



São Paulo, August 9, 2021 - Alupar Investimento S.A. (B3: **ALUP11**), discloses today its 2Q21 results. The quarterly information (ITR) and standardized financial statements (DFP) are presented in accordance with the accounting practices adopted in Brazil, in compliance with the provisions of the Brazilian Corporate Law, the International Financial Reporting Standards (IFRS) and the standards issued by the Accounting Pronouncements Committee (CPC).

2Q21 Period Highlights

Key Indicators "CORPORATE LAW (IFRS)"

R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	1,601.5	1,337.1	1,051.8	27.1%	2,938.6	2,355.6	24.8%
EBITDA (CVM 527)	1,108.1	1,130.0	446.5	153.0%	2,238.1	1,145.2	95.4%
Alupar Net Income	323.4	332.3	79.0	320.9%	655.8	290.6	125.7%

Key Indicators "REGULATORY"

R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	563.1	579.5	426.5	35.9%	1,142.6	904.4	26.3%
EBITDA (CVM 527)	461.1	479.9	322.1	49.0%	941.0	693.3	35.7%
Alupar Net Income	68.3	79.8	50.4	58.2%	148.2	122.8	20.6%

2Q21 Conference Call | 08/10/2021

Portuguese
 3:00 p.m. (Brasilia Time)
 2:00 p.m. (NY Time)
 Phone: + 55 (11) 2188-0155
 Code: Alupar
 Replay: +55 (11) 2188-0400
 Code: Alupar

English (simultaneous translation)
 3:00 p.m. (Brasilia Time)
 2:00 p.m. (NY Time)
 Phone: +1 (800) 575-0962
 Code: Alupar
 Replay: +55 (11) 2188-0400
 Code: Alupar

Link to webcast available on the Investor Relations website:

www.alupar.com.br/ri

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Price on 08/09/2021

ALUP11: R\$ 25.07
Total no. of UNITS¹: 293,037,090
Market-Cap: R\$ 7,346 billion
¹Equivalent Units



2Q21 Main Achievements

	Event	
April 2021	Follow-on Offering	On April 9, 2021, the Company announced a follow-on offering, with restricted distribution efforts, of certificates of deposit of shares, each Unit representing 1 common and 2 preferred nominative, book-entry shares, with no par value, cleared of any liens or encumbrances, issued by the Company, and held by FI-FGTS.
April 2021	Amortization of Alupar's 6th Debentures Issue	On April 15, 2021, the Company announced the settlement of its 6th Issue of Simple Debentures, not convertible into shares, of the unsecured type, in a single series, on the issue's maturity date provided in the Issue Deed, in the amount of R\$174,237,357.38.
April 2021	Follow-on Offering Price	In continuity with the Material Fact released on April 9, 2021, the Company announced on April 20, 2021, within the scope of the follow-on offering, with restricted distribution efforts, of certificates of deposit of shares, each Unit representing 1 common and 2 preferred, nominative, book-entry shares, with no par value, clear of any liens or encumbrances, issued by the Company, and held by the FI-FGTS, at a Unit price of R\$25.50.
April 2021	Dividends Approval	A dividend distribution, in the amount of R\$246.2 million, was approved by the Annual Shareholders' Meeting, held on 04/27/2021, equivalent to R\$0.84 per Unit (R\$0.28 per common and preferred share). Payment will be made in three installments: May 31, 2021: R\$87.9 million (R\$0.30 por Unit) August 30, 2021: R\$87.9 million (R\$0.30 por Unit) November 30, 2021: R\$70.3 million (R\$0.24 por Unit)
May 2021	Operating Start up of GU2 of La Virgen HPP	La Virgen HPP located in Peru, obtained authorization to starts, on May 15, 2021, the commercial operation of the generating unit 2 ("GU2"), with an installed capacity of 31.25 MW, pursuant to the Dispatch 729-2021 of COES (Comité of Operación Económica del Interconectado Nacional), dated as of May 14, 2021. GU2 was under test and synchronized to the energy system since April 16, 2021, being remunerated by the generated energy. As of April 20, 2021, GU2 started to operate in assisted mode.
May 2021	Payment of dividends	On May 31st, 2021 the Company has paid dividends to its shareholders, condiring the approval of such on April, 27th, 2021 by the Extraordinary Geral Meeting of the Company. The amount paid was R\$87.911.126,90, which corresponds to R\$0,10 of ordinary share, R\$0,10 of preferred share, e R\$0,30 per Unit.
June 2021	Operating Start up of GU1 of La Virgen HPP	La Virgen HPP located in Peru, obtained authorization to starts, on June 26, 2021, the commercial operation of the generating unit 1 ("GU1"), with an installed capacity of 31.23 MW, pursuant to the Dispatch 918-2021 of COES (Comité of Operación Económica del Interconectado Nacional), dated as of June 24, 2021. GU1 was under test and synchronized to the energy system since May 7, 2021, being remunerated by the generated energy. As of May 11, 2021, GU1 started to operate in assisted mode.
July 2021	Operating Start up of GU3 of La Virgen HPP	La Virgen HPP located in Peru, obtained authorization to starts, on July 31, 2021, the commercial operation of the generating unit 3 ("GU3"), with an installed capacity of 31.28 MW, pursuant to the Dispatch 1139-2021 of COES (Comité of Operación Económica del Interconectado Nacional), dated as of July 30, 2021. GU3 was under test and synchronized to the energy system since June 1, 2021, being remunerated by the generated energy. As of June 03, 2021, GU3 started to operate in assisted mode.

Key Consolidated Indicators

On December 1, 2020, the CVM issued Official Letter 04/20, which provided guidance on relevant aspects of the accounting practices introduced with the adoption of CPC 47 (IFRS 15) and of CPC48 (IFRS 9) to be observed in the Financial Statements of the Transmission Companies for the year ended 12/31/2020.

As of December 31, 2020, the subsidiaries, based on the guidelines of the Official Letter, CPC 47 (IFRS 15) and of CPC48 (IFRS 9), adjusted their accounting practices, and in accordance with paragraph 14 of CPC 23 / IAS 8 - Accounting Policies, changes in estimates and correction of errors, the following balances presented in the quarterly information for June 30, 2020 are being restated in the Interim Financial Information of 2Q21. Accordingly, all comparative analyzes included in this report, consider the new accounting balances for 2Q20.

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	1,601.5	1,337.1	1,051.8	27.1%	2,938.6	2,355.6	24.8%
EBITDA (CVM 527)	1,108.1	1,130.0	446.5	153.0%	2,238.1	1,145.2	95.4%
EBITDA Margin	69.2%	84.5%	42.5%	42.0 p.p	76.2%	48.6%	27.6 p.p
Adjusted EBITDA Margin*	91.7%	92.1%	81.0%	11.1 p.p	91.9%	84.5%	7.4 p.p
Financial Results	(210.1)	(201.1)	(69.1)	191.2%	(411.2)	(161.3)	154.9%
Consolidated Net Income	660.9	676.5	215.7	213.7%	1,337.4	653.6	104.6%
Subsidiaries' Minority Interest	337.5	344.1	136.7	151.8%	681.6	363.0	87.8%
Alupar Net Income	323.4	332.3	79.0	320.9%	655.8	290.6	125.7%
Earnings per UNIT (R\$)**	1.10	1.13	0.27	320.9%	2.24	0.99	125.7%
Net Debt***	7,119.3	7,489.9	5,611.4	33.5%	7,489.9	5,611.4	33.5%
Net Debt / EBITDA****	1.6	1.7	3.1		1.7	2.4	

Key Indicators "REGULATORY"							
R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	563,1	579.5	426.5	35.9%	1,142.6	904.4	26.3%
EBITDA (CVM 527)	461,1	479.9	322.1	49.0%	941.0	693.3	35.7%
EBITDA Margin	81,9%	82.8%	75.5%	7.3 p.p	82.4%	76.7%	5.7 p.p
Financial Results	(209,1)	(199.9)	(67.0)	198.3%	(409.0)	(158.3)	158.5%
Consolidated Net Income	153,0	174.4	146.5	19.0%	327.4	324.6	0.9%
Subsidiaries' Minority Interest	84.6	94.6	96.1	(1.6%)	179.2	201.8	(11.2%)
Alupar Net Income	68,3	79.8	50.4	58.2%	148.2	122.8	20.6%
Earnings per UNIT (R\$)**	0,23	0.27	0.17	58.2%	0.51	0.42	20.6%
Net Debt***	7.119,3	7,489.9	5,611.4	33.5%	7,489.9	5,611.4	33.5%
Net Debt / EBITDA****	3.9	3.9	4.4		4.0	4.0	

* Subtracted from Net Revenue the Capex made (Infrastructure Cost) ** Net Income / Units Equivalents (293,037,090)

*** Including Securities under Non-Current Assets / **** Annualized EBITDA

Notes:

1. "Adjusted" concept in corporate law numbers: In accordance to the Corporate Law - IFRS (ICPC 01 and CPC 47) the investments (Capex) of the transmitters should be accounted like a revenue and like a cost. Then, for Adjusted EBITDA Margin calculation, EBITDA should be divided by the Net Revenue subtracted from the Infrastructure Cost (Capex).

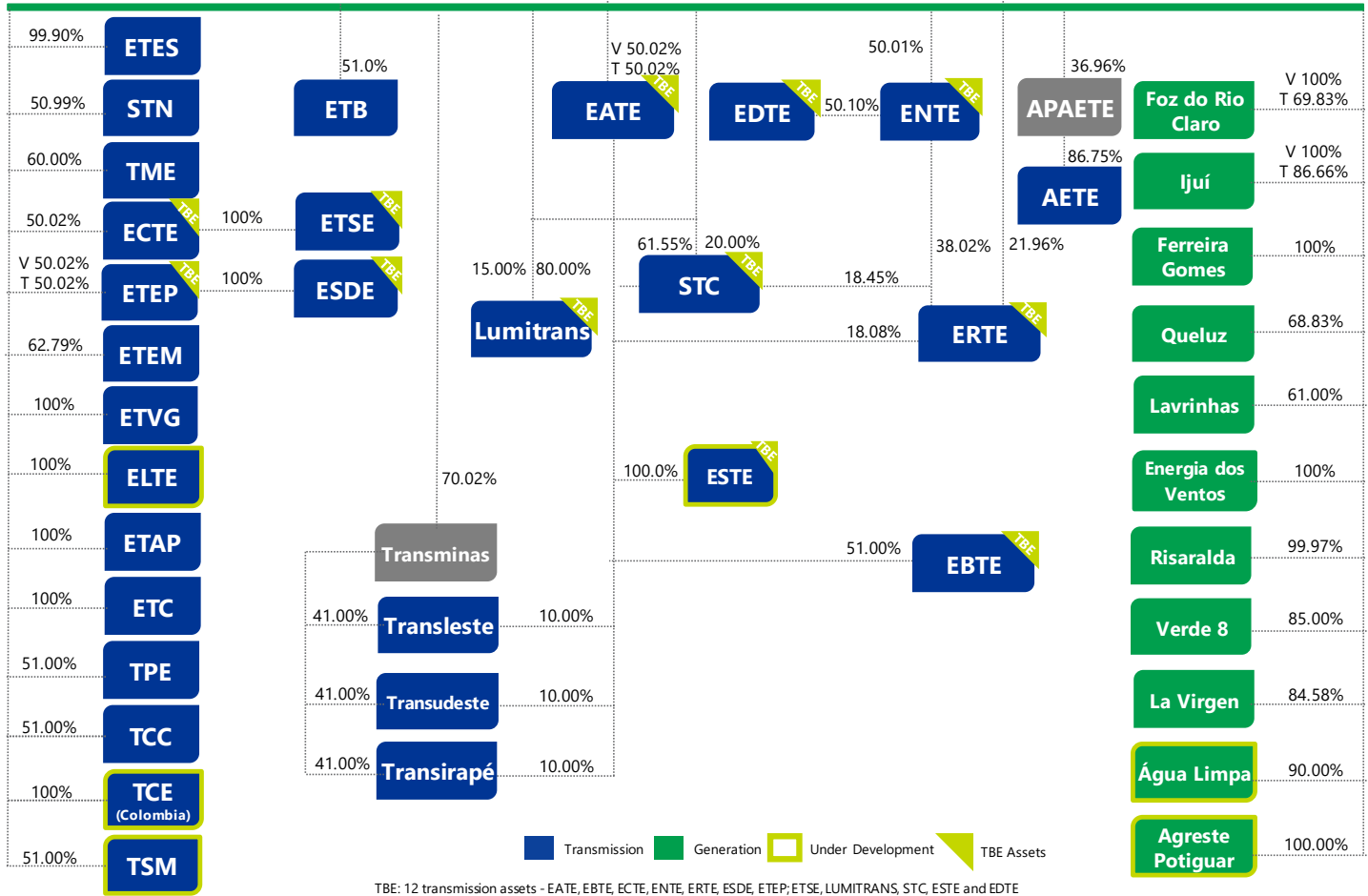
2. "Regulatory" concept: Refers to the figures in the regulatory financial statements of our subsidiaries, whose main difference is the non-application of ICPC 01 (IFRIC 12), CPC 47 (IFRIC 15) and CPC 06 – R2 (IFRS 16). ICPC 01 and 47 have a material impact on our transmission companies with the creation of the "Contractual Assets" account and the elimination of the "Fixed Assets" account in the balance sheet and several changes in the presentation of "Revenue" in the Statement of Income. CPC 06 - R2 introduced a single model for accounting for leases in the financial statements of lessees. As a result, the Company, as a lessee, started to recognize the rights assets (its rights to use the underlying assets) and the lease liabilities (obligations to make payments for the leases).



