



**ENEVA S.A.**

Corporate Taxpayer ID (CNPJ) 04.423.567/0001-21

Company Registry (NIRE) 33.3.0028402-8

Publicly-Held Company

**MATERIAL FACT**

**Rio de Janeiro, March 18, 2026 – ENEVA S.A. (“ENEVA” or the “Company”) (B3: ENEV3)**, in compliance with provisions of Article 157, paragraph 4, of Law No. 6,404 of December 15, 1976, and Articles 2<sup>nd</sup> and 12<sup>th</sup> of Resolution No. 44 of August 23, 21 of the Brazilian Securities and Exchange Commission (“CVM”), hereby informs its shareholders and the market in general that the Company was successful in the 2026 Capacity Reserve Auction in the form of Capacity – LRCAP 2026 – Natural Gas-Fired Thermolectric Plants (“TPPs”), Coal-Fired Thermolectric Plants (“TPPs”) and Hydroelectric Power Plants (“HPP”), held by the Brazilian Electricity Regulatory Agency – Aneel (Auction No. 2/2026-Aneel), carried out on this date (“Auction” or “LRCAP 2026”), with the following projects:

Project	Fuel	Available Sold Capacity (MW)	Capacity to be Installed (MW)	CRCAP Start Date	Capacity Supply Term	Annual Fixed Revenue (BRL millions) <sup>1</sup>
<b>Existing Asset</b>						
Viana 1 TPP	Natural gas	35.7	N/A	08/01/2026	10 years	R\$ 72.27
Povoação 1 TPP	Natural gas	71.7	N/A	08/01/2026	10 years	R\$ 144.93
LORM TPP <sup>2</sup>	Natural gas	26.7	N/A	08/01/2026	10 years	R\$ 54.00
Parnaíba I TPP <sup>3</sup>	Natural gas	643.8	N/A	10/01/2028	10 years	R\$ 1,365.08
Parnaíba III TPP <sup>4</sup>	Natural gas	167.2	N/A	08/01/2029	10 years	R\$ 354.58
Porto do Itaqui TPP	Coal	311.7	N/A	08/01/2031	10 years	R\$ 503.59
Porto do Pecém II TPP	Coal	316.2	N/A	08/01/2031	10 years	R\$ 510.76
<b>New Assets</b>						
Porto de Sergipe II TPP	Natural gas	574.5	599.7	10/01/2028	15 years	R\$ 1,469.61
Porto de Sergipe III TPP	Natural gas	446.8	466.4	10/01/2028	15 years	R\$ 1,142.93
Porto de Sergipe V TPP	Natural gas	223.4	233.2	10/01/2028	15 years	R\$ 571.48
Jandaia II TPP	Natural gas	860.9	899.6	08/01/2029	15 years	R\$ 2,340.36
Jandaia III TPP	Natural gas	287.0	299.8	08/01/2029	15 years	R\$ 778.71
Porto Norte Fluminense II B TPP	Natural gas	219.3	230.0	08/01/2031	15 years	R\$ 477.38
Presidente Keneddy TPP	Natural gas	216.4	230.0	08/01/2031	15 years	R\$ 481.26
Presidente Keneddy I TPP	Natural gas	216.4	230.0	08/01/2031	15 years	R\$ 481.26
Jandaia 1 TPP	Natural gas	441.4	460.0	08/01/2031	15 years	R\$ 996.16

Below is further information regarding the projects contracted under LRCAP 2026:

<sup>1</sup> As of September 2025. Fixed revenues will be adjusted annually according to the variation in the IPCA (Brazilian inflation index).

<sup>2</sup> LORM TPP is the name designated by Eneva for Luiz Oscar Rodrigues de Melo TPP.

<sup>3</sup> Parnaíba I TPP is the name designated by Eneva for the set comprised of Maranhão IV and Maranhão V TPPs.

<sup>4</sup> Parnaíba III TPP is the name designated by Eneva for MC2 Nova Venécia 2 TPP.

## I. Existing Assets

### ▪ Natural gas TPPs in Espírito Santo

The operational thermoelectric complex in Espírito Santo comprises the following natural gas-fired thermoelectric generation power plants: (i) Povoação 1 TPP; (ii) Viana 1 TPP; and (iii) Luiz Oscar Rodrigues de Melo TPP (the three plants jointly referred to as the “Espírito Santo TPPs”).

