

São Paulo, August 12, 2020 - Alupar Investimento S.A. (B3: **ALUP11**), discloses today its 2Q20 results. The quarterly information (ITR) and standardized financial statements (DFP) are presented in accordance with the accounting practices adopted in Brazil, in compliance with the provisions of the Brazilian Corporate Law, the International Financial Reporting Standards (IFRS) and the standards issued by the Accounting Pronouncements Committee (CPC).

## 2Q20 Period Highlights

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	1,216.9	1,027.0	817.9	25.6%	2,243.9	1,963.7	14.3%
EBITDA (CVM 527)	609.8	422.1	437.4	(3.5%)	1,031.9	1,272.2	(18.9%)
Alupar Net Income	179.1	72.1	110.9	(35.0%)	251.3	511.4	(50.9%)

Key Indicators "REGULATORY"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	477.9	426.5	408.8	4.3%	904.4	872.9	3.6%
EBITDA (CVM 527)	371.2	322.1	303.4	6.2%	693.3	589.8	17.5%
Alupar Net Income	72.4	50.4	77.2	(34.7%)	122.8	146.7	(16.2%)

### 2Q20 Conference Call | 08/13/2020

Portuguese	English (simultaneous translation)
3:00 p.m (Brasilia Time)	3:00 p.m (Brasilia Time)
2:00 p.m (NY Time)	2:00 p.m (NY Time)
Phone: + 55 (11) 2188-0155	Phone: +1 (646) 843-6054
Code: Alupar	Code: Alupar
Replay: +55 (11) 2188-0400	Replay: +55 (11) 2188-0400
Code: Alupar	Code: Alupar

Link to webcast available on the Investor Relations website:

[www.alupar.com.br/ri](http://www.alupar.com.br/ri)

### IR Contact

Phone: +55 11 4571-2400  
[ri@alupar.com.br](mailto:ri@alupar.com.br)

### Price on 08/12/2020

**ALUP11: R\$ 24.30**  
**Total no. of UNITS<sup>1</sup>: 293,037,090**  
**Market-Cap: R\$ 7.121 billion**  
<sup>1</sup>Equivalent Units

## 2Q20's Main Achievements

	Evento	
January 2020	<b>EDTE - Start of commercial operations</b>	On January 20, 2020, the indirect subsidiary EDTE obtained authorization to start its commercial operations. EDTE was responsible for implementing lot M of the 1st Stage of the Transmission Auction No. 013/2015, held in April 2016.
February 2020	<b>Rating reaffirmation "AAA (bra)"</b>	The risk rating agency Fitch Ratings, reaffirmed Alupar's "AAA (bra)" long-term national scale rating as well as its Debentures issues, the "BB" international scale rating for foreign currency and "BBB-" for local currency, keeping the outlook stable.
March 2020	<b>Covid - 19</b>	In view of the pandemic reported by the World Health Organization (WHO) related to the dissemination of Covid-19, the Company adopted monitoring and prevention measures to protect its employees and the communities where it operates, always observing the recommendations issued by health authorities. As a result of the dissemination of the virus, Alupar created an Emergency Crisis Committee, responsible for the Contingency Plan to deal with the situation.
April 2020	<b>Interest and Amortization of Alupar's 6th Debentures Issue</b>	The amortization and interest of Alupar's 6th Issue of Simple, Non-Convertible, Unsecured Debentures, in a single series (APAR16), was paid on April 15, 2020, in the total amount of R\$ 169,928,727.31.
April 2020	<b>Approval of dividend payment</b>	The Annual and Extraordinary Shareholders' Meeting approved the dividend distribution, in the amount of R\$ 202.2 million, corresponding to R\$ 0.69 per Unit (R\$ 0.23 per ON and PN share).
June 2020	<b>Dividends Payment</b>	Management set for 06/17/2020, the date of payment of part of the dividends declared in the AEGM held on 04/27/2020, in the amount of R\$ 96.7, equivalent to R\$ 0.11 per common share and preferred and R\$ 0.33 per Unit.
July 2020	<b>Start-up of the Juazeiro III - Ourolandia II Transmission Line of ETB</b>	The subsidiary ETB obtained, on 07/24/2020, authorization to start commercial operation of the section comprising the 500 kV Transmission Line Juazeiro III - Ourolandia II. ETB is responsible for implementing lot E, of the 1st Stage of the Auction Transmission No. 013/2015, carried out in April 2016.
August 2020	<b>Project Finance contract signed by Transmisora Colombiana de Energía ("TCE")</b>	The project finance contract for the subsidiary, Transmisora Colombiana de Energía ("TCE"), was signed through a Senior Financial Debt (Project Finance), on August 11, 2020, in the amount of USD 163.5 million, maturing in July 2027.

## Key Consolidated Indicators

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	1,216.9	1,027.0	817.9	25.6%	2,243.9	1,963.7	14.3%
<b>EBITDA (CVM 527)</b>	<b>609.8</b>	<b>422.1</b>	<b>437.4</b>	<b>(3.5%)</b>	<b>1,031.9</b>	<b>1,272.2</b>	<b>(18.9%)</b>
<b>EBITDA Margin</b>	<b>50.1%</b>	<b>41.1%</b>	<b>53.5%</b>	<b>(12.4 p.p)</b>	<b>46.0%</b>	<b>64.8%</b>	<b>(18.8 p.p)</b>
<b>Adjusted EBITDA Margin*</b>	<b>85.1%</b>	<b>80.2%</b>	<b>76.7%</b>	<b>3.5 p.p</b>	<b>83.0%</b>	<b>82.5%</b>	<b>0.5 p.p</b>
Financial Results	(92.3)	(69.1)	(61.1)	13.0%	(161.3)	(119.0)	35.6%
Consolidated Net Income	377.5	198.0	244.9	(19.2%)	575.5	891.8	(35.5%)
Subsidiaries' Minority Interest	198.4	125.9	134.0	(6.0%)	324.3	380.4	(14.8%)
<b>Alupar Net Income</b>	<b>179.1</b>	<b>72.1</b>	<b>110.9</b>	<b>(35.0%)</b>	<b>251.3</b>	<b>511.4</b>	<b>(50.9%)</b>
<b>Earnings per UNIT (R\$)**</b>	<b>0.61</b>	<b>0.25</b>	<b>0.38</b>	<b>(35.0%)</b>	<b>0.86</b>	<b>1.75</b>	<b>(50.9%)</b>
Net Debt***	5,075.9	5,611.4	2,829.3	98.3%	5,611.4	2,829.3	98.3%
Net Debt / EBITDA****	2.1	3.3	1.6		2.7	1.1	

Key Indicators "REGULATORY"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	477.9	426.5	408.8	4.3%	904.4	872.9	3.6%
<b>EBITDA (CVM 527)</b>	<b>371.2</b>	<b>322.1</b>	<b>303.4</b>	<b>6.2%</b>	<b>693.3</b>	<b>589.8</b>	<b>17.5%</b>
<b>EBITDA Margin</b>	<b>77.7%</b>	<b>75.5%</b>	<b>74.2%</b>	<b>1.3 p.p</b>	<b>76.7%</b>	<b>67.6%</b>	<b>9.1 p.p</b>
Financial Results	(91.2)	(67.0)	(61.1)	9.7%	(158.3)	(119.0)	33.0%
Consolidated Net Income	178.1	146.5	169.2	(13.4%)	324.6	331.1	(2.0%)
Subsidiaries' Minority Interest	105.7	96.1	91.9	4.5%	201.8	184.4	9.4%
<b>Alupar Net Income</b>	<b>72.4</b>	<b>50.4</b>	<b>77.2</b>	<b>(34.7%)</b>	<b>122.8</b>	<b>146.7</b>	<b>(16.2%)</b>
<b>Earnings per UNIT (R\$)**</b>	<b>0.25</b>	<b>0.17</b>	<b>0.26</b>	<b>(34.7%)</b>	<b>0.42</b>	<b>0.50</b>	<b>(16.2%)</b>
Net Debt***	5,075.9	5,611.4	2,829.3	98.3%	5,611.4	2,829.3	98.3%
Net Debt / EBITDA****	3.4	4.4	2.3		4.0	2.4	

\*Subtracted from Net Revenue the Capex made (Infrastructure Cost)

\*\*Net Income / Units Equivalents (293,037,090)

\*\*\* Including Securities under Non-Current Assets

\*\*\*\* Annualized EBITDA.

### Notes:

1. "Adjusted" concept in corporate law numbers: In accordance to the Corporate Law - IFRS (ICPC 01 and CPC 47) the investments (Capex) of the transmitters should be accounted like a revenue and like a cost. Then, for Adjusted EBITDA Margin calculation, EBITDA should be divided by the Net Revenue subtracted from the Infrastructure Cost (Capex).

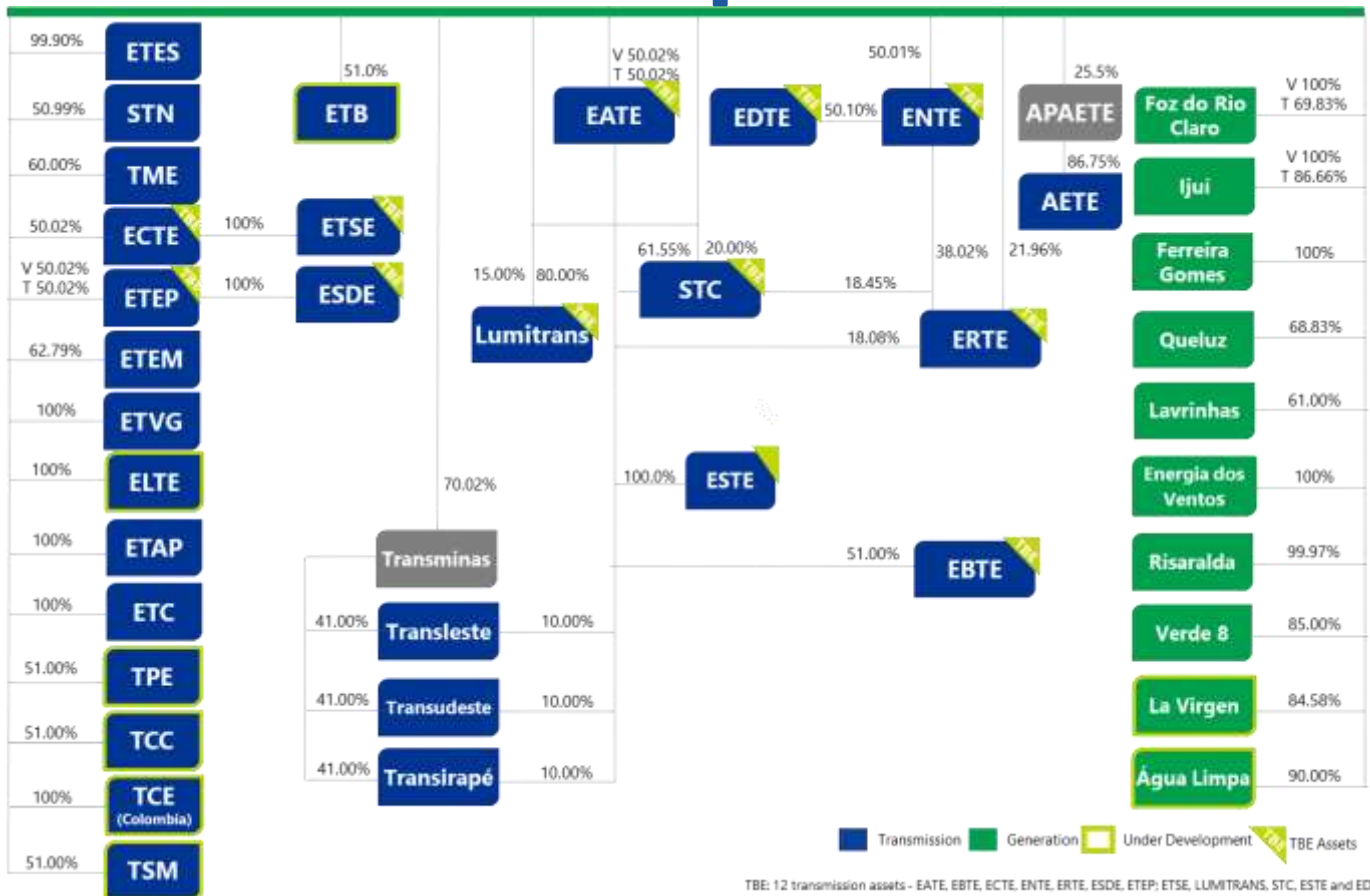
2. "Regulatory" concept: Refers to the figures in the regulatory financial statements of our subsidiaries, whose main difference is the non-application of ICPC 01 (IFRIC 12), CPC 47 (IFRIC 15) and CPC 06 – R2 (IFRS 16). ICPC 01 and 47 have a material impact on our transmission companies with the creation of the "Contractual Assets" account and the elimination of the "Fixed Assets" account in the balance sheet and several changes in the presentation of "Revenue" in the Statement of Income. CPC 06 - R2 introduced a single model for accounting for leases in the financial statements of lessees. As a result, the Company, as a lessee, started to recognize the rights assets (its rights to use the underlying assets) and the lease liabilities (obligations to make payments for the leases). This accounting standard alters the Company's equity accounts, with the creation of the "Leasing Liabilities" and "Right to Use - Property, Plant" accounts, impacting the "Depreciation / Amortization" and "Financial Expense" lines in the Company's results.

## Overview

Alupar Investimento S.A. is a privately-held Brazilian holding company operating in the electricity transmission and generation segments, whose corporate purpose is to construct and operate infrastructure projects related to the energy sector in Brazil and other selected Latin American countries with economic, institutional and regulatory stability. Alupar is one of the largest companies in the Brazilian transmission segment in terms of Annual Permitted Revenue (RAP) and the largest one under private national control.

The Company's ownership structure is shown below:

# Alupar



Alupar seeks to maximize shareholder returns through moderate financial leverage and a debt profile compatible with the low-risk nature of its business, high revenue predictability and the strong operating cash flow typical of the electricity transmission and generation segments.

Alupar's corporate credit ratings reflect this solid capital structure and predictable strong cash flow: **AAA (bra) for national scale and BB for international scale, from Fitch Ratings.**

Fully committed to creating value for its shareholders and society as a whole, Alupar is a socially responsible company with substantial technical ability and strong financial discipline, enabling it to continue growing in a sustainable manner through the development of generation and transmission system projects.

## Transmission

Alupar retains an interest in 30 electric energy transmission system concessions with a total extension of 7,929 km of transmission lines, through 30-year terms, located in Brazil, and one perpetual in Colombia, of which 22 are operational and 8 in the implementation phase, scheduled for commercial start-up by 2022.

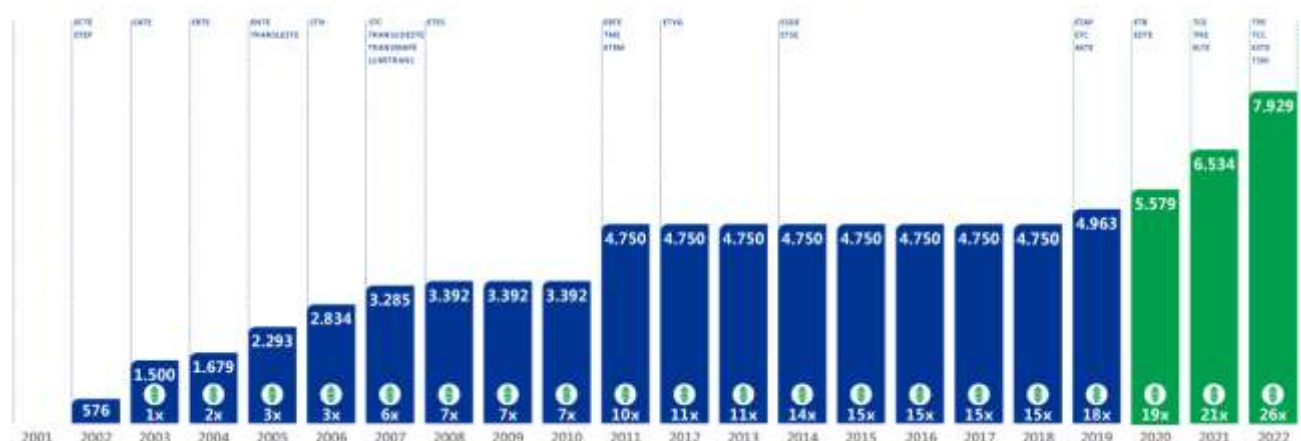
The main features of Alupar's transmission assets are shown below:

Company	Concession Term		Start-up	Extension	RAP/RBNI	RAP/RBNI	RAP/RBNI	Index
	Begin	End	Operation	Line	(Cycle 2018-19)	(Cycle 2019-20)	(Cycle 2020-21)	
ETEP	06/12/2001	06/12/2031	08/25/2002	323 km	R\$ 51.2	R\$ 55.1	58.8	IGP-M
ENTE	12/11/2002	12/11/2032	02/12/2005	464 km	R\$ 234.7	R\$ 204.0	134.6	IGP-M
ERTE	12/11/2002	12/11/2032	09/15/2004	179 km	R\$ 52.7	R\$ 39.0	30.6	IGP-M
EATE	06/12/2001	06/12/2031	03/10/2003	924 km	R\$ 227.2	R\$ 244.6	258.2	IGP-M
ECTE	11/01/2000	11/01/2030	03/26/2002	252.5 km	R\$ 49.6	R\$ 53.4	56.8	IGP-M
STN	02/18/2004	02/18/2034	01/01/2006	541 km	R\$ 189.2	R\$ 203.7	159.5	IGP-M
Transleste	02/18/2004	02/18/2034	12/18/2005	150 km	R\$ 42.5	R\$ 45.8	35.7	IGP-M
Transudeste	03/04/2005	03/04/2035	02/23/2007	140 km	R\$ 26.4	R\$ 28.4	30.2	IGP-M
Transirapé	03/15/2005	03/15/2035	05/23/2007	65 km	R\$ 34.5	R\$ 37.2	41.0	IGP-M
STC	04/27/2006	04/27/2036	11/08/2007	195 km	R\$ 45.2	R\$ 47.3	48.1	IPCA
Lumitrans	02/18/2004	02/18/2034	10/03/2007	51 km	R\$ 27.8	R\$ 29.9	31.8	IGP-M
ETES	04/20/2007	04/20/2037	12/12/2008	107 km	R\$ 14.5	R\$ 15.2	18.6	IPCA
EBTE	10/16/2008	10/16/2038	07/11/2011	775 km	R\$ 48.3	R\$ 46.1	48.9	IPCA
TME	11/19/2009	11/19/2039	11/22/2011	348 km	R\$ 51.5	R\$ 53.9	54.9	IPCA
ESDE	11/19/2009	11/19/2039	01/22/2014	Substation	R\$ 13.5	R\$ 14.1	14.4	IPCA
ETEM	07/12/2010	07/12/2040	12/16/2011	235 km	R\$ 12.9	R\$ 13.5	13.8	IPCA
ETVG	12/23/2010	12/23/2040	12/23/2012	Substation	R\$ 11.0	R\$ 11.6	11.8	IPCA
TNE	01/25/2012	01/25/2042	Pre-Oper.	715 km	R\$ 158.1	R\$ 165.4	168.5	IPCA
ETSE	05/10/2012	05/10/2042	12/01/2014	Substation	R\$ 20.2	R\$ 21.1	23.5	IPCA
ELTE	09/05/2014	09/05/2044	Pre-Oper.	Substation+40km	R\$ 37.5	R\$ 39.2	40.0	IPCA
ETAP (Lote I)	09/02/2016	09/02/2046	04/06/2019	Substation+20km	R\$ 53.8	R\$ 56.3	57.3	IPCA
ETC (Lote T)	09/02/2016	09/02/2046	09/23/2019	Substation	R\$ 31.2	R\$ 32.7	33.3	IPCA
TPE (Lote 2)	02/10/2017	02/10/2047	Pre-Oper.	541km	R\$ 228.0	R\$ 238.6	243.4	IPCA
TCC (Lote 6)	02/10/2017	02/10/2047	Pre-Oper.	288km	R\$ 155.0	R\$ 162.2	165.3	IPCA
ESTE (Lote 22)	02/10/2017	02/10/2047	Pre-Oper.	236km	R\$ 107.3	R\$ 112.3	114.4	IPCA
TCE (Colombia)	11/22/2016	Perpetual	Pre-Oper.	200km	R\$ 86.8 <sup>1</sup>	R\$ 90.6 <sup>2</sup>	122.1 <sup>3</sup>	PPI
TSM (Lote 19)	08/11/2017	08/11/2047	Pre-Oper.	330 km	R\$ 104.2	R\$ 109.0	111.0	IPCA
ETB (Lote E)	09/27/2016	09/27/2046	Pre-Oper.	446 km	R\$ 134.8	R\$ 141.1	143.8	IPCA
EDTE (Lote M)	12/01/2016	12/01/2046	01/20/2020	323 km	R\$ 66.1	R\$ 69.1	66.0	IPCA
AETE	02/18/2004	02/18/2034	08/19/2005	193 km	R\$ 49.5	R\$ 53.2	32.2	IGP-M
<b>TOTAL</b>				<b>7,929 km</b>	<b>R\$ 2,364.3</b>	<b>R\$ 2,433.6</b>	<b>R\$ 2,368.5</b>	

<sup>1</sup>USD 1,0 - BRL 3.86 <sup>2</sup>USD 1,0 - BRL 4.03 <sup>3</sup>USD 1,0 - BRL 5.43

Below is the evolution of the length in kilometers of the Company's transmission lines:

Alupar Transmission Companies Growth (in kilometers) ■ substations owned ■ under construction ■ operational



## Generation

Alupar is currently involved in generating electricity by means of HPPs (hydroelectric power plants), SHPPs (small hydroelectric power plants) and wind farms in Brazil, Colombia and Peru. Its total asset portfolio has an installed capacity of 580.0 MW in operation and 84.0 MW under construction and one project (Antonio Dias) of 23 MW under licensing phase.

The main features of Alupar's generation assets are shown below:

	Concession Term		Start-up of Operations	Voting Capital	Total Capital	Installed Capacity - MW	Assured Energy - MW
	Beginning	End					
Queluz	Apr/04	Apr/34	Aug/11	68.83%	68.83%	30.0	21.4
Lavrinhas	Apr/04	Apr/34	Sep/11	61.00%	61.00%	30.0	21.4
Foz do Rio Claro	Aug/06	Aug/41	Aug/10	100.00%	69.83%	68.4	39.0
São José - Ijuí	Aug/06	Aug/41	Mar/11	100.00%	86.66%	51.0	30.4
Ferreira Gomes	Nov/10	Nov/45	Nov/14	100.00%	100.00%	252.0	153.1
Energia dos Ventos	Jul/12	Jul/47	Mar/16	100.00%	100.00%	98.7	50.9
Morro Azul (Risaralda)	Jan/09	Perpetual	Sep/16	99.97%	99.97%	19.9	13.2
Verde 8	Oct/12	Jun/44	May/18	85.00%	85.00%	30.0	18.7
La Virgen	Oct/05	Perpetual	Pre-Oper.	84.58%	84.58%	84.0	49.3
Antônio Dias	Jul/14	Jul/49	Pre-Oper.	90.00%	90.00%	23.0	11.4
<b>TOTAL</b>						<b>687.0</b>	<b>408.8</b>

Below is the evolution of the Company's generating capacity:

### Generation capacity evolution (in MW)



\*Antônio Dias (23 MW) under licensing phase

## Combined Performance Analysis - Transmission Segment

The figures below reflect the combined results 100% of all the transmission subsidiaries in which Alupar holds an interest, as presented in **Note 31** of the 2Q20 financial statements, under "Information by Segment".

Due to the matters already addressed regarding differences between Regulatory and Corporate Law figures (see the Notes on page 3 of this report), the analysis of the transmission segment focuses on the Regulatory performance, except for the comments on revenue, EBITDA and income in the Corporate Law income statement.

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	1,247.4	924.3	749.1	23.4%	2,171.7	1,819.4	19.4%
Cost of Services	(21.9)	(25.2)	(21.4)	17.8%	(47.1)	(43.8)	7.6%
Infrastructure Cost	(697.3)	(501.0)	(350.1)	43.1%	(1,198.3)	(551.2)	117.4%
Depreciation / Amortization	(1.3)	(1.3)	(0.6)	117.2%	(2.6)	(1.2)	114.3%
Operating Expenses	(12.3)	(10.1)	(13.0)	(22.6%)	(22.3)	(21.0)	6.1%
<b>EBITDA (CVM 527)</b>	<b>515.9</b>	<b>388.0</b>	<b>364.6</b>	<b>6.4%</b>	<b>904.0</b>	<b>1,203.4</b>	<b>(24.9%)</b>
<b>EBTDA Margin</b>	<b>41.4%</b>	<b>42.0%</b>	<b>48.7%</b>	<b>(6.7 p.p)</b>	<b>41.6%</b>	<b>66.1%</b>	<b>(24.5 p.p)</b>
<b>Adjusted EBITDA Margin*</b>	<b>93.8%</b>	<b>91.7%</b>	<b>91.4%</b>	<b>0.3 p.p</b>	<b>92.9%</b>	<b>94.9%</b>	<b>(2.0 p.p)</b>
Financial Results	(22.1)	(14.4)	(19.0)	(24.3%)	(36.5)	(40.6)	(9.9%)
<b>Net Income</b>	<b>386.2</b>	<b>267.5</b>	<b>254.2</b>	<b>5.2%</b>	<b>653.7</b>	<b>935.4</b>	<b>(30.1%)</b>
Net Debt**	3,279.6	3,700.0	1,422.2	160.2%	3,700.0	1,422.2	160.2%
Net Debt / EBITDA***	1.6	2.4	1.0		2.0	0.6	

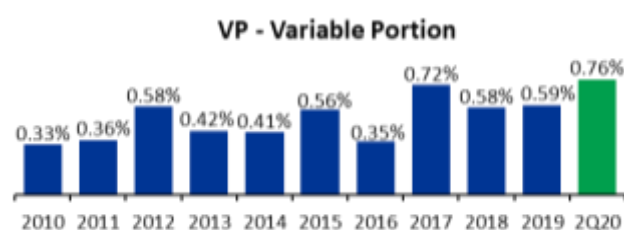
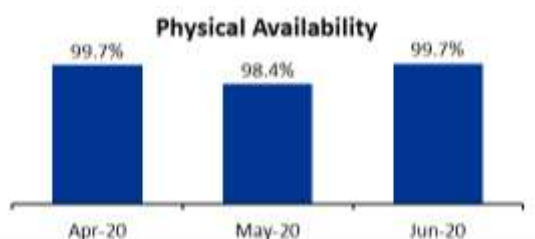
Key Indicators "REGULATORY"							
R\$ MM	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	315.8	320.0	298.0	7.4%	635.8	561.5	13.2%
Operating Costs	(22.0)	(23.0)	(21.0)	9.4%	(45.0)	(39.9)	12.9%
Depreciation / Amortization	(38.2)	(37.7)	(32.3)	16.7%	(75.9)	(64.4)	17.9%
Operating Expenses	(12.5)	(10.8)	(13.0)	(16.5%)	(23.4)	(21.0)	11.3%
<b>EBITDA (CVM 527)</b>	<b>281.2</b>	<b>286.2</b>	<b>264.1</b>	<b>8.4%</b>	<b>567.4</b>	<b>500.6</b>	<b>13.4%</b>
<b>EBITDA Margin</b>	<b>89.0%</b>	<b>89.4%</b>	<b>88.6%</b>	<b>0.8 p.p</b>	<b>89.2%</b>	<b>89.2%</b>	-
Financial Results	(21.2)	(12.6)	(19.0)	(34.0%)	(33.8)	(40.6)	(16.6%)
<b>Net Income</b>	<b>192.1</b>	<b>215.2</b>	<b>190.4</b>	<b>13.0%</b>	<b>407.3</b>	<b>357.6</b>	<b>13.9%</b>
Net Debt**	3,279.6	3,700.0	1,422.2	160.2%	3,700.0	1,422.2	160.2%
Net Debt / EBITDA***	2.9	3.2	1.3		3.3	1.4	

\* Subtracted from Net Revenue the Capex made (Infrastructure Cost) / \*\*Including Securities under Non-Current Assets / \*\*\*Annualized EBITDA

Throughout 2Q20, the Company's transmission lines presented consistent operational performance, maintaining a physical availability higher than 98.4%.

