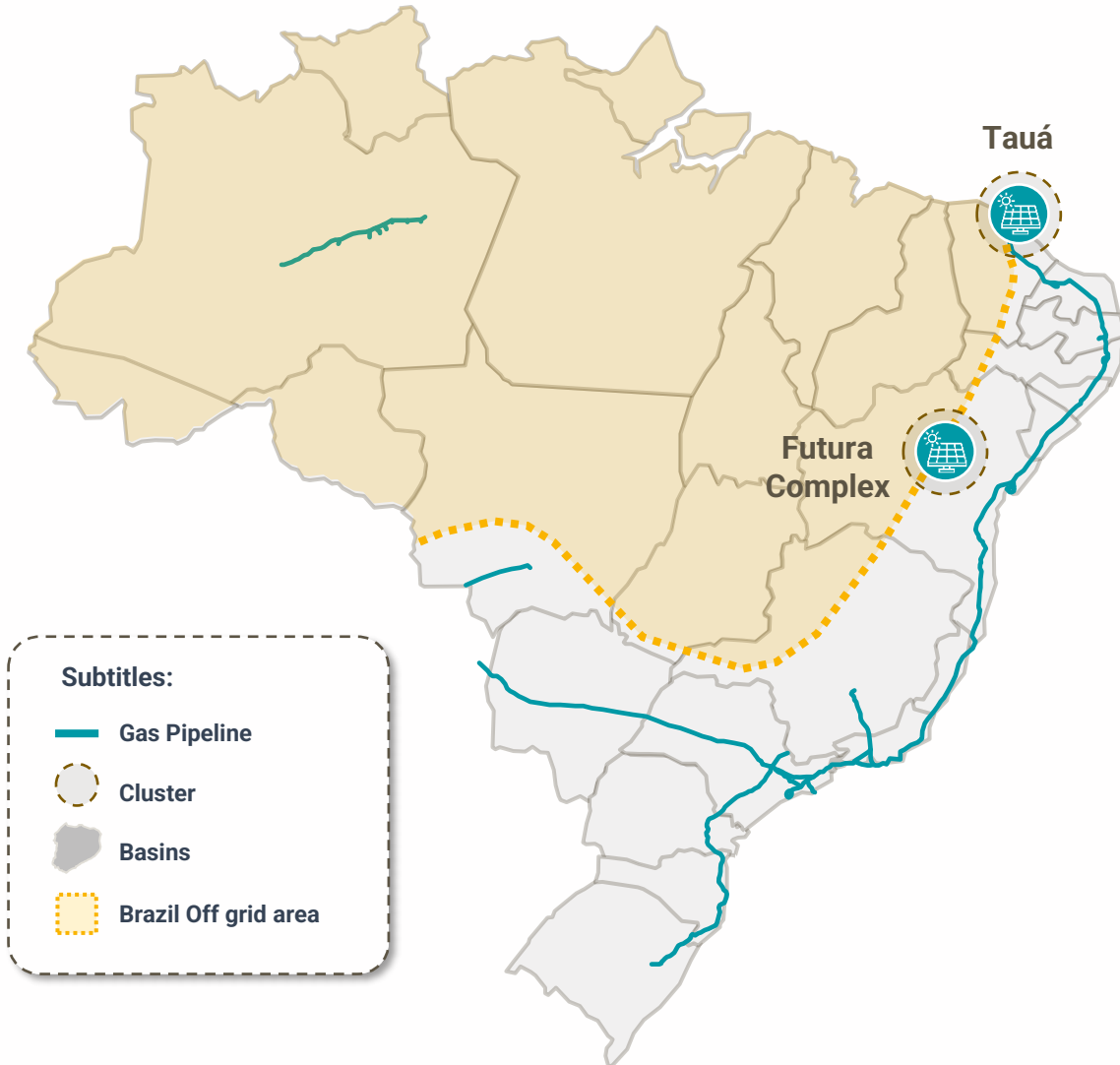


R\$ 2,4 bi
Total Annual Fixed
Revenues from the
start of the operations

Notas: (1) Comprises Porto Norte Fluminense II B, Presidente Kennedy, Presidente Kennedy I and Jandaia 1 TPPs; (2) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted by IPCA; (3) As of September/25, base date of the 2026 Capacity Auction, to be annually adjusted according to the indexers defined in the regulated contracts; (4) The entry option applies exclusively to the thermal power portfolio.

Overview of Renewables Cluster

One of the largest solar plants in Brazil, with a sizeable pipeline, maximizing asset returns through Eneva's commercialization strategy



Overview of Futura Solar Complex

Futura I is one of the largest solar farms in Brazil. At a premium location, the complex is composed of an +0.7 GWac operational plant and an additional project with +0.7 GWac capacity



Geographic Footprint



Futura I Solar Complex - BA



Key Information

Operational			Pipeline	
Futura I			Futura II	
COD	May/23		Stage	Greenfield (Pipeline)
Authorization end date	2055		Location	Bahia
Location	Bahia		Capacity (MWac)	702
Subsystem	Northeast		Capacity Factor P50 (MWavg)	258
Capacity (MWp)	838			
Capacity (MWac)	692			
PPA terms (free market)	% Contracted	90% up to 2031 35% from 2031		
	Weighted Avg. PPA Life	12 years		
	Average Price (RS/MWh) ²	2025-2030	2031+	
		198.3	194.9	

Self-production agreements with 4 large industrial players

Notes: (1) Yearly adjusted by IPCA (as of January 2025).