Overview

Alupar Investimento S.A. is a privately held Brazilian holding company operating in the electricity transmission and generation segments, whose corporate purpose is to construct and operate infrastructure projects related to the energy sector in Brazil and other selected Latin American countries with economic, institutional and regulatory stability. Alupar is one of the largest companies in the Brazilian transmission segment in terms of Annual Permitted Revenue (RAP) and the largest one under private national control.

The Company's ownership structure is shown below:



Alupar seeks to maximize shareholder returns through moderate financial leverage and a debt profile compatible with the low-risk nature of its business, high revenue predictability and the strong operating cash flow typical of the electricity transmission and generation segments.

Alupar's corporate credit ratings reflect this solid capital structure and predictable strong cash flow: **AAA (bra) for national scale and BB for international scale, from Fitch Ratings.**

Fully committed to creating value for its shareholders and society, Alupar is a socially responsible company with substantial technical ability and strong financial discipline, enabling it to continue growing in a sustainable manner through the development of generation and transmission system projects.



Transmission

Alupar retains an interest in 30 electric energy transmission system concessions with a total extension of 7,929 km of transmission lines, through 30-year terms, located in Brazil, and one perpetual in Colombia, of which 25 are operational and 5 in the implementation phase, scheduled for commercial start-up by 2022.

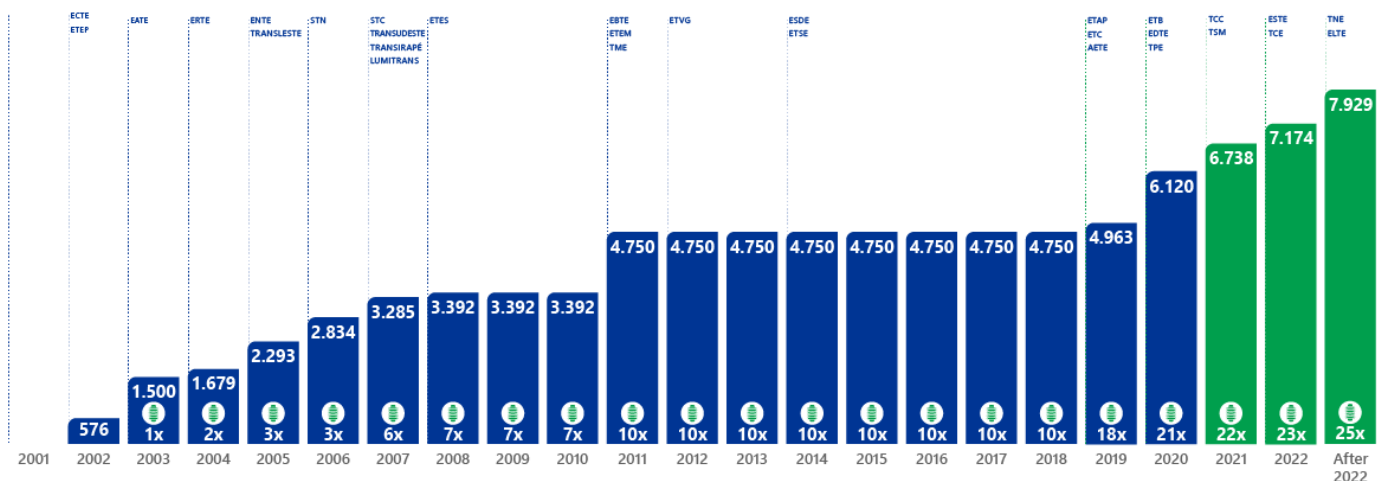
The main features of Alupar's transmission assets are shown below:

Company	Concession Term		Start-up Operation	Extension Line	RAP/RBNI (Cycle 2019-20)	RAP/RBNI (Cycle 2020-21)	RAP/RBNI (Cycle 2021-22)	Index
	Begin	End						
ETEP	06/12/2001	06/12/2031	08/25/2002	323 km	R\$ 55.1	R\$ 58.8	R\$ 80.6	IGP-M
ENTE	12/11/2002	12/11/2032	02/12/2005	464 km	R\$ 204.0	R\$ 134.6	R\$ 184.5	IGP-M
ERTE	12/11/2002	12/11/2032	09/15/2004	179 km	R\$ 39.0	R\$ 30.6	R\$ 42.0	IGP-M
EATE	06/12/2001	06/12/2031	03/10/2003	924 km	R\$ 244.6	R\$ 258.2	R\$ 358.1	IGP-M
ECTE	11/01/2000	11/01/2030	03/26/2002	252.5 km	R\$ 53.4	R\$ 56.8	R\$ 77.9	IGP-M
STN	02/18/2004	02/18/2034	01/01/2006	541 km	R\$ 203.7	R\$ 159.5	R\$ 149.9	IGP-M
Transleste	02/18/2004	02/18/2034	12/18/2005	150 km	R\$ 45.8	R\$35.7	R\$ 33.4	IGP-M
Transudeste	03/04/2005	03/04/2035	02/23/2007	140 km	R\$ 28.4	R\$ 30.2	R\$ 34.2	IGP-M
Transirapé	03/15/2005	03/15/2035	05/23/2007	65 km	R\$ 37.2	R\$ 41.0	R\$ 54.4	IGP-M
STC	04/27/2006	04/27/2036	11/08/2007	195 km	R\$ 47.3	R\$ 48.1	R\$ 52.4	IPCA
Lumitrans	02/18/2004	02/18/2034	10/03/2007	51 km	R\$ 29.9	R\$ 31.8	R\$ 43.6	IGP-M
ETES	04/20/2007	04/20/2037	12/12/2008	107 km	R\$ 15.2	R\$ 18.6	R\$ 20.1	IPCA
EBTE	10/16/2008	10/16/2038	07/11/2011	775 km	R\$ 46.1	R\$ 48.9	R\$ 52.9	IPCA
TME	11/19/2009	11/19/2039	11/22/2011	348 km	R\$ 53.9	R\$ 54.9	R\$ 58.3	IPCA
ESDE	11/19/2009	11/19/2039	01/22/2014	Substation	R\$ 14.1	R\$ 14.4	R\$ 15.7	IPCA
ETEM	07/12/2010	07/12/2040	12/16/2011	235 km	R\$ 13.5	R\$ 13.8	R\$ 16.2	IPCA
ETVG	12/23/2010	12/23/2040	12/23/2012	Substation	R\$ 11.6	R\$ 11.8	R\$ 16.4	IPCA
TNE	01/25/2012	01/25/2042	Pre-Oper.	715 km	R\$ 165.4	R\$ 168.5	R\$ 182.1	IPCA
ETSE	05/10/2012	05/10/2042	12/01/2014	Substation	R\$ 21.1	R\$ 23.5	R\$ 25.4	IPCA
ELTE	09/05/2014	09/05/2044	Pre-Oper.	Substation+40km	R\$ 39.2	R\$ 57.5	R\$ 57.5*	IPCA
ETAP (Lote I)	09/02/2016	09/02/2046	04/06/2019	Substation+20km	R\$ 56.3	R\$ 57.3	R\$ 61.9	IPCA
ETC (Lote T)	09/02/2016	09/02/2046	09/23/2019	Substation	R\$ 32.7	R\$ 33.3	R\$ 36.0	IPCA
TPE (Lote 2)	02/10/2017	02/10/2047	10/25/2020	541km	R\$ 238.6	R\$ 243.4	R\$ 263.1	IPCA
TCC (Lote 6)	02/10/2017	02/10/2047	03/19/2021	288km	R\$ 162.2	R\$ 165.3	R\$ 178.6	IPCA
ESTE (Lote 22)	02/10/2017	02/10/2047	Pre-Oper.	236km	R\$ 112.3	R\$ 114.4	R\$ 123.6	IPCA
TCE (Colombia)	11/22/2016	Perpetual	Pre-Oper.	200km	R\$ 90.6 ¹	R\$ 122.1 ²	R\$ 112.5 ³	PPI
TSM (Lote 19)	08/11/2017	08/11/2047	Pre-Oper.	330 km	R\$ 109.0	R\$ 111.0	R\$ 120.0	IPCA
ETB (Lote E)	09/27/2016	09/27/2046	10/16/2020	446 km	R\$ 141.1	R\$ 143.8	R\$ 155.3	IPCA
EDTE (Lote M)	12/01/2016	12/01/2046	01/20/2020	170 km	R\$ 69.1	R\$ 70.4	R\$ 76.1	IPCA
AETE	02/18/2004	02/18/2034	08/19/2005	193 km	R\$ 53.2	R\$ 32.2	R\$ 38.9	IGP-M
TOTAL				7,929 km	R\$ 2,433.6	R\$ 2,390.4	R\$ 2,721.3	

¹USD 1.0 – BRL 4.03 / ²USD 1.0 – BRL 5.43 / ³USD 1.0 – BRL 5.00 / * Defined in the ELTE's Concession Agreement

Alupar Transmission Companies Growth (in kilometers)

● substations owned
 ■ under construction
 ■ operational



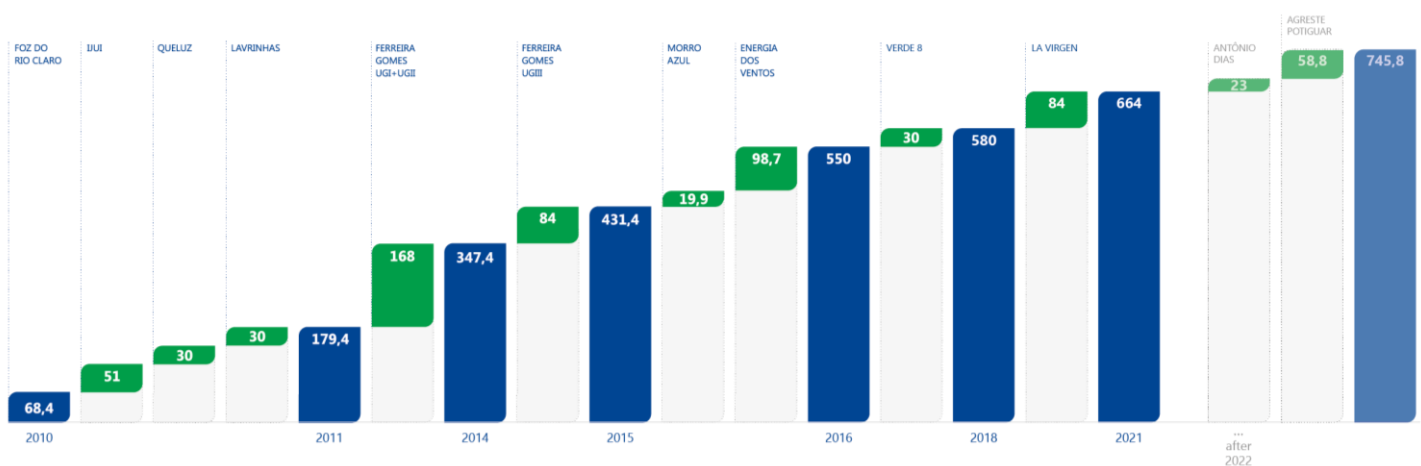
Generation

Alupar is currently involved in generating electricity by means of HPPs (hydroelectric power plants), SHPPs (small hydroelectric power plants) and wind farms in Brazil, Colombia, and Peru. Its total asset portfolio has an installed capacity of 664.0 MW in operation. Under implementation Alupar has 58.8 MW of wind power under construction, and one project (Antonio Dias) of 23 MW under licensing phase.

The main features of Alupar's generation assets are shown below:

	Concession Term		Start-up of Operations	Voting Capital	Total Capital	Installed Capacity - MW	Assured Energy - MW
	Beginning	End					
Queluz	Apr/04	Apr/34	Aug/11	68.83%	68.83%	30.0	21.4
Lavrinhas	Apr/04	Apr/34	Sep/11	61.00%	61.00%	30.0	21.4
Foz do Rio Claro	Aug/06	Aug/41	Aug/10	100.00%	69.83%	68.4	39.0
São José - Ijuí	Aug/06	Aug/41	Mar/11	100.00%	86.66%	51.0	30.4
Ferreira Gomes	Nov/10	Nov/45	Nov/14	100.00%	100.00%	252.0	153.1
Energia dos Ventos	Jul/12	Jul/47	Mar/16	100.00%	100.00%	98.7	50.9
Morro Azul (Risardalda)	Jan/09	Perpetual	Sep/16	99.97%	99.97%	19.9	13.2
Verde 8	Oct/12	Jun/44	May/18	85.00%	85.00%	30.0	18.7
La Virgen	Oct/05	Perpetual	Jul/21	84.58%	84.58%	84.0	49.3
Antônio Dias	Jul/14	Jul/49	Pre-Oper.	90.00%	90.00%	23.0	11.4
Wind Complex Agreste Potiguar							
AW Santa Régia	2020	2055	Pre-Oper.	100.00%	100.00%	35.7	20.5
AW São João	2020	2055	Pre-Oper.	100.00%	100.00%	23.1	12.7
TOTAL						745.8	442.0

Generation capacity evolution (in MW)



*Antônio Dias (23 MW) under licensing phase.

Combined Performance Analysis - Transmission Segment

The figures below reflect the combined results 100% of all the transmission subsidiaries in which Alupar holds an interest, as presented in **Note 31** of the 2Q21 financial statements, under "Information by Segment".

Due to the matters already addressed regarding differences between Regulatory and Corporate Law figures (see the Notes on page 3 of this report), the analysis of the transmission segment focuses on the Regulatory performance, except for the comments on revenue, EBITDA, and income in the Corporate Law income statement.