The line's physical availability is an operational indicator that demonstrates the percentage of hours the line was available during a given period.

VP is the indicator that reflects the impact of unavailability on the company's results.



## Combined Performance Analysis for Transmission - Regulatory

### Net Revenue

Net Revenue totaled **R\$ 320.0 million** in 2Q20, 7.4% higher than the **R\$ 298.0 million** reported in 2Q19.

This **R\$ 22.0 million** increase was mainly due to:

- (i) a **R\$ 6.4 million** growth in revenue in the ETC transmission company with its commercial start-up, in Sep/19;
- (ii) a **R\$ 19.0 million** growth in revenue in the EDTE transmission company with its commercial start-up, in Jan/20;
- (iii) a **R\$ 13.3 million** growth in revenue in the AETE transmission company as this asset began to be accounted for in 3Q19 (stake acquired in the Eletrobras 01/2018 bidding process, in Sep/18); and
- (iv) on the other hand, a reduction of **R\$ 6.8 million** in revenue in the ENTE transmission company and a reduction of **R\$ 3.4 million** in revenue in the ERTE transmission company due to the 50% lower Annual Permitted Revenue (RAP) for the 2019/2020 cycle arising from the 15th anniversary of the start of their operations (ERTE: Sept/19; ENTE: Feb/20).

### Cost of Services

Totaled **R\$60.1 million** in 2Q20, against **R\$52.5 million** in 2Q19.

The **Cost of Services** line increased by **R\$ 2.0 million**, mainly due to:

- (i) a **R\$ 1.1 million** increase in the ETC and EDTE transmission companies due to their commercial start-ups; and
- (ii) a **R\$ 0.6 million** increase in the AETE transmission company due to its inclusion into accounting records in 3Q19;

The **Depreciation/Amortization** line increased by **R\$ 5.6 million**, mainly due to:

- (i) a **R\$ 4.7 million** increase with the commercial start-up of the transmission companies ETAP (Apr/19), ETC (Sep/19) and EDTE (Jan/20), which impacted this line by R\$ 0.9 million, R\$ 1.1 million and R\$ 2.7 million, respectively; and
- (ii) a **R\$ 0.9 million** increase in the AETE transmission company as this asset began to be accounted for in 3Q19 (stake acquired in the Eletrobras 01/2018 bidding process, in Sep/18).

### Operating Expenses

Totaled **R\$ 11.4 million** in 2Q20, 17.1% lower than the **R\$ 13.7 million** recorded in 2Q19.

**General and Administrative** expenses decreased by **R\$ 0.7 million**, mainly due to the:

- (i) a reduction of **R\$ 0.4 million** in the TNE transmission company as a result of lower expenses relating to travels and legal advisory aimed at making the company more feasible;
- (ii) a reduction of **R\$ 0.2 million** in the EATE transmission company since legal publication expenses in 2020 were accounted for in the March and, in 2019, these expenses took place in April; and
- (iii) a reduction of **R\$ 0.1 million** in the ETAP transmission company resulting from lower costs with vehicles, publications and guarantee insurance.

**Personnel and Management** expenses decreased by **R\$ 1.7 million**, mainly due to the:

- (i) reductions of **R\$ 0.6 million** in the ENTE transmission company, **R\$ 0.2 million** in the ETEP transmission company and **R\$ 0.9 million** in the EATE transmission company, given that the employee profit sharing was paid in the first quarter of 2020 and in 2019 this payment took place in the second quarter;
- (ii) a **R\$ 0.3 million** increase in the EDTE transmission company with its commercial start-up, in Jan/20; and
- (iii) a **R\$ 0.1 million** increase in the AETE transmission company as this asset began to be accounted for in 3Q19.



## EBITDA and EBITDA Margin

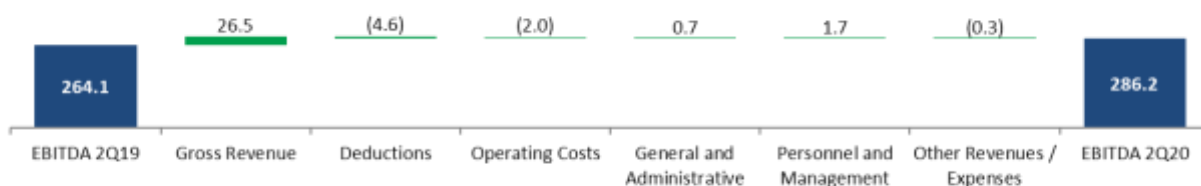
In 2Q20, this line totaled **R\$ 286.2 million**, 8.4% higher than the **R\$ 264.1 million** recorded in 2Q19.

The EBITDA margin stood at **89.4%**, 0.8 p.p. higher than the 88.6% recorded in 2Q19.

This change is due to:

- (a) a **R\$ 26.6 million** increase in **Gross Revenue**, mainly due to:
  - (i) a **R\$ 25.4 million** growth in revenue in the ETC and EDTE transmission companies due to their commercial start-ups;
  - (ii) a **R\$ 13.3 million** growth in revenue in the AETE transmission company as this asset began to be accounted for in 3Q19 (stake acquired in the Eletrobras auction 01/2018, in Sep/18); and
  - (iii) a reduction of **R\$ 6.8 million** in revenue in the ENTE transmission company and a reduction of **R\$ 3.4 million** in revenue in the ERTE transmission company due to the 50% lower Annual Permitted Revenue (RAP) for the 2019/2020 cycle arising from the 15th anniversary of the start of their operations (ERTE: Sept/19; ENTE: Feb/20).
- (b) a **R\$ 2.0 million** increase in **Operating Costs** was mainly due to:
  - (i) a **R\$ 1.1 million** increase in the ETC and EDTE transmission companies due to their commercial start-ups; and
  - (ii) a **R\$ 0.6 million** increase in the AETE transmission company due to its inclusion into accounting records in 3Q19;
- (c) a **R\$ 0.7 million** reduction in the **General and Administrative** line, as detailed in the "Operating Expenses" section;
- (d) a reduction of **R\$ 1.7 million** in the **Personnel and Management** line, of which:
  - (i) reductions were reported in the amount of **R\$ 0.6 million** in the ENTE transmission company, **R\$ 0.2 million** in the ETEP transmission company and **R\$ 0.9 million** in the EATE transmission company, given that the employee profit sharing was paid in 1Q20 and in 2019 this payment was in 2Q19;
  - (ii) a **R\$ 0.3 million** increase in the EDTE transmission company with its commercial start-up, in Jan/20; and
  - (iii) a **R\$ 0.1 million** increase in the AETE transmission company as this asset began to be accounted for in 3Q19.

EBITDA Composition 2Q20 (R\$ MM)



EBITDA Composition 6M20 (R\$ MM)



## Net Income

Totaled **R\$ 215.2 million** in 2Q20, 13.0% higher than the **R\$ 190.4 million** recorded in 2Q19.

Net income was mainly impacted by:

(a) a **R\$ 22.2 million** increase in EBITDA, mainly due to the **R\$ 26.6 million** increase in gross revenue, as previously explained in the "EBITDA and EBITDA Margin" section.

(b) a **R\$ 5.4 million** increase in the **Depreciation/Amortization** line:

- (i) a **R\$ 4.7 million** increase in the ETAP, ETC and EDTE transmission companies due to their commercial start-ups; and
- (ii) a **R\$ 0.9 million** growth in the AETE transmission company as this asset began to be accounted for in 3Q19.

(c) a reduction of **R\$ 6.5 mm** in **Financial Results**:

(i) a **R\$ 6.0 million** drop in **Financial Expenses**:

(i.i) a **R\$ 10.8 million** reduction in the operational transmission companies (excluding the ETC and EDTE transmission companies), due to the **R\$ 77.7 million** reduction in their debt balances arising from the amortizations carried out in the last 12 months;

(i.ii) the reduction in the average interbank deposit rate ("CDI"), which was 0.73% year-to-date in 2Q20, versus 1.54% year-to-date in 2Q19; and

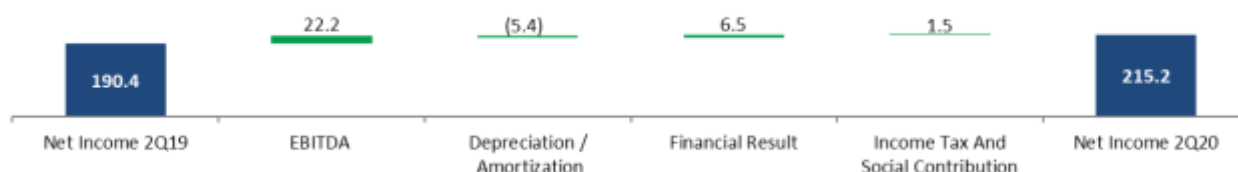
(i.iii) a **R\$ 3.7 million** increase in the ETC and EDTE transmission companies due to their commercial start-ups, in Sep/19 and Jan/20, respectively;

(ii) a **R\$ 0.5 million** increase in **Financial Revenues**:

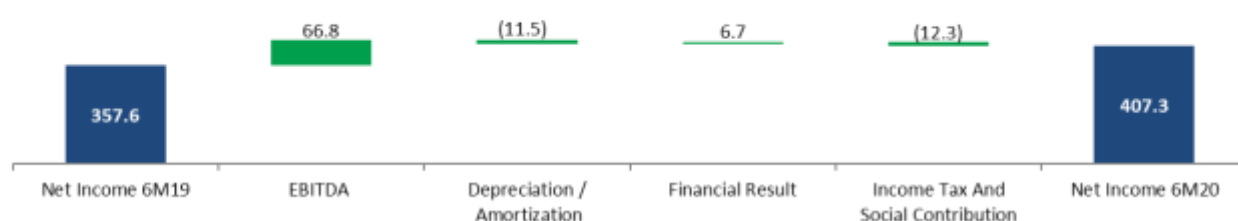
(ii.i) a **R\$ 2.5 million** growth in the ETEP transmission company, which reported R\$ 2.6 mm in the "Other Revenue" line in the quarter related to the monetary correction of the rental agreement for the Tucuruí substation (right of usage), resulting from the application of CPC 06 - R2 "Leasing"; and

(ii.ii) a **R\$ 2.0 million** reduction in the other transmission companies, basically due to the lower average interbank deposit rates ("CDI"), which was at 0.73% year-to-date in 2Q20, versus 1.54% in the same period in 2019.

Net Income Composition 2Q20 (R\$ MM)



Net Income Composition 6M20 (R\$ MM)

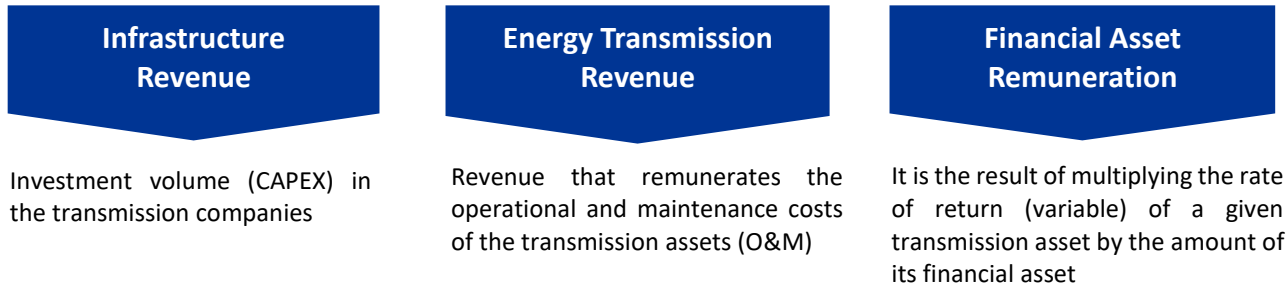


## Consolidated Results – Transmission Regulatory

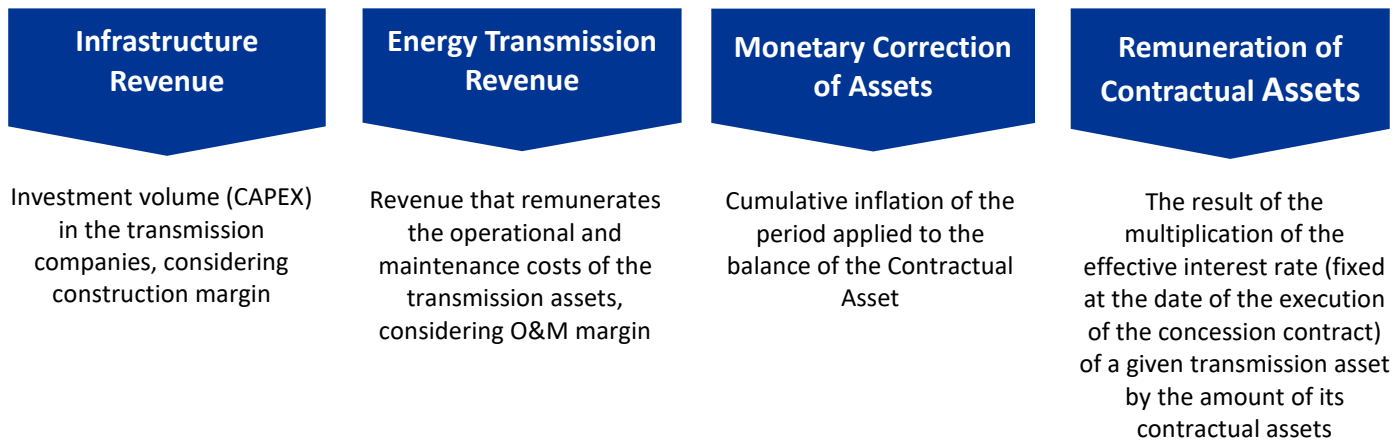
	Quarter Ended in 06/30/2020				Period Ended in 06/30/2020			
	Transmission Combined	Shared Control		Transmission Consolidated	Transmission Combined	Shared Control		Transmission Consolidated
		TNE	Equity Pick-up			TNE	Equity Pick-up	
<b>Gross Operating Revenue</b>	<b>348,890</b>	<b>1,457</b>	<b>-</b>	<b>347,433</b>	<b>693,444</b>	<b>2,911</b>	<b>-</b>	<b>690,533</b>
Energy Transmission Revenue	350,700	1,457	-	349,243	698,458	2,911	-	695,547
(-) Variable Portion	(1,810)	-	-	(1,810)	(5,014)	-	-	(5,014)
<b>Deductions</b>	<b>(28,871)</b>	<b>(191)</b>	<b>-</b>	<b>(28,680)</b>	<b>(57,629)</b>	<b>(511)</b>	<b>-</b>	<b>(57,118)</b>
PIS	(2,905)	(24)	-	(2,881)	(5,793)	(71)	-	(5,722)
COFINS	(13,422)	(111)	-	(13,311)	(26,732)	(327)	-	(26,405)
Quota for Global Reversal Reserve - RGR	(7,971)	(38)	-	(7,933)	(15,985)	(76)	-	(15,909)
Research & Development - R & D	(1,278)	(5)	-	(1,273)	(2,569)	(10)	-	(2,559)
National Development Fund and Technological Development	(1,278)	(5)	-	(1,273)	(2,530)	(10)	-	(2,520)
Ministry of Mines and Energy - MME	(636)	(2)	-	(634)	(1,265)	(5)	-	(1,260)
Electricity services inspection fee - TFSEE	(1,381)	(6)	-	(1,375)	(2,755)	(12)	-	(2,743)
<b>Net Operating Revenue</b>	<b>320,019</b>	<b>1,266</b>	<b>-</b>	<b>318,753</b>	<b>635,815</b>	<b>2,400</b>	<b>-</b>	<b>633,415</b>
<b>Operating Costs</b>	<b>(60,123)</b>	<b>(1,357)</b>	<b>-</b>	<b>(58,766)</b>	<b>(119,822)</b>	<b>(2,940)</b>	<b>-</b>	<b>(116,882)</b>
Cost of Services Rendered	(22,983)	(469)	-	(22,514)	(45,032)	(1,165)	-	(43,867)
Depreciation/Amortization	(37,140)	(888)	-	(36,252)	(74,790)	(1,775)	-	(73,015)
<b>Gross Income</b>	<b>259,896</b>	<b>(91)</b>	<b>-</b>	<b>259,987</b>	<b>515,993</b>	<b>(540)</b>	<b>-</b>	<b>516,533</b>
<b>Expenses and Operating Revenues</b>	<b>(11,367)</b>	<b>(64)</b>	<b>(82)</b>	<b>(11,385)</b>	<b>(24,446)</b>	<b>(190)</b>	<b>(267)</b>	<b>(24,523)</b>
General and Administrative	(3,452)	(41)	-	(3,411)	(8,240)	(139)	-	(8,101)
Personnel and Management	(7,126)	(23)	-	(7,103)	(15,014)	(51)	-	(14,963)
Equity Pickup	-	-	(82)	(82)	-	-	(267)	(267)
Depreciation/Amortization	(535)	-	-	(535)	(1,076)	-	-	(1,076)
Other Revenues	(3)	-	-	(3)	137	-	-	137
Other Expenses	(251)	-	-	(251)	(253)	-	-	(253)
<b>EBIT</b>	<b>248,529</b>	<b>(155)</b>	<b>(82)</b>	<b>248,602</b>	<b>491,547</b>	<b>(730)</b>	<b>(267)</b>	<b>492,010</b>
Depreciation / Amortization	(37,675)	(888)	-	(36,787)	(75,866)	(1,775)	-	(74,091)
<b>EBITDA</b>	<b>286,204</b>	<b>733</b>	<b>(82)</b>	<b>285,389</b>	<b>567,413</b>	<b>1,045</b>	<b>(267)</b>	<b>566,101</b>
<b>Financial Expenses</b>	<b>(19,592)</b>	<b>(3)</b>	<b>-</b>	<b>(19,589)</b>	<b>(46,264)</b>	<b>(13)</b>	<b>-</b>	<b>(46,251)</b>
Debt charges	(17,788)	-	-	(17,788)	(44,882)	-	-	(44,882)
Exchange rate variations	205	-	-	205	1,429	-	-	1,429
Others	(2,009)	(3)	-	(2,006)	(2,811)	(13)	-	(2,798)
<b>Financial Revenues</b>	<b>7,021</b>	<b>18</b>	<b>-</b>	<b>7,003</b>	<b>12,449</b>	<b>266</b>	<b>-</b>	<b>12,183</b>
Revenue from investments	3,559	17	-	3,542	7,568	35	-	7,533
Others	3,462	1	-	3,461	4,881	231	-	4,650
	<b>(12,571)</b>	<b>15</b>	<b>-</b>	<b>(12,586)</b>	<b>(33,815)</b>	<b>253</b>	<b>-</b>	<b>(34,068)</b>
<b>EBT</b>	<b>235,958</b>	<b>(140)</b>	<b>(82)</b>	<b>236,016</b>	<b>457,732</b>	<b>(477)</b>	<b>(267)</b>	<b>457,942</b>
<b>Taxes</b>	<b>(20,755)</b>	<b>(21)</b>	<b>-</b>	<b>(20,734)</b>	<b>(50,403)</b>	<b>(47)</b>	<b>-</b>	<b>(50,356)</b>
Income Tax	(8,499)	(13)	-	(8,486)	(23,523)	(31)	-	(23,492)
Social Contribution	(12,256)	(8)	-	(12,248)	(26,887)	(16)	-	(26,871)
Deferred Income Tax	-	-	-	-	(16)	-	-	(16)
Deferred Social Contribution	-	-	-	-	23	-	-	23
<b>Consolidated Net Income</b>	<b>215,203</b>	<b>(161)</b>	<b>(82)</b>	<b>215,282</b>	<b>407,329</b>	<b>(524)</b>	<b>(267)</b>	<b>407,586</b>
Non - Controlling Participation	-	-	-	(97,771)	-	-	-	(183,657)
<b>Alupar Net Income</b>				<b>117,511</b>				<b>223,929</b>

## Transmission - Combined Analysis - Corporate Law (IFRS)

1 - With the adoption of IFRS, the Revenue for Provision (RAP - PV) was replaced by three new revenue categories: Infrastructure Revenue, Energy Transmission Revenue (O&M) and Revenue from Concession Asset Remuneration.



2 - With the adoption of CPC 47 - Contract with Clients Revenue (IFRS 15), a new model was introduced to recognize revenues from customer contracts, as of January 1, 2018:



Accordingly, the balance sheet of the transmission companies started to present a Contractual Asset account, which is expected to have a movement according to the example detailed below:

<b>Contractual Asset on 03/31/2020 (Operating assets)</b>	<b>Financial Asset on 03/31/2020 (Assets under implementation)</b>
+	+
Infrastructure Revenue from 04/01/2020 to 06/30/2020	Infrastructure Revenue from 04/01/2020 to 06/30/2020
+	=
Monetary adjustment of the contractual asset from 04/01/2020 to 06/30/2020	<b>Contractual Asset on June 30, 2020</b>
+	
Remuneration of Contractual Assets from 04/01/2020 to 06/30/2020	
+	
Transmission Revenue from 04/01/2020 to 06/30/2020	
-	
RAP from 04/01/2020 to 06/30/2020	
-	
Residual Value received from 04/01/2020 to 06/30/2020	
=	
<b>Contractual Asset on June 30, 2020</b>	

## Net Revenue - IFRS

Totaled **R\$ 924.3 million** in 2Q20 against **R\$ 749.1 million** in 2Q19. The main changes were:

(a) a **R\$ 178.7 million** increase in gross revenue:

(i) a **R\$ 71.1 million** increase in **Infrastructure Revenue**, which totaled **R\$ 721.3 million** in 2Q20, against **R\$ 650.1 million** in 2Q19, being:

(i.i) a **R\$ 179.1 million** increase in revenue from construction assets, which totaled **R\$ 720.3 million** in 2Q20, against **R\$ 541.2 million** reported in 2Q19. This change was due to:

(i.i.a) a **R\$ 149.4 million** increase arising from the investments in the transmission assets being implemented, including ETAP, ETC and EDTE;

(i.i.b) a **R\$ 29.7 million** increase in transmission assets being constructed, including transmission companies ETAP, ETC and EDTE due to the application of CPC 47 (IFRS 15) - Revenue Contract with Customers, effective since January 1, 2018.

Ongoing Assets								
Infrastructure Revenue (R\$ MM)	ETAP, ETC and EDTE	ELTE	ETB	TPE	TCC	ESTE	TSM	Total
2Q20	(1.6)	0.5	97.6	287.9	138.7	121.1	76.1	720.3
2Q19	219.4	(1.7)	40.7	184.9	83.8	2.9	11.4	541.2
<b>Variations</b>	<b>(221.0)</b>	<b>2.2</b>	<b>57.0</b>	<b>103.1</b>	<b>54.9</b>	<b>118.2</b>	<b>64.7</b>	<b>179.1</b>

(i.ii) reduction of **R\$ 108.0 million** in revenue from operating assets, which totaled **R\$ 0.9 million** this quarter, compared to **R\$ 108.9 million** recorded in the same period of the previous year.

Operational Assets						
Infrastructure Revenue (R\$ MM)	ENTE	ERTE	ETEP	Transmineiras	Others	Total
2Q20	(7.5)	-	-	(0.6)	9.0	0.9
2Q19	71.6	5.1	30.3	-	1.9	108.9
<b>Variations</b>	<b>(79.0)</b>	<b>(5.1)</b>	<b>(30.3)</b>	<b>(0.6)</b>	<b>7.1</b>	<b>(108.0)</b>

(b) a **R\$ 93.8 million** increase in **Energy Transmission Revenue**, which totaled **R\$ 79.0 million** in 2Q20, against **R\$ 172.7 million** in 2Q19.

(c) increase of **R\$ 201.4 million** in **Revenue from Remuneration of Concession Assets**, which totaled **R\$ 217.7 million** in this quarter against **R\$ 16.4 million** 2Q19.

In 2019, after the adoption of CPC 47 (IFRS 15) - Revenue Contract with Customers, of 2018, the Company's management improved the way it measures cash flows for recording Contractual Assets. The effect of this improvement has retroactively impacted each of the concessions since their respective beginnings. Therefore, the amount reported in 2Q19 reflects this improvement.

### EBITDA and EBITDA Margin - IFRS

Totaled **R\$ 388.0 million** in 2Q20, 6.4% higher than the **R\$ 364.6 million** reported in 2Q19.

Adjusted EBITDA margin reached **91.7%**, 0.3 p.p. higher than the **91.4%** reported in the same period of 2019.