The Espírito Santo TPPs were awarded in the 2026 Product and entered into a capacity sale commitment for a 10-year term under LRCAP 2026, securing annual fixed revenues of BRL 271,209,495.59 (as of: Sep/2025), to be annually adjusted by the IPCA variation.

The natural gas to supply all contracts of the Espírito Santo TPPs will be provided through the Sergipe Hub, which includes an operational regasification terminal connected to the national gas pipeline network.

Luiz Oscar Rodrigues de Melo TPP also has a Capacity Reserve Contract (“CRCAP”) entered into in Auction No. 11/2021-Aneel, with a capacity availability commitment of 191 MW, for a 15-year term as of July 1, 2026.

### ▪ Natural gas TPPs in the Parnaíba Complex

Maranhão IV and Maranhão V TPPs (jointly referred to as “Parnaíba I TPP”) and MC2 Nova Venécia 2 TPP (referred to as “Parnaíba III TPP”) are two natural gas-fired thermoelectric generation power plants in commercial operation located in the Parnaíba Complex.

Both plants entered into a capacity sale commitment under LRCAP 2026 for a 10-year term, securing annual fixed revenues, adjusted annually by IPCA, as follows: (i) Parnaíba I TPP: was awarded in the 2028 Product, with annual fixed revenues of BRL 1,365,084,989.28 (as of: Sep/2025); (ii) Parnaíba III TPP: was awarded in the 2029 Product, with annual fixed revenues of BRL 354,581,022,63 (as of: Sep/2025).

In the new contractual cycle, the TPPs will maintain their fuel supply solution through the natural gas fields of Eneva’s concessions in the Parnaíba Basin, located close to the thermoelectric plants, under a *Reservoir-to-Wire* model.

The TPPs also have Energy Trading Contracts in the Regulated Environment (“CCEARs”), with terms through March 27, 2028 for Parnaíba I TPP, and through October 21, 2028 for Parnaíba III TPP.

### ▪ Coal-fired TPPs

Porto do Itaqui TPP (referred to as “Itaqui TPP”) and Porto do Pecém II TPP (referred to as “Pecém II TPP”) are coal-fired thermoelectric generation power plants currently in commercial operation.

Both plants entered into a capacity sale commitment under LRCAP 2026 for a 10-year term, securing annual fixed revenues, adjusted annually by IPCA, as follows: (i) Itaqui TPP: was awarded in the 2031 Product, with annual fixed revenues of BRL 503,587,732.58 (as of: Sep/2025); (ii) Pecém II TPP: was awarded in 2031 Product, with annual fixed revenues of BRL 510,755,626.08 (as of: Sep/2025).

In the new contractual cycle, both coal-fired plants will continue to be supplied with imported coal.

Itaqui TPP has CCEARs, effective through December 21, 2027, while Pecém II TPP has CCEARs, effective through September 2, 2028.

## II. **New Projects**

### ▪ **Sergipe Hub**

Porto de Sergipe II, Porto de Sergipe III and Porto de Sergipe V TPPs (jointly referred to as “Porto de Sergipe II TPP”) are new natural gas-fired thermoelectric generation projects to be installed in the vicinity of Porto de Sergipe I TPP and the LNG terminal with regasification capacity of 21 million cubic meters per day (“MM m<sup>3</sup>/d”), which comprise the “Sergipe Hub”.

Porto de Sergipe II TPP was awarded in the 2028 Product under LRCAP 2026 and entered into a capacity sale commitment of 1,244.8 MW for a 15-year term, securing annual fixed revenues of BRL 3,184,023.535.64 (as of: Sep/2025), adjusted annually by IPCA.

The natural gas supply to meet the Porto de Sergipe II TPP contract will also come from the operating LNG terminal at the Sergipe Hub.

Eneva has already contracted the main critical generation equipment required for construction of the plant. The project is located within the area of operation of the Northeast Development Superintendency – SUDENE and is eligible for the Special Incentive Regime for Infrastructure Development – REIDI.

### ▪ **Ceará Hub**

UTE Jandaia II and UTE Jandaia III are new natural gas-fired thermoelectric power generation projects (jointly referred to as “UTE Jandaia”). UTE Jandaia, together with a new LNG terminal to be implemented at the Porto do Pecém, will comprise the “Ceará Hub,” a new gas hub to be developed by Eneva.

Jandaia TPP was awarded in the 2029 Product under LRCAP 2026 and entered into a capacity sale commitment of 1,147.8 MW for a 15-year term, securing annual fixed revenues of BRL 3,119,073,832.68 (as of: Sep/2025), adjusted annually by IPCA.