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	1,439.5	1,186.1	948.0	25.1%	2,625.7	2,288.4	14.7%
Cost of Services	(28.8)	(31.1)	(25.2)	23.2%	(59.8)	(47.1)	26.9%
Infrastructure Cost	(393.7)	(111.7)	(501.0)	(77.7%)	(505.5)	(1,198.3)	(57.8%)
Depreciation / Amortization	(2.1)	(2.6)	(1.3)	97.2%	(4.6)	(2.6)	77.5%
Operating Expenses	(12.2)	10.4	(10.1)	-	(1.9)	(22.3)	(91.7%)
EBITDA (CVM 527)	1,004.8	1,053.7	411.7	156.0%	2,058.5	1,020.7	101.7%
EBTDA Margin	69.8%	88.8%	43.4%	45.4 p.p	78.4%	44.6%	33.8 p.p
Adjusted EBITDA Margin*	96.1%	98.1%	92.1%	6.0 p.p	97.1%	93.6%	3.5 p.p
Financial Results	(132.2)	(146.0)	(14.4)	-	(278.2)	(36.5)	-
Net Income	667.5	682.7	284.8	139.7%	1,350.2	733.4	84.1%
Net Debt**	5,087.8	5,704.2	3,700.0	54.2%	5,704.2	3,700.0	54.2%
Net Debt / EBITDA***	1.3	1.4	2.2		1.4	1.8	

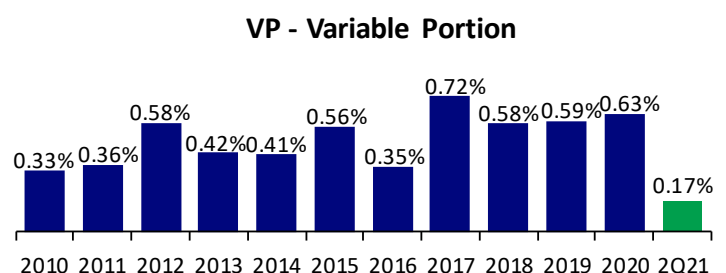
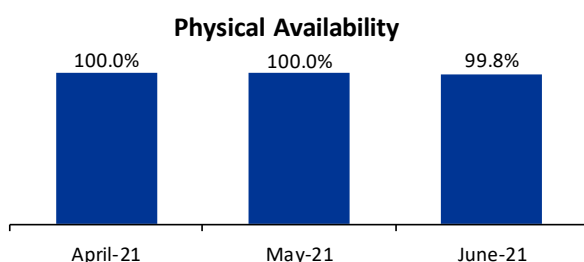
Key Indicators "REGULATORY"							
R\$ MM	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Net Revenue	397.0	423.6	320.0	32.4%	820.6	635.8	29.1%
Operating Costs	(27.9)	(30.4)	(23.0)	32.1%	(58.2)	(45.0)	29.3%
Depreciation / Amortization	(43.9)	(54.2)	(37.7)	44.0%	(98.1)	(75.9)	29.3%
Operating Expenses	(12.9)	9.3	(10.8)	-	(3.6)	(23.4)	(84.8%)
EBITDA (CVM 527)	356.2	402.6	286.2	40.7%	758.8	567.4	33.7%
EBITDA Margin	89.7%	95.0%	89.4%	5.6 p.p	92.5%	89.2%	3.3 p.p
Financial Results	(131.4)	(144.9)	(12.6)	-	(276.3)	(33.8)	-
Net Income	160.9	178.4	215.2	(17.1%)	339.3	407.3	(16.7%)
Net Debt**	5,087.8	5,704.2	3,700.0	54.2%	5,704.2	3,700.0	54.2%
Net Debt / EBITDA***	3.6	3.5	3.2		3.8	3.3	

Subtracted from Net Revenue the Capex made (Infrastructure Cost) / **Including Securities under Non-Current Assets / ***Annualized BITDA

Throughout 2Q21, the Company's transmission lines presented consistent operational performance, maintaining a physical availability higher than 99.8%.

The line's physical availability is an operational indicator that demonstrates the percentage of hours the line was available during a given period.

VP is the indicator that reflects the impact of unavailability on the company's results.



Combined Performance Analysis for Transmission - Regulatory

Net Revenue

Net revenue totaled **R\$ 423.6 million**, in 2Q21, 32.4% higher than the **R\$ 320.0 million** reported in 2Q20.

This **R\$ 103.6 million** increase was mainly due to:

- (i) a **R\$ 66.9 million** growth in the TPE transmission company with its commercial start-up (Oct/20);
- (ii) a **R\$ 45.2 million** growth in the TCC transmission company with its commercial start-up (Mar/21);
- (iii) a **R\$ 39.4 million** growth in the ETB transmission company with the commercial start-up of its section I - Juazeiro III - Ourolândia II (Jul/19) and the section II – Bom Jesus da Lapa II – Gentio do Ouro II (Oct/20);
- (iv) reductions in revenue of **R\$ 17.4 million** in the ENTE transmission company, **R\$ 4.2 million** in the ERTE transmission company, **R\$ 2.6 million** in the Transleste transmission company, **R\$ 11.5 million** in the STN transmission company and **R\$ 5.3 million** in the AETE transmission company, due a 50% lower Annual Permitted Revenue (RAP) for the 2020/2021 cycle arising from the 15th anniversary of their commercial start-ups (ERTE: Sep/19; ENTE: Feb/20; Transleste: Dec/20; STN: Jan/21; AETE: Aug/20);
- (v) an **R\$ 18.1 million** increase in revenue for the other transmission companies, mainly impacted by the readjustment of the RAPs, in accordance with Aneel Approval Resolution 2,725 of July 14, 2020, which established a 1.88% readjustment for IPCA indexed contracts and 6.51% for IGP-M indexed contracts. For more information, see table in the “Transmission” section (page 5).

Cost of Services

Totaled **R\$ 84.1 million** in 2Q21, against **R\$ 60.1 million** reported in 2Q20.

The **Cost of Services** line increased by **R\$ 7.4 million** due to the commercial start-up of the ETB, TPE and TCC transmission companies, which impacted this line by **R\$ 7.9 million**.

The **Depreciation/Amortization** line increased by **R\$ 16.6 million**, mainly due to the increase of **R\$ 16.3 million** in ETB, TPE and TCC transmission companies due to its commercial start-ups (ETB: Oct/20; TPE: Oct/20; TCC: Mar/21).

Operating Expenses

Totaled **R\$ (8.8) million** in 2Q21, against **R\$ 11.4 million** reported in 2Q20.

This **R\$ 20.2 million** decrease was mainly due to:

- (i) decrease of **R\$ 24.6 million** in the **Other Expense / Revenues** account, mainly due to the increase of **R\$ 24.8 million** in **Other Revenues** line of the transmission company TSM, due to the execution of an insurance guarantee related to the accomplishment of an agreement with one of the service providers for asset construction;
- (ii) **General and Administrative** expenses increased by **R\$ 1.7 million**, mainly due to the increase of **R\$ 1.3 million** in ETB, TPE and TCC transmission companies considering their commercial start-ups.
- (iii) **Personnel and Management** line increased by **R\$ 2.7 million** mainly due to:
 - (i) increase of **R\$ 2.1 million** in ETB, TPE and TCC transmission companies due to their commercial start-ups.
 - (ii) increase of **R\$ 1.7 million** in TBE transmission company since profit-sharing for 2020 was paid in the first quarter and, this year, it was paid in the second quarter.
 - (iii) decrease of **R\$0.9 mm** in transmineiras companies (Transleste / Transudeste / Transirape), given that as of April 2020 the administrative / financial and operation and maintenance activities were absorbed by TBE's structure.

EBITDA and EBITDA Margin

Totaled **R\$ 402.6 million** in 2Q21, 40.7% higher than the **R\$ 286.2 million** reported in 2Q20.

EBITDA margin was **95.0%**, 5.6 p.p. higher than the **89.4%** margin reported in 2Q20.

This change is due to:

(a) an **R\$ 128.5 million** increase in **Gross Revenue**, mainly due to:

(i) a **R\$ 151.5 million** revenue growth in TPE, ETB and TCC transmission companies, due to their commercial start-ups;

(ii) a **R\$ 41.0 million** reduction in revenue in transmission companies ENTE, ERTE, STN, AETE and Transleste, due to 50% decrease of Annual Permitted Revenue (RAP) for the 2020/2021 cycle, arising from the 15th anniversary of their commercial start-ups;

(iii) a **R\$ 18.1 million** revenue growth on the other transmission companies, mainly impacted by the readjustment of the RAPs, in accordance with the Aneel Approval Resolution 2,725 of July 14, 2020.

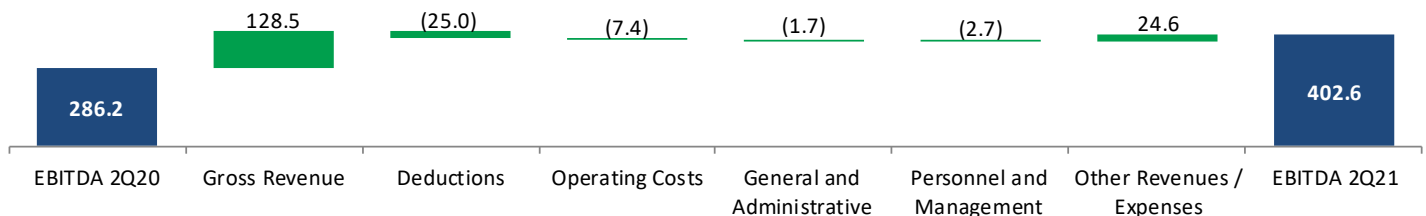
(b) an **R\$ 25.0 million** increase in **Deductions**, mainly due to the R\$ 16.6 million growth in transmission companies TPE, ETB and TCC, due to their respective commercial start-ups.

(c) increase of **R\$ 7.4 million** in **Cost of Services** line due to the commercial start-ups of transmission companies ETB, TPE and TCC which impacted this line by R\$ 7.9 million.

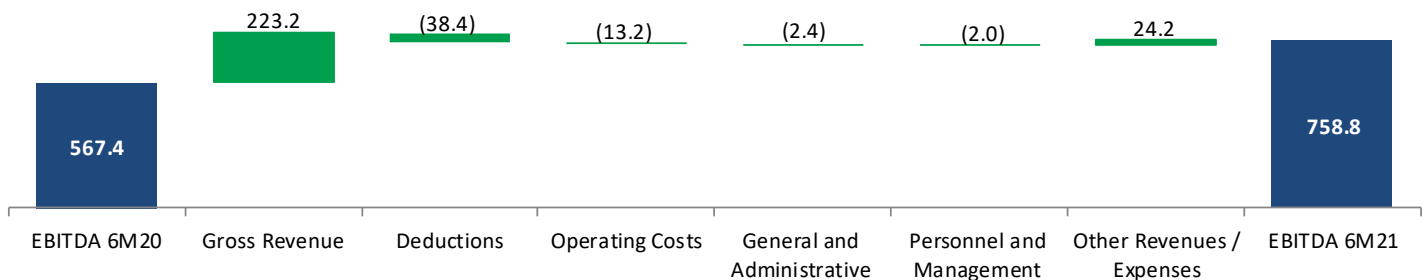
(d) increase of **R\$1.7 million** in **Administrative and General** expenses and **R\$2.7 million** in **Personnel and Management** account, as explained above in the "Operating Expenses" section.

(e) decrease of **R\$ 24.6 million** in the **Other Expense / Revenues** account, mainly due to the increase of R\$ 24.8 million in **Other Revenues** line of the transmission company TSM, due to the execution of an insurance guarantee related to the accomplishment of an agreement with one of the service providers for asset construction.

EBITDA Composition 2Q21 (R\$ MM)



EBITDA Composition 6M21 (R\$ MM)



Net Income

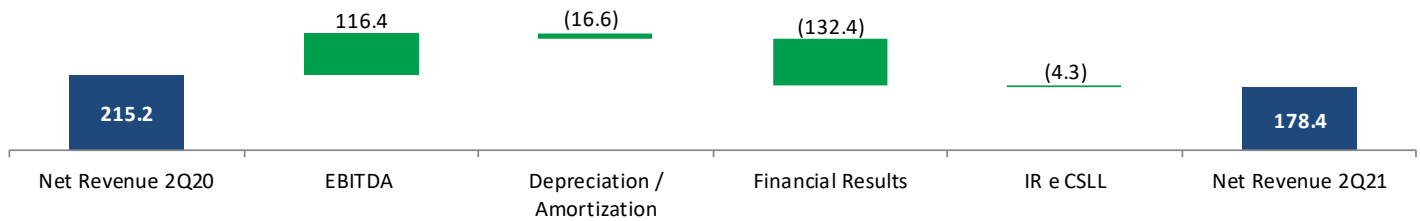
Totaled R\$ 178.4 million in 2Q21, against R\$ 215.2 million reported in 2Q20.

Net Income was mainly impacted by:

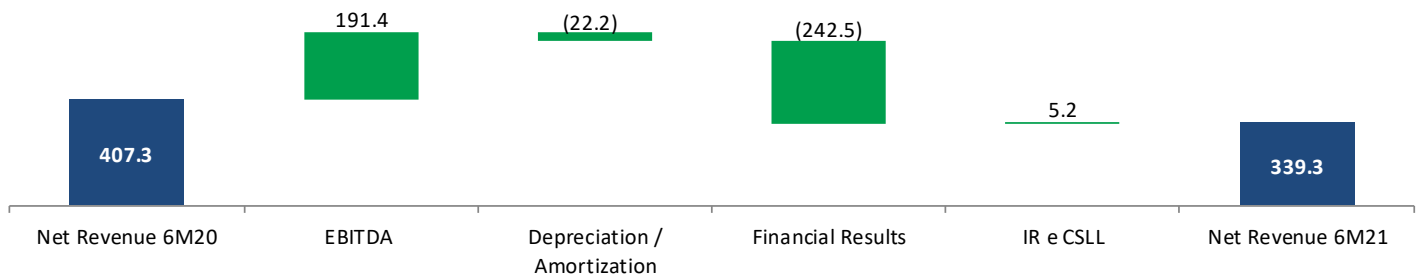
- (a) an R\$ 116.4 million increase in EBITDA, as explained in the “EBITDA and EBITDA Margin” section;
- (b) a R\$ 16.6 million growth in the Depreciation/Amortization line, mainly due to the increase of R\$ 16.3 million in ETB, TPE and TCC transmission companies due to their commercial start-ups (ETB: Oct/20; TPE: Oct/20; TCC: Mar/21);
- (c) an R\$ 132.4 million increase in Financial Result, mainly due to the R\$ 130.9 million increase in Financial Expenses:
 - (i) a R\$ 104.6 million increase from the commercial start-ups in transmission companies TPE and ETB (Oct/20) and TCC (Jan/21), which impacted this line by R\$ 46.4 million, R\$ 28.7 million and R\$ 29.5 million, respectively; and
 - (ii) the increase in IPCA inflation index, of 1.68% in 2Q21 against (0.43%) in 2Q20.