The main impacts to this line were:

(a) a **R\$ 178.7 million** increase in **Gross Revenue - IFRS**, due to:

(i) a **R\$ 71.1 million** increase in **Infrastructure Revenue**, which totaled **R\$ 721.3 million** in 2Q20, against **R\$ 650.1 million** in 2Q19;

(ii) a **R\$ 93.8 million** reduction in **Energy Transmission Revenue**, which totaled **R\$ 79.0 million** in 2Q20, against **R\$ 172.7 million** in 2Q19;

(iii) an increase of **R\$ 201.4 million** in **Revenue from Remuneration of Concession Assets**, which totaled **R\$ 217.7 million** in 2Q20, over **R\$ 16.4 million** in 2Q19. For more information on changes in Revenue, please refer to the "Net Revenue - IFRS" section.

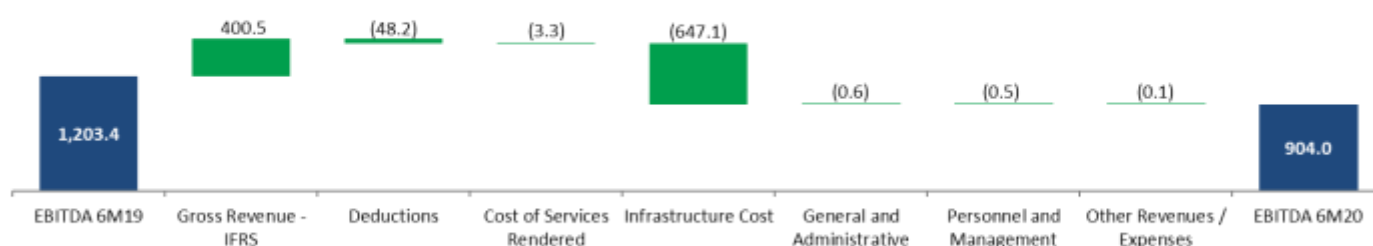
(b) a **R\$ 151.0 million** increase in **Infrastructure Cost**, basically due to the investments made in the transmission companies being implemented in Brazil:

Infrastructure Cost	ETAP, ETC and EDTE	ELTE	ETB	TPE	TCC	ESTE	TSM	Total
2Q20	-	(0.3)	(91.6)	(194.7)	(103.5)	(61.6)	(45.7)	(497.5)
2Q19	(137.7)	(2.8)	(100.8)	(69.8)	(29.4)	(1.3)	(6.2)	(348.1)
<b>Variations</b>	<b>137.7</b>	<b>2.5</b>	<b>9.2</b>	<b>(125.0)</b>	<b>(74.0)</b>	<b>(60.3)</b>	<b>(39.5)</b>	<b>(149.4)</b>

EBITDA Composition - 2Q20 (R\$ MM)



EBITDA Composition - 6M20 (R\$ MM)



## Net Income - IFRS

Totaled **R\$ 267.5 million** in 2Q20, 5.2% higher than the **R\$ 254.2 million** recorded in 2Q19.

The main impacts on net income were a result of:

(a) a **R\$ 23.4 million** increase in **EBITDA**, as previously explained in the "EBITDA and EBITDA Margin - IFRS" section.

(b) a reduction of **R\$ 4.6 mm** in **Financial Results**:

(i) a **R\$ 4.1 million** drop in **Financial Expenses**:

(i.i) a **R\$ 9.8 million** reduction in the operational transmission companies (excluding the ETC and EDTE transmission companies), due to the **R\$ 77.7 million** reduction in their debt balances arising from the amortizations carried out in the last 12 months;

(i.ii) lower average interbank deposit rates ("CDI"), which was 0.73% year-to-date in 2Q20, versus 1.54% year-to-date in 2Q19;

(i.iii) a **R\$ 3.7 million** increase in the ETC and EDTE transmission companies due to their commercial start-ups, in Sep/19 and Jan/20, respectively;

(i.iv) a **R\$ 1.8 million** increase due to the application of IFRS 16 (CPC 06 – R2) – Leasing.

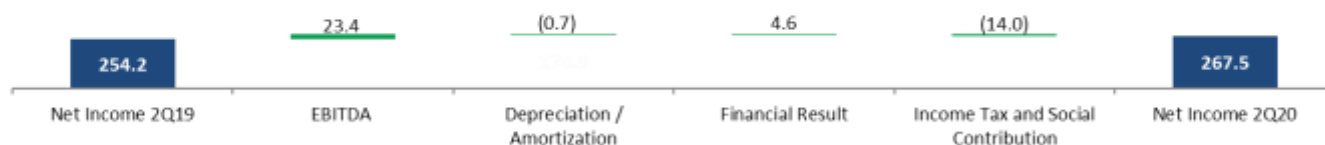
(ii) a **R\$ 0.5 million** increase in **Financial Revenues**:

(ii.i) a **R\$ 2.5 million** increase in the ETEP transmission company, which reported R\$ 2.6 mm in the "Other Revenue" line in the quarter related to the monetary correction of the rental agreement for the Tucuruí substation (right of usage), resulting from the application of CPC 06 - R2 "Lease"; and

(ii.ii) a **R\$ 2.0 million** reduction in the other transmission companies, basically due to the lower average interbank deposit rates ("CDI"), which was at 0.73% year-to-date in 2Q20, versus 1.54% in the same period in 2019.

(c) increase of **R\$ 14.0 million** in **Taxes** line, mainly due to a growth of **R\$ 15.6 million** in **Deferred Taxes** arising from the positive variation in the result of the transmission assets being implemented due to the investments made in the period.

Net Income Composition - 2Q20 (R\$ MM)



Net Income Composition - 6M20 (R\$ MM)



## Consolidated Results - Transmission Corporate Law (IFRS)

	Quarter ended in 06/30/2020			Period ended in 06/30/2020				
	Transmission Combined	Shared Control		Transmission Consolidated	Transmission Combined	Shared Control		Transmission Consolidated
		TNE	Equity Pick-up			TNE	Equity Pick-up	
<b>Gross Operating Revenue</b>	<b>1,017,934</b>	<b>5,813</b>	<b>1,012,121</b>	<b>2,398,040</b>	<b>226,734</b>		<b>2,171,306</b>	
Energy Transmission Revenue	80,760	198	80,562	138,705	393		138,312	
Infrastructure Revenue	721,257	4,981	716,276	1,718,268	223,768		1,494,500	
Concession Asset Remuneration	217,727	634	217,093	546,081	2,573		543,508	
( - ) Variable Portion	(1,810)	-	(1,810)	(5,014)	-		(5,014)	
<b>Deductions</b>	<b>(93,601)</b>	<b>(725)</b>	<b>(92,876)</b>	<b>(226,310)</b>	<b>(27,929)</b>		<b>(198,381)</b>	
PIS	(2,905)	(24)	(2,881)	(5,793)	(71)		(5,722)	
COFINS	(13,422)	(111)	(13,311)	(26,732)	(327)		(26,405)	
PIS Deferred	(11,591)	(72)	(11,519)	(28,582)	(3,693)		(24,889)	
COFINS Deferred	(53,391)	(331)	(53,060)	(131,649)	(17,010)		(114,639)	
Quota for Global Reversal Reserve	(7,971)	(38)	(7,933)	(15,985)	(76)		(15,909)	
Deferred Quota for Global Reversal Reserve	612	(114)	726	(6,290)	(5,820)		(470)	
Research & Development - R&D	(1,278)	(5)	(1,273)	(2,589)	(10)		(2,579)	
National Develop. Fund and Tech. Develop	(1,278)	(5)	(1,273)	(2,530)	(10)		(2,520)	
Ministry of Mines and Energy - MME	(636)	(2)	(634)	(1,265)	(5)		(1,260)	
TFSEE	(1,381)	(6)	(1,375)	(2,755)	(12)		(2,743)	
Deferred TFSEE	(360)	(17)	(343)	(2,140)	(895)		(1,245)	
<b>Net Operating Revenue</b>	<b>924,333</b>	<b>5,088</b>	<b>919,245</b>	<b>2,171,730</b>	<b>198,805</b>		<b>1,972,925</b>	
<b>Cost of Services</b>	<b>(526,930)</b>	<b>(944)</b>	<b>(525,986)</b>	<b>(1,246,796)</b>	<b>(198,830)</b>		<b>(1,047,966)</b>	
Cost of Services Rendered	(25,218)	(455)	(24,763)	(47,136)	(1,138)		(45,998)	
Infrastructure Cost	(501,024)	(477)	(500,547)	(1,198,297)	(197,668)		(1,000,629)	
Depreciation/Amortization	(688)	(12)	(676)	(1,363)	(24)		(1,339)	
<b>Gross Income</b>	<b>397,403</b>	<b>4,144</b>	<b>393,259</b>	<b>924,934</b>	<b>(25)</b>		<b>924,959</b>	
<b>Expenses and Operating Revenues</b>	<b>(10,680)</b>	<b>(64)</b>	<b>938</b>	<b>(23,568)</b>	<b>(190)</b>	<b>(513)</b>	<b>(23,891)</b>	
General and Administrative	(2,678)	(41)	(2,637)	(7,186)	(139)		(7,047)	
Personnel and Management	(7,126)	(23)	(7,103)	(15,014)	(51)		(14,963)	
Equity Pickup	-	-	938	-	-	(513)	(513)	
Depreciation/Amortization	(622)	-	(622)	(1,252)	-		(1,252)	
Other Revenues	(3)	-	(3)	137	-		137	
Other Expenses	(251)	-	(251)	(253)	-		(253)	
<b>EBIT</b>	<b>386,723</b>	<b>4,080</b>	<b>938</b>	<b>901,366</b>	<b>(215)</b>	<b>(513)</b>	<b>901,068</b>	
Depreciation/Amortization	(1,310)	(12)	(1,298)	(2,615)	(24)		(2,591)	
<b>EBITDA</b>	<b>388,033</b>	<b>4,092</b>	<b>938</b>	<b>903,981</b>	<b>(191)</b>	<b>(513)</b>	<b>903,659</b>	
<b>Financial Expenses</b>	<b>(21,440)</b>	<b>(5)</b>	<b>(21,435)</b>	<b>(48,994)</b>	<b>(17)</b>		<b>(48,977)</b>	
Debt charges	(19,636)	(2)	(19,634)	(47,608)	(4)		(47,604)	
Exchange rate variations	205	-	205	1,429	-		1,429	
Others	(2,009)	(3)	(2,006)	(2,815)	(13)		(2,802)	
<b>Financial Revenues</b>	<b>7,021</b>	<b>18</b>	<b>7,003</b>	<b>12,449</b>	<b>266</b>		<b>12,183</b>	
Revenue from investments	3,559	17	3,542	7,568	35		7,533	
Others	3,462	1	3,461	4,881	231		4,650	
	<b>(14,419)</b>	<b>13</b>	<b>(14,432)</b>	<b>(36,545)</b>	<b>249</b>		<b>(36,794)</b>	
<b>EBT</b>	<b>372,304</b>	<b>4,093</b>	<b>938</b>	<b>864,821</b>	<b>34</b>	<b>(513)</b>	<b>864,274</b>	
<b>Taxes</b>	<b>(104,787)</b>	<b>(2,252)</b>	<b>(102,535)</b>	<b>(211,142)</b>	<b>(1,039)</b>		<b>(210,103)</b>	
Income Tax	(8,499)	(13)	(8,486)	(23,541)	(49)		(23,492)	
Social Contribution	(12,256)	(8)	(12,248)	(26,894)	(23)		(26,871)	
Deferred Income Tax	(64,392)	(1,640)	(62,752)	(115,226)	(711)		(114,515)	
Deferred Social Contribution	(19,640)	(591)	(19,049)	(45,481)	(256)		(45,225)	
<b>Consolidated Net Income</b>	<b>267,517</b>	<b>1,841</b>	<b>938</b>	<b>653,679</b>	<b>(1,005)</b>	<b>(513)</b>	<b>654,171</b>	
Non - Controlling Participation							(305,355)	
<b>Alupar Net Income</b>				<b>139,043</b>			<b>348,816</b>	



## Projects in Progress:

Transmission Companies being Implemented	Extension (km)	RAP (MM) <sup>(1)</sup>	ANEEL Estimated Investment (MM) <sup>(2)</sup>	Investments Made (MM) <sup>(3)</sup>	Start-up of Operations (Regulatory)	Start-up of Operations (Management)
TNE <sup>(4)</sup>	715	R\$ 168.5	R\$ 1,544.9 <sup>(5)</sup>	R\$ 286.5	2015	-
ELTE	40	R\$ 40.0	R\$ 262.0	R\$ 13.8	2017	-
TPE <sup>(6)</sup>	541	R\$ 243.4	R\$ 1,268.7	R\$ 894.6	2022	2021
TCC <sup>(6)</sup>	288	R\$ 165.3	R\$ 698.8	R\$ 407.6	2022	2021
ESTE <sup>(7)</sup>	236	R\$ 114.4	R\$ 485.8	R\$ 38.5	2022	2022
TCE	200	US\$ 22.5	US\$ 130.0	US\$ 28.5 <sup>(8)</sup>	2021	2021
TSM <sup>(6)</sup>	330	R\$ 111.0	R\$ 889.0	R\$ 77.6	2022	2021
ETB <sup>(6)</sup>	446	R\$ 143.8	R\$ 720.5	R\$ 572.1	2020	2020

<sup>(1)</sup> Cycle 2020/2021

<sup>(2)</sup> Investment in the base date foreseen in the announcement of the respective auctions.

<sup>(3)</sup> Considering the asset value of the fixed asset presented in the regulatory financial statements.

<sup>(4)</sup> Total investment. This Project is 51% owned by Alupar and 49% by Eletronorte .

<sup>(5)</sup> Initial Investment of R\$ 969.0 in Sep/11, adjusted by IPCA Dec/19.

<sup>(6)</sup> Total investment. This Project is 51% owned by Alupar and 49% by Perfin.

<sup>(7)</sup> Project owned by subsidiary EATE (ESTE). There is no Alupar equity.

<sup>(8)</sup> Considering the asset value of the fixed asset presented in the regulatory financial statements. Considering US\$ 1.0 = R\$ 5.48 (Base 06/30/2020)

## Projects with delayed Environmental Licensing

**TNE:** An SPC company established by the partnership between Alupar (51%) and Eletronorte (49%) to implement a transmission system that will connect the State of Roraima to the National Interconnected Grid System (SIN), via the Lechuga substation, in the State of Amazonas, covering approximately 715.0 km of 500 kV line, in a double circuit, with two new substations, the Equador substation - 500 kV, to be installed in the city of Rorainópolis (RR) and the Boa Vista substation - 500/230 kV - 800 MVA, located in the city of Boa Vista (RR).

However, due to environmental licensing issues, the consortium filed an application with ANEEL (National Electric Energy Agency) on September 2, 2015 to amicably terminate the Concession Contract 003/2012 - ANEEL, due to the failure of FUNAI to issue a conclusive statement as to the viability of the project with regard to the indigenous component.

On December 19, 2016, the Aneel Decision 3265 was published, reflecting the decision of its board, taken at the meeting held on December 13, 2016, which refers to the amicable termination of the TNE Concession Agreement, with recommendations to: (i) accept TNE's petition and, on merit, give it partial approval, recognizing that there are elements for the termination of the Concession Agreement 003/2012- ANEEL; and (ii) forward the records of this Administrative Proceeding to the Ministry of Mines and Energy with recommendations to: (a) terminate the Concession Agreement, by rescission, pursuant to article 472 of the Civil Code, or other form that it deems appropriate; (b) in the event of termination of the Concession Agreement, appoint a federal body or entity, in this case Eletronorte, to continue the provision of the public transmission service related to the CER of Boa Vista substation, until a later decision establishes an onerous reversal of the assets in service, and the Granting Authority may award the concession without prior reversal of the assets linked to the respective public service; and (c) in the event of termination of the Concession Agreement, consider as a reference for the indemnification of the assets in service, the new replacement value criterion, writing off the depreciation in the period, in an accounting opinion to be audited by the ANEEL, it being prohibited the indemnification of assets that were not in service.

On September 13, 2017, TNE filed the request, at the Federal Court, for the termination of Concession Agreement No. 003/2012- ANEEL, Case Nr.: 1012027-22.2017.4.01.3400, due to the impossibility of the implementation of the venture.

On February 22, 2018, the Ministry of Mines and Energy (MME), after receiving and analyzing the case file, forwarded to ANEEL Office No. 66/2018/SPE-MME for which it did not comply with the Dispatch no. 3,265/2016 and returned the file to ANEEL for reassessment. In September 2018, after meeting with the indigenous community, TNE was authorized to develop studies within the affected area for the preparation of the Indigenous Component of the Basic Environmental Plan (PBA). The workshops foreseen in said study were carried out between Oct/2018 and Apr/2019, with a final report filed with IBAMA along with the Installation License application, in June 2019. Currently, IBAMA is awaiting a manifestation from the indigenous population and FUNAI regarding the PBA-CI request to continue the Installation License analysis for the project.

On September 10, 2019, the 33rd ANEEL's Board of Directors Meeting resolved to: (i) authorize the execution of an amendment to the Concession Agreement 003/2012, which shall include the economic and financial rebalancing and the amount relating to the Static Reactive Power Compensator - CER of Boa Vista substation, part of the scope of the Announcement, totaling RAP of R\$ 275,560,772.09, updated until October 31, 2019; (ii) recompose the implementation period of the object to 36 months, as of the signing of the Amendment; and (iii) summon the contractor to sign the amendment by October 31, 2019. This decision is set out in ANEEL Order 2502/2019.

On September 23, 2019, considering that ANEEL's proposal for the financial-economic rebalancing to the Concession Agreement proved to be deficient, TNE filed with the Agency an appeal for reconsideration of ANEEL Order 2502/2019. On October 31, 2019, ANEEL Order 2951/2019 was published in the DOU, partially granting TNE's request for reconsideration, suspending TNE's call for the signing of the Addendum, originally scheduled until October 31, 2019, until the appeal is judged by the Board of the Agency. We emphasize that the Boa Vista substation started its operations in May 2015, generating revenue equivalent to 4% of the Venture's total Annual Permitted Revenue (RAP).

**ELTE:** An SPC established for the concession of public electricity transmission service through the Domênico Rangoni 345/138 kV and Manoel da Nóbrega 230/88kV substations, with an additional 40 km of transmission line. The project will be connected to the National Interconnected System and will reinforce the distribution companies' networks, in addition to meeting the increased demand for electrical power in the region of lower Santos, composed of nine municipalities (Bertioga, Cubatão, Guarujá, Itanhaém, Mongaguá, Peruíbe, Praia Grande, Santos and São Vicente).

This project has a justifiable displacement in the schedule, regarding environmental licensing. Although ELTE is making its best efforts to obtain Environmental Licenses from the environmental agency of the State of São Paulo - (Companhia Ambiental do Estado de São Paulo - CETESB), the environmental licensing process has been extended for reasons that are not manageable on the part of ELTE, resulting in the displacement of the schedule originally established in the Concession Agreement 016/2014.

The issuance of the Preliminary License ("LP" in the Portuguese acronym) for the Domênico Rangoni 345/138 kV substation and its respective transmission lines was scheduled for October 2015; however, due to the unfavorable manifestation of the Regional Flight Protection Service of São Paulo (SRPV-SP), responsible for the Airport Zoning Plan for the Santos Air Base, and an unfavorable manifestation of the Forest Foundation, responsible for the State Park of Serra do Mar, CETESB rejected the request for a Preliminary License of this section and consequently, officially closed the process, due to the environmental unfeasibility of that part of the development. Additionally, the issuance of the Preliminary License for the Manoel da Nóbrega 230/88 kV substation and its respective transmission line, also scheduled for October 2015, was issued on 31 March, 2017.

Given the impossibility of execution of the project due to environmental unfeasibility, ELTE filed, on March 13, 2018, with ANEEL, the request for friendly termination of Concession Agreement 016/2014. On March 7, 2019, ANEEL proposed to ELTE to reduce the scope of the Concession Agreement by 48%, excluding the unfeasible portion (Domênico Rangoni) and consequently the economic and financial rebalancing of the concession agreement. ELTE has agreed to the proposal submitted and is awaiting the release by ANEEL of the amendment to the concession agreement, with the signing of the respective additive for Jun/2019. ELTE expressed its agreement to the proposal presented and was waiting for ANEEL to make available the amendment to the concession agreement.

This initial term was postponed to 11/05/2019, with new agreement by ELTE. Upon ANEEL's non-manifestation, on 01/22/2020, ELTE entered with security mandate No. 1003014-91.2020.4.01.3400, so that ANEEL could provide the addendum to the concession contract or the full termination of the contract. In an extraordinary meeting held on 02/27/2020, ANEEL announced that a new project, prepared by EPE and presented to the SRPV-SP, could make the northern stretch viable (Domênico Rangoni). Thus, ANEEL suspended for 90 days or until the manifestation of SRPV-SP (whichever comes first), the decision for the request submitted by ELTE, for amicable termination of the concession contract or celebration of the addendum term for the implementation of the southern stretch (Manoel da Nóbrega). Then ELTE filed an appeal against ANEEL against this decision, requesting a manifestation within 30 days. At an executive board meeting held on May 5, 2020, ANEEL denied ELTE's appeal and maintained the previous ruling, that is, a 90-day suspension period (counted from the date of the extraordinary meeting held on February 27, 2020) or until a manifestation by SRPV-SP (whichever occurs first), to revisit the matter.

On 05/26/2020, at ANEEL's Board of Directors Meeting, it was decided to dismiss the Administrative Request filed by ELTE claiming the economic and financial rebalancing of Concession Contract No. 16/2014, with reduction of the object, referring to the works of Domenico Rangoni Substation, with 345/138 kV, maintaining the Manoel da Nóbrega Substation, with 230/138-88 kV.

By means of this decision, ELTE, on 06/10/2020, filed an appeal with the Agency for reconsideration request regarding ANEEL Decision 1485/2020.

## Status of the Projects:

Transmission Companies being Implemented	Concession Agreement Effective Date	State	Environmental Licenses	REIDI Enrollment		Priority Project
				MME	RFB	MME
TPE (Lot 2)	02/10/2017	MG/BA	IBAMA IL – 03/20/19	Approved 07/11/2017	Approved 10/04/2017	Approved 10/13/2017
TCC (Lot 6)	02/10/2017	MG/ES	IBAMA IL – 06/04/19	Approved 07/12/2017	Approved 11/06/2017	Approved 10/13/2017
ESTE (Lot 22)	02/10/2017	MG/ES	IBAMA IL – 10/15/19	Approved 07/24/2017	Approved 09/29/2017	Approved 09/14/2017
TSM (Lot 19)	08/11/2017	SP/RJ	IBAMA IL – 11/13/19	Approved 11/06/2017	Approved 04/06/2018	Approved 11/14/2017
ETB (Lot E)	09/27/2016	BA	INEMA Line 1 – IL 03/14/19 Line 2 – IL 02/16/19	Approved 02/21/2017	Approved 08/10/2017	Approved 12/06/2017
TCE (Colombia)	11/23/2016	Risaralda / Tolima / Cundinamarca / Caldas	ANLA Registered 04/05/19	-	-	-

**ETB:** An SPC established for the concession of public electricity transmission service to implement and develop the Juazeiro III - Ourolândia II transmission line, in 500 kV, approximately 186 km in length and the Bom Jesus da Lapa II - Gentio do Ouro II transmission line, in 500 kV, approximately 260 km in length. ETB will increase the transmission capacity of the Northeast - Southeast interconnection to ensure the proper supply of current and future generation projects to be implemented in the Northeast region.

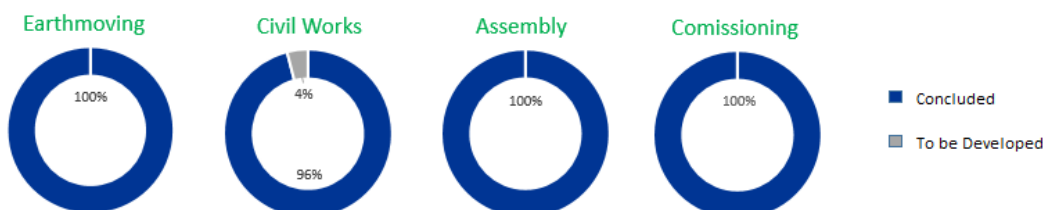
### TL Juazeiro III - Ourolândia II – 500kv



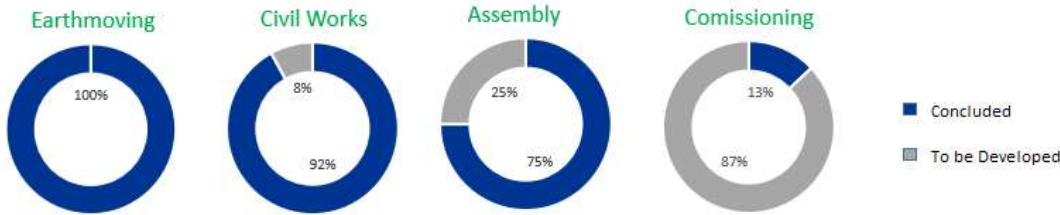
### TL Bom Jesus da Lapa II - Gentio do Ouro II – 500kv



### SS Juazeiro III / SS Ourolândia II

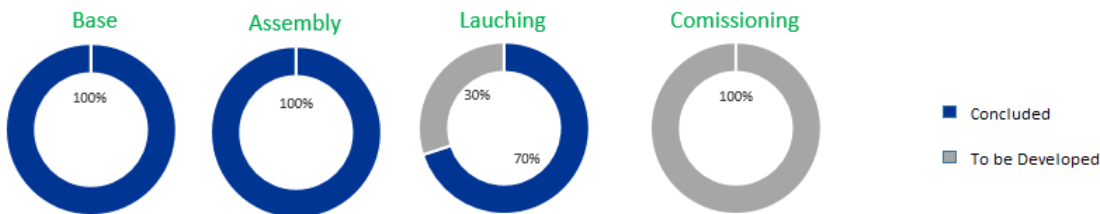


## SS Bom Jesus da Lapa II / SS Gentio do Ouro II

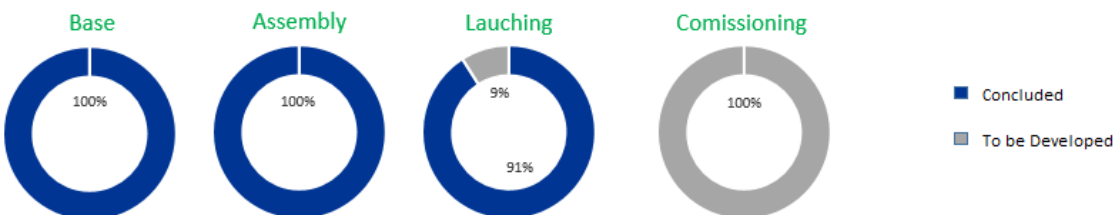


**TPE:** An SPC established for the concession of public electricity transmission service through the 500 kV Poções III - Padre Paraíso 2 transmission line, 334 km in length, and the 500 kV Padre Paraíso 2 - Governador Valadares 6 transmission line, 207 km in length; and the 500 kV Padre Paraíso 2 substation and the 500/230 kV Governador Valadares 6 substation. Located between the cities of Poções and Governador Valadares, in the States of Bahia and Minas Gerais, scheduled to be implemented through February 9, 2022.