The natural gas to supply the Ceará Hub contracts will be provided through a new LNG terminal, to be implemented at the port of Pecém.

Jandaia TPP is subject to the exercise of a purchase option of up to 30% of its equity, therefore, there is the possibility of structuring a partnership for the development of the project. The Company will keep the market duly informed, in a timely manner, of any relevant developments in the negotiation, pursuant to applicable laws and regulations.

Eneva has already contracted the main critical generation equipment required for construction of the plant.

The Ceará Hub is also located within the area of operation of the Northeast Development Superintendency – SUDENE and is eligible for the Special Incentive Regime for Infrastructure Development – REIDI.

### ▪ **Southeast Hub**

The Porto Norte Fluminense II B TPP, Presidente Kennedy TPP, Presidente Kennedy I TPP, and Jandaia 1 TPP projects are new natural gas-fired thermoelectric power generation projects (the “Southeast Hub”).

The Southeast Hub was awarded the Product 2031 and entered into a capacity sales agreement in the LRCAP 2026 auction, totaling 1,093.5 MW for a 15-year term, securing fixed annual revenue of R\$ 2,436,074.82 (base date: September 2025), adjusted annually by the IPCA.

The natural gas to supply the plant will be provided through a new LNG terminal, to be developed by the Company.

For the Southeast Hub, there is the possibility of structuring a partnership for joint development of the project, which may involve a third parties holding up to 49% of the project. The Company will keep the market duly informed, in a timely manner, of any relevant developments in the negotiation, pursuant to applicable laws and regulations.

Eneva has already contracted the main critical generation equipment required for construction of the plant.

The plants may also sell their energy in the free environment, entitling them to receive additional variable revenue from generation.

The capex program required to fulfil the contracts and structure the projects, including the thermoelectric complexes and regasification terminals, totals BRL 18.2 billion. Potential partners, if they choose to enter the projects, would be responsible for up to BRL 4.4 billion of the total amount.

In addition to the capacity contracts awarded in the LRCAP 2026, Eneva has also executed natural gas supply agreement in flexible modality to third parties whose thermoelectrical projects were also successful bidders in the Auction. The Company contracted a total of 4.2 MM m<sup>3</sup>/day for a 15-year term starting on October 1, 2028, and 1.3 MM m<sup>3</sup>/day for 10 years as of August 1, 2031.

As a result of the Auction, ENEVA structurally increases its thermoelectric installed capacity by 3.65 GW until 2031, and consolidates itself as the largest thermal power generator in Brazil, offering capacity and flexibility to the system and contributing to the electric power security of the country's power matrix. The Company also significantly expands its long-term contracted revenues base, with cash flows from the new contractual cycle of existing assets and new projects, adding total fixed gross revenue of up to BRL 161.1 billion, at September/25 values, derived from its new CRCAPs.

With the new contracted projects, ENEVA accelerates the execution of its Strategic Planning, strengthening and diversifying its thermal assets portfolio and enabling the development of new integrated hubs for natural gas and generation, in line with its unique business model, which combines the construction and operation of thermal assets with proprietary, 100% flexible natural gas supply solutions. The Auction also enables the capture of additional value through variable revenues from energy generation associated with thermal dispatch, as well as the potential monetization of the remaining regasification capacity of the new LNG terminals, either through the structuring of new thermoelectric projects supplied by the infrastructure to be developed or through the direct sale of natural gas.

The Company will continue to seek to develop new businesses and implement unique projects in the energy and natural gas segments, ensuring increasingly predictable and diversified revenue sources, extracting maximum returns from its assets and leveraging its competencies across the value chains of its segments and the competitive advantages of its business models.

Tomorrow, March 19, 2026, at 1:00 p.m. (EDT) / 2:00 p.m. (BRT), the Company will hold a Conference Call to present the LRCAP 2026 results and additional information about the projects, whose presentation will be made available in advance on the CVM and the Company's website. Please click [here](#) to subscribe to the Conference Call.

Access Link: [https://us02web.zoom.us/webinar/register/WN\\_q72DXDUiSGqSOviL7zt92Q#/registration](https://us02web.zoom.us/webinar/register/WN_q72DXDUiSGqSOviL7zt92Q#/registration)

**Marcelo Habibe**

Chief Financial Officer and Investor Relations Officer

**ENEVA S.A.**