The Net Income composition is as follows:

Net Income Composition 2Q21 (R\$ MM)



Net Income Composition 6M21 (R\$ MM)





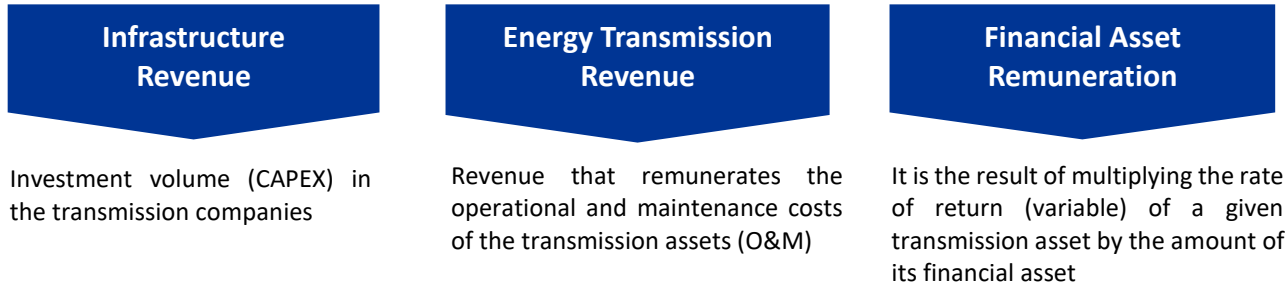
Consolidated Results – Transmission Regulatory

	Quarter ended in 06/30/2021				Period ended in 06/30/2021					
	Transmission Combined	Shared Control		Elimination	Transmission Consolidated	Transmission Combined	Shared Control		Elimination	Transmission Consolidated
		TNE	Equity Pick-up				TNE	Equity Pick-up		
Gross Operating Revenue	477,434	1,487	-	475,947	916,603	2,975				913,628
Energy Transmission Revenue	478,129	1,487		476,642	919,185	2,975				916,210
(-) Variable Portion	(695)	-		(695)	(2,582)	-				(2,582)
Deductions	(53,836)	(203)	-	(53,633)	(96,026)	(452)				(95,574)
PIS	(12,366)	(26)		(12,340)	(17,460)	(60)				(17,400)
COFINS	(28,600)	(121)		(28,479)	(52,087)	(278)				(51,809)
Quota for Global Reversal Reserve - RGR	(6,637)	(38)		(6,599)	(14,649)	(77)				(14,572)
Research & Development - R & D	(1,686)	(5)		(1,681)	(3,273)	(10)				(3,263)
Fund for National and Tech. Development	(1,766)	(5)		(1,761)	(3,273)	(10)				(3,263)
Ministry of Mines and Energy - MME	(879)	(2)		(877)	(1,634)	(5)				(1,629)
Electricity services inspection fee - TFSEE	(1,902)	(6)		(1,896)	(3,650)	(12)				(3,638)
Net Operating Revenue	423,598	1,284	-	422,314	820,577	2,523				818,054
Operating Costs	(84,086)	(1,379)	-	(82,707)	(155,311)	(2,845)				(152,466)
Cost of Services Rendered	(30,355)	(492)		(29,863)	(58,224)	(1,070)				(57,154)
Depreciation/Amortization	(53,731)	(887)		(52,844)	(97,087)	(1,775)				(95,312)
Gross Income	339,512	(95)	-	339,607	665,266	(322)				665,588
Expenses and Operating Revenues	8,826	(77)	(91)	8,812	(4,566)	(131)	(236)			(4,671)
General and Administrative	(5,190)	(28)		(5,162)	(10,642)	(50)				(10,592)
Personnel and Management	(9,814)	(49)		(9,765)	(17,015)	(81)				(16,934)
Equity Pickup	-	-	(91)	(91)	-	-	(236)			(236)
Depreciation/Amortization	(503)	-		(503)	(1,006)	-				(1,006)
Other Revenues	24,650	-		24,650	25,010	-				25,010
Other Expenses	(317)	-		(317)	(913)	-				(913)
EBIT	348,338	(172)	(91)	348,419	660,700	(453)	(236)			660,917
Depreciation / Amortization	(54,234)	(887)	-	(53,347)	(98,093)	(1,775)	-			(96,318)
EBITDA	402,572	715	(91)	401,766	758,793	1,322	(236)			757,235
Financial Expenses	(150,537)	(2)	-	11,839	(138,696)	(286,072)	(6)	-	29,326	(256,740)
Debt charges	(134,776)	-	-	(134,776)	(253,181)	-	-	29,326		(223,855)
Exchange rate variations	2,575	-	-	2,575	2,393	-	-	-		2,393
Others	(18,336)	(2)	11,839	(6,495)	(35,284)	(6)	-	-		(35,278)
Financial Revenues	5,614	22	-	5,592	9,784	35	-			9,749
Revenue from investments	3,632	21		3,611	5,844	32				5,812
Others	1,982	1		1,981	3,940	3				3,937
	(144,923)	20	-	11,839	(276,288)	29	-	29,326		(246,991)
EBT	203,415	(152)	(91)	11,839	215,315	384,412	(424)	(236)	29,326	413,926
Taxes	(25,019)	(26)	-	-	(24,993)	(45,160)	(39)	-	-	(45,121)
Income Tax	(11,308)	(18)		(11,290)	(18,600)	(26)				(18,574)
Social Contribution	(13,709)	(8)		(13,701)	(26,617)	(13)				(26,604)
Deferred Income Tax	(2)	-		(2)	57	-				57
Deferred Social Contribution	-	-		-	-	-				-
Consolidated Net Income	178,396	(178)	(91)	11,839	190,322	339,252	(463)	(236)	29,326	368,805
Non - Controlling Participation					(79,250)					(152,065)
Alupar Net Income					111,072					216,740

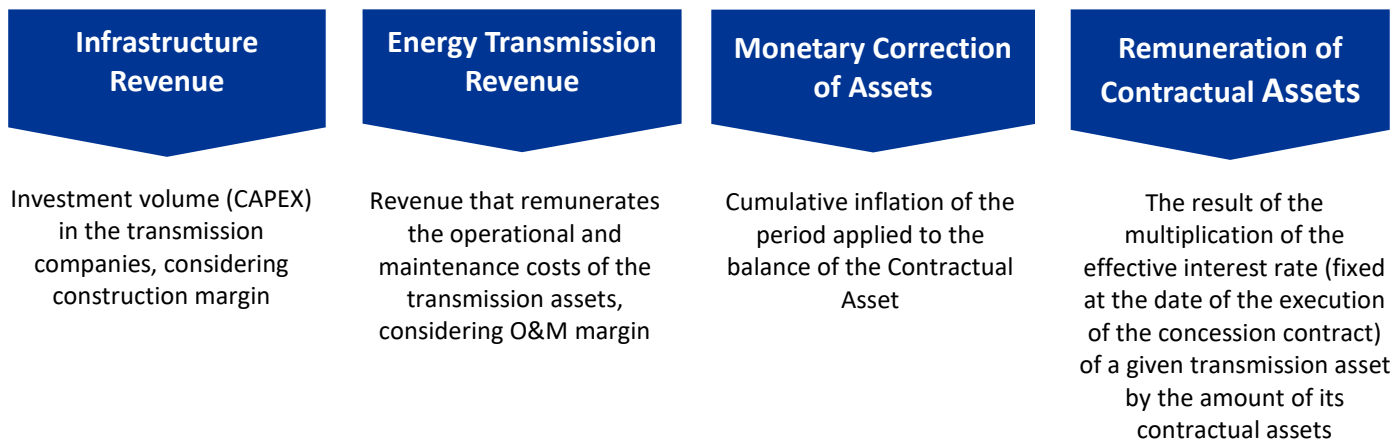


Transmission - Combined Analysis - Corporate Law (IFRS)

1 - With the adoption of IFRS, the Revenue for Provision (RAP - PV) was replaced by three new revenue categories: Infrastructure Revenue, Energy Transmission Revenue (O&M) and Revenue from Concession Asset Remuneration.



2 - With the adoption of CPC 47 - Contract with Clients Revenue (IFRS 15), a new model was introduced to recognize revenues from customer contracts, as of January 1, 2018:



Accordingly, the balance sheet of the transmission companies started to present a Contractual Asset account, which is expected to have a movement according to the example detailed below:

Contractual Asset on 03/31/2021 (Operating assets)	Financial Asset on 03/31/2021 (Assets under implementation)
+	+
Infrastructure Revenue from 04/01/2021 to 06/30/2021	Infrastructure Revenue from 04/01/2021 to 06/30/2021
+	=
Monetary adjustment of the contractual asset from 04/01/2021 to 06/30/2021	Contractual Asset on June 30, 2021
+	
Remuneration of Contractual Assets from 04/01/2021 to 06/30/2021	
+	
Transmission Revenue from 04/01/2021 to 06/30/2021	
-	
RAP from 04/01/2021 to 06/30/2021	
-	
Residual Value received from 04/01/2021 to 06/30/2021	
=	
Contractual Asset on June 30, 2021	

Net Revenue - IFRS

Totaled **R\$ 1,186.1 million** in 2Q21, 25.1% higher than the **R\$ 948.0 million** reported in 2Q20.

The main changes were:

(a) an **R\$ 264.8 million** increase in gross revenue:

(i) a **R\$ 697.9 million** increase in **Revenue from Remuneration of the Concession Asset**, which totaled **R\$ 1,014.4 million** in this quarter, compared to **R\$ 316.5 million** in 2Q20, mainly impacted by:

(i.ii) recognition of the monetary restatement of the contractual asset, mainly the transmission companies indexed to the General Market Price Index (IGP-M), which was 37.06% in the accumulated period of Jun/20 – May/21;

Transmitters												
Revenue from Concession Asset Remuneration	ETB	TPE	EDTE	EATE	ETEP	ENTE	STN	ECTE	TSM	TCC	Other Transmitters	Total
2Q21	79.3	141.0	30.2	183.0	40.8	79.5	66.9	42.2	18.3	93.6	239.6	1,014.4
2Q20	20.7	30.9	10.7	69.7	14.8	28.8	26.4	13.9	2.9	15.7	82.0	316.5
Variations	58.6	110.1	19.5	113.3	26.1	50.7	40.5	28.3	15.4	77.8	157.6	697.9

Monetary Correction - IGP-M	ETEP	ENTE	ERTE	EATE	ECTE	STN	Transleste	Transudeste	Transirapé	Lumitrans	AETE	Total
2Q21	30.7	59.6	13.9	137.9	28.6	32.6	11.3	8.4	20.9	9.3	15.5	368.7
2Q20	6.7	12.8	-	34.7	6.2	23.9	2.6	2.1	16.3	2.3	3.4	81.0
Variations	24.0	46.8	43.9	103.2	22.3	8.7	8.6	6.3	4.6	7.1	12.1	287.7

(ii) an **R\$ 30.1 million** increase in **Energy Transmission Revenue**, totaling **R\$ 102.3 million** in this quarter, against **R\$ 72.2 million** reported in 2Q20.

Transmitters											
Energy Transmission Revenue	Transmineiras	ETB	TPE	TCC	ETC	STC	ENTE	TME	Other Transmitters	Total	
2Q21	5.9	6.0	11.4	7.5	1.9	2.8	12.8	3.0	50.8	102.3	
2Q20	8.0	-	-	-	0.0	1.8	12.3	1.5	48.7	72.2	
Variations	(2.0)	6.0	11.4	7.5	1.9	1.1	0.6	1.5	2.2	30.1	

(iii) a **R\$ 463.2 million** reduction in **Infrastructure Revenue**, which totaled **R\$ 192.1 million** in 2Q21, compared to **R\$ 655.3 million** in 2Q20, mainly due to:

(iii.i) lower investments in ETB, TPE and TCC transmission companies, which were concluded;

(iii.ii) lower investments in TSM transmission company, which is expected to start up in 2H21;

(iii.iii) increase in investments in ESTE transmission company, which is scheduled to start operating in 1Q22

Transmitters									
Infrastructure Revenue	ETB	TPE	TCC	ESTE	TSM	ELTE	ETES	Other Transmitters	Total
2Q21	-	-	-	166.1	19.6	4.5	-	2.0	192.1
2Q20	100.2	284.4	137.0	58.9	71.2	0.5	2.0	1.1	655.3
Variations	(100.2)	(284.4)	(137.0)	107.2	(51.7)	4.0	(2.0)	0.9	(463.2)

EBITDA and EBITDA Margin - IFRS

Totaled R\$ 1,053.7 million in 2Q21, 156.0% higher than the R\$ 411.7 million reported in 2Q20.

Adjusted EBITDA margin reached 98.1% in this quarter, 6.0 p.p higher than the 92.1% margin for the same period in 2020.