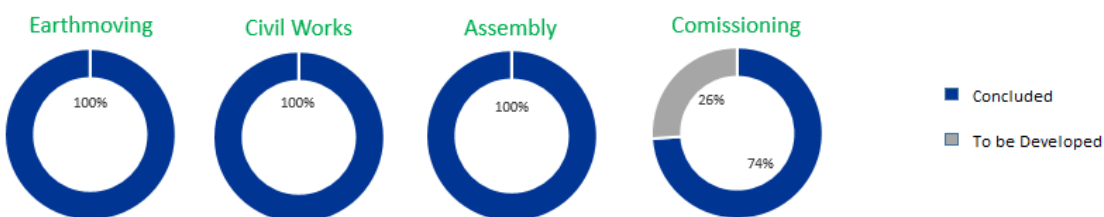
## TL Poções III - Padre Paraíso 2



## TL Padre Paraíso 2 - Governador Valadares 6



## SS Governador Valadares / Poções III / Governador Valadares



**TCC:** An SPC established for the concession of public electricity transmission service through the 500 kV Governador Valadares 6 - Mutum transmission line, 156 km in length, the 500 kV Mutum - Rio Novo do Sul transmission line, 132 km in length, and the 500 kV Mutum substation and the 500/345 kV Rio Novo do Sul substation. Located between the cities of Governador Valadares and Rio Novo do Sul, in the States of Minas Gerais and Espírito Santo, scheduled to be implemented through February 9, 2022.

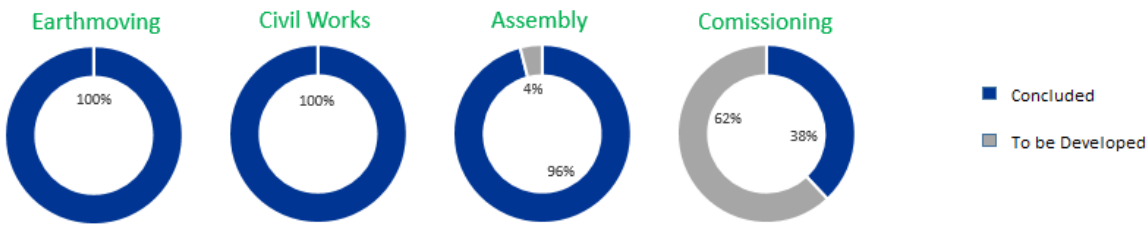
## TL Governador Valadares 6 – Mutum



## TL Mutum - Rio Novo do Sul

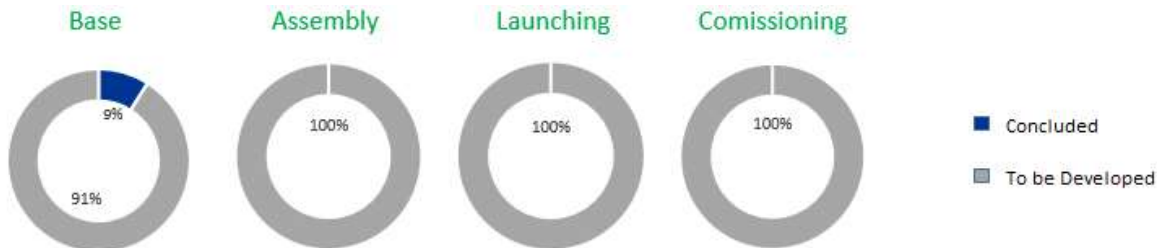


## SS Mutum / Rio Novo Sul

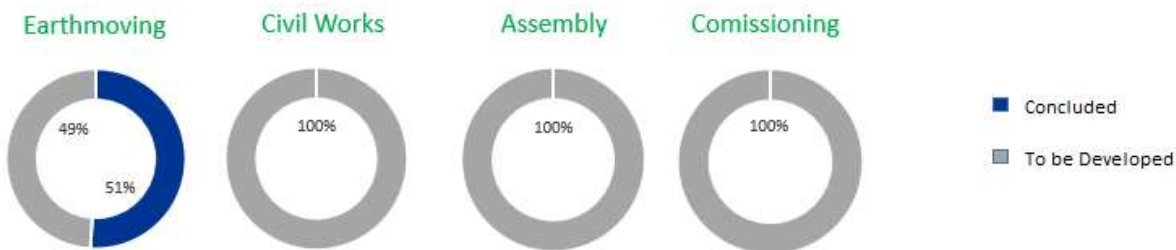


**ESTE:** An SPC established for the concession of public electricity transmission service through the 500 kV Mesquita - João Neiva 2 transmission line, 236 km in length, and the 500/345 kV João Neiva 2 substation. Located between the cities of Santana do Paraíso and João Neiva, in the States of Minas Gerais and Espírito Santo, scheduled to be implemented through February 9, 2022.

## TL Mesquita – João Neiva 2



## SS João Neiva 2



**TCE:** An SPC established for the concession of public electricity transmission service through *Transmisora Colombiana de Energia S.A.S*, comprised of a 500kV transmission line linking the Nueva Esperanza substation (near Bogotá) and the La Virginia substation (near Pereira), approximately 200 km in length, scheduled to be implemented through November 2021.

In 2Q20 there was continuity of: (i) the archaeological activities on the Nueva Esperanza Substation; (ii) the environmental licensing process and land negotiations, and (iii) the manufacturing process of metal structures.

### Project Milestones:

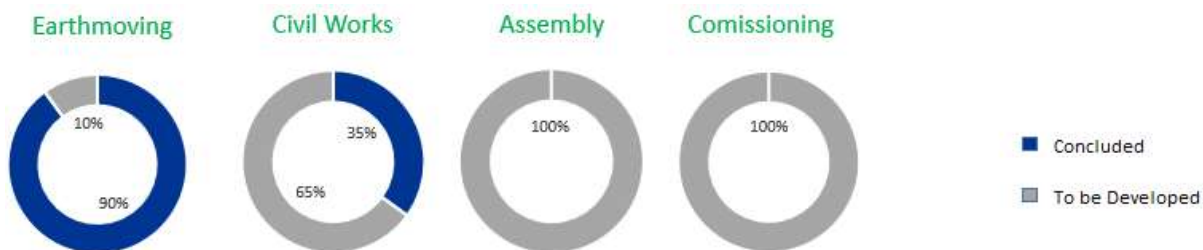
- ✓ Land Negotiation Evolution: 75%.

**TSM:** An SPC established for the concession of public electricity transmission service through the 500kV Fernão Dias - Terminal Rio transmission line, 330 km in length. The project aims to reinforce the supply in the Southeast region, which will enable the receipt of surplus energy from the North region. The line is located between the States of São Paulo and Rio de Janeiro, scheduled to be implemented through August 11, 2022.

### TL Fernão Dias – Terminal Rio



### SS Fernão Dias / Terminal Rio



## Generation Combined Performance Analysis - Corporate Law (IFRS)

The figures below reflect the combined results of 100% of all the generation subsidiaries in which Alupar holds an interest, as presented in **Note 31** of the 2Q20 financial statements, under "Information by Segment".

Unlike in the transmission segment, the adoption of ICPC 01 and CPC 47 has had no material effects on the corporate figures vis-à-vis the regulatory figures and the CPC 06 – R2, see "Appendix 03 - IFRS x Regulatory". Thus, the regulatory and corporate performance analyses are basically the same.

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q20	2Q20	2Q19	Var. %	6M20	6M19	Var. %
Net Revenue	155.0	121.2	129.1	(6.2%)	276.2	303.8	(9.1%)
Operating Costs	(24.2)	(25.8)	(27.0)	(4.5%)	(50.0)	(50.2)	(0.6%)
Depreciation / Amortization	(26.0)	(46.5)	(25.7)	81.0%	(72.5)	(51.4)	41.0%
Energy Purchase	(20.7)	(17.4)	(19.9)	(12.9%)	(38.0)	(114.4)	(66.8%)
Operating Expenses	(7.8)	(2.7)	(6.0)	(54.6%)	(10.5)	(9.9)	6.4%
<b>EBITDA (CVM 527)</b>	<b>102.4</b>	<b>75.3</b>	<b>76.2</b>	<b>(1.2%)</b>	<b>177.7</b>	<b>129.3</b>	<b>37.4%</b>
<b>EBITDA Margin</b>	<b>66.0%</b>	<b>62.1%</b>	<b>59.0%</b>	<b>3.1 p.p</b>	<b>64.3%</b>	<b>42.6%</b>	<b>21.7 p.p</b>
Financial Result	(45.0)	(37.3)	(29.9)	24.6%	(82.3)	(57.7)	42.7%
<b>Net Income / Loss</b>	<b>27.1</b>	<b>(10.9)</b>	<b>24.7</b>	-	<b>16.1</b>	<b>28.3</b>	<b>(42.9%)</b>
Net Debt*	1,485.4	1,526.9	1,529.1	(0.1%)	1,526.9	1,529.1	(0.1%)
Net Debt / EBITDA**	3.6	5.1	5.0		4,3	5.9	

\* Includes Securities under Non-Current Assets \*\* Annualized EBITDA

### Net Revenue

Totaled **R\$ 121.2 million** in 2Q20 compared to **R\$ 129.1 million** in 2Q19.

This change is mainly due to a R\$ 9.9 million reduction in revenue, with the main impacts being:

- a decrease of R\$ 5.1 million in the Queluz SHPP;
- a decrease of R\$ 6.9 million in the Lavrinhas SHPP;
- a decrease of R\$ 1.4 million in the Morro Azul SHPP;
- an increase of R\$ 1.2 million in the Foz do Rio Claro HPP;
- an increase of R\$ 0.9 million in the Ferreira Gomes HPP.

Energy Supply	Foz do Rio Claro HPP			Queluz SHPP			Lavrinhas SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total		
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value
ACR (Long Term Contract)		83,168	223.83	18,615							225,084	118.03	26,566				308,252	45,181
ACL (Short Term Contract)					22,932	316.28	7,253	22,932	316.28	7,253	87,142	197.52	17,212	19,751	270.57	5,344	152,757	37,062
Trading																		
Reclassification					(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)							(15,624)	(4,730)
CCEE				1,437			1,915			2,790			4,986					11,128
Taxes																		
<b>Total</b>				<b>20,052</b>			<b>6,803</b>			<b>7,678</b>			<b>48,764</b>			<b>5,344</b>		<b>88,641</b>
Energy Supply	Foz do Rio Claro HPP			Queluz SHPP			Lavrinhas SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total		
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value
ACR (Long Term Contract)		82,317	216.23	17,799							222,476	114.07	25,378				304,793	43,177
ACL (Short Term Contract)					45,864	294.76	13,519	45,864	294.76	13,519	87,142	191.36	16,675	27,559	243.37	6,707	206,429	50,420
Trading																		
Reclassification																		
CCEE				1,005			(1,637)			1,014			5,829					6,211
Taxes																		
<b>Total</b>				<b>18,804</b>			<b>11,882</b>			<b>14,533</b>			<b>47,882</b>			<b>6,707</b>		<b>99,808</b>
<b>Variation</b>				<b>1,248</b>			<b>(5,079)</b>			<b>(6,855)</b>			<b>882</b>			<b>(1,363)</b>		<b>(11,167)</b>

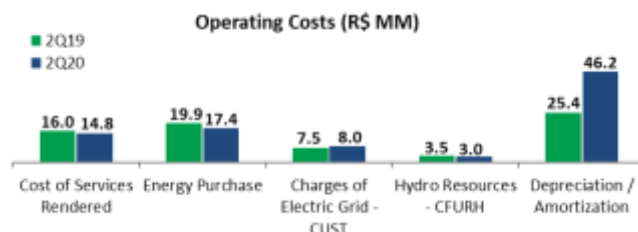
See below the Revenue breakdown for the generation companies:

REVENUES FROM GENERATORS / TRADING	Invoiced Energy (MWh)	Average Price (R\$/MWh)	Gross Revenue (R\$ million)
<b>1. Long Term - Revenues of Bilateral Contracts</b>	<b>692,917</b>	<b>172,68</b>	<b>119.7</b>
1.1 ACR (Long Term Contract)	459,369	164,26	75.5
1.2 ACL (Short Term Contract)	192,069	242,90	46.7
1.3 ACL (Short Term Contract) - Trading	41,479	54,82	2.3
1.4 Reclassification			(4.7)
<b>2. SPOT / CCEE</b>			<b>11.4</b>
<b>3. Tax (ICMS) / Other Adjust</b>			<b>0.2</b>
<b>4. TOTAL GROSS GENERATION</b>			<b>131.3</b>
<b>5. TRADING</b>			<b>11.6</b>
<b>6. TOTAL GENERATION / TRADING</b>			<b>142.8</b>
<b>7. ELIMINATIONS</b>			<b>(23.6)</b>
<b>8. GENERATION CONSOLIDATED</b>			<b>119.2</b>

## Cost of Services

Totaled **R\$ 89.3 million** in 2Q20, compared to **R\$ 72.3 million** in 2Q19. This change is explained by:

(a) increase (non-cash) of **R\$ 20.8 million** in the **Depreciation/Amortization** line was mainly due to the breakdown of assets that were recorded as “property, plant and equipment in progress” and reclassified, in 2Q20, as “fixed assets in service”. Consequently, their respective accumulated depreciations were included. The main variations were in the Ijuí (+R\$ 9.6 million), Ferreira Gomes (+R\$ 3.1 million), Queluz (+R\$ 4.2 million) and Lavrinhas (+R\$ 2.9 million) plants.



(b) an increase of **R\$ 0.6 million** in **Charges of Electric Grid – CUST**, being: (i) a growth of **R\$ 0.3 million** in the Ferreira Gomes HPP and **R\$ 0.2 million** in the Queluz and Lavrinhas SHPPs due to due to the readjustments in TUSTs charges for the 2019-2020 cycle (Aneel Resolutions 2,562 of June 25, 2019 and 2,629 of October 22, 2019);

(c) a reduction of **R\$ 1.2 million** in the **Cost of Services** line, being:

(i) a R\$ 2.0 million reduction in the FGE, FRC, Ijuí, Queluz, Lavrinhas and Verde 8 plants, due to: (i.i) decrease in expenses with technical and environmental engineering consultancies; (i.ii) reduction in equipment rental expenses and; (i.iii) drop in operating and maintenance costs (material and equipment);

(ii) on the other hand, there was an increase of **R\$ 0.8 million** in the EDV wind farms, given that the O&M contract of the wind generators with WEG, for the EDV I & II wind farms were covered by the technical warranty period in 2Q19 and the full value of the contract was not charged. As of April and May 2019, the full charges of the contract began.

(d) reduction of **R\$ 0.6 million** in the **Water Resources - CFURH** charges due to lower energy generation in this quarter arising from lower water flows when compared to 2Q19, which impacted the FRC (-R\$ 0.2 million) and Ijuí (-R\$ 0.4 million) plants; and

(e) a **R\$ 2.6 million** reduction in **Energy Purchase**, as detailed below:

Energy Purchase	Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Total	
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh
Trading	(3,240)	39.51	(128)	(3,240)	39.51	(128)	(39,312)	200.00	(7,862)	(240,966)	43.22	(10,414)	(286,758)	(18,532)
CCEE			21			6			(121)				39	(55)
Taxes									713				1,129	1,842
<b>Total</b>			<b>(107)</b>			<b>(122)</b>			<b>(7,270)</b>				<b>(9,246)</b>	<b>(16,745)</b>

Energy Purchase	Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Total	
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh
Trading	(3,252)	315.19	(1,025)	(7,644)	326.66	(2,497)	(29,872)	294.16	(8,787)	(168,408)	47.15	(7,941)	(209,176)	(20,250)
CCEE			143			(1,277)			(917)				378	(1,673)
Taxes									1,113				1,553	2,666
<b>Total</b>			<b>(882)</b>			<b>(3,774)</b>			<b>(8,591)</b>				<b>(6,010)</b>	<b>(19,257)</b>
<b>Variation</b>			<b>775</b>			<b>3,652</b>			<b>1,321</b>				<b>(3,236)</b>	<b>2,512</b>



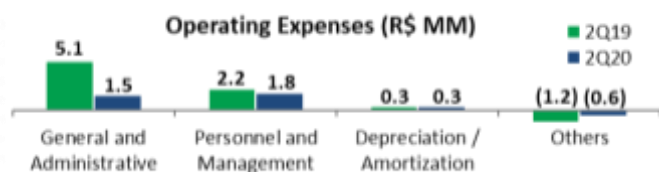
## Operating Expenses

Totaled **R\$ 3.0 million** in 2Q20, against **R\$ 6.3 million** in 2Q19. This **R\$ 3.3 million** reduction was mainly due to a **R\$ 3.6 million** reduction in the **General and Administrative** line, being:

(i) a reduction of **R\$ 1.5 million** in the Ferreira Gomes HPP, basically due to the drop in legal advisory expenses (-R\$ 1.2 million) and travel expenses (-R\$ 0.1 million);

(ii) a reduction of **R\$ 1.5 million** in the Verde 8 SHPP, due to the reversal of a provision referring to a lawsuit classified as probable which was reclassified as possible in this quarter; and

(iii) a reduction of **R\$ 0.6 million** in the La Virgen HPP, resulting from lower costs with legal advisory.



## EBITDA

In 2Q20, EBITDA totaled **R\$ 75.3 million**, versus **R\$ 76.2 million** in 2Q19.

EBITDA was mainly impacted by:

(a) the **R\$ 9.9 million** decrease in **Gross Revenue**:

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			Generation Combined			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value			
ACR (Long Term Contract)	83,168	223.83	18,615	63,975	239.91	15,348																						
ACR (Short Term Contract)							22,932	316.28	7,253	22,932	316.28	7,253	39,312	244.00	9,592	225,084	118.03	26,566	87,142	171.29	14,927	19,751	270.57	5,344	192,069	242.90	46,654	
Trading							(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)	41,479	54.82	2,274											41,479	54.82	2,274
Reclassification																										(15,624)	302.71	(4,730)
CCEE			1,437			15			1,915		2,790				238				4,986		6							11,387
Taxes						236																						236
Total			20,052			15,600			6,803		7,678				12,104				48,764		14,933				5,344			131,278

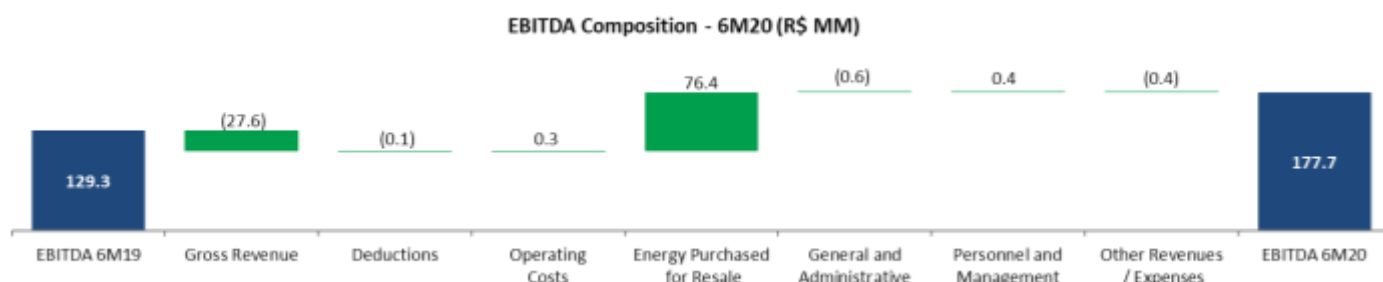
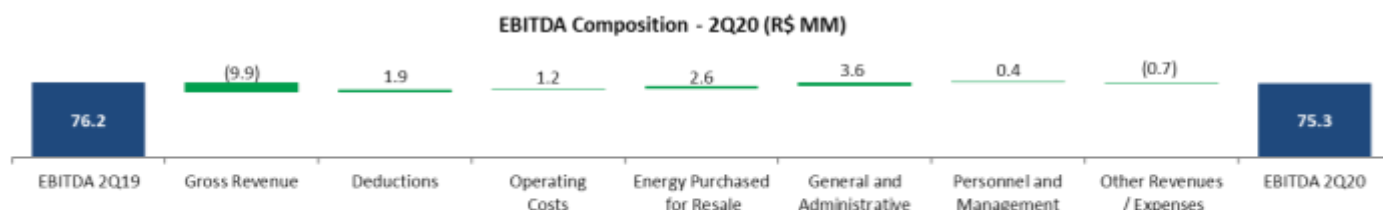
  

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			Generation Combined			
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value			
ACR (Long Term Contract)	82,317	216.23	17,799	63,321	231.76	14,675																				455,254	158.37	72,098
ACR (Short Term Contract)							45,864	294.76	13,519	45,864	294.76	13,519	32,760	249.08	8,160	222,476	114.07	25,378	87,140	163.48	14,246	27,559	243.37	6,707	239,189	244.91	58,580	
Trading													6,552	209.71	1,374											6,552	209.71	1,374
Reclassification									(1,637)		1,014				2,429				5,829		14							9,085
CCEE			1,005			431																						
Taxes																												
Total			18,804			15,106			11,882		14,533				11,963				47,882		14,260				6,707			141,137
Variation			1,248			494			(5,079)		(6,855)				141				882		673				(1,363)			(9,859)

(b) a **R\$ 2.6 million** reduction in **Energy Purchase**, as previously detailed in the "Costs of Services" section;

(c) a **R\$ 3.6 million** increase in **General and Administrative** expenses, as detailed above in the "Operating Expenses" section.

The EBITDA build-up is as follows:



## Net Income

In 2Q20, the generation segment recorded a loss of **R\$ 10.9 million**, compared to a profit of **R\$ 24.7 million** in 2Q19.

This result is explained by:

(a) a **R\$ 0.9 million** drop in **EBITDA**, as explained previously in the “EBITDA” section;

(b) an increase (non-cash) of **R\$ 20.8 million** in the **Depreciation/Amortization** line, mainly due to the breakdown of assets that were recorded as “property, plant and equipment in progress” and reclassified, in 2Q20, as “fixed assets in service”. Consequently, their respective accumulated depreciations were included. The main variations were in the Ijuí (+R\$ 9.6 million), Ferreira Gomes (+R\$ 3.1 million), Queluz (+R\$ 4.2 million) and Lavrinhas (+R\$ 2.9 million) plants.

(c) an increase of **R\$ 7.4 mm** in **Financial Results**:

(i) a **R\$2.4 million** decrease in financial revenues, due to the reduction in the average rate of interbank deposits (“CDI”), which recorded 0.73% in 2Q20, compared to 1.54% in 2Q19;

(ii) a **R\$ 5.0 million** increase in financial expenses, explained by:

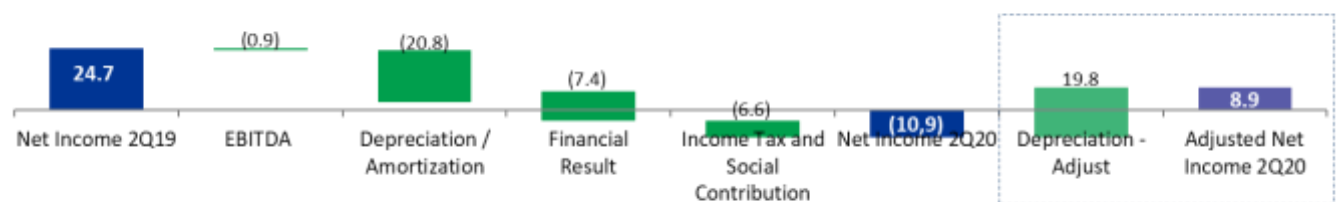
(ii.i) an increase of **R\$ 16.9 million** in the La Virgen HPP due to a foreign exchange variation between both periods (non-cash effect); and

(ii.ii) a **R\$ 12.0 million** decrease in the FGE, FRC, Ijuí and Verde 8 plants and the EDVs wind farms, due to the decrease in the Broad National Consumer Price Index (“IPCA”), which year-to-date in 2Q20 totaled (0.43%), against 0.71% in 1Q19 and lower long-term interest rates (“TJLP”), which went from 6.26% p.a. during 2Q19 to 4.94% p.a. during 2Q20;

(d) an increase of **R\$ 6.6 million** in **Taxes**, mainly due to the **R\$ 7.2 million** growth in **Deferred Taxes**:

(i) increase of **R\$ 4.6 million** in the Morro Azul SHPP and a **R\$ 1.2 million** in the Ferreira Gomes HPP as these generating plants reported positive values (reversals) in 2Q19 of **R\$ 4.6 million** and **R\$ 0.9 million**, respectively, due to the creation of deferred taxes because of tax losses from previous periods.

Net Income Composition - 2Q20 (R\$ MM)



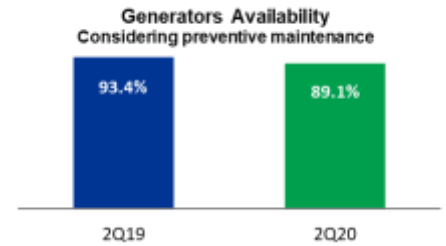
Net Income Composition - 6M20 (R\$ MM)



## Operational Indicators – Generation

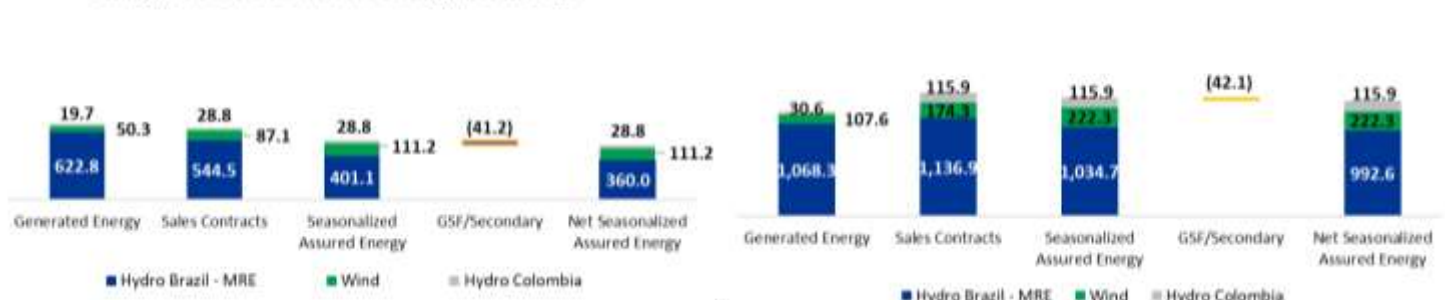
Availability below 100% arises from disconnections of equipment for annual preventive maintenances and contractual maintenance scheduled with the supplier.