Overview of Centro-Oeste/Sul Cluster

New frontier basin with geological similarities to Parnaíba and potential to be a new source of onshore natural gas close to the most industrialized region of the country



E&P

Paraná Basin

 **4** Blocks acquired in consortium¹

 **11,544 km²** Concession Area

Growth avenues to develop and explore Paraná Basin



Gas supply states such as MT, MS, PR, SP, MG, GO and DF



Gas liquefaction plants 100% contracted and with potential capacity expansion already approved



Replicate the already successful R2W model to other basins

The Paraná Basin could represent a great opportunity due to its proximity to hubs such as SP and MG, locations with higher demand

Overview of Paraná Basin

Concession area close to gas network, transmission lines, and main natural gas consumers, presenting a business development opportunity on several fronts

Paraná Basin

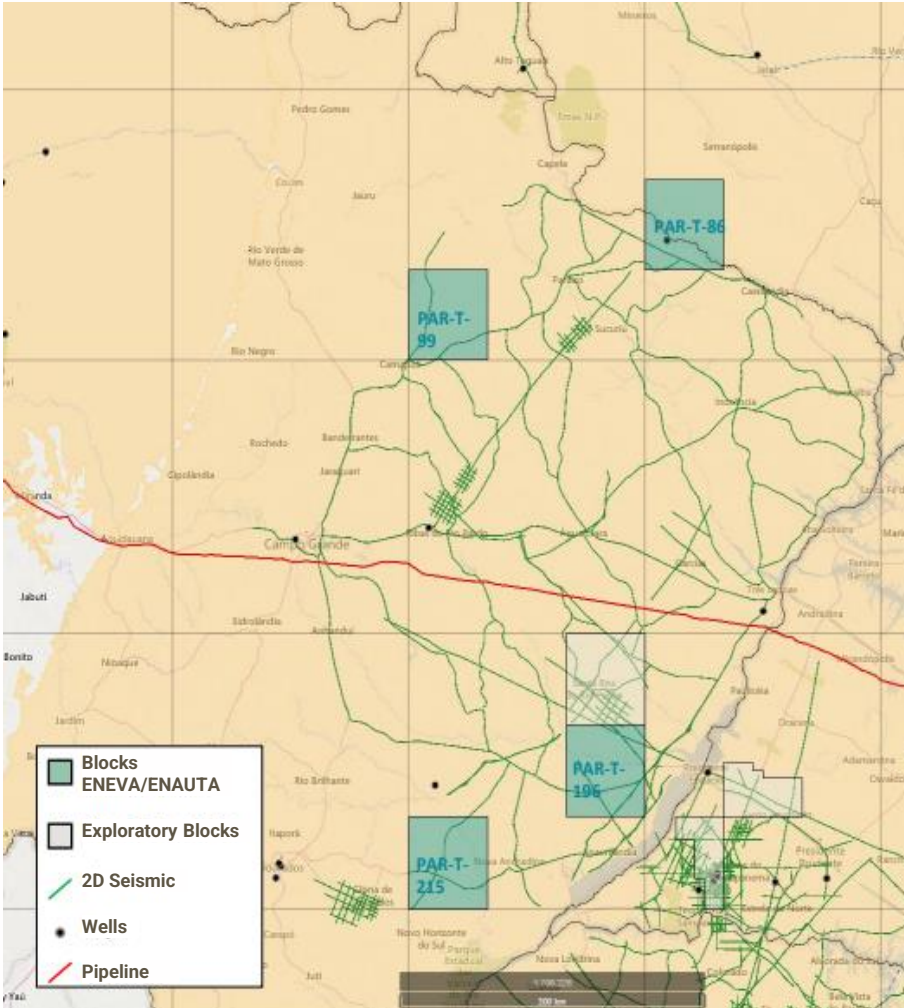
Exploratory Campaign

- Conclusion of 2D seismic, with a total of **4,000 Km already carried out¹** and the seismic processing stage initiated
- Start of drilling of exploratory wells scheduled for **2026 – 2027**



- 4 blocks acquired by Eneva (70%) + Brava (30%)
- Located in the states of Mato Grosso do Sul and Goiás
- Near the route of the Brazil-Bolivia Gas Pipeline (Gasbol)

Status of Paraná Basin





ESG

Eneva Provides Affordable, Reliable and Sustainable Energy to Brazil



Environmental Sustainability

Transition of the country's energy system towards mitigating and avoiding potential environmental harm and climate change impacts

Energy Equity

Ability to provide universal access to affordable, fairly-priced and abundant energy for domestic, commercial and industrial use

Energy Security

Ability to reliably meet current and future energy demand, withstanding and swiftly bouncing back from system shocks with minimal disruptions to supply

Parnaíba V

Conversion of plant into a combined cycle, increasing generation without extra fuel, greatly reducing emissions



R\$ 1.5 bn



0.2MM ton CO₂e / year

Azulão Jaguatirica

Combined cycle plant in the Roraima isolated system, adding reliability to the state's population and replacing dirtier, diesel-fueled assets



R\$ 2.2 bi



0.2MM ton CO₂e / year

Parnaíba VI

Conversion of plant into a combined cycle, increasing generation without extra fuel, greatly reducing emissions



R\$ 0.6 bi



0.2MM ton CO₂e / year

Small Scale LNG

Substitution of fuel oil by LNG for industrial clients, reducing the carbon footprint of these companies, which previously had no access to natural gas



R\$ 1.0 bi



0.1MM ton CO₂e / year

Amount Invested

Ton of CO₂ Emissions Avoided

Over R\$ 5bn⁽¹⁾ invested in recent green initiatives, resulting in 0.7MM ton of CO₂e avoided per year



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