The main impacts to this line were:

(a) an R\$ 264.8 million increase in **Gross Revenue – IFRS**, of which:

(i) an increase of R\$ 697.9 million in **Revenue from Remuneration of Concession Assets**, which totaled R\$ 1,014.4 million in this quarter against R\$ 316.5 million reported in 2Q20;

(ii) a R\$ 30.1 million in **Energy Transmission Revenue**, totaling R\$ 102.3 million in 2Q21 against R\$ 72.2 million in 2Q20;

(iii) a R\$ 463.2 million reduction in **Infrastructure Revenue**, which totaled R\$ 192.1 million in 2Q21, compared to the R\$ 655.3 million reported in 2Q20.

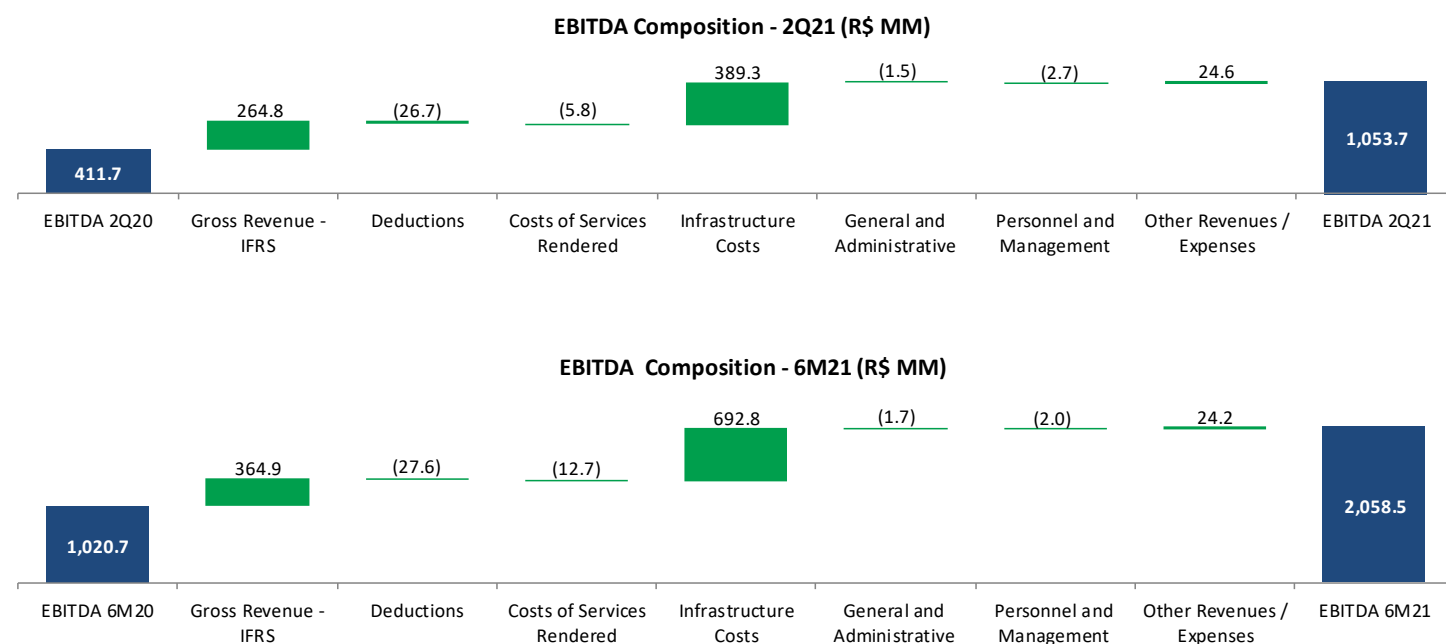
For more information on changes in Revenue, please refer to the “Net Revenue - IFRS” section.

(b) a R\$ 389.3 million in **Infrastructure Costs**, basically due to the investments made in the transmission companies being implemented in Brazil. Below are the main variations:

Infrastructure Cost	Transmitters							Other Transmitters	Total
	ETB	TPE	TCC	ESTE	TSM	ELTE	ETES		
2Q21	-	0.0	60.4	79.4	87.7	3.4	-	1.6	111.7
2Q20	91.6	194.7	103.5	61.6	45.7	0.3	2.3	1.2	501.0
Variations	(91.6)	(194.7)	(163.9)	17.8	42.0	3.2	(2.3)	0.3	(389.3)

(c) decrease of R\$ 24.6 million in the **Other Expense / Revenues** account, mainly due to the increase of R\$ 24.8 million in **Other Revenues** line of the transmission company TSM, due to the execution of an insurance guarantee related to the accomplishment of an agreement with one of the service providers for asset construction.

The EBITDA composition is as follows:



Net Income - IFRS

Totaled **R\$ 682.7 million** in 2Q21, 139,7% higher than the **R\$ 284.8 million** reported in 2Q20.

The main impacts on net income were a result of the following changes:

(a) an **R\$ 642.1 million** increase in **EBITDA**, mainly due to:

- (i) an R\$ 264.8 million growth in revenue for the transmission companies; and
- (ii) a R\$ 389.3 million reduction in infrastructure costs.

For more details on the changes in EBITDA, please refer to the “EBITDA - IFRS” section.

(b) an **R\$ 131.5 million** increase in **Financial Result**, mainly due to the **R\$ 137.0 million** increase in **Financial Expenses**:

(i) an **R\$ 104.8 million** increase arising from the commercial start-ups of transmission companies TPE and ETB (Oct/20) and TCC (Mar/21), which impacted this line by R\$ 46.5 million, R\$ 28.7 million and R\$ 29.6 million, respectively; and

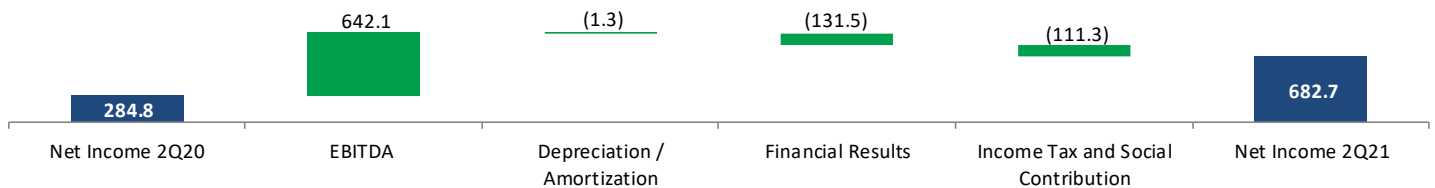
(ii) the increase in IPCA inflation index, of 1.68% in 2Q21 against (0.43%) in 2Q20.

(c) an increase of **R\$ 111.3 million** in **IRPJ/CSLL** taxes, mainly due to a growth of **R\$ 107.1 million** in **Deferred IRPJ/CSLL**. Below are the main variations:

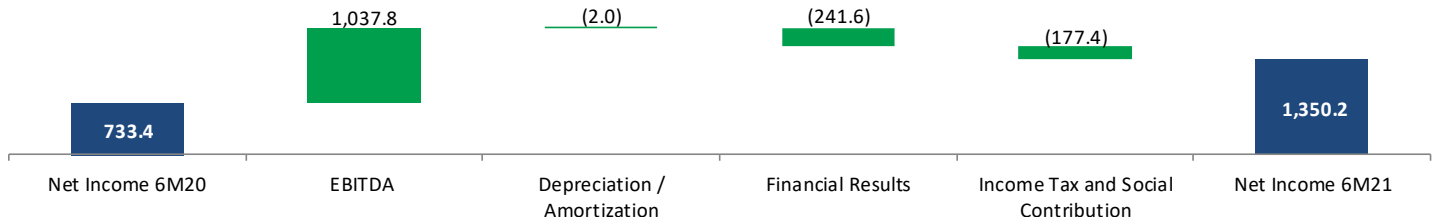
Transmitters										
IR / CSLL Taxes	ETB	ESTE	TSM	TCC	EATE	EPEP	ENTE	ECTE	Other Transmitters	Total
2Q21	16.7	28.6	(10.5)	43.9	39.7	8.2	16.6	12.5	66.8	222.5
2Q20	7.3	(1.9)	7.3	11.9	19.9	3.6	10.3	4.2	48.4	111.1
Variations	9.4	30.4	(17.8)	31.9	19.7	4.6	6.4	8.3	18.4	111.3

The composition for Net Income is as follows:

Net Income Composition 2Q21 (R\$ MM)



Net Income Composition 6M21 (R\$ MM)





Consolidated Results - Transmission Corporate Law (IFRS)

	Quarter ended in 06/30/2021				Period ended in 06/30/2021					
	Transmission Combined	Shared Control		Elimination	Transmission Consolidated	Transmission Combined	Shared Control		Elimination	Transmission Consolidated
		TNE	Equity Pick-up				TNE	Equity Pick-up		
Gross Operating Revenue	1,308,789	7,083		1,301,706	2,891,909	13,359			2,878,550	
Energy Transmission Revenue	102,985	398		102,587	200,071	796			199,275	
Infrastructure Revenue	192,103	1,135		190,968	698,236	1,635			696,601	
Concession Asset Remuneration	1,014,396	5,550		1,008,846	1,996,184	10,928			1,985,256	
(-) Variable Portion	(695)	-		(695)	(2,582)	-			(2,582)	
Deductions	(122,649)	(888)		(121,761)	(266,237)	(1,724)			(264,513)	
PIS	(12,366)	(26)		(12,340)	(17,460)	(60)			(17,400)	
COFINS	(28,600)	(121)		(28,479)	(52,087)	(278)			(51,809)	
PIS Deferred	(10,604)	(92)		(10,512)	(27,409)	(171)			(27,238)	
COFINS Deferred	(48,876)	(425)		(48,451)	(126,288)	(789)			(125,499)	
Quota for Global Reversal Reserve - RGR	(6,637)	(38)		(6,599)	(14,649)	(77)			(14,572)	
Deferred RGR	(7,483)	(145)		(7,338)	(13,147)	(270)			(12,877)	
Fund for National and Tech. Development	(1,686)	(5)		(1,681)	(3,273)	(10)			(3,263)	
Ministry of Mines and Energy - MME	(1,766)	(5)		(1,761)	(3,273)	(10)			(3,263)	
TFSEE	(879)	(2)		(877)	(1,634)	(5)			(1,629)	
Electricity Services Inspection Fee - TFSEE	(1,902)	(6)		(1,896)	(3,650)	(12)			(3,638)	
Deferred TFSEE	(1,850)	(23)		(1,827)	(3,367)	(42)			(3,325)	
Net Operating Revenue	1,186,140	6,195		1,179,945	2,625,672	11,635			2,614,037	
Cost of Services	(144,771)	(1,572)		(143,199)	(568,739)	(2,630)			(566,109)	
Costs of Services Rendered	(31,064)	(423)		(30,641)	(59,832)	(987)			(58,845)	
Infrastructure Cost	(111,723)	(1,088)		(110,635)	(505,453)	(1,569)			(503,884)	
Depreciation / Amortization	(1,984)	(61)		(1,923)	(3,454)	(74)			(3,380)	
Gross Income	1,041,369	4,623		1,036,746	2,056,933	9,005			2,047,928	
Expenses and Operating Revenues	9,789	(77)	2,109	11,975	(3,038)	(131)	3,575		668	
General and Administrative	(4,131)	(28)		(4,103)	(8,933)	(50)			(8,883)	
Personnel and Management	(9,814)	(49)		(9,765)	(17,015)	(81)			(16,934)	
Equity Pickup	-	-	2,109	2,109	-	-	3,575		3,575	
Depreciation/Amortization	(599)	-		(599)	(1,187)	-			(1,187)	
Other Revenues	24,650	-		24,650	25,010	-			25,010	
Other Expenses	(317)	-		(317)	(913)	-			(913)	
EBIT	1,051,158	4,546	2,109	1,048,721	2,053,895	8,874	3,575		2,048,596	
Depreciation/Amortization	(2,583)	(61)		(2,522)	(4,641)	(74)			(4,567)	
EBITDA	1,053,741	4,607	2,109	1,051,243	2,058,536	8,948	3,575		2,053,163	
Financial Expenses	(158,404)	(11)		13,298	(145,095)	(294,773)	(16)	29,326	(294,757)	
Debt charges	(142,643)	(9)		-	(142,634)	(261,882)	(10)	29,326	(261,872)	
Exchange rate variations	2,575	-		2,575	2,393	-		-	2,393	
Others	(18,336)	(2)		13,298	(5,036)	(35,284)	(6)	-	(35,278)	
Financial Revenues	12,447	22		12,425	16,617	35			16,582	
Revenue from Investments	3,632	21		3,611	5,844	32			5,812	
Others	8,815	1		8,814	10,773	3			10,770	
	(145,957)	11	-	13,298	(278,156)	19	-	29,326	(278,175)	
EBT	905,201	4,557	2,109	13,298	916,051	1,775,739	8,893	3,575	29,326	
Taxes	(222,489)	(422)		(222,067)	(425,528)	(1,883)			(423,645)	
Income Tax	(11,308)	(18)		(11,290)	(18,600)	(26)			(18,574)	
Social Contribution	(13,709)	(8)		(13,701)	(26,617)	(13)			(26,604)	
Deferred Income Tax	(139,885)	(909)		(138,976)	(262,956)	(1,974)			(260,982)	
Deferred Social Contribution	(57,587)	513		(58,100)	(117,355)	130			(117,485)	
Consolidated Net Income	682,712	4,135	2,109	13,298	693,984	1,350,211	7,010	3,575	29,326	
Non - Controlling Participation					(316,001)				(633,832)	
Alupar Net Income					377,983				712,944	



Projects in Progress:

Transmission Companies being Implemented	Extension (km)	RAP (MM) ⁽¹⁾	ANEEL Estimated Investment (MM) ⁽²⁾	Investments Made (MM) ⁽³⁾	Start-up of Operations (Regulatory)	Start-up of Operations (Management)
TNE ⁽⁴⁾	715	R\$ 182.1	R\$ 1,614.7 ⁽⁵⁾	R\$ 306.0	2015	-
ELTE	40	R\$ 57.5	R\$ 450.0	R\$ 18.9	2024	2024
ESTE ⁽⁷⁾	236	R\$ 123.6	R\$ 485.8	R\$ 421.9	2022	2022
TCE	200	US\$ 22.5	US\$ 130.0	US\$ 55.7 ⁽⁸⁾	2021	2022
TSM ⁽⁶⁾	330	R\$ 120.0	R\$ 889.0	R\$ 639.9	2022	2021

⁽¹⁾ Cycle 2020/2021

⁽²⁾ Investment in the base date foreseen in the announcement of the respective auctions.