The Company's energy balance below illustrates the impact in GSF by 41.2 GWh in 2Q20, in addition to a negative exposure in the CCEE by 184.5 GWh, due to the seasonality strategy adopted by the Company.



Energy Contracts x Generated Energy (GWh) 2Q20

Energy Contracts x Generated Energy (GWh) 6M20



Note: considering flat allocation for Morro Azul SHPP and for the Energia dos Ventos Wind Complex

## Trading

Energy Purchases totaled **R\$ 32.4 million** in the quarter, against **R\$ 35.9 million** in 2Q19.

- (i) the purchase of 39.9 MW for Ferreira Gomes HPP by Alupar's trading Company in the northern submarket, totaling R\$ 17.2 million;
- (ii) the purchase of 42.0 MW through the Energy Surplus Sale Mechanism (MVE), at the average price of R\$ 207.69/MWh, totaling R\$ 19.1 million;
- (iii) negative settlement of CCEE, in the amount of R\$ 0.1 million, and
- (iv) PIS/Cofins credits, in the amount of R\$ 4.0 million.

Alupar's trading Company recorded **revenues** of **R\$ 11.6 million** in 2Q20, compared to **R\$ 25.1 million** in 2Q19.

- (i) sale of 54.1 MW for Ferreira Gomes HPP, totaling R\$ 5.6 million;
- (ii) sale of 14.3 MW to the market, at the average price of R\$ 71.35/MWh, totaling R\$ 2.2 million. This energy refers to part of the amount purchased in the Energy Surplus Sale Mechanism (MVE) - item (ii) in purchases;
- (iii) positive settlement of CCEE, totaling R\$ 3.8 million.

## Eliminations

The "intercompany" eliminations in 2Q20 totaled R\$ 23.6 million, as detailed below:

Company	Amount (in R\$ million)
Ferreira Gomes ↔ Alupar	17.2
Alupar ↔ Ferreira Gomes	5.6
Verde 08 ↔ Ferreira Gomes	0.8
<b>Total</b>	<b>23.6</b>

## Consolidated Results – Generation

	Quarter ended in 06/30/2020				Period ended in 06/30/2020					
	Generation Combined	Trading	AF Energia + ACE	Eliminations Intercompany	Generation Consolidated	Generation Combined	Trading	AF Energia + ACE	Eliminations Intercompany	Generation Consolidated
<b>Gross Operating Revenue</b>	<b>131,278</b>	<b>11,565</b>	<b>2,257</b>	<b>(25,885)</b>	<b>119,215</b>	<b>298,219</b>	<b>52,318</b>	<b>4,500</b>	<b>(56,783)</b>	<b>298,254</b>
Energy Supply	131,278	11,565	-	(23,628)	119,215	298,219	52,318	-	(52,283)	298,254
Regulatory consulting and advice	-	-	-	-	-	-	-	-	-	-
O&M Services	-	-	2,257	(2,257)	-	-	-	4,500	(4,500)	-
<b>Deductions</b>	<b>(10,121)</b>	<b>(1,064)</b>	<b>(299)</b>	<b>-</b>	<b>(11,484)</b>	<b>(22,066)</b>	<b>(4,588)</b>	<b>(622)</b>	<b>-</b>	<b>(27,276)</b>
PIS	(1,405)	(189)	(37)	-	(1,631)	(3,249)	(818)	(74)	-	(4,141)
COFINS	(6,475)	(875)	(171)	-	(7,521)	(15,004)	(3,770)	(342)	-	(19,116)
ICMS	(958)	-	-	-	(958)	(1,043)	-	-	-	(1,043)
ISS	-	-	(91)	-	(91)	-	-	(206)	-	(206)
IVA	(187)	-	-	-	(187)	(284)	-	-	-	(284)
Quota for Global Reversal Reserve - RGR	-	-	-	-	-	-	-	-	-	-
Research & Development - R & D	(300)	-	-	-	(300)	(640)	-	-	-	(640)
National Development Fund and Technological Development	(300)	-	-	-	(300)	(640)	-	-	-	(640)
Ministry of Mines and Energy - MME	(150)	-	-	-	(150)	(319)	-	-	-	(319)
Electricity services inspection fee - TFSEE	(346)	-	-	-	(346)	(887)	-	-	-	(887)
<b>Net Operating Revenue</b>	<b>121,157</b>	<b>10,501</b>	<b>1,958</b>	<b>(25,885)</b>	<b>107,731</b>	<b>276,153</b>	<b>47,730</b>	<b>3,878</b>	<b>(56,783)</b>	<b>270,978</b>
<b>Cost of Services</b>	<b>(89,311)</b>	<b>(32,610)</b>	<b>(1,077)</b>	<b>25,885</b>	<b>(97,113)</b>	<b>(159,894)</b>	<b>(73,790)</b>	<b>(2,272)</b>	<b>56,783</b>	<b>(179,173)</b>
Energy Purchase for Resale	(17,363)	(32,364)	-	23,628	(26,099)	(38,029)	(73,052)	-	52,283	(58,798)
Electric Grid Charges - CUST	(8,012)	-	-	-	(8,012)	(15,988)	-	-	-	(15,988)
Hydro Resources - CFURH	(2,975)	-	-	-	(2,975)	(5,039)	-	-	-	(5,039)
Cost of Services Rendered	(14,776)	(246)	(1,059)	2,257	(13,824)	(28,936)	(738)	(2,240)	4,500	(27,414)
Depreciation/Amortization	(46,048)	-	(18)	-	(46,066)	(71,633)	-	(32)	-	(71,665)
Use of Public Property - UBP	(137)	-	-	-	(137)	(269)	-	-	-	(269)
<b>Gross Income</b>	<b>31,846</b>	<b>(22,109)</b>	<b>881</b>	<b>-</b>	<b>10,618</b>	<b>116,259</b>	<b>(26,060)</b>	<b>1,606</b>	<b>-</b>	<b>91,805</b>
<b>Expenses and Operating Revenues</b>	<b>(3,042)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(3,042)</b>	<b>(11,088)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11,088)</b>
General and Administrative	(1,533)	-	-	-	(1,533)	(7,704)	-	-	-	(7,704)
Depreciation/Amortization	(308)	-	-	-	(308)	(590)	-	-	-	(590)
Personnel and Management	(1,756)	-	-	-	(1,756)	(3,869)	-	-	-	(3,869)
Equity Pickup	-	-	-	-	-	-	-	-	-	-
Other Revenues	554	-	-	-	554	1,075	-	-	-	1,075
Other Expenses	1	-	-	-	1	-	-	-	-	-
<b>EBIT</b>	<b>28,804</b>	<b>(22,109)</b>	<b>881</b>	<b>-</b>	<b>7,576</b>	<b>105,171</b>	<b>(26,060)</b>	<b>1,606</b>	<b>-</b>	<b>80,717</b>
Depreciation/Amortization	(46,493)	-	(18)	-	(46,511)	(72,492)	-	(32)	-	(72,524)
<b>EBITDA</b>	<b>75,297</b>	<b>(22,109)</b>	<b>899</b>	<b>-</b>	<b>54,087</b>	<b>177,663</b>	<b>(26,060)</b>	<b>1,638</b>	<b>-</b>	<b>153,241</b>
<b>Financial Expenses</b>	<b>(39,797)</b>	<b>-</b>	<b>(205)</b>	<b>-</b>	<b>(40,002)</b>	<b>(87,837)</b>	<b>-</b>	<b>(213)</b>	<b>-</b>	<b>(88,050)</b>
Debt charges	(23,622)	-	(205)	-	(23,827)	(56,106)	-	(205)	-	(56,311)
Exchange rate variations	(13,515)	-	-	-	(13,515)	(27,470)	-	-	-	(27,470)
Others	(2,660)	-	-	-	(2,660)	(4,261)	-	(8)	-	(4,269)
<b>Financial Revenues</b>	<b>2,487</b>	<b>-</b>	<b>217</b>	<b>-</b>	<b>2,704</b>	<b>5,500</b>	<b>-</b>	<b>228</b>	<b>-</b>	<b>5,728</b>
Revenue from investments	2,280	-	7	-	2,287	5,226	-	14	-	5,240
Others	207	-	210	-	417	274	-	214	-	488
<b>EBT</b>	<b>(8,506)</b>	<b>(22,109)</b>	<b>893</b>	<b>-</b>	<b>(29,722)</b>	<b>22,834</b>	<b>(26,060)</b>	<b>1,621</b>	<b>-</b>	<b>(1,605)</b>
<b>Taxes</b>	<b>(2,424)</b>	<b>-</b>	<b>(123)</b>	<b>-</b>	<b>(2,547)</b>	<b>(6,687)</b>	<b>-</b>	<b>(288)</b>	<b>-</b>	<b>(6,975)</b>
Income Tax	(1,484)	-	(88)	-	(1,572)	(4,480)	-	(207)	-	(4,687)
Social Contribution	(973)	-	(35)	-	(1,008)	(2,906)	-	(81)	-	(2,987)
Deferred Income Tax	63	-	-	-	63	1,079	-	-	-	1,079
Deferred Social Contribution	(30)	-	-	-	(30)	(380)	-	-	-	(380)
<b>Consolidated Net Income</b>	<b>(10,930)</b>	<b>(22,109)</b>	<b>770</b>	<b>-</b>	<b>(32,269)</b>	<b>16,147</b>	<b>(26,060)</b>	<b>1,333</b>	<b>-</b>	<b>(8,580)</b>
Non - Controlling Participation	-	-	-	-	8,166	-	-	-	-	(1,685)
<b>Alupar Net Income</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(24,103)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(10,265)</b>

## Projects in Progress:

Generation Companies	Installed Capacity (MW)	Assured Energy (MW)	Estimated Investments (million)	Investments Made (million)	Estimated Start-up (Regulatory)	Estimated Start-up (Management)
Antônio Dias	23.0	11.4	R\$ 176.0 <sup>(1)</sup>	R\$ 7.9	-	-
La Virgen	84.0	49.3	US\$ 170.0 <sup>(2)</sup>	US\$ 153.2 <sup>(3)</sup>	N/A	2021

<sup>(1)</sup> Investment forecast by the area of implementation at the project's base date Dec/13 (R\$ 125.0 million) updated by IPCA up to Dec/2019.

<sup>(2)</sup> Investment foreseen by the Company Management, base Dec/18.

<sup>(3)</sup> Considering US\$ 1.0 = R\$ 5.48 (Base 06/30/2020)

**La Virgen:** An SPC established to implement the HPP La Virgen, with an installed capacity of 84.0 MW and assured energy of 49.3 MW, located in the province of Chanchamayo, Peru, to be developed in accordance with Generation Concession Agreement 253-2005 of October 7, 2005 and the Transmission Concession Agreement 313-2008 of June 11, 2008, entered into with the Ministry of Mines and Energy.

In the period, the tunnel reinforcement work continued, together with detailed studies throughout the structure, to avoid further water leakage. The electromechanical equipment of the plant is assembled with the dry tests already carried out.

**Água Limpa:** An SPE established to develop and implement the SHPP Antônio Dias, located in the city of Antônio Dias, in the State of Minas Gerais, with an installed capacity of 23.0 MW and assured energy of 11.4 MW. We emphasize that the construction of this project has not yet begun.

## Analysis of Consolidated Result

### Net Operating Revenue - IFRS

Alupar and its subsidiaries reported a Net Revenue of R\$ 1.027,0 mm in 2Q20, against R\$ 817,9 mm in 2Q19.

	Net Revenue (R\$ MM)				6M20	6M19	Var.%
	1Q20	2Q20	2Q19	Var.%			
Energy Transmission Revenue	54.5	78.8	169.6	(53.6%)	133.3	340.0	(60.8%)
Infrastructure Revenue	778.2	716.3	609.5	17.5%	1,494.5	1,310.6	14.0%
Remuneration of Concession Assets	326.4	217.1	(2.3)	-	543.5	131.2	314.2%
Energy Supply	179.0	119.2	139.6	(14.6%)	298.3	370.3	(19.4%)
<b>Gross Revenue – IFRS</b>	<b>1,338.2</b>	<b>1,131.3</b>	<b>916.3</b>	<b>23.5%</b>	<b>2,469.6</b>	<b>2,152.1</b>	<b>14.8%</b>
Deductions	121.3	104.4	98.5	6.0%	225.7	188.4	19.7%
<b>Net Revenue – IFRS</b>	<b>1,216.9</b>	<b>1,027.0</b>	<b>817.9</b>	<b>25.6%</b>	<b>2,243.9</b>	<b>1,963.7</b>	<b>14.3%</b>

The R\$ 209.1 million growth in **Gross Revenue** is mainly explained by:

(a) an increase of R\$ 235.4 million in revenue of the transmission companies, as detailed below:

(i) an increase of R\$ 114.4 million as the TME and ETB transmission companies began to be accounted for in 4Q19, and the AETE transmission company in 3Q19; and

(ii) investments made in transmission projects being implemented in Brazil.

(b) a reduction of R\$ 20.4 million in **Energy Supply Revenue**, as detailed below:

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)		459,369	164.26	75,456							459,369	164.26	75,456
ACL (Short Term Contract)		192,069	242.90	46,654				(87,142)	197.52	(17,212)	104,927	280.60	29,442
Trading		41,479	54.82	2,274	149,421	52.17	7,796	(139,565)	45.97	(6,416)	51,335	71.19	3,654
Reclassification		15,624	302.71	(4,730)							15,624	302.71	(4,730)
CCEE				11,387			3,769						15,156
Tax				236									236
<b>Total</b>				<b>131,278</b>			<b>11,565</b>			<b>(23,628)</b>			<b>119,215</b>

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)		455,254	158.37	72,098							455,254	158.37	72,098
ACL (Short Term Contract)		239,189	244.91	58,580				(93,694)	192.63	(18,048)	145,495	278.58	40,532
Trading		6,552	209.71	1,374	283,513	89.18	25,285	(182,832)	46.93	(8,580)	107,233	168.59	18,079
Reclassification											-		-
CCEE				9,085			(202)				-		8,883
Tax													
<b>Total</b>				<b>141,137</b>			<b>25,083</b>			<b>(26,629)</b>			<b>139,592</b>
<b>Variations</b>				<b>(9,859)</b>			<b>(13,518)</b>			<b>3,001</b>			<b>(20,376)</b>

\* For more information see the section "Net Revenue" and "Trading" at the Generation – Corporate Law Section.

### Cost of Services - IFRS

In 2Q20, Cost of Services totaled **R\$ 623.1 million**, against **R\$ 347.4 million** reported in 2Q19.

Below are the main variations for this accounting line:

(a) an increase of **R\$ 253.3 million** in **Infrastructure Costs**, due to the R\$ 252.7 million growth the implementation of transmission assets in Brazil (ETAP, ETC, TPE, TCC, ESTE, EDTE, ETB and TSM). We highlight that **R\$ 91.6 million** refers to the ETB transmission company, which was not consolidated in 2Q19;

(b) an increase (non-cash) of **R\$ 21.4 million** in the **Depreciation/Amortization** line, mainly due to the breakdown of assets that were recorded as “property, plant and equipment in progress” and reclassified “fixed assets in service”. Consequently, their respective accumulated depreciations were included. The main variations were in the Ijuí (+R\$ 9.6 million), Ferreira Gomes (+R\$ 3.1 million), Queluz (+R\$ 4.2 million) and Lavrinhas (+R\$ 2.9 million) plants.

(c) a reduction of **R\$ 3.1 million** in **Energy Purchased for Resale**, as detailed below:

Energy Purchase	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price
Trading	(301,043)	63.44	(19,097)	(178,869)	202.73	(36,263)	226,707	104.22	23,628	(253,205)	125.32	(31,733)
CCEE			(107)			(54)						(161)
Reclassification												
Taxes			1,842			3,953						5,795
<b>Total</b>			<b>(17,362)</b>			<b>(32,364)</b>			<b>23,628</b>			<b>(26,098)</b>

Energy Purchase	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price
Trading	(223,600)	93.42	(20,889)	(367,054)	116.18	(42,644)	276,526	96.30	26,629	(314,128)	117.48	(36,904)
CCEE			(1,701)			1,846				-		145
Reclassification												
Taxes			2,666			4,867						7,533
<b>Total</b>			<b>(19,924)</b>			<b>(35,931)</b>			<b>26,629</b>			<b>(29,226)</b>
<b>Variações</b>			<b>2,562</b>			<b>3,567</b>			<b>(3,001)</b>			<b>3,128</b>

(d) an increase of **R\$ 0.6 million** in **Charges of Electric Grid – CUST**, being: (i) a **R\$ 0.3 million** growth in Ferreira Gomes HPP and **R\$ 0.2 million** growth in Queluz and Lavrinhas SHPPs, arising from arising from the readjustments in TUSTs charges for the 2019-2020 cycle (Aneel Resolutions 2,562 of June 25, 2019 and 2,629 of October 22, 2019);

(e) a reduction of **R\$ 0.6 million** in the **Water Resources - CFURH** charges due to lower energy generation in this quarter arising from lower water flows when compared to 2Q19, which impacted the Foz do Rio Claro (-R\$ 0.2 million) and Ijuí (-R\$ 0.4 million) plants; and

(f) an increase of **R\$ 4.2 million** increase in **Costs of Services Rendered**, mainly as a result of:

(i) a **R\$ 0.8 million** increase in the Energia dos Ventos wind farm, since the O&M contracts for the EDV I and II wind generators with WEG was under the technical warranty period in 2Q19, in which the full value of the contract was not charged;

(ii) an increase of **R\$ 1.1 million** in the ETC and EDTE transmission companies due to their commercial start-ups;

(iii) a **R\$ 1.1 million** growth in the AETE, ETB and TME transmission companies given that these assets were not consolidated in 2Q19.

Cash costs, excluding infrastructure cost (Capex) and depreciation/amortization, totaled **R\$ 75.7 million** (7.4% of Net Revenue), versus the **R\$ 74.6 million** (9.1% of Net Revenue) recorded in the same period of last year.

Operating Costs	Operating Costs R\$ (MM)				6M20	6M19	Var.%
	1Q20	2Q20	2Q19	Var.%			
Cost of Services Rendered	34.8	38.6	34.4	12.1%	73.4	68.1	7.7%
Energy Purchased for Resale	32.7	26.1	29.2	(10.7%)	58.8	153.0	(61.6%)
Charges of Electric Grid - CUST	8.0	8.0	7.5	7.4%	16.0	14.7	8.6%
Hydro Resources - CFURH	2.1	3.0	3.5	(16.1%)	5.0	7.0	(27.8%)
Infrastructure Cost	500.1	500.5	247.3	102.4%	1,000.6	422.0	137.1%
Depreciation / Amortization	26.4	46.9	25.4	84.3%	73.3	50.9	43.9%
<b>Total</b>	<b>604.0</b>	<b>623.1</b>	<b>347.4</b>	<b>79.4%</b>	<b>1,227.1</b>	<b>715.8</b>	<b>71.4%</b>

## Operating Expenses - IFRS

In 2Q20, Operating Expenses totaled **R\$ 31.7 million**, 46.9% lower than the **R\$ 59.8 million** reported in 2Q19.

The **R\$ 28.1 million** reduction in this accounting group was due to:

(a) an increase of **R\$ 2.2 million** increase in **General and Administrative** expenses:

(i) increase of **R\$ 6.7 million** at Alupar - Holding, basically due to the write-off, in this quarter, of generation projects that were discontinued;

(ii) a reduction of **R\$ 1.5 million** in the Ferreira Gomes HPP, basically due to the drop in legal advisory expenses (-R\$ 1.2 million) and travel expenses (-R\$ 0.1 million);

(iii) a reduction of **R\$ 1.5 million** in the Verde 8 SHPP, due to the reversal of a provision referring to a lawsuit classified as probable which was reclassified as possible in this quarter;

(iv) a reduction of **R\$ 0.6 million** in the La Virgen HPP, resulting from lower costs with legal advisory fees; and

(v) a reduction of **R\$ 0.3 million** in the EATE transmission company since legal publication expenses in 2020 were accounted for in the March and, in 2019, these expenses were accounted in April.

(b) a reduction of **R\$ 2.3 million** in the **Personnel and Management** expense line:

(i) reductions of **R\$ 0.6 million** in the ENTE transmission company, **R\$ 0.2 million** in the ETEP transmission company and **R\$ 0.9 million** in the EATE transmission company, given that the employee profit sharing was paid in the first quarter of 2020, while in 2019 this payment was done in the second quarter and;

(ii) a reduction of **R\$ 0.4 million** at Alupar Holding, since the provision for profit sharing was done in 2Q19, while in 2020 this provision will be done in 3Q20.

(c) an increase of **R\$ 1.8 million** in the **Depreciation/Amortization** line, due to:

(i) a **R\$ 0.2 million** increase at Alupar – Holding, arising from the depreciation of the right of use, due to the accounting of IFRS 16 (CPC 06 - R2) - Leasing;

(ii) an increase of **R\$ 1.5 million** at Alupar - Holding, due to the amortization of the exploration right of the ETB transmitter, as a result of the acquisition of control in 4Q19.

(d) a reduction of **R\$ 30.3 million** increase in **Equity Pickup**, which had a positive balance of **R\$ 0.9 million** in 2Q20, against an expense of **R\$ 29.3 million** in 2Q19. The result in 2Q19 is mainly explained by the Equity Pickup for the ETB transmission company, which had an expense of **R\$ 22.6 million** in that quarter. In 2Q20, the positive balance of **R\$ 0.9 million** refers exclusively to equity pickup in the TNE transmission company since the TME and ETB transmission companies were only consolidated in 4Q19.

Operating Expenses R\$ (MM)							
Operating Expenses	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
General and Administrative	14.4	13.8	11.5	19.2%	28.1	20.2	39.4%
Personnel and Management	14.4	16.1	18.4	(12.3%)	30.5	29.9	1.9%
Equity Pickup	1.5	(0.9)	29.3	-	0.5	(23.0)	-
Others	(0.7)	(0.3)	(0.7)	(56.9%)	(1.0)	(0.5)	88.4%
Depreciation / Amortization	1.6	3.1	1.3	143.8%	4.7	2.6	82.8%
<b>Total</b>	<b>31.1</b>	<b>31.7</b>	<b>59.8</b>	<b>(46.9%)</b>	<b>62.8</b>	<b>29.1</b>	<b>115.6%</b>



### EBITDA - IFRS

In 2Q20, EBITDA totaled **R\$ 422.1 million**, versus **R\$ 437.4 million** reported in 2Q19.

Adjusted EBITDA margin reached 80.2%, 3.5 p.p. higher than the 76.7% reported in 2Q19.

The change in EBITDA was due to:

(a) a **R\$ 215.0 million** increase in **Revenue**, due to: (i) an increase of **R\$ 235.4 million** in **Energy Transmission Revenue**; and (ii) a decrease of **R\$ 20.4 million** in **Energy Supply Revenue**. For more information on changes in Revenue, please refer to the "Net Revenue - IFRS" section.

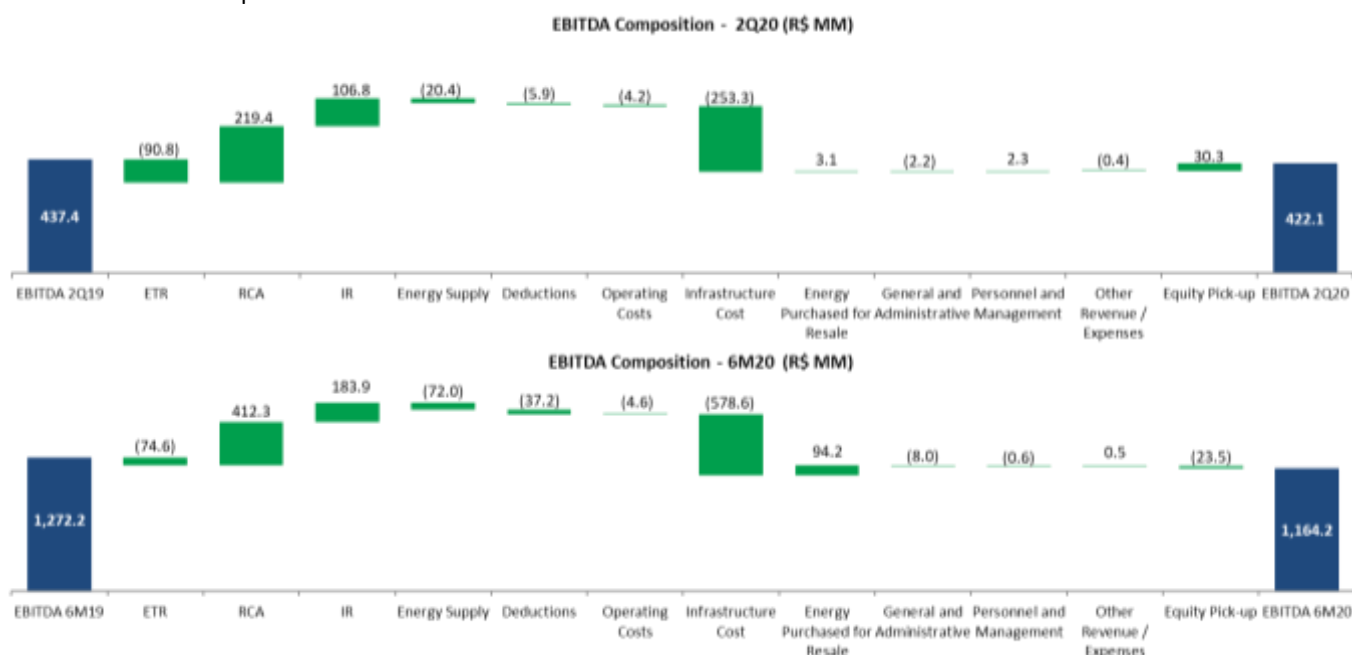
(b) an increase of **R\$ 253.3 million** in **Infrastructure Costs**, due to the R\$ 252.7 million growth the implementation of transmission assets in Brazil (ETAP, ETC, TPE, TCC, ESTE, EDTE, ETB and TSM). We highlight that **R\$ 91.6 million** refers to the ETB transmission company, which was not consolidated in 2Q19;

(c) a reduction of **R\$ 30.3 million** increase in **Equity Pickup**, which had a positive balance of **R\$ 0.9 million** in 2Q20, against an expense of **R\$ 29.3 million** in 2Q19. The result in 2Q19 is mainly explained by the Equity Pickup for the ETB transmission company, which had an expense of **R\$ 22.6 million** in that quarter. In 2Q20, the positive balance of **R\$ 0.9 million** refers exclusively to equity pickup in the TNE transmission company since the TME and ETB transmission companies only began to be accounted for in 4Q19.

	EBITDA - IFRS (R\$ MM)				6M20	6M19	Var.%
	1T20	2Q20	2Q19	Var.%			
Net Revenue - IFRS	1,216.9	1,027.0	817.9	25.6%	2,243.9	1,963.7	14.3%
Operating Costs	(44.9)	(49.6)	(45.4)	9.2%	(94.4)	(89.8)	5.1%
Infrastructure Costs	(500.1)	(500.5)	(247.3)	102.4%	(1,000.6)	(422.0)	137.1%
Energy Purchase	(32.7)	(26.1)	(29.2)	(10.7%)	(58.8)	(153.0)	(61.6%)
Operating Expenses	(28.1)	(29.6)	(29.2)	1.2%	(57.6)	(49.6)	16.3%
Equity Pickup	(1.5)	0.9	(29.3)	-	(0.5)	23.0	-
<b>EBITDA</b>	<b>609.8</b>	<b>422.1</b>	<b>437.4</b>	<b>(3.5%)</b>	<b>1,031.9</b>	<b>1,272.2</b>	<b>(18.9%)</b>
<b>EBITDA Margin</b>	<b>50.1%</b>	<b>41.1%</b>	<b>53.5%</b>	<b>(12.4 p.p)</b>	<b>46.0%</b>	<b>64.8%</b>	<b>(18.8 p.p)</b>
<b>Adjusted EBITDA Margin*</b>	<b>85.1%</b>	<b>80.2%</b>	<b>76.7%</b>	<b>3.5 p.p</b>	<b>83.0%</b>	<b>82.5%</b>	<b>0.5 p.p</b>

\* Subtracted from Net Revenue the Capex made (Infrastructure Cost)

Below is the EBITDA Composition:



Note: ETR – Energy Transmission Revenue/ RCA – Revenue of Concession Assets/ IR – Infrastructure Revenue

### EBITDA – Regulatory

In 2Q20, EBITDA totaled **R\$ 322.1 million**, 6.2% higher than the **R\$ 303.4 million** reported in 2Q19.

Adjusted EBITDA margin reached 75.5%, 1.3 p.p. higher than the 74.2% reported in the same period of 2019.

The change in EBITDA was due to:

(a) an increase of **R\$ 20.6 million** in **Revenue**, as a result of:

(i) an increase of **R\$ 40.9 million** increase in **Energy Transmission Revenue**; being:

(i.i) a **R\$ 6.4 million** growth in revenue in the ETC transmission company, and a growth of **R\$ 19.0 million** in the EDTE transmission company due to their commercial start-ups (Sep/19 and Jan/20, respectively);

(i.ii) a **R\$ 13.3 million** increase in revenue at the AETE transmission company as this asset began to be accounted for in 3Q19;

(i.iii) a **R\$ 13.4 million** increase in the TME transmission company due to its inclusion into accounting records in 4Q19;

(i.iv) a reduction of **R\$ 6.8 million** in revenue in the ENTE transmission company and a reduction of **R\$ 3.4 million** in revenue in the ERTE transmission company due to the 50% lower Annual Permitted Revenue (RAP) for the 2019/2020 cycle arising from the 15th anniversary of the start of their operations (ERTE: Sept/19; ENTE: Feb/20).

(ii) a reduction of **R\$ 20.4 million** in **Energy Supply Revenue**, as detailed below:

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)	459,369	164.26	75,456								459,369	164.26	75,456
ACL (Short Term Contract)	192,069	242.90	46,654				(87,142)	197.52	(17,212)		104,927	280.60	29,442
Trading	41,479	54.82	2,274	149,421	52.17	7,796	(139,565)	45.97	(6,416)		51,335	71.19	3,654
Reclassification	15,624	302.71	(4,730)								15,624	302.71	(4,730)
CCEE			11,387			3,769							15,156
Tax			236										236
<b>Total</b>			<b>131,278</b>			<b>11,565</b>			<b>(23,628)</b>				<b>119,215</b>

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)	455,254	158.37	72,098								455,254	158.37	72,098
ACL (Short Term Contract)	239,189	244.91	58,580				(93,694)	192.63	(18,048)		145,495	278.58	40,532
Trading	6,552	209.71	1,374	283,513	89.18	25,285	(182,832)	46.93	(8,580)		107,233	168.59	18,079
Reclassification											-		-
CCEE			9,085			(202)					-		8,883
Tax													
<b>Total</b>			<b>141,137</b>			<b>25,083</b>			<b>(26,629)</b>				<b>139,592</b>
<b>Variations</b>			<b>(9,859)</b>			<b>(13,518)</b>			<b>3,001</b>				<b>(20,376)</b>

Energy Supply	Foz do Rio Claro HPP			Queluz SHPP			Lavrinhas SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total		
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value
ACR (Long Term Contract)	83,168	223.83	18,615							225,084	118.03	26,566					308,252	45,181
ACL (Short Term Contract)				22,932	316.28	7,253	22,932	316.28	7,253	87,142	197.52	17,212	19,751	270.57	5,344		152,757	37,062
Trading																		
Reclassification				(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)								(15,624)	(4,730)
CCEE			1,437			1,915			2,790		4,986							11,128
Taxes																		
<b>Total</b>			<b>20,052</b>			<b>6,803</b>			<b>7,678</b>		<b>48,764</b>			<b>5,344</b>				<b>88,641</b>

Energy Supply	Foz do Rio Claro HPP			Queluz SHPP			Lavrinhas SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total		
	2Q19	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value
ACR (Long Term Contract)	82,317	216.23	17,799							222,476	114.07	25,378					304,793	43,177
ACL (Short Term Contract)				45,864	294.76	13,519	45,864	294.76	13,519	87,142	191.36	16,675	27,559	243.37	6,707		206,429	50,420
Trading																		
Reclassification																		
CCEE			1,005			(1,637)			1,014		5,829							6,211
Taxes																		
<b>Total</b>			<b>18,804</b>			<b>11,882</b>			<b>14,533</b>		<b>47,882</b>			<b>6,707</b>				<b>99,808</b>
<b>Variation</b>			<b>1,248</b>			<b>(5,079)</b>			<b>(6,855)</b>		<b>882</b>			<b>(1,363)</b>				<b>(11,167)</b>

(b) an increase of **R\$ 2.4 million** in **Operating Costs**, mainly for **Costs of Services Rendered**:

- (i) a **R\$ 0.9 million** increase in the Energia dos Ventos wind farm, since the O&M contracts for the EDV I and II wind generators with WEG was under the technical warranty period in 2Q19, in which the full value of the contract was not charged;
- (ii) an increase of **R\$ 1.1 million** in the ETC and EDTE transmission companies due to their commercial start-ups; and
- (iii) a **R\$ 0.6 million** increase in the AETE transmission company due to its inclusion into accounting records in 3Q19;

(c) an increase of **R\$ 3.4 million** in **General and Administrative** expenses:

- (i) increase of **R\$ 6.9 million** at Alupar - Holding, basically due to the write-off, in this quarter, of generation projects that were discontinued;
- (ii) a reduction of **R\$ 1.4 million** in the Ferreira Gomes HPP, basically due to the drop in legal advisory expenses (-R\$ 1.2 million) and travel expenses (-R\$ 0.1 million);
- (iii) a reduction of **R\$ 1.5 million** in the Verde 8 SHPP, due to the reversal of a provision referring to a lawsuit classified as probable which was reclassified as possible in this quarter; and
- (iv) a reduction of **R\$ 0.6 million** in the La Virgen HPP, resulting from lower costs with legal advisory fees.

(d) a reduction of **R\$ 2.3 million** in the **Personnel and Management** line, mainly due to:

- (i) reductions of **R\$ 0.6 million** in the ENTE transmission company, **R\$ 0.2 million** in the ETEP transmission company and **R\$ 0.9 million** in the EATE transmission company, given that the employee profit sharing was paid in the first quarter of 2020, while in 2019 this payment was done in the second quarter;
- (ii) a reduction of **R\$ 0.4 million** at Alupar Holding, since the provision for profit sharing was done in 2Q19, while in 2020 this provision will be done in 3Q20.

EBITDA - Regulatory (R\$ MM)							
	1Q20	2Q20	2Q19	Var.%	6M20	6M19	Var.%
Net Revenue	477.9	426.5	408.8	4.3%	904.4	872.9	3.6%
Operating Costs	(45.1)	(47.4)	(45.0)	5.3%	(92.5)	(85.9)	7.6%
Energy Purchase	(32.7)	(26.1)	(29.2)	(10.7%)	(58.8)	(153.0)	(61.6%)
Operating Expenses	(28.7)	(30.8)	(29.2)	5.4%	(59.5)	(49.5)	20.2%
Equity Pickup	(0.2)	(0.1)	(2.0)	(95.9%)	(0.3)	5.4	-
<b>EBITDA</b>	<b>371.2</b>	<b>322.1</b>	<b>303.4</b>	<b>6.2%</b>	<b>693.3</b>	<b>589.8</b>	<b>17.5%</b>
<b>EBITDA Margin</b>	<b>77.7%</b>	<b>75.5%</b>	<b>74.2%</b>	<b>1.3 p.p</b>	<b>76.7%</b>	<b>67.6%</b>	<b>9.1 p.p</b>

Below is the EBITDA Composition:

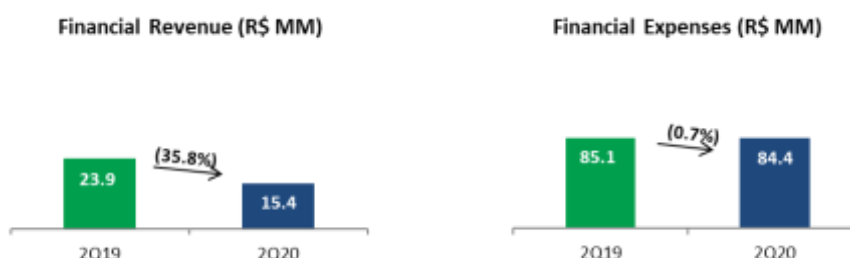


## Financial Result

Totaled **R\$ (69.1) million** in 2Q20, compared to **R\$ (61.1) million** in 2Q19.

This variation in the financial result is mainly explained by:

(a) a reduction of **R\$ 8.6 million** in Financial Revenues, basically due to a lower cash balance arising from investments made in the projects being implemented and the reduction in the average interbank deposits ("CDI") rate, which was 0.73% year-to-date in 2Q20, compared to 1.54% year-to-date in 2Q19. The main impact was at Alupar - Holding, which decreased by R\$ 5.6 million.



## Net Income – IFRS

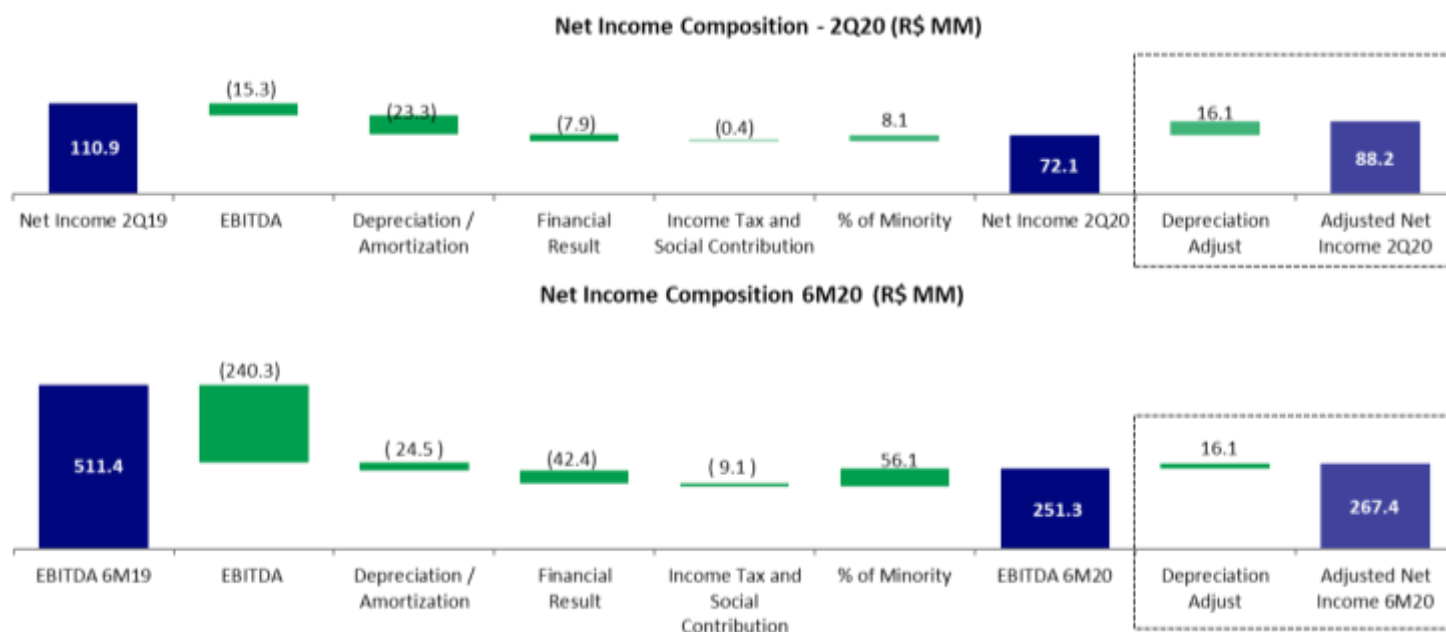
In 2Q20, Net Income totaled **R\$ 72.1 million**, versus **R\$ 110.9 million** reported in 2Q19.

This variation was due to:

(a) a **R\$ 15.3 million** reduction in **EBITDA**, as previously explained in the "EBITDA - IFRS" section.

(b) an increase (non-cash) of **R\$ 23.3 million** in the **Depreciation/Amortization** line, mainly due to the breakdown of assets that were recorded as "property, plant and equipment in progress" and reclassified, in 2Q20, as "fixed assets in service". Consequently, their respective accumulated depreciations were included. The main variations were in the Ijuí (+R\$ 9.6 million), Ferreira Gomes (+R\$ 3.1 million), Queluz (+R\$ 4.2 million) and Lavrinhas (+R\$ 2.9 million) plants.

(c) an increase of **R\$ 7.9 million** in **Financial Results**, as explained in the previous section.



## Net Income – Regulatory

In 2Q20, Net Income totaled **R\$ 50.4 million**, versus **R\$ 77.2 million** reported in 2Q19. This change was due to:

(a) a **R\$ 18.7 million** increase in **EBITDA**, as previously explained in the "EBITDA - Regulatory" section.

(b) an increase of **R\$ 29.9 million** in the **Depreciation/Amortization** line:

(i) an increase (non-cash) of **R\$ 19.8 million** due to the breakdown of assets that were recorded as "property, plant and equipment in progress" and reclassified, in 2Q20, as "fixed assets in service". Consequently, their respective accumulated depreciations were included. The main variations were in the Ijuí (+R\$ 9.6 million), Ferreira Gomes (+R\$ 3.1 million), Queluz (+R\$ 4.2 million) and Lavrinhas (+R\$ 2.9 million) plants.

(ii) an increase of **R\$ 4.7 million** with the commercial start-up of the transmission companies ETAP (Apr/19), ETC (Sep/19) and EDTE (Jan/20), which impacted this line by R\$ 0.9 million, R\$ 1.1 million and R\$ 2.7 million, respectively; and

(iii) an increase of **R\$ 0.9 million** in the AETE transmission company and **R\$ 2.1 million** in the TME transmission company as these assets began to be accounted for in 3Q19 and 4Q19, respectively.

(c) an increase of **R\$ 5.9 million** in financial result, mainly due to the **R\$ 8.8 million** reduction in financial revenues, as detailed in the "Financial Result" section. The **R\$ 2.0 million** difference in the IFRS numbers, is due to the leasing account after the adoption of IFRS 16 (CPC06 - R2), which does not apply for regulatory numbers.

(d) a **R\$ 5.6 million** increase in **Taxes** line (IRPJ/CSLL):

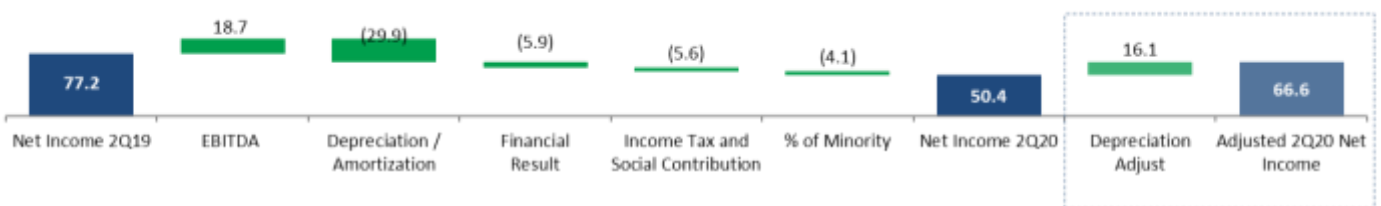
(i) increases of **R\$ 4.6 million** in the Morro Azul SHPP and **R\$ 1.2 million** in the Ferreira Gomes HPP as these generating plants reported positive values (reversals) in 2Q19 of **R\$ 4.6 million** and **R\$ 0.9 million**, respectively, due to deferred taxes arising from tax losses in previous quarters.

(e) an increase of **R\$ 4.1 million** in the **% Minorities** line:

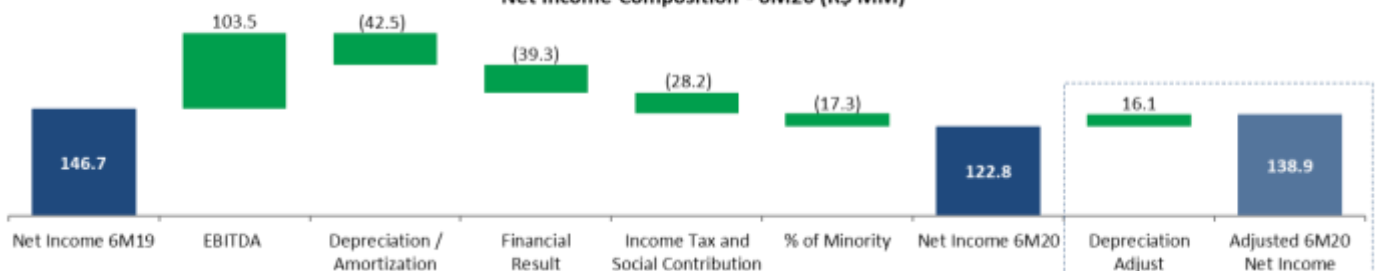
(i) a **R\$ 10.2 million** growth in the TME, ETB and AETE transmission companies given that these assets were not accounted for in 2Q19; and

(ii) a reduction of **R\$ 6.2 million** in the Queluz, Lavrinhas and Ijuí plants due to lower results in the quarter. This variation arises mainly from the accumulated depreciation due to the breakdown of assets that were recorded as "property, plant and equipment in progress" and reclassified, in 2Q20, as "fixed assets in service".

Net Income Composition - 2Q20 (R\$ MM)



Net Income Composition - 6M20 (R\$ MM)



## Consolidation of Results – IFRS

	Quarter ended in 06/30/2020					Period ended in 06/30/2020				
	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Consolidated	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Consolidated
<b>Gross Operating Revenue</b>	<b>1,012,121</b>	<b>119,215</b>			<b>1,131,336</b>	<b>2,171,306</b>	<b>298,254</b>			<b>2,469,560</b>
Energy Transmission Revenue	80,562				80,562	138,312				138,312
Infrastructure Revenue	716,276				716,276	1,494,500				1,494,500
Concession Asset Remuneration	217,093				217,093	543,508				543,508
Energy Supply	-	119,215			119,215	-	298,254			298,254
(-) Variable Portion	(1,810)				(1,810)	(5,014)				(5,014)
<b>Deductions</b>	<b>(92,876)</b>	<b>(11,484)</b>			<b>(104,360)</b>	<b>(198,381)</b>	<b>(27,276)</b>			<b>(225,657)</b>
PIS	(2,881)	(1,631)			(4,512)	(5,722)	(4,141)			(9,863)
COFINS	(13,311)	(7,521)			(20,832)	(26,405)	(19,116)			(45,521)
PIS Deferred	(11,519)				(11,519)	(24,889)	-			(24,889)
COFINS Deferred	(53,060)				(53,060)	(114,639)	-			(114,639)
ICMS		(958)			(958)	-	(1,043)			(1,043)
ISS		(91)			(91)	-	(206)			(206)
IVA		(187)			(187)	-	(284)			(284)
Quota for Global Reversal Reserve	(7,933)	-			(7,933)	(15,909)	-			(15,909)
Deferred Quota for Global Reversal Reserve	726	-			726	(470)	-			(470)
Research & Development - R&D	(1,273)	(300)			(1,573)	(2,579)	(640)			(3,219)
National Develop. Fund and Tech. Develop	(1,273)	(300)			(1,573)	(2,520)	(640)			(3,160)
Ministry of Mines and Energy - MME	(634)	(150)			(784)	(1,260)	(319)			(1,579)
TFSEE	(1,375)	(346)			(1,721)	(2,743)	(887)			(3,630)
Deferred TFSEE	(343)	-			(343)	(1,245)	-			(1,245)
<b>Net Operating Revenue</b>	<b>919,245</b>	<b>107,731</b>			<b>1,026,976</b>	<b>1,972,925</b>	<b>270,978</b>			<b>2,243,903</b>
<b>Cost of Services</b>	<b>(525,986)</b>	<b>(97,113)</b>			<b>(623,099)</b>	<b>(1,047,966)</b>	<b>(179,173)</b>			<b>(1,227,139)</b>
Energy Purchase for Resale	(26,099)	(26,099)			(26,099)	(58,798)	(58,798)			(115,597)
Electric Grid Charges - CUST	(8,012)	(8,012)			(8,012)	(15,988)	(15,988)			(24,000)
Hydro Resources - CFURH	(2,975)	(2,975)			(2,975)	(5,039)	(5,039)			(8,014)
Cost of Services Rendered	(24,763)	(13,824)			(38,587)	(45,998)	(27,414)			(64,501)
Infrastructure Cost	(500,547)				(500,547)	(1,000,629)				(1,000,629)
Depreciation/Amortization	(676)	(46,066)			(46,742)	(1,339)	(71,665)			(73,004)
Use of Public Property - UBP	-	(137)			(137)	-	(269)			(269)
<b>Gross Income</b>	<b>393,259</b>	<b>10,618</b>			<b>403,877</b>	<b>924,959</b>	<b>91,805</b>			<b>1,016,764</b>
<b>Expenses and Operating Revenues</b>	<b>(9,678)</b>	<b>(3,042)</b>	<b>(18,040)</b>	<b>(984)</b>	<b>(31,744)</b>	<b>(23,891)</b>	<b>(11,088)</b>	<b>(25,785)</b>	<b>(2,067)</b>	<b>(62,831)</b>
General and Administrative	(2,637)	(1,533)	(8,940)	(645)	(13,755)	(7,047)	(7,704)	(11,962)	(1,407)	(28,120)
Personnel and Management	(7,103)	(1,756)	(7,116)	(145)	(16,120)	(14,963)	(3,869)	(11,366)	(281)	(30,479)
Equity Pickup	938				938	(513)				(513)
Depreciation/Amortization	(622)	(308)	(1,984)	(194)	(3,108)	(1,252)	(590)	(2,457)	(379)	(4,678)
Other Revenues	(3)	554	-	-	551	137	1,075	-	-	1,212
Other Expenses	(251)	1	-	-	(250)	(253)	-	-	-	(253)
<b>EBIT</b>	<b>383,581</b>	<b>7,576</b>	<b>(18,040)</b>	<b>(984)</b>	<b>372,133</b>	<b>901,068</b>	<b>80,717</b>	<b>(25,785)</b>	<b>(2,067)</b>	<b>953,933</b>
Depreciation/Amortization	(1,298)	(46,511)	(1,984)	(194)	(49,987)	(2,591)	(72,524)	(2,457)	(379)	(77,951)
<b>EBITDA</b>	<b>384,879</b>	<b>54,087</b>	<b>(16,056)</b>	<b>(790)</b>	<b>422,120</b>	<b>903,659</b>	<b>153,241</b>	<b>(23,328)</b>	<b>(1,688)</b>	<b>1,031,884</b>
<b>Financial Expenses</b>	<b>(21,435)</b>	<b>(40,002)</b>	<b>(9,351)</b>	<b>(14,712)</b>	<b>(84,432)</b>	<b>(48,977)</b>	<b>(88,050)</b>	<b>(29,423)</b>	<b>(30,262)</b>	<b>(194,752)</b>
Debt charges	(19,634)	(23,827)	(9,063)	(5,468)	(57,992)	(47,604)	(56,311)	(28,746)	(11,632)	(144,293)
Exchange rate variations	205	(13,515)	10	(8,712)	(22,012)	1,429	(27,470)	53	(18,011)	(43,999)
Others	(2,006)	(2,660)	(298)	(532)	(4,428)	(2,802)	(4,269)	(730)	(619)	(6,460)
<b>Financial Revenues</b>	<b>7,003</b>	<b>2,704</b>	<b>6,429</b>	<b>293</b>	<b>15,361</b>	<b>12,183</b>	<b>5,728</b>	<b>16,920</b>	<b>540</b>	<b>33,411</b>
Revenue from investments	3,542	2,287	5,126	286	11,241	7,533	5,240	14,308	529	27,610
Others	3,461	417	1,303	7	4,120	4,650	488	2,612	11	5,801
<b>EBT</b>	<b>369,149</b>	<b>(29,722)</b>	<b>(20,962)</b>	<b>(15,403)</b>	<b>303,062</b>	<b>864,274</b>	<b>(1,605)</b>	<b>(38,288)</b>	<b>(31,789)</b>	<b>792,592</b>
<b>Taxes</b>	<b>(102,535)</b>	<b>(2,547)</b>		<b>(3)</b>	<b>(105,085)</b>	<b>(210,103)</b>	<b>(6,975)</b>		<b>(4)</b>	<b>(217,082)</b>
Income Tax	(8,486)	(1,572)		(3)	(10,061)	(23,492)	(4,687)		(4)	(28,183)
Social Contribution	(12,248)	(1,008)			(13,256)	(26,871)	(2,987)			(29,858)
Deferred Income Tax	(62,752)	63			(62,689)	(114,515)	1,079			(113,436)
Deferred Social Contribution	(19,049)	(30)			(19,079)	(45,225)	(380)			(45,605)
<b>Consolidated Net Income</b>	<b>266,614</b>	<b>(32,269)</b>	<b>(20,962)</b>	<b>(15,406)</b>	<b>197,977</b>	<b>654,171</b>	<b>(8,580)</b>	<b>(38,288)</b>	<b>(31,793)</b>	<b>575,510</b>
Non - Controlling Participation					(125,868)					(324,252)
<b>Alupar Net Income</b>					<b>72,109</b>					<b>251,258</b>