⁽³⁾ Considering the asset value of the fixed asset presented in the regulatory financial statements.

⁽⁴⁾ Total investment. This Project is 51% owned by Alupar and 49% by Eletronorte.

⁽⁵⁾ Initial Investment of R\$ 969.0 in Sep/11, adjusted by IPCA Dec/2020.

⁽⁶⁾ Total investment. This Project is 51% owned by Alupar and 49% by Perfin.

⁽⁷⁾ Project owned by subsidiary EATE (ESTE). There is no Alupar equity.

⁽⁸⁾ Considering the asset value of the fixed asset presented in the regulatory financial statements. Considering US\$ 1.0 = R\$ 5.00 (Base 06/30/2021)

Projects under Environmental Licensing

TNE: An SPC company established by the partnership between Alupar (51%) and Eletronorte (49%) to implement a transmission system that will connect the State of Roraima to the National Interconnected Grid System (SIN), via the Lechuga substation, in the State of Amazonas, covering approximately 715.0 km of 500 kV line, in a double circuit, with two new substations, the Ecuador substation - 500 kV, to be installed in the city of Rorainópolis (RR) and the Boa Vista substation - 500/230 kV - 800 MVA, located in the city of Boa Vista (RR).

However, due to environmental licensing issues, the consortium filed an application with ANEEL (National Electric Energy Agency) on September 2, 2015 to amicably terminate the Concession Contract 003/2012 - ANEEL, due to the failure of FUNAI to issue a conclusive statement as to the viability of the project for the indigenous component.

On December 19, 2016, the Aneel Decision 3265 was published, reflecting the decision of its board, taken at the meeting held on December 13, 2016, which refers to the amicable termination of the TNE Concession Agreement, with recommendations to: (i) accept TNE's petition and, on merit, give it partial approval, recognizing that there are elements for the termination of the Concession Agreement 003/2012- ANEEL; and (ii) forward the records of this Administrative Proceeding to the Ministry of Mines and Energy with recommendations to: (a) terminate the Concession Agreement, by rescission, pursuant to article 472 of the Civil Code, or other form that it deems appropriate; (b) in the event of termination of the Concession Agreement, appoint a federal body or entity, in this case Eletronorte, to continue the provision of the public transmission service related to the CER of Boa Vista substation, until a later decision establishes an onerous reversal of the assets in service, and the Granting Authority may award the concession without prior reversal of the assets linked to the respective public service; and (c) in the event of termination of the Concession Agreement, consider as a reference for the indemnification of the assets in service, the new replacement value criterion, writing off the depreciation in the period, in an accounting opinion to be audited by the ANEEL, it being prohibited the indemnification of assets that were not in service.

On September 13, 2017, TNE filed the request, at the Federal Court, for the termination of Concession Agreement No. 003/2012- ANEEL, Case Nr.: 1012027-22.2017.4.01.3400, due to the impossibility of the implementation of the venture.

On February 22, 2018, the Ministry of Mines and Energy (MME), after receiving and analyzing the case file, forwarded to ANEEL Office No. 66/2018/SPE-MME for which it did not comply with the Dispatch no. 3,265/2016 and returned the file to ANEEL for reassessment. In September 2018, after meeting with the indigenous community, TNE was authorized to develop studies within the affected area for the preparation of the Indigenous Component of the Basic Environmental Plan (PBA). The workshops foreseen in said study were carried out between Oct/2018 and Apr/2019, with a final report filed with IBAMA along with the Installation License application, in June 2019. Currently, IBAMA is awaiting a manifestation from the indigenous population and FUNAI regarding the PBA-CI request to continue the Installation License analysis for the project.

On September 10, 2019, the 33rd ANEEL's Board of Directors Meeting resolved to: (i) authorize the execution of an amendment to the Concession Agreement 003/2012, which shall include the economic and financial rebalancing and the amount relating to the Static Reactive Power Compensator - CER of Boa Vista substation, part of the scope of the Announcement, totaling RAP of R\$

275,560,772.09, updated until October 31, 2019; (ii) recompose the implementation period of the object to 36 months, as of the signing of the Amendment; and (iii) summon the contractor to sign the amendment by October 31, 2019. This decision is set out in ANEEL Order 2502/2019.

On September 23, 2019, considering that ANEEL's proposal for the financial-economic rebalancing to the Concession Agreement proved to be deficient, TNE filed with the Agency an appeal for reconsideration of ANEEL Order 2502/2019. On October 31, 2019, ANEEL Order 2951/2019 was published in the DOU, partially granting TNE's request for reconsideration, suspending TNE's call for the signing of the Addendum, originally scheduled until October 31, 2019, until the appeal is judged by the Board of the Agency.

On April 27, 2021, the ANEEL Board Meeting decided to maintain, in part, the content of ANEEL Order 2,502/2019, especially for the purposes of: (i) authorizing the signing of an Addendum to Concession Contract 3/2012-ANEEL, to include the economic and financial rebalancing and the amount associated with the Static Reactive Compensator - CER of the Boa Vista Substation, which is part of the scope of the Public Auction Notice 4/2011-ANEEL, with a total Annual Permitted Revenue (RAP) of R\$329,061,673.66, updated as of June 30, 2021; (ii) redefine the deadline of the matter to 36 (thirty-six) months from the date the Addendum was signed; and (iii) convene TNE to sign the respective Addendum by June 30, 2021. This decision is contained in ANEEL Order 1,177/2021, published in the *Diário Oficial da União* gazette on May 04, 2021.

Additionally, on March 25, 2021, TNE registered an official request at ANEEL for the settlement of arbitration disputes, which should soon be submitted for analysis by the Agency's Board of Directors, Dr. Elisa Bastos, who has been having several negotiations with the MME for the proper instruction of the process, in order to support it to elaborate the vote that will be presented at the Board of Directors' Meeting. The object of this arbitration dispute is to define the right for TNE to receive a possible economic and financial rebalancing for Concession Contract 003/2012, with a total Annual Permitted Revenue (RAP) of up to R\$395,660,000.00. Upon execution of a amendment agreement.

The following step by the ANEEL Board will be the acknowledgement of the request submitted on March 25, 2021, and the drawing of a new director to analyze the request and submit it for resolution at a Board meeting, which should take place 60 prior to the aforementioned dates.

In March 2021, within the scope of Legal Process 1012027-22.2017.4.01.3400, a sentence was issued partially accepting the proposed lawsuit to determine the termination of Concession Contract 003/2012-ANEEL and to sentence the Federal Government to indemnify TNE for material losses in the amount to be determined for the settlement of the ruling.

We emphasize that the Boa Vista substation started its operations in May 2015, generating revenue equivalent to 4% of the Venture's total Annual Permitted Revenue (RAP).

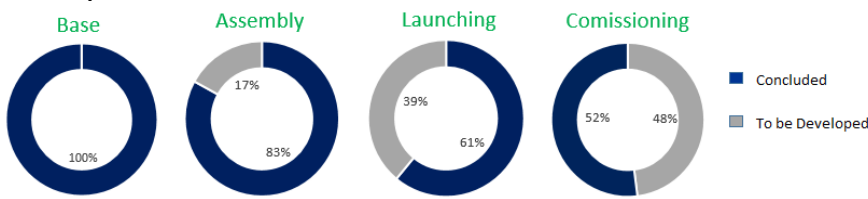


Project Status

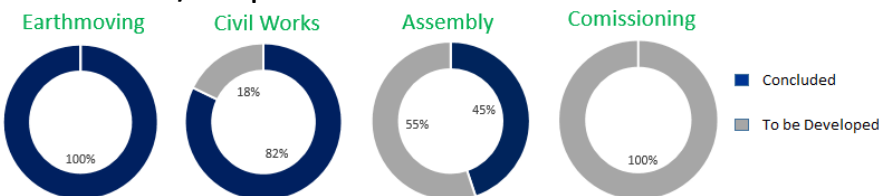
Transmission Companies	Concession Agreement	State	Environmental Licenses	REIDI Enrollment		Priority Project
				MME	RFB	MME
ESTE (Lote 22)	02/10/2017	MG/ES	IBAMA IL – 10/15/19	Approved 07/24/2017	Approved 09/29/2017	Approved 09/14/2017
TSM (Lote 19)	08/11/2017	SP/RJ	IBAMA IL – 11/13/19	Approved 11/06/2017	Approved 04/06/2018	Approved 11/14/2017
TCE (Colômbia)	11/23/2016	Risaralda / Tolima / Cundinamarca / Caldas	ANLA Registered 04/05/19 CETESB	-	-	-
ELTE	09/05/2014 / 01/08/2021	SP	Manoel da Nóbrega IL Registered: 05/15/2019 Domênico Rangoni PL Registered: 07/02/2021	Registered 03/16/2021	-	-

ESTE: An SPC established for the concession of public electricity transmission service through the 500 kV Mesquita - João Neiva 2 transmission line, 236 km in length, and the 500/345 kV João Neiva 2 substation. Located between the cities of Santana do Paraíso and João Neiva, in the States of Minas Gerais and Espírito Santo, scheduled to be implemented through February 9, 2022.

TL Mesquita – João Neiva 2

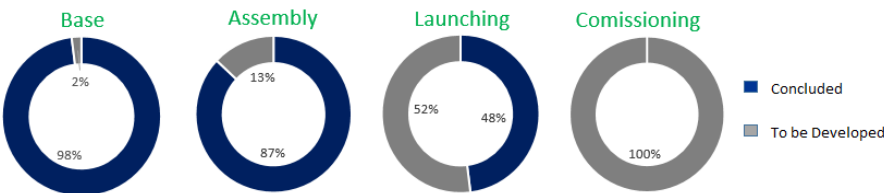


SS João Neiva 2 / Mesquita

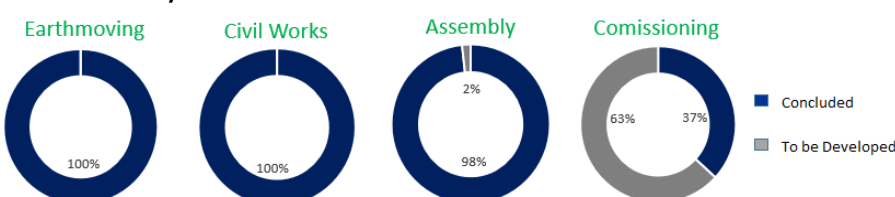


TSM: An SPC established for the concession of public electricity transmission service through the 500kV Fernão Dias - Terminal Rio transmission line, 330 km in length. The project aims to reinforce the supply in the Southeast region, which will enable the receipt of surplus energy from the North region. The line is located between the States of São Paulo and Rio de Janeiro, scheduled to be implemented through August 11, 2022.

TL Fernão Dias – Terminal Rio



SE Fernão Dias / Terminal Rio





TCE: An SPC established for the concession of public electricity transmission service through Transmisora Colombiana de Energia S.A.S, comprised of a 500kV transmission line linking the Nueva Esperanza substation and the La Virginia substation, approximately 200 km in length, scheduled to be implemented through 2022.

In 2Q21, due to the partially environmental license issued in January, covering 98% of the transmission line, the Company continues to negotiate with the local environmental agency to obtain a full environmental license for the project.

The following matters were also continuity: (i) land negotiations; (ii) manufacturing process of metal structures; (iii) manufacturing and transportation process of substation equipment and; (iv) archeology study activities of the transmission line.

Project Milestones: Land Negotiation Evolution: 84%.

ELTE: An SPC established for the concession of public electricity transmission service through the Domênico Rangoni 345/138 kV and Manoel da Nóbrega 230/88kV substations, with an additional 40 km of transmission line. The project will be connected to the National Interconnected System and will reinforce the distribution companies' networks, in addition to meeting the increased demand for electrical power in the region of lower Santos, composed of nine municipalities (Bertioga, Cubatão, Guarujá, Itanhaém, Mongaguá, Peruíbe, Praia Grande, Santos and São Vicente).

In 2Q21, the request for the Installation License of Manoel da Nóbrega substation and the 230kV transmission line was registered. Regarding the Domênico Rangoni substation and the 345/138kV transmission line, CETESB issued the Term of Reference for the EIA/RIMA (environmental studies) and the analysis formalizing the request for the Preliminary License were registered.

Project Milestones: Land Negotiation Evolution: 47%.

Generation Combined Performance Analysis - Corporate Law (IFRS)

The figures below reflect the combined results of 100% of all the generation subsidiaries in which Alupar holds an interest, as presented in **Note 31** of the 2Q21 financial statements, under "Information by Segment".

Unlike in the transmission segment, the adoption of ICPC 01 and CPC 47 has had no material effects on the corporate figures vis-à-vis the regulatory figures and the CPC 06 – R2, see "Appendix 03 - IFRS x Regulatory". Thus, the regulatory and corporate performance analyses are basically the same.