## Consolidation of Results – Regulatory

	Quarter ended in 06/30/2020					Period ended in 06/30/2020				
	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Consolidated	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Consolidated
<b>Gross Operating Revenue</b>	<b>347,433</b>	<b>119,215</b>			<b>466,648</b>	<b>690,533</b>	<b>298,254</b>			<b>988,787</b>
Energy Transmission Revenue	349,243				349,243	695,547				695,547
( - ) Variable Portion	(1,810)				(1,810)	(5,014)				(5,014)
Energy Supply		119,215			119,215		298,254			298,254
<b>Deductions</b>	<b>(28,680)</b>	<b>(11,484)</b>			<b>(40,164)</b>	<b>(57,118)</b>	<b>(27,276)</b>			<b>(84,394)</b>
PIS	(2,881)	(1,631)			(4,512)	(5,722)	(4,141)			(9,863)
COFINS	(13,311)	(7,521)			(20,832)	(26,405)	(19,116)			(45,521)
ICMS		(958)			(958)		(1,043)			(1,043)
ISS		(91)			(91)		(206)			(206)
IVA		(187)			(187)		(284)			(284)
Quota for Global Reversal Reserve - RGR	(7,933)	-			(7,933)	(15,909)	-			(15,909)
Research & Development - R&D	(1,273)	(300)			(1,573)	(2,559)	(640)			(3,199)
National Develop. Fund and Tech. Develop	(1,273)	(300)			(1,573)	(2,520)	(640)			(3,160)
Ministry of Mines and Energy - MME	(634)	(150)			(784)	(1,260)	(319)			(1,579)
Electricity services inspection fee - TFSEE	(1,375)	(346)			(1,721)	(2,743)	(887)			(3,630)
<b>Net Operating Revenue</b>	<b>318,753</b>	<b>107,731</b>			<b>426,484</b>	<b>633,415</b>	<b>270,978</b>			<b>904,393</b>
<b>Cost of Services</b>	<b>(58,766)</b>	<b>(97,170)</b>			<b>(155,936)</b>	<b>(116,882)</b>	<b>(179,284)</b>			<b>(296,166)</b>
Energy Purchase for Resale		(26,098)			(26,098)		(58,798)			(58,798)
Electric Grid Charges - CUST		(8,012)			(8,012)		(15,988)			(15,988)
Hydro Resources - CFURH		(2,975)			(2,975)		(5,039)			(5,039)
Cost of Services Rendered	(22,514)	(13,901)			(36,415)	(43,867)	(27,564)			(71,431)
Depreciation/Amortization	(36,252)	(46,047)			(82,299)	(73,015)	(71,626)			(144,641)
Use of Public Property - UBP	-	(137)			(137)	-	(269)			(269)
<b>Gross Income</b>	<b>259,987</b>	<b>10,561</b>			<b>270,548</b>	<b>516,533</b>	<b>91,694</b>			<b>608,227</b>
<b>Expenses and Operating Revenues</b>	<b>(11,385)</b>	<b>(3,077)</b>	<b>(17,242)</b>	<b>(2,011)</b>	<b>(33,715)</b>	<b>(24,523)</b>	<b>(11,164)</b>	<b>(26,503)</b>	<b>(5,831)</b>	<b>(68,021)</b>
General and Administrative	(3,411)	(1,743)	(9,172)	(645)	(14,971)	(8,101)	(8,120)	(12,378)	(1,407)	(30,006)
Personnel and Management	(7,103)	(1,756)	(7,116)	(145)	(16,120)	(14,963)	(3,869)	(11,364)	(281)	(30,477)
Equity Pickup	(82)	-	-	-	(82)	(267)	-	-	-	(267)
Depreciation/Amortization	(535)	(133)	(954)	(1,221)	(2,843)	(1,076)	(250)	(2,761)	(4,143)	(8,230)
Other Revenues	(3)	554	-	-	551	137	1,075	-	-	1,212
Other Expenses	(251)	1	-	-	(250)	(253)	-	-	-	(253)
<b>EBIT</b>	<b>248,602</b>	<b>7,484</b>	<b>(17,242)</b>	<b>(2,011)</b>	<b>236,833</b>	<b>492,010</b>	<b>80,530</b>	<b>(26,503)</b>	<b>(5,831)</b>	<b>540,206</b>
Depreciation/Amortization	(36,787)	(46,317)	(954)	(1,221)	(85,279)	(74,091)	(72,145)	(2,761)	(4,143)	(153,140)
<b>EBITDA</b>	<b>285,389</b>	<b>53,801</b>	<b>(16,288)</b>	<b>(790)</b>	<b>322,112</b>	<b>566,101</b>	<b>152,675</b>	<b>(23,742)</b>	<b>(1,688)</b>	<b>693,346</b>
<b>Financial Expenses</b>	<b>(19,589)</b>	<b>(39,673)</b>	<b>(9,290)</b>	<b>(14,712)</b>	<b>(82,196)</b>	<b>(46,251)</b>	<b>(87,592)</b>	<b>(29,315)</b>	<b>(30,262)</b>	<b>(191,460)</b>
Debt charges	(17,788)	(23,498)	(9,003)	(5,468)	(55,757)	(44,882)	(55,853)	(28,638)	(11,632)	(141,005)
Exchange rate variations	205	(13,515)	10	(8,712)	(22,012)	1,429	(27,470)	53	(18,011)	(43,999)
Others	(2,006)	(2,660)	(297)	(532)	(4,427)	(2,798)	(4,269)	(730)	(619)	(6,456)
<b>Financial Revenues</b>	<b>7,003</b>	<b>2,498</b>	<b>6,431</b>	<b>293</b>	<b>15,157</b>	<b>12,183</b>	<b>5,523</b>	<b>16,921</b>	<b>540</b>	<b>33,207</b>
Revenue from investments	3,542	2,287	5,127	286	11,242	7,533	5,240	14,308	529	27,610
Others	3,461	211	1,304	7	3,915	4,650	283	2,613	11	5,597
	<b>(12,586)</b>	<b>(37,175)</b>	<b>(2,859)</b>	<b>(14,419)</b>	<b>(67,039)</b>	<b>(34,068)</b>	<b>(82,069)</b>	<b>(12,394)</b>	<b>(29,722)</b>	<b>(158,253)</b>
<b>EBT</b>	<b>236,016</b>	<b>(29,691)</b>	<b>(20,101)</b>	<b>(16,430)</b>	<b>169,794</b>	<b>457,942</b>	<b>(1,539)</b>	<b>(38,897)</b>	<b>(35,553)</b>	<b>381,953</b>
<b>Taxes</b>	<b>(20,734)</b>	<b>(2,547)</b>		<b>(3)</b>	<b>(23,284)</b>	<b>(50,356)</b>	<b>(6,975)</b>		<b>(3)</b>	<b>(57,335)</b>
Income Tax	(8,486)	(1,572)	-	(3)	(10,061)	(23,492)	(4,687)	-	(3)	(28,183)
Social Contribution	(12,248)	(1,008)	-	-	(13,256)	(26,871)	(2,987)	-	-	(29,858)
Deferred Income Tax	-	63	-	-	63	(16)	1,079	-	-	1,063
Deferred Social Contribution	-	(30)	-	-	(30)	23	(380)	-	-	(357)
<b>Consolidated Net Income</b>	<b>215,282</b>	<b>(32,238)</b>	<b>(20,101)</b>	<b>(16,433)</b>	<b>146,510</b>	<b>407,586</b>	<b>(8,514)</b>	<b>(38,897)</b>	<b>(35,556)</b>	<b>324,618</b>
Non - Controlling Participation					(96,061)					(201,773)
<b>Alupar Net Income</b>					<b>50,449</b>					<b>122,845</b>

## Investments

In 2Q20, total investments of **R\$ 529.6 million** were carried out in our companies, of which R\$ 509.5 million was allocated to the transmission segment, R\$ 20.0 million in the generation segment, and R\$ 0.1 million in the development of new businesses, against **R\$ 235.4 million** reported in 2Q19, which had R\$ 243.4 million invested in the transmission segment, R\$ (8.6) million invested in the generation segment and R\$ 0.5 million in the development of new businesses.

The volume of investments in 2Q20 mainly reflects the implementation of transmission assets TPE, TCC, TCE, ETB, ESTE and TSM which together totaled **R\$ 506.2 million** in this quarter, against **R\$ 102.8 million** in 2Q19.

	Investments (R\$ MM)			
	2Q20	2Q19	6M20	6M19
<b>Transmission*</b>	<b>509.5</b>	<b>243.4</b>	<b>1,056.9</b>	<b>422.4</b>
ELTE	0.3	2.8	0.4	2.8
ETAP	-	24.7	-	67.4
ETC	-	30.6	-	58.0
TCC	103.5	29.4	198.4	45.8
TPE	194.7	69.8	374.2	124.5
TCE	9.0	(3.9)	56.3	0.4
ESTE	61.6	1.3	104.5	2.8
TSM	45.7	6.2	65.7	11.6
EDTE	-	82.4	40.9	109.0
ETB	91.6	-	209.1	-
ETES	2.3	-	5.8	-
Other	0.8	0.1	1.6	0.2
<b>Generation</b>	<b>20.0</b>	<b>(8.6)</b>	<b>38.5</b>	<b>12.5</b>
Energia dos Ventos**	(0.2)	(3.1)	-	4.2
La Virgen***	10.6	(12.0)	27.5	-
Other	9.6	6.5	11.0	8.3
<b>Holding</b>	<b>0.1</b>	<b>0.5</b>	<b>0.3</b>	<b>0.8</b>
<b>Total</b>	<b>529.6</b>	<b>235.3</b>	<b>1,095.7</b>	<b>435.7</b>

\*With the exception of TCE, the investment value of the transmission companies is exactly the amount recorded as infrastructure cost. \*\* Reversal in 2Q19 due to the adjustment of the provision for unitization. \*\*\* Reversal in 2Q19 of provisions made during the construction phase that did not occur.



## Indebtedness

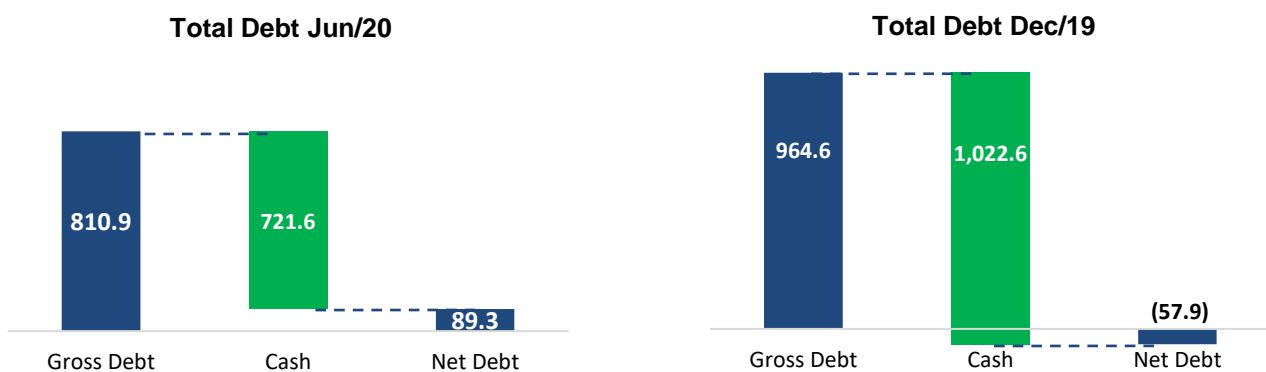
### Alupar - Holding:

In 2Q20, Alupar - Holding's gross debt totaled **R\$ 810.9 million**, against **R\$ 964.6 million** in December 2019. This change is explained by:

- (i) provision for charges, totaling **R\$ 12.0 million**;
- (ii) provision for monetary variations, in the amount of **R\$ 16.5 million**;
- (iii) amortization of the principal amount for the 6th Debentures Issue, totaling **R\$ 158.6 million**; and
- (iv) amortization of remuneration amounts for the 6th and 7th Debentures Issues, totaling **R\$ 23.7 million**.

Cash and cash equivalents at Alupar - Holding totaled **R\$ 721.6 million**, reducing by R\$ 301.0 million over the **R\$ 1,022.6 million** reported in Dec/19. This variation is mainly explained by:

- (i) receipt of dividends from subsidiaries, in the amount of **R\$ 77.3 million**;
- (ii) contributions of **R\$ 81.3 million** towards projects being implemented, of which the main ones are:
  - (ii.i) **R\$ 60.8 million** to Alupar Peru, responsible for implementing the La Virgen HPP project;
  - (ii.ii) **R\$ 15.9 million** for the implementation of the TCE transmission company;
- (iii) amortization of the principal amount of the 6th Debentures Issue, totaling **R\$ 158.6 million**;
- (iv) amortization of remuneration amounts for the 6th and 7th Debentures Issues, totaling **R\$ 23.7 million**; and
- (v) dividend payment in the amount of **R\$ 96.7 million**;



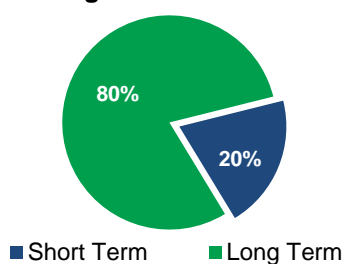
The gross debt of Alupar - Holding consists of 100% of issues of debentures, all indexed by CDI and IPCA, with a very long profile, with approximately 80% maturing in 2024 and 2025.

Short-term debt totaled **R\$ 163.8 million**, against **R\$ 161.7 million** in December 2019. This amount refers to the 2nd installment of the 6th Debentures Issue, maturing on April 15, 2021.

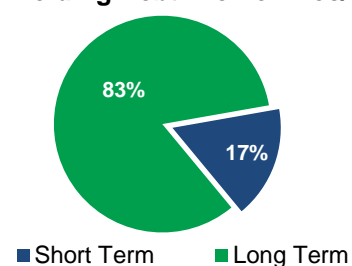
For more information on the Indebtedness of Alupar - Holding, please refer to Explanatory Note 19 "Loans and Financing" and Note 20 "Debentures" in the 2Q20 financial statements.

Below is the debt profile of Alupar - Holding:

Alupar Holding Debt Profile - Jun/20



Alupar Holding Debt Profile - Dec/19



## Consolidated:

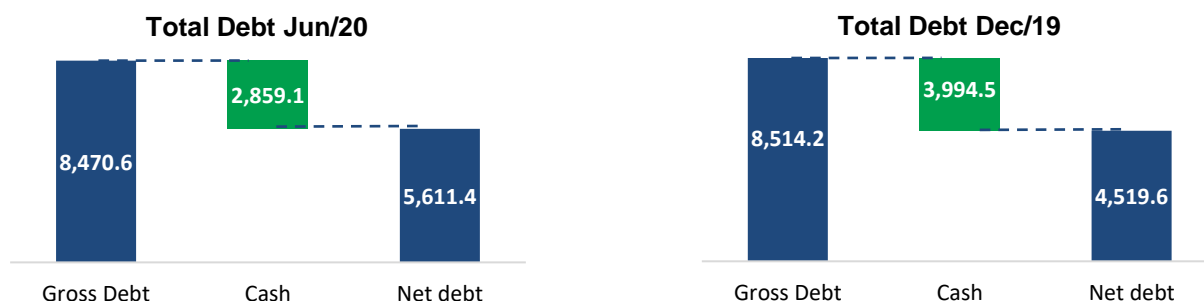
Consolidated gross debt for Alupar and its subsidiaries totaled **R\$ 8,470.6 million** in 2Q20, against **R\$ 8,514.2 million** reported in Dec/19. This change is mainly explained by:

- (i) a reduction of **R\$ 153.8 million** at Alupar - Holding, as previously explained;
- (ii) provisions for charges and monetary variations of subsidiaries, totaling **R\$ 256.0 million**;
- (iii) payment of subsidiary debt charges, in the amount of **R\$ 197.7 million**;
- (iv) amortization of principal for subsidiary debts, in the amount of **R\$ 421.3 million**;
- (v) an increase of **R\$ 267.2 million**, due to the exchange rate variation in debts for La Virgen HPP and Morro Azul SHPP; and
- (vi) new funding, in the amount of **R\$ 206.0 million**, the main one for the TME transmission company, in the amount of **R\$ 200.0 million**.

Cash (cash equivalents / short term investment / marketable securities) totaled **R\$ 2,859.1 million** in 2Q20, versus **R\$ 3,994.5 million** in December 2019. This variation of **R\$ 1,135.4 million** in cash was mainly due to:

- (i) a reduction of **R\$ 301.0 million** at Alupar - Holding, as previously explained;
- (ii) a reduction of **R\$ 900.3 million** in the cash balance of transmission assets being implemented (ETB, TPE, TCC, ESTE and TSM), due to the investments carried out;
- (iii) an increase of **R\$ 41.2 million** in the cash balance of the Ferreira Gomes HPP:
  - (iii.i) increase in revenue in 4Q19, due to the energy allocation strategy, with **R\$ 31.1 million** received in 1Q20;
  - (iii.ii) an increase of **R\$ 6.4 million** due to the temporary suspension for 6 months, initiated in May/2020, of payments of principal and interest on financing from BNDES (Standstill mechanism, granted with the aim of mitigating impacts the COVID-19 pandemic).

Net debt recorded in 2Q20 totaled **R\$ 5,611.4 million**, compared to **R\$ 4,519.6 million** reported in Dec/19.



In 2Q20, short-term debt totaled **R\$ 855.7 million** (10.1% of total debt), compared to **R\$ 867.6 million** in December 2019.

This 10.1% of short-term debt, 31.6% or R\$ 270.4 mm are bridge loans maturing by June 2021.

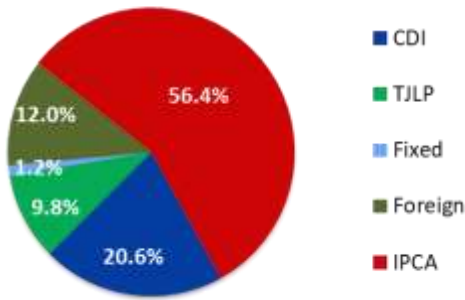
Out of the consolidated gross debt: (i) **R\$ 810.9 million** refers to Alupar - Holding; (ii) **R\$ 3,318.6 million** was allocated to operating companies whose account payables are compatible with the respective cash generation, and (iii) **R\$ 4,341.1 million** refers to projects under implementation, being:

- R\$ 707.4 million** to Alupar Peru, responsible for implementing the La Virgen HPP project;
- R\$ 167.3 million** for the implementation of the TCE transmission company (Colombia);
- R\$ 704.1 million** for the implementation of the TCC transmission company;
- R\$ 1,108.0 million** for the implementation of the TPE transmission company;
- R\$ 402.3 million** for the implementation of the ESTE transmission company;
- R\$ 512.4 million** for the implementation of the TSM transmission company; and
- R\$ 739.6 million** for the implementation of the ETB transmission company.

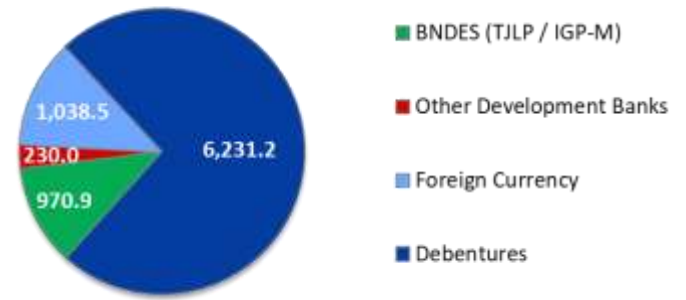
In 2Q20, the issues of debenture corresponded to **R\$ 6,231.2 million**, or 74% of total debt. The debentures issued by: (i) Alupar - Holding have a balance of **R\$ 810.9 million**; (ii) the operating subsidiaries totaled **R\$ 1,953.9 million**; and (iii) projects under implementation had a balance of **R\$ 3,466.4 million**.

Debt in foreign currency totaled **R\$ 1,038.5 million**, or 12% of total debt, and are allocated to generation and transmission projects in Peru and Colombia.

Gross Debt by Index (%)

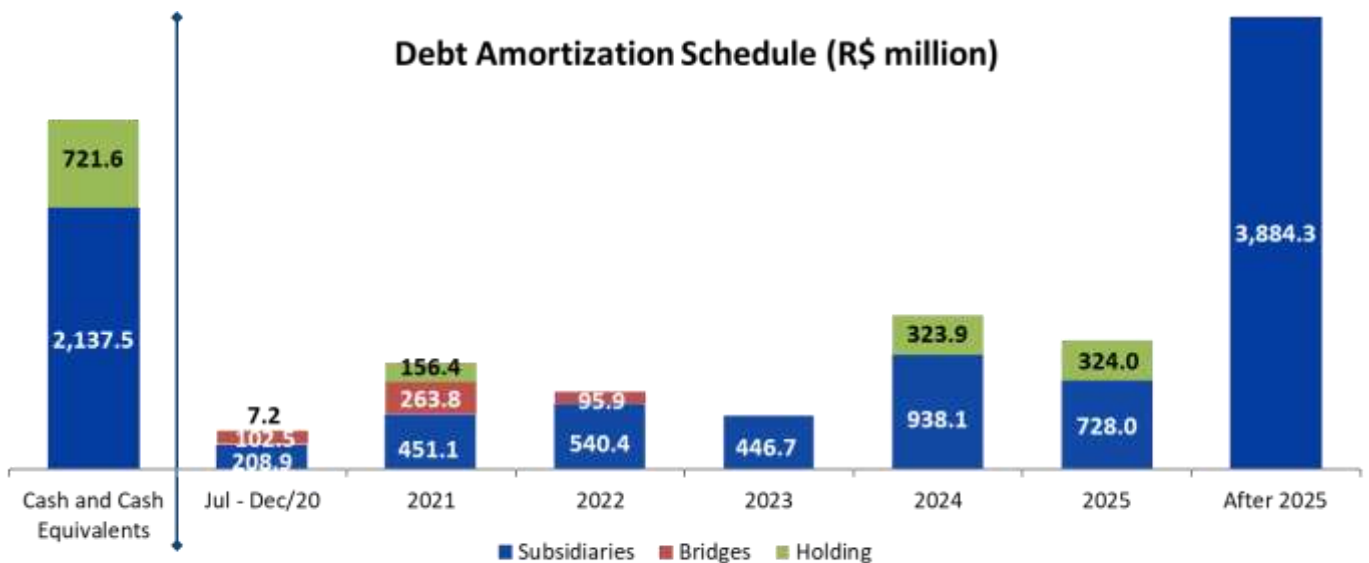


Total Debt Composition (in millions of R\$)



Alupar's consolidated debt profile is quite lengthy, consistent with the Company's low-risk business nature, high predictability of revenues and strong operating cash generation from the transmission and generation of electric power segments.

Debt Amortization Schedule (R\$ million)



BRIDGES (MM)	2020	2021	2022
La Virgen / Alupar Inversiones	R\$ 101.6	R\$ 97.4	R\$ 95.9
TCE (Colombia)	R\$ 0.9	R\$ 166.4	-
<b>TOTAL</b>	<b>R\$ 102.5</b>	<b>R\$ 263.8</b>	<b>R\$ 95.9</b>

FitchRatings

✓ Corporate (national scale) **AAA**

✓ International Scale **BB**

## Capital Markets

Alupar was listed on the São Paulo Stock Exchange - BM&FBOVESPA on April 23, 2013. Its UNITS are traded under code ALUP11 and include 1 common share and 2 preferred shares (1 UNIT = 1 ON + 2 PN).

Performance ALUP11 x IBOV x IEE - Base 100



In all trading sessions since our listing, Alupar's Units were traded, with an average daily volume of R\$ 9.3 million. We highlight that during the 01/01/2020 – 08/12/2020 the average daily volume was R\$ 20.3 million.

On August 12, 2020, the market value of Alupar was R\$ 7.121 billion.

## Environmental, Social and Governance Information (“ESG”)

### Commitments

Alupar is committed to sustainable development and its mission is to transmit and generate energy with corporate, social and environmental responsibility, generating value for shareholders, bringing economic development and well-being for society. In addition, its strategy is based on a commitment with sustainable growth through the development of transmission systems and generation projects (SHPPs, wind farms and photo-voltaic plants).

### Environment

Aligned with its commitment towards sustainable development in the regions where it operates, all of Alupar's plants comply with environmental legislation and the instruments and rites of the Environmental Licensing process, pursuant to resolutions of the National Environment Council (CONAMA). Each project has unique characteristics that are respected and considered in their environmental assessments and feasibility analysis in order to generate the most efficient action plan for each location.

#### Environmental Programs

- Program to Protect Permanent Preservation and Forest Replacement Areas
- Recovery of Degraded Areas
- Monitoring and Management of Fauna and Flora
- Environmental Compensation Plan
- Monitoring and Control of Erosive Processes
- Environmental Education and Social Communication
- Management of Environmental Actions

#### Environmental Protection

The operating hydroelectric projects maintain and preserve more than 3 thousand hectares of Permanent Preservation Area (APP) and have, until now, planted more than 1.9 million seedlings of native species to recover their margins and form new environmental protection areas.

#### São Francisco Xavier Bird Project

Sponsored the “Aves de São Francisco Xavier” book, which was prepared during the implementation of the TSM - Transmissora Serra Mantiqueira S.A. project. This initiative illustrates Alupar's awareness of the biodiversity in the Serra da Mantiqueira region and its commitment to preserving it.

## Social

### Social Responsibility - Covid 19

We remain committed to supporting the communities where we operate and, during this pandemic, we promoted a Volunteer Program with Alupar's employees involving 4 projects, including the distribution of basic food baskets, helping pregnant women in socially vulnerable conditions, a health fund and an NGO that produced masks for the local community.