Key Indicators "CORPORATE LAW (IFRS)"							
R\$ MM	1Q21	2Q21	2Q20	Var. %	6M21	6M20	Var. %
Net Revenue	170.5	173.9	121.2	43.6%	344.4	276.2	24.7%
Operating Costs	(23.7)	(27.3)	(25.8)	5.9%	(51.0)	(50.0)	2.1%
Depreciation / Amortization	(26.7)	(26.7)	(46.5)	(42.5%)	(53.5)	(72.5)	(26.3%)
Energy Purchase	(28.2)	(48.7)	(17.4)	180.4%	(76.9)	(38.0)	102.2%
Operating Expenses	(4.3)	(6.9)	(2.7)	153.1%	(11.2)	(10.5)	6.6%
EBITDA (CVM 527)	114.3	91.0	75.3	20.9%	205.3	177.7	15.6%
EBITDA Margin	67.0%	52.3%	62.1%	(9.8 p.p)	59.6%	64.3%	(4.7 p.p)
Financial Result	(58.9)	(47.1)	(37.3)	26.2%	(106.0)	(82.3)	28.8%
Net Income / Loss	22.8	15.5	(10.9)	(241.9%)	38.3	16.1	137.1%
Net Debt*	1,504.1	1,423.4	1,526.9	(6.8%)	1,423.4	1,526.9	(6.8%)
Net Debt / EBITDA**	3.3	3.9	5.1		3.5	4.3	

* Includes Securities under Non-Current Assets **Annualized EBITDA

Net Revenue

Totaled **R\$ 173.9 million** in 2Q21, 43.6% higher than the **R\$ 121.2 million** reported in 2Q20.

This variation is mainly due to the R\$ 53.9 million increase in revenue and the main impacts are:

- (a) (+) R\$ 5.9 million in Morro Azul SHPP;
- (b) (+) R\$ 7.7 million in Verde 8 SHPP;
- (c) (+) R\$ 15.9 million in Queluz SHPP;
- (d) (+) R\$ 15.1 million in Lavrinhas SHPP;
- (e) (+) R\$ 4.3 million in Ferreira Gomes HPP.

Energy Supply	Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total			
	2Q21	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Preço	Value
ACR (Long Term Contract)											221,899	122.86	27,262				221,899		27,262
ACL (Short Term Contract)	22,932	392.31	8,997	22,932	392.31	8,997					87,142	202.08	17,610	35,222	320.17	11,277	168,228		46,880
Trading	45,696	256.19	11,707	45,840	256.50	11,758	59,400	263.17	15,632	5,040	336.32	1,695					155,976		40,793
Related Parties							3,720	220.10	819										819
CCEE			2,035			2,042			3,338				6,450						13,866
Total			22,739			22,797			19,789			53,017			11,277				129,619
Energy Supply	Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Morro Azul SHPP			Total			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Preço	Value
ACR (Long Term Contract)											225,084	118.03	26,566				225,084	118	26,566
ACL (Short Term Contract)	22,932	316.28	7,253	22,932	316.28	7,253	39,312	244.00	9,592	87,142	197.52	17,212	19,751	270.57	5,344	192,069	243	46,654	
Trading							41,479	54.82	2,274							41,479	55	2,274	
Reclassification	(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)										(15,624)	605.42	(4,730)	
CCEE			1,915			2,790			238				4,986					9,929	
Total			6,803			7,678			12,104			48,764			5,344				80,694
Variation			15,935			15,119			7,685			4,253			5,933				48,925



See below the Revenue breakdown for the generation companies:

REVENUES FROM GENERATORS / TRADING	Invoiced Energy (MWh)	Average Price (R\$/MWh)	Gross Revenue (R\$ million)
1. Long Term - Revenues of Bilateral Contracts	802,276	210.87	169.2
1.1 ACR (Long Term Contract)	454,640	171.84	78.1
1.2 ACL (Short Term Contract)	168,228	278.67	46.9
1.3 ACL (Short Term Contract) - Trading	179,408	246.19	44.2
2. SPOT / CCEE			15.8
3. Taxes (ICMS) / Others adjustment			0.2
4. TOTAL GROSS GENERATION			185.2
5. TRADING ALUPAR			31.3
6. TOTAL GENERATION / TRADING			216.5
7. ELIMINATIONS			(44.8)
8. CONSOLIDATED			171.7

Cost of Services

Totaled R\$ 102.3 million in 2Q21, against the R\$ 89.3 million reported in 2Q20. This variation is mainly explained by:

(a) an R\$ 1.3 million increase in the Cost of Service line, mainly due to:

(i) an R\$ 0.1 mm increase of HPP La Virgen due to the start operation of its generating units: GU2 (May/21) and GU1 (June/21) and;

(ii) an R\$ 0.8 million increase in Morro Azul SHPP, due the increase in sector charges that are linked to generated energy, which was 35,222 MWh this quarter, 178.3% higher than the 19,751 MWh generated in 2Q20;

(b) an R\$ 31.3 million increase in Energy Purchase. Below are the main variations:

Energy Purchase	Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Total	
	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value
2Q21														
Trading	(22,932)	200.00	(4,586)	(22,932)	200.00	(4,586)	(39,312)	231.76	(9,111)	(48,120)	152.12	(7,320)	(133,296)	(25,604)
Related Parties						0.00				(189,994)	138.84	(26,379)	(189,994)	(26,379)
CCEE			(199)			(156)			(149)					(504)
Taxes									704		2,778			3,482
Total			(4,786)			(4,743)			(8,556)			(30,921)		(49,005)
2Q20														
Trading	(3,240)	39.51	(128)	(3,240)	39.51	(128)	(39,312)	200.00	(7,862)	(240,966)	43.22	(10,414)	(286,758)	(18,532)
CCEE			21			6			(121)		39			(55)
Taxes									713		1,129			1,842
Total			(107)			(122)			(7,270)			(9,246)		(16,745)
Variation			(4,679)			(4,621)			(1,286)			(21,675)		(32,260)

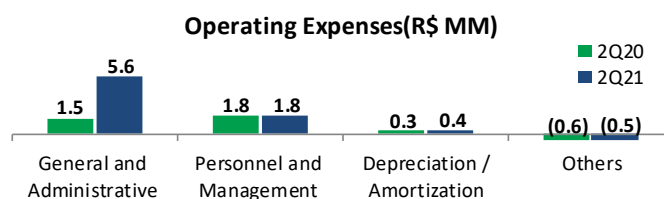
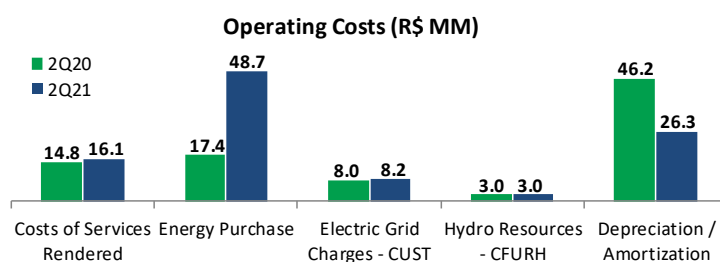
Operating Expenses

Totaled R\$ 7.3 million in 2Q21, against the R\$ 3.0 million reported in 2Q20. This variations was basically due to the R\$ 4.1 million increase in General and Administrative expenses, being:

(i) an R\$ 0.3 mm increase of HPP La Virgen due to the start operation of its generating units;

(ii) an R\$ 1.6 million increase in Verde 8 SHPP since, in 2Q20, a provision of R\$ 1.6 million was reversed for the ISS tax for the project's implementation and;

(iii) increase of R\$ 0.7 million in SHPP Lavrinhas, R\$ 0.4 million in SHPP Queluz and R\$ 0.7 million in HPP Foz do Rio Claro, due to extraordinary expenses with legal advice.



EBITDA

In 2Q21, EBITDA totaled **R\$ 91.0 million**, 20.9% higher compared to the **R\$ 75.3 million** reported in 2Q20.

EBITDA was mainly impacted by:

(a) a **R\$ 53.9 million** increase in **Gross Revenue**, as illustrated below:

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			La Virgen HPP			Generation Combined				
	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value			
2Q21																																
ACR (Long Term Contract)	82,296	231.93	19,087	63,304	248.59	15,737																										
ACI (Short Term Contract)							22,932	392.31	8,997	22,932	392.31	8,997																				
Trading							45,696	256.19	11,707	45,840	256.50	11,758	59,400	263.17	15,632				5,040	336.32	1,695							19,712	129.77	2,558	175,688	43,351
Related Parties													3,720	220.10	819													0	0.00	0	3,720	819
CCEE				863		1,006			2,035			2,042			3,338				6,450									49				15,784
Taxes						241																										241
Total			19,950			16,985			22,739			22,797			19,789				53,017			16,088				11,277			2,558		185,200	

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			La Virgen HPP			Generation Combined				
	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value			
2Q20																																
ACR (Long Term Contract)	83,168	223.83	18,615	63,975	239.91	15,348																										
ACI (Short Term Contract)							22,932	316.28	7,253	22,932	316.28	7,253	39,312	244.00	9,592				87,142	197.52	17,212							19,751	270.57	5,344	192,069	46,654
Trading							(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)	41,479	54.82	2,274																41,479	2,274
Reclassification																															(15,624)	(4,730)
CCEE				1,437		15			1,915			2,790			238				4,986									6				11,387
Taxes						236																										236
Total			20,052			15,600			6,803			7,678			12,104				48,764			14,933				5,344			0		131,278	
Variation			(102)			1,385			15,935			15,119			7,685				4,253			1,155				5,933			2,558		53,921	

(b) a **R\$ 31.3 million** increase in **Energy Purchase**, as detailed below:

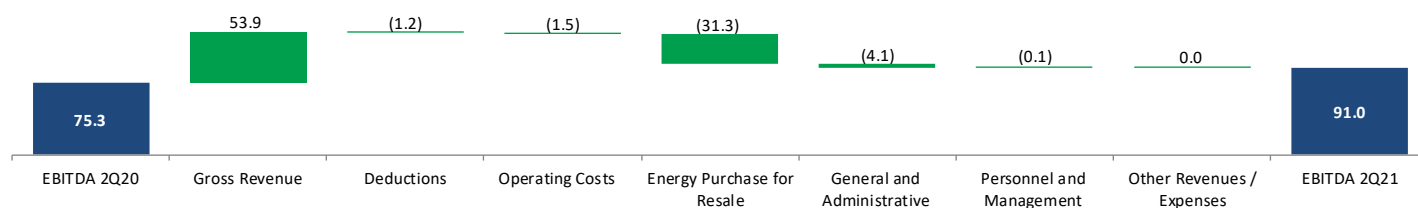
Energy Purchase	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			EDVs WIND FARM			Generation Combined			
	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value		
2Q21																									
Trading							(22,932)	200.00	(4,586)	(22,932)	200.00	(4,586)	(39,312)	231.76	(9,111)	(48,120)	152.12	(7,320)						(133,296)	(25,604)
Related Parties													0.00			(189,994)	138.84	(26,379)						(189,994)	(26,379)
CCEE				15		303			(199)			(156)			(149)										(186)
Taxes															704			2,778						3,482	
Total			15			303			(4,786)			(4,743)			(8,556)			(30,921)							(48,687)

Energy Purchase	Foz do Rio Claro HPP			Ijuí HPP			Queluz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			EDVs WIND FARM			Generation Combined			
	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value		
2Q20																									
Trading	(13,680)	39.55	(541)	(605)	39.68	(24)	(3,240)	39.51	(128)	(3,240)	39.51	(128)	(39,312)	200.00	(7,862)	(240,966)	43.22	(10,414)						(301,043)	(19,097)
CCEE			(71)			22			21			6			(121)			39					(3)	(107)	
Taxes															713			1,129						1,842	
Total			(612)			(2)			(107)			(122)			(7,270)			(9,246)						(3)	(17,362)
Variation			627			305			(4,679)			(4,621)			(1,286)			(21,675)						3	(31,325)

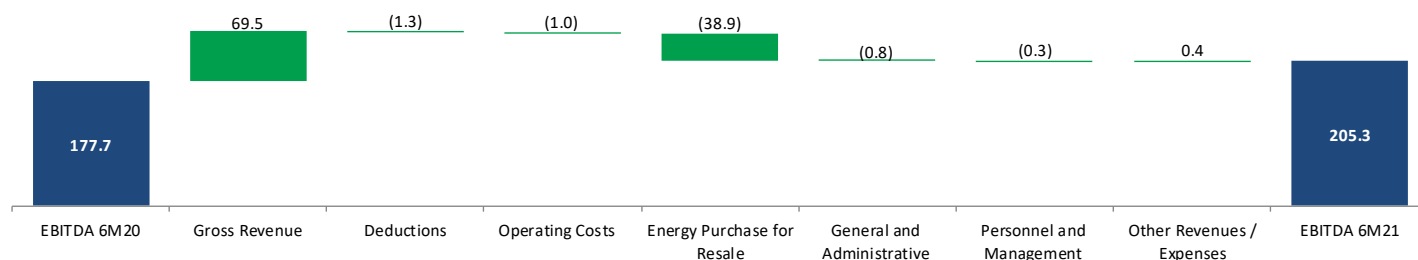
(c) a **R\$ 4.1 million** increase in **General and Administrative** line, previously explained on the “Operating Expenses” section.

The EBITDA build-up is as follows:

EBITDA Composition - 2Q21 (R\$ MM)



EBITDA Composition - 6M21 (R\$ MM)



Net Income

In 2Q21, the generation segment recorded a net income of **R\$ 15.5 million**, versus the amount of **R\$ (10.9) million** in 2Q20.

This result is explained by:

(a) a **R\$ 15.7 million** increase in **EBITDA**, as previously explained in the “EBITDA” section.

(b) a **R\$ 19,8 million** decrease in **Depreciation / Amortization** line totaling **R\$ 26.7 million** in 2Q21. In 2Q20 an amount of R\$ 46.5 million was reported, which R\$ 19.8 million (Ijuí HPP: R\$ 9.6 million; Ferreira Gomes HPP: R\$ 3.1 million; Queluz SHPP: R\$ 4.2 million and Lavrinhas SHPP: R\$ 2.9 million) refers to the unitization of assets that were recorded as “property, plant and equipment in Progress” and were, as of that quarter, reclassified as “fixed assets in service”

(c) a **R\$ 9.8 million** increase in **Financial Result**, basically due to the **R\$ 9.9 million** growth in financial expenses, as detailed below:

(i) an increase of **R\$ 1.2 million** in La Virgen HPP arising from exchange rate variations between the periods;

(ii) an increase of **R\$ 3.8 million** in Verde 8 SHPP and **R\$ 6.7 million** in Ferreira Gomes HPP, mainly due the increase in the IPCA inflation index of 1.68% in 2Q21, against (0.43%) in 1Q20;

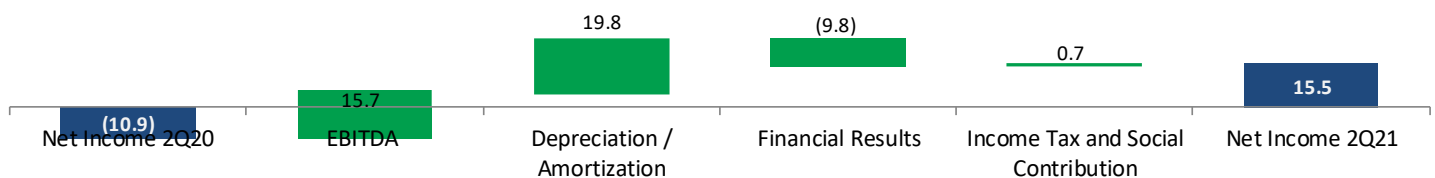
(iii) a **R\$ 1.8 million** decrease in Foz do Rio Claro HPP, Ijuí HPP, Queluz SHPP and Lavrinhas SHPP, due to:

(iii.i) decrease in their debts, due to amortizations over the last 12 months and;

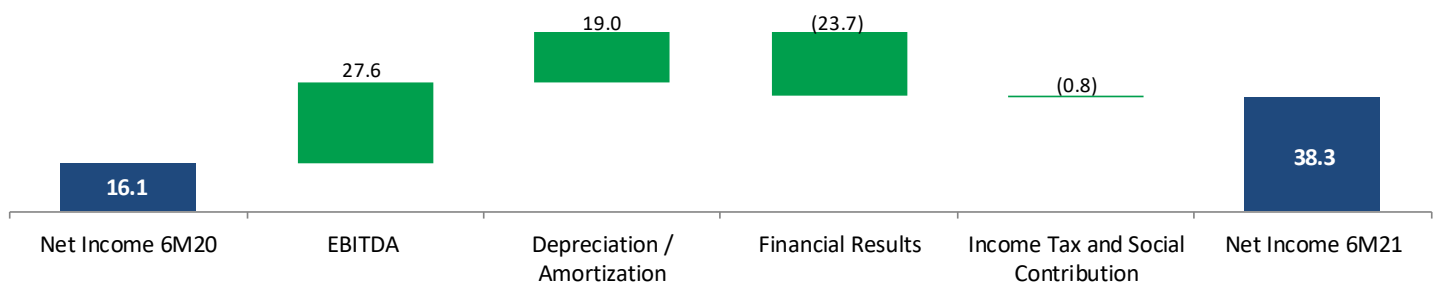
(iii.ii) reduction in the long term interest rate (“TJLP”), which was 4.94% p.a. over 2Q20 to 4.61% p.a. over 2Q22

The composition of the Net Income line is as follows:

Net Income Composition 2Q21 (R\$ MM)



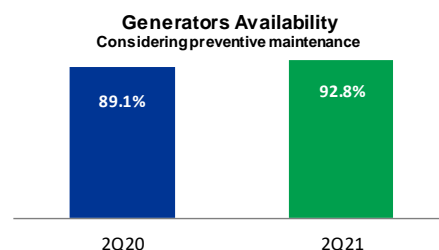
Net Income Composition 6M21 (R\$ MM)



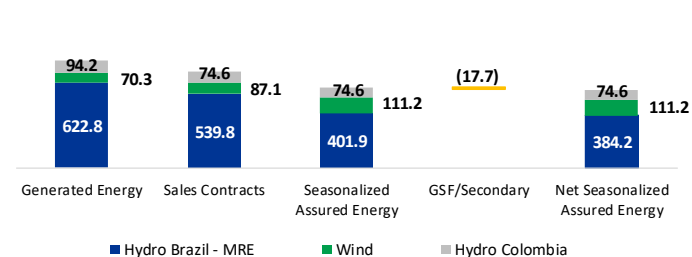
Operating Indicators – Generation

Availability below 100% arises from disconnections of equipment for annual preventive maintenances and contractual maintenances scheduled with the supplier.

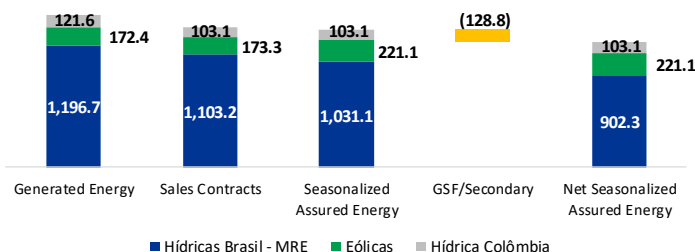
The Company's energy balance below illustrates the impact in GSF by 17.7 GWh in 2Q21, in addition to a negative exposure in the CCEE by 155.6 GWh, due to the seasonality strategy adopted by the Company.



Energy Contracts x Generated Energy (GWh) 2Q21



Energy Contracts x Generated Energy (GWh) - 6M21



Note: considering flat allocation for Morro Azul SHPP and for the Energia dos Ventos Wind Complex

Trading

Energy Purchases totaled R\$ 30.1 million in the quarter, compared to R\$ 32.4 million in 2Q20.

- (i) the purchase of 39.9 MW for Ferreira Gomes HPP by Alupar's trader in the northern submarket, totaling R\$ 17.6 million;
- (ii) the purchase of 94.8 MW, in April, in the North submarket for delivery to Ferreira Gomes HPP, totaling R\$ 4.9 million;
- (iii) the purchase of 5,0 MW in the market for delivery to Verde 8 SHPP, totaling R\$ 0.8 million;
- (iv) the purchase of 36.6 MW, in April, in the Southeast submarket, totaling R\$ 4.3 million;
- (v) the purchase of 46.5 MW, in May, in the Southeast submarket, totaling R\$ 5.8 million;
- (vi) PIS/Cofins credits, in the amount of R\$ 3.4 million.

Alupar's trader reported revenues of R\$ 31.3 million in 2Q21, compared to R\$ 11.6 million in 2Q20.

- (i) the sale to Ferreira Gomes HPP of 39.9 MW, totaling R\$ 13.9 million, as mentioned in item (i) purchases;
- (ii) the sale of 94.8 MW, in April, to Ferreira Gomes HPP, totaling R\$ 4.9 million, according to item (ii) purchase;
- (iii) the sale of 5.0 MW to Verde 8 SHPP, totaling R\$ 0.8 million, according to item (iii) purchase;
- (iv) the sale of 30.5 MW to the market, totaling R\$ 2.7 million, as mentioned in item (iv) purchase;
- (v) the sale at spot price of 46.5 MW for Ferreira Gomes HPP, in May, totaling R\$ 7.6 million, according to item (v) purchase and;
- (vi) the settlement at CCEE, in the amount of R\$ 1.4 million, of which: R\$ 0.8 million referring to positive settlement at CCEE and R\$ 0.6 million referring a part of energy from item (iv) purchases.

Eliminations

The "intercompany" eliminations in 2Q21 totaled R\$ 44.8 million, as detailed below:

Companies	Amount (in R\$ million)
Ferreira Gomes ↔ Alupar	17.4
Verde 8 ↔ Alupar	0.8
Alupar ↔ Ferreira Gomes	26.4
Total	44.8



Consolidated Results – Generation

	Quarter ended in 06/30/2021					Period ended in 06/30/2021				
	Generation Combined	Trading	AF Energia + ACE	Eliminations Intercompany	Generation Consolidated	Generation Combined	Trading	AF Energia + ACE	Eliminations Intercompany	Generation Consolidated
Gross Operating Revenue	185,199	31,286	2,384	(47,191)	171,678	367,757	49,924	4,750	(69,227)	353,204
Energy Supply	185,199	31,286	-	(44,807)	171,678	367,757	49,924	-	(64,477)	353,204
Regulatory consulting and advice	-	-	-	-	-	-	-	-	-	-
O & M Services	-	-	2,384	(2,384)	-	-	-	4,750	(4,750)	-
Deductions	(11,274)	(2,893)	(315)	-	(14,482)	(23,382)	(4,615)	(629)	-	(28,626)
PIS	(1,745)	(516)	(39)	-	(2,300)	(3,626)	(823)	(78)	-	(4,527)
COFINS	(8,043)	(2,377)	(181)	-	(10,601)	(16,714)	(3,792)	(361)	-	(20,867)
ICMS	(241)	-	-	-	(241)	(523)	-	-	-	(523)
ISS	-	-	(95)	-	(95)	-	-	(190)	-	(190)
IVA	-	-	-	-	-	-	-	-	-	-
Quota for Global Reversal Reserve - RGR	-	-	-	-	-	-	-	-	-	-
Research & Development - R & D	(319)	-	-	-	(319)	(648)	-	-	-	(648)
Fund for National and Tech. Development	(319)	-	-	-	(319)	(648)	-	-	-	(648)
Ministry of Mines and Energy - MME	(159)	-	-	-	(159)	(324)	-	-	-	(324)
Electricity services inspection fee - TFSEE	(448)	-	-	-	(448)	(899)	-	-	-	(899)
Net Operating Revenue	173,925	28,393	2,069	(47,191)	157,196	344,375	45,309	4,121	(69,227)	324,578
Cost of Services	(102,323)	(30,220)	(1,000)	47,191	(86,352)	(180,630)	(48,811)	(2,144)	69,227	(162,358)
Energy Purchase for Resale	(48,688)	(30,067)	-	44,807	(33,948)	(76,900)	(48,220)	-	64,477	(60,643)
Electric Grid Charges - CUST	(8,228)	-	-	-	(8,228)	(16,193)	-	-	-	(16,193)
Hydro Resources - CFURH	(3,016)	-	-	-	(3,016)	(5,666)	-	-	-	(5,666)
Costs of Service Rendered	(16,051)	(153)	(966)	2,384	(14,786)	(29,134)	(591)	(2,081)	4,750	(27,056)
Depreciation / Amortization	(26,211)	-	(34)	-	(26,245)	(52,476)	-	(63)	-	(52,539)
Use of Public Property - UBP	(129)	-	-	-	(129)	(261)	-	-	-	(261)
Gross Income	71,602	(1,827)	1,069	-	70,844	163,745	(3,502)	1,977	-	162,220
Expenses and Operating Revenues	(7,317)	-	-	-	(7,317)	(11,914)	-	-	-	(11,914)
General and Administrative	(5,602)	-	-	-	(5,602)	(8,527)	-	-	-	(8,527)
Depreciation/Amortization	(397)	-	-	-	(397)	(725)	-	-	-	(725)
Personnel and Management	(1,833)	-	-	-	(1,833)	(4,128)	-	-	-	(4,128)
Equity Pickup	-	-	-	-	-	-	-	-	-	-
Other Revenues	520	-	-	-	520	1,466	-	-	-	1,466
Other Expenses	(5)	-	-	-	(5)	-	-	-	-	-
EBIT	64,285	(1,827)	1,069	-	63,527	151,831	(3,502)	1,977	-	150,306
Depreciation/Amortization	(26,737)	-	(34)	-	(26,771)	(53,462)	-	(63)	-	(53,525)
EBITDA	91,022	(1,827)	1,103	-	90,298	205,293	(3,502)	2,040	-	203,831
Financial Expenses	(49,683)	-	(79)	-	(49,762)	(110,362)	-	(163)	-	(110,525)
Debt charges	(27,105)	-	(79)	-	(27,184)	(69,074)	-	(162)	-	(69,236)
Exchange rate variations	(15,056)	-	-	-	(15,056)	(30,802)	-	-	-	(30,802)
Others	(7,522)	-	-	-	(7,522)	(10,486)	-	(1)	-	(10,487)
Financial Revenues	2,587	-	101	-	2,688	4,332	-	196	-	4,528
Revenue from Investments	2,527	-	27	-	2,554	4,086	-	39	-	4,125
Others	60	-	74	-	134	246	-	157	-	403
EBT	17,189	(1,827)	1,091	-	16,453	45,801	(3,502)	2,010	-	44,309
Taxes	(1,679)	-	(116)	-	(1,795)	(7,514)	-	(326)	-	(7,840)
Income Tax	(2,358)	-	(83)	-	(2,441)	(5,435)	-	(235)	-	(5,670)
Social Contribution	(841)	-	(33)	-	(874)	(2,767)	-	(91)	-	(2,858)
Deferred Income Tax	365	-	-	-	365	(149)	-	-	-	(149)
Deferred Social Contribution	1,155	-	-	-	1,155	837	-	-	-	837
Consolidated Net Income - Generators+Trading+St	15,510	(1,827)	975	-	14,658	38,287	(3,502)	1,684	-	36,469
Generators Consolidated Net Income					15,510					38,287
Non - Controlling Participation					(11,236)					(18,915)
Alupar