The Company has also made frequent donations of food, alcohol in gel, hygiene products, Personal Protective Equipment and masks;

Also, in partnership with other institutions, we supported the hiring of anesthesiologists for the Hospital das Clínicas and donated masks at CPTM train/subway stations, both in the city of São Paulo.

## Governance and Compliance

The development of Alupar's activities complies with the highest standards of corporate governance guidance, all of which are practiced by companies listed in the Level 2 corporate governance segment of B3, which include:

- Engagement of independent auditors to analyze balance sheets and financial statements, which are hired for this purpose only;
- Tag along rights to 100% of the shareholders of ON and PN shares;
- Shareholders of PN shares vote on specific agendas of the General Shareholders' Meeting;
- There are two Independent Members and a female Member at the Company's Board of Directors;
- The Company has a Governance and Succession Committee, a Finance Committee, a Hiring of Related Parties Committee, as well as an Audit Committee;
- The Bylaws provides for the installation of a Fiscal Council;
- Alupar has a Code of Conduct, Ethics & Compliance policy to guide how the Company should carry out its operations in a responsible manner. The policy is on its website;
- Integrity Program
- Compliance Officer
- Whistle-blowing Channel

Fully committed to creating value for its shareholders and society as a whole, Alupar is a socially responsible company with substantial technical ability and strong financial discipline, enabling it to continue growing in a sustainable manner through the development of generation and transmission system projects.

## APPENDIX 01 – CORPORATE

	Holding		Consolidated	
	06/30/2020	12/31/2019	06/30/2020	12/31/2019
<b>ASSET</b>				
<b>CURRENT</b>	<b>1,224,217</b>	<b>1,475,760</b>	<b>4,288,475</b>	<b>5,441,876</b>
Cash and Cash Equivalents	65,620	39,474	606,617	1,025,204
Short-Term Investments	655,981	983,103	2,154,637	2,864,348
Marketable Securities	-	-	753	4,470
Trade Accounts Receivable	30,678	51,648	328,061	346,258
Dividends to be Received	366,662	286,469	75	75
Income tax and social contribution compensable	38,683	38,085	112,960	97,249
Other Taxes Recoverable	4,220	105	53,806	37,714
Inventories	-	-	8,082	10,445
Prepaid Expenses	38	77	1,454	5,639
Escrow and escrow deposits	-	-	384	384
Accounts Receivable - Concession Assets	-	-	920,963	951,888
Other Assets	62,335	76,799	100,683	98,202
<b>NON CURRENT</b>	<b>5,061,347</b>	<b>4,784,279</b>	<b>15,713,153</b>	<b>13,927,856</b>
<u>Long term achievable</u>	<u>108,513</u>	<u>162,308</u>	<u>10,699,619</u>	<u>9,172,874</u>
Trade Accounts Receivable	-	-	23,230	12,528
Marketable Securities	-	-	97,122	100,493
Income tax and social contribution compensable	-	-	3,187	3,187
Other Taxes Recoverable	-	-	2,774	2,774
Outros tributos compensáveis	-	-	6,154	7,008
Prepaid Expenses	-	-	11,584	12,220
<b>Escrow and escrow deposits</b>	<b>737</b>	<b>678</b>	<b>14,247</b>	<b>14,965</b>
Accounts Receivable - Concession Assets	-	-	10,524,564	9,007,266
Advance for future capital increase	107,695	161,630	-	-
Other Assets	81	-	16,757	12,433
Investments in controlled companies	4,753,454	4,403,112	-	-
Investments in associates and controlled jointly	136,445	136,958	136,445	136,958
Property to investments	7,826	7,826	7,826	7,826
Fixed assets	1,895	2,381	4,689,746	4,426,026
Intangibles Assets	53,214	71,694	179,517	184,172
<b>Total Asset</b>	<b>6,285,564</b>	<b>6,260,039</b>	<b>20,001,628</b>	<b>19,369,732</b>

	Holding		Consolidated	
	06/30/2020	12/31/2019	06/30/2020	12/31/2019
<b>LIABILITIES</b>				
<b>CURRENT</b>	<b>319,727</b>	<b>447,314</b>	<b>1,977,844</b>	<b>2,085,695</b>
Loans and Financing	-	-	439,012	388,062
Debentures	163,782	161,714	416,672	479,525
Suppliers	46,168	77,866	360,587	401,370
Salaries, vacation pay and social charges	3,697	4,929	30,365	39,978
Income and social contribution payable	-	-	49,526	60,633
Regulatory Charges	-	-	66,348	60,073
Other payable taxes	71	111	62,682	47,038
Leasing liabilities	491	473	7,883	6,071
Deferred social contributions and regulatory charges	-	-	64,856	63,105
Dividends payable	105,495	202,197	373,673	384,599
Advances from customers	-	-	247	5,794
Environmental liability accrual	-	-	13,617	19,938
Asset constitution provisions	-	-	61,676	73,594
Provision for litigation	-	-	218	323
Other liabilities	23	24	30,482	55,592
<b>NON CURRENT</b>	<b>654,429</b>	<b>810,536</b>	<b>10,016,658</b>	<b>9,743,972</b>
Loans and Financing	-	-	1,800,373	1,635,795
Debentures	647,085	802,916	5,814,509	6,010,773
Leasing liabilities	1,406	1,687	30,269	27,892
Advance for future capital increase	-	-	293	381
Deferred Income tax and social contribution payable	-	-	1,387,454	1,229,499
Deferred social contributions and regulatory charges	-	-	909,569	776,022
Environmental liability accrual	-	-	18,345	734
Asset constitution provisions	-	-	6,677	6,677
Provision for litigation	5,938	5,933	15,351	14,844
Other liabilities	-	-	33,818	41,355
<b>Total Liabilities</b>	<b>974,156</b>	<b>1,257,850</b>	<b>11,994,502</b>	<b>11,829,667</b>
<b>EQUITY</b>	<b>5,311,408</b>	<b>5,002,189</b>	<b>8,007,126</b>	<b>7,540,065</b>
Capital Subscribed and Paid	2,981,996	2,981,996	2,981,996	2,981,996
(-) Expenses on Issue of Shares	(65,225)	(65,225)	(65,225)	(65,225)
Capital Reserve	15,450	15,450	15,450	15,450
Income Reserves	2,031,442	2,031,442	2,031,442	2,031,442
Accumulated Earnings	251,258	-	251,258	-
Other Comprehensive Income	96,487	38,526	96,487	38,526
Non-controlling interest	-	-	2,695,718	2,537,876
<b>Total Liabilities and Equity</b>	<b>6,285,564</b>	<b>6,260,039</b>	<b>20,001,628</b>	<b>19,369,732</b>



	Holding				Consolidated			
	Quarter ended in		Period ended in		Quarter ended in		Period ended in	
	06/30/2020	06/30/2019	06/30/2020	06/30/2019	06/30/2020	06/30/2019	06/30/2020	06/30/2019
<b>NET OPERATING REVENUE</b>	<b>10,501</b>	<b>22,592</b>	<b>47,730</b>	<b>121,501</b>	<b>1,026,976</b>	<b>817,866</b>	<b>2,243,903</b>	<b>1,963,661</b>
Energy Purchased for Resale	(32,364)	(35,931)	(73,052)	(124,400)	(26,099)	(29,226)	(58,798)	(153,040)
Charges of Electric Grid - CUST	-	-	-	-	(8,012)	(7,458)	(15,988)	(14,727)
Hydro Resources - CFURH	-	-	-	-	(2,975)	(3,544)	(5,039)	(6,980)
Cost of Services Rendered	(246)	(201)	(738)	(387)	(85,466)	(59,852)	(146,685)	(119,055)
infrastructure Cost	-	-	-	-	(500,547)	(247,287)	(1,000,629)	(421,990)
<b>Operating Costs</b>	<b>(32,610)</b>	<b>(36,132)</b>	<b>(73,790)</b>	<b>(124,787)</b>	<b>(623,099)</b>	<b>(347,367)</b>	<b>(1,227,139)</b>	<b>(715,792)</b>
<b>GROSS PROFIT</b>	<b>(22,109)</b>	<b>(13,540)</b>	<b>(26,060)</b>	<b>(3,286)</b>	<b>403,877</b>	<b>470,499</b>	<b>1,016,764</b>	<b>1,247,869</b>
<b>OPERATING INCOME (EXPENSES)</b>								
General and Administrative	(18,040)	(10,055)	(25,785)	(18,223)	(32,983)	(31,190)	(63,277)	(52,627)
Other Income	-	-	-	-	551	1,224	1,212	1,459
Other Expenses	-	(518)	-	(937)	(250)	(526)	(253)	(950)
Equity Pickup	115,180	145,739	315,606	553,176	938	(29,327)	(513)	22,979
	<b>97,140</b>	<b>135,166</b>	<b>289,821</b>	<b>534,016</b>	<b>(31,744)</b>	<b>(59,819)</b>	<b>(62,831)</b>	<b>(29,139)</b>
<b>INCOME BEFORE FINANCIAL INCOME (EXPENSES)</b>	<b>75,031</b>	<b>121,626</b>	<b>263,761</b>	<b>530,730</b>	<b>372,133</b>	<b>410,680</b>	<b>953,933</b>	<b>1,218,730</b>
Financial Expenses	(9,351)	(22,760)	(29,423)	(42,582)	(84,432)	(85,067)	(194,752)	(163,782)
Financial Income	6,429	12,047	16,920	23,268	15,361	23,933	33,411	44,828
<b>Financial Result</b>	<b>(2,922)</b>	<b>(10,713)</b>	<b>(12,503)</b>	<b>(19,314)</b>	<b>(69,071)</b>	<b>(61,134)</b>	<b>(161,341)</b>	<b>(118,954)</b>
<b>INCOME BEFORE TAXES</b>	<b>72,109</b>	<b>110,913</b>	<b>251,258</b>	<b>511,416</b>	<b>303,062</b>	<b>349,546</b>	<b>792,592</b>	<b>1,099,776</b>
Current income and social contribution taxes	-	-	-	-	(23,317)	(24,950)	(58,041)	(45,980)
Deferred income and social contribution taxes	-	-	-	-	(81,768)	(79,724)	(159,041)	(162,003)
Taxes on profit	-	-	-	-	(105,085)	(104,674)	(217,082)	(207,983)
<b>NET INCOME FOR THE PERIOD</b>	<b>72,109</b>	<b>110,913</b>	<b>251,258</b>	<b>511,416</b>	<b>197,977</b>	<b>244,872</b>	<b>575,510</b>	<b>891,793</b>
Attributed to Company Shareholders					72,109	110,913	251,258	511,416
Attributed to Non-Controlling Shareholders					125,868	133,959	324,252	380,377

## APPENDIX 02 – REGULATORY

	Holding		Consolidated	
	06/30/2020	12/31/2019	06/30/2020	12/31/2019
<b>ASSET</b>				
<b>CURRENT</b>	<b>1,224,217</b>	<b>1,475,760</b>	<b>3,363,783</b>	<b>4,485,835</b>
Cash and Cash Equivalents	721,600	39,473	1,257,450	1,025,203
Short-Term Investments	-	983,103	1,498,656	2,864,348
Marketable Securities	-	-	5,900	4,470
Trade Accounts Receivable	30,678	51,648	328,061	346,258
Dividends to be received	33,941	56,000	-	-
Interest on Equity	366,662	286,469	75	75
Other Taxes Recoverable	38,246	37,648	110,523	94,813
Advance for Suppliers	4,657	542	54,243	38,151
Prepaid Expenses	-	-	8,082	8,611
Cauções e depósitos judiciais	39	78	1,455	5,640
Assets held for sale	-	-	40,414	35,032
Other Assets	28,394	20,799	58,924	63,234
<b>NON CURRENT</b>	<b>3,423,251</b>	<b>3,273,487</b>	<b>11,312,455</b>	<b>10,090,709</b>
Trade Accounts Receivable	-	-	26,768	15,212
Receivables from related parties	-	-	-	-
Advances for Future Capital Increases	107,695	161,630	-	-
Marketable Securities	-	-	97,122	100,493
Income tax and social contribution compensable	-	-	3,187	3,187
Taxes Recoverable	-	-	2,774	2,774
Deferred Income and Social Contribution Taxes	-	-	5,995	6,876
Advance for Suppliers	-	-	11,584	12,220
Inventories	-	-	-	-
Collaterals and Judicial Deposits	737	677	14,247	14,964
Other Assets	81	-	13,680	12,433
Investments in associates and controlled jointly	147,546	147,826	147,546	147,826
Investments in controlled companies	3,108,151	2,884,381	-	-
Property to investments	7,826	7,826	7,826	7,826
Fixed assets	118	308	10,625,674	9,414,863
Intangibles Assets	51,097	70,839	356,052	352,035
<b>TOTAL ASSET</b>	<b>4,647,468</b>	<b>4,749,247</b>	<b>14,676,238</b>	<b>14,576,544</b>

	Holding		Consolidated	
	06/30/2020	12/31/2019	06/30/2020	12/31/2019
<b>LIABILITIES</b>				
<b>CURRENT</b>	<b>319,228</b>	<b>446,844</b>	<b>1,924,847</b>	<b>2,040,289</b>
Loans and Financing	-	-	439,012	388,498
Debentures	163,783	161,715	416,673	479,526
Lease	-	-	550	-
Suppliers	46,168	77,865	360,587	401,369
Salaries, vacation pay and social charges	3,698	4,930	30,366	39,979
Income and social contribution payable	-	-	49,446	60,555
Other payable taxes	71	111	63,441	47,768
Provision for assets built up	-	-	61,676	73,594
Dividends payable	105,495	202,197	373,673	384,599
Environmental liability accrual	-	-	13,617	19,938
Regulatory charges payable	-	-	66,348	60,073
Provision for litigation	-	-	218	323
Advances from customers	-	-	17,730	28,466
Other liabilities	13	26	31,510	55,601
<b>NON CURRENT</b>	<b>653,023</b>	<b>808,850</b>	<b>7,763,018</b>	<b>7,763,472</b>
Loans and Financing	-	-	1,800,373	1,636,802
Debentures	647,085	802,917	5,814,509	6,010,774
Lease	-	-	909	-
Suppliers	-	-	850	-
Advance for future capital increase	-	-	293	381
Other Taxes payable	-	-	-	-
Deferred income and social contribution taxes	-	-	1,476	3,175
Provision for litigation	5,938	5,933	11,384	10,877
Advances from customers	-	-	44,108	58,623
Environmental liability accrual	-	-	18,345	734
Regulatory charges payable	-	-	-	-
Provision for assets built up	-	-	6,677	6,677
Provision for dismantling	-	-	10,545	-
Other liabilities	-	-	53,549	24,884
Provision to uncovered liability	-	-	-	-
<b>EQUITY</b>	<b>3,675,217</b>	<b>3,493,553</b>	<b>3,675,217</b>	<b>3,493,553</b>
Capital Subscribed and Paid	2,981,995	2,981,995	2,981,995	2,981,995
(-) Expenses on Issue of Shares	(65,225)	(65,225)	65,225	65,225
Capital Reserve	40,105	40,105	40,105	40,105
Income Reserves	499,010	498,152	499,010	498,152
Retained Earnings	-	-	-	-
Accumulated Earnings	122,845	-	122,845	-
Other Comprehensive Income	96,487	38,526	96,487	38,526
Non-controlling interest	-	-	1,313,156	1,279,230
<b>Equity + non-controlling interest</b>	<b>3,675,217</b>	<b>3,493,553</b>	<b>4,988,373</b>	<b>4,772,783</b>
<b>Total Liabilities</b>	<b>4,647,468</b>	<b>4,749,247</b>	<b>14,676,238</b>	<b>14,576,544</b>

	Holding				Consolidated			
	Quarter ended in		Period ended in		Quarter ended in		Period ended in	
	06/30/2020	06/30/2019	06/30/2020	06/30/2019	06/30/2020	06/30/2019	06/30/2020	06/30/2019
<b>GROSS OPERATING REVENUE</b>								
Energy Transmission System	-	-	-	-	347,433	306,503	690,533	578,455
Energy Generation System	11,565	25,083	52,318	130,218	119,215	139,591	298,254	370,262
Service Rendering	-	-	-	-	-	-	-	-
	<b>11,565</b>	<b>25,083</b>	<b>52,318</b>	<b>130,218</b>	<b>466,648</b>	<b>446,094</b>	<b>988,787</b>	<b>948,717</b>
<b>DEDUCTIONS</b>	<b>(1,064)</b>	<b>(2,491)</b>	<b>(4,588)</b>	<b>(8,717)</b>	<b>(40,164)</b>	<b>(37,283)</b>	<b>(84,394)</b>	<b>(75,829)</b>
<b>NET OPERATING REVENUE</b>	<b>10,501</b>	<b>22,592</b>	<b>47,730</b>	<b>121,501</b>	<b>426,484</b>	<b>408,811</b>	<b>904,393</b>	<b>872,888</b>
<b>OPERATING COSTS</b>								
<b>Cost of Energy</b>								
Energy Purchased for Resale	(32,363)	(35,931)	(73,052)	(124,400)	(26,098)	(29,226)	(58,798)	(153,040)
Charges of Electric Grid - CUST	-	-	-	-	(8,012)	(7,458)	(15,988)	(14,727)
Hydro Resources - CFURH	-	-	-	-	(2,975)	(3,544)	(5,039)	(6,980)
<b>Operating Costs</b>	-	-	-	-	-	-	-	-
Cost of Services Rendered	(248)	(201)	(738)	(387)	(36,415)	(34,008)	(71,431)	(64,204)
infrastructure Cost	-	-	-	-	-	-	-	-
Depreciation / Amortization	-	-	-	-	(82,436)	(53,969)	(144,910)	(107,771)
	<b>(32,611)</b>	<b>(36,132)</b>	<b>(73,790)</b>	<b>(124,787)</b>	<b>(155,936)</b>	<b>(128,205)</b>	<b>(296,166)</b>	<b>(346,722)</b>
<b>GROSS PROFIT</b>	<b>(22,110)</b>	<b>(13,540)</b>	<b>(26,060)</b>	<b>(3,286)</b>	<b>270,548</b>	<b>280,606</b>	<b>608,227</b>	<b>526,166</b>
<b>OPERATING INCOME (EXPENSES)</b>								
General and Administrative	(17,242)	(10,055)	(26,503)	(18,223)	(33,934)	(31,328)	(68,713)	(52,902)
Equity Pickup	92,660	112,055	187,802	188,437	(82)	(1,977)	(267)	5,437
Other Income	-	-	-	-	551	1,247	1,212	1,491
Other Expenses	-	(518)	-	(937)	(250)	(526)	(253)	(950)
	<b>75,418</b>	<b>101,482</b>	<b>161,299</b>	<b>169,277</b>	<b>(33,715)</b>	<b>(32,584)</b>	<b>(68,021)</b>	<b>(46,924)</b>
<b>INCOME BEFORE FINANCIAL INCOME (EXPENSES)</b>	<b>53,308</b>	<b>87,942</b>	<b>135,239</b>	<b>165,991</b>	<b>236,833</b>	<b>248,022</b>	<b>540,206</b>	<b>479,242</b>
Financial Expenses	(9,290)	(22,760)	(29,315)	(42,582)	(82,196)	(85,066)	(191,460)	(163,782)
Financial Income	6,431	12,047	16,921	23,268	15,157	23,931	33,207	44,827
	<b>(2,859)</b>	<b>(10,713)</b>	<b>(12,394)</b>	<b>(19,314)</b>	<b>(67,039)</b>	<b>(61,135)</b>	<b>(158,253)</b>	<b>(118,955)</b>
<b>INCOME BEFORE TAXES</b>	<b>50,449</b>	<b>77,229</b>	<b>122,845</b>	<b>146,677</b>	<b>169,794</b>	<b>186,887</b>	<b>381,953</b>	<b>360,287</b>
Current income and social contribution taxes	-	-	-	-	(23,317)	(24,951)	(58,041)	(44,431)
Deferred income and social contribution taxes	-	-	-	-	33	7,223	706	15,257
	-	-	-	-	<b>(23,284)</b>	<b>(17,728)</b>	<b>(57,335)</b>	<b>(29,174)</b>
<b>NET INCOME FOR THE PERIOD</b>	<b>50,449</b>	<b>77,229</b>	<b>122,845</b>	<b>146,677</b>	<b>146,510</b>	<b>169,159</b>	<b>324,618</b>	<b>331,113</b>
Attributed to Company Shareholders	50,449	77,229	122,845	146,677	50,449	77,229	122,845	146,677
Attributed to Non-Controlling Shareholders	-	-	-	-	96,061	91,930	201,773	184,436

## APPENDIX 03 – IFRS x REGULATORY

	Quarter ended in 06/30/2020			Period ended in 06/30/2020		
	IFRS Consolidated	Regulatory Consolidated	Variation	IFRS Consolidated	Regulatory Consolidated	Variation
<b>Gross Operating Revenue</b>	<b>1,131,336</b>	<b>466,648</b>	<b>664,688</b>	<b>2,469,560</b>	<b>988,787</b>	<b>1,480,773</b>
Energy Transmission Revenue	80,562	349,243	(268,681)	138,312	695,547	(557,235)
Infrastructure Revenue	716,276		716,276	1,494,500		1,494,500
Concession Asset Remuneration	217,093		217,093	543,508		543,508
Energy Supply	119,215	119,215	-	298,254	298,254	-
(-) Variable Portion	(1,810)	(1,810)	-	(5,014)	(5,014)	-
<b>Deductions</b>	<b>(104,360)</b>	<b>(40,164)</b>	<b>(64,196)</b>	<b>(225,657)</b>	<b>(84,394)</b>	<b>(141,263)</b>
PIS / COFINS	(25,344)	(25,344)	-	(55,384)	(55,384)	-
Deferred PIS / COFINS	(64,579)	-	(64,579)	(139,528)	-	(139,528)
ISS	(958)	(958)	-	(1,043)	(1,043)	-
IVA	(91)	(91)	-	(206)	(206)	-
ICMS	(187)	(187)	-	(284)	(284)	-
Quota for Global Reversal Reserve	(7,933)	(7,933)	-	(15,909)	(15,909)	-
Deferred Quota for Global Reversal Reserve	726	-	726	(470)	-	(470)
Research & Development - R&D	(1,573)	(1,573)	-	(3,219)	(3,199)	(20)
National Develop. Fund and Tech. Develop	(1,573)	(1,573)	-	(3,160)	(3,160)	-
Ministry of Mines and Energy - MME	(784)	(784)	-	(1,579)	(1,579)	-
TFSEE	(1,721)	(1,721)	-	(3,630)	(3,630)	-
Deferred TFSEE	(343)	-	343	(1,245)	-	1,245
<b>Net Operating Revenue</b>	<b>1,026,976</b>	<b>426,484</b>	<b>600,492</b>	<b>2,243,903</b>	<b>904,393</b>	<b>1,339,510</b>
<b>Cost of Services</b>	<b>(623,099)</b>	<b>(155,936)</b>	<b>(467,163)</b>	<b>(1,227,139)</b>	<b>(296,166)</b>	<b>(930,973)</b>
Energy Purchase for Resale	(26,099)	(26,098)	(1)	(58,798)	(58,798)	-
Electric Grid Charges - CUST	(8,012)	(8,012)	-	(15,988)	(15,988)	-
Hydro Resources - CFURH	(2,975)	(2,975)	-	(5,039)	(5,039)	-
Cost of Services Rendered	(38,587)	(36,415)	(2,172)	(73,412)	(71,431)	(1,981)
Infrastructure Cost	(500,547)		(500,547)	(1,000,629)		(1,000,629)
Depreciation/Amortization	(46,742)	(82,299)	35,557	(73,004)	(144,641)	71,637
Use of Public Property - UBP	(137)	(137)	-	(269)	(269)	-
<b>Gross Income</b>	<b>403,877</b>	<b>270,548</b>	<b>133,329</b>	<b>1,016,764</b>	<b>608,227</b>	<b>408,537</b>
<b>Expenses and Operating Revenues</b>	<b>(31,744)</b>	<b>(33,715)</b>	<b>1,971</b>	<b>(62,831)</b>	<b>(68,021)</b>	<b>5,190</b>
General and Administrative	(13,755)	(14,971)	1,216	(28,120)	(30,006)	1,886
Personnel and Management	(16,120)	(16,120)	-	(30,479)	(30,477)	(2)
Equity Pickup	938	(82)	1,020	(513)	(267)	(246)
Depreciation/Amortization	(3,108)	(2,843)	(265)	(4,678)	(8,230)	3,552
Other Revenues	551	551	-	1,212	1,212	-
Other Expenses	(250)	(250)	-	(253)	(253)	-
<b>EBIT</b>	<b>372,133</b>	<b>236,833</b>	<b>135,300</b>	<b>953,933</b>	<b>540,206</b>	<b>413,727</b>
Depreciation/Amortization	(49,987)	(85,279)	35,292	(77,951)	(153,140)	75,189
<b>EBITDA</b>	<b>422,120</b>	<b>322,112</b>	<b>100,008</b>	<b>1,031,884</b>	<b>693,346</b>	<b>338,538</b>
<b>Financial Expenses</b>	<b>(84,432)</b>	<b>(82,196)</b>	<b>(2,236)</b>	<b>(194,752)</b>	<b>(191,460)</b>	<b>(3,292)</b>
<b>Financial Revenues</b>	<b>15,361</b>	<b>15,157</b>	<b>204</b>	<b>33,411</b>	<b>33,207</b>	<b>204</b>
	<b>(69,071)</b>	<b>(67,039)</b>	<b>(2,032)</b>	<b>(161,341)</b>	<b>(158,253)</b>	<b>(3,088)</b>
<b>EBT</b>	<b>303,062</b>	<b>169,794</b>	<b>133,268</b>	<b>792,592</b>	<b>381,953</b>	<b>410,639</b>
<b>Taxes</b>	<b>(105,085)</b>	<b>(23,284)</b>	<b>(81,801)</b>	<b>(217,082)</b>	<b>(57,335)</b>	<b>(159,747)</b>
Income Tax / Social Contribution	(23,317)	(23,317)	-	(58,041)	(58,041)	-
Deferred Income Tax / Social Contribution	(81,768)	33	(81,801)	(159,041)	706	(159,747)
<b>Consolidated Net Income</b>	<b>197,977</b>	<b>146,510</b>	<b>51,467</b>	<b>575,510</b>	<b>324,618</b>	<b>250,892</b>
Non - Controlling Participation	(125,868)	(96,061)	(29,807)	(324,252)	(201,773)	(122,479)
<b>Alupar Net Income</b>	<b>72,109</b>	<b>50,449</b>	<b>21,660</b>	<b>251,258</b>	<b>122,845</b>	<b>128,413</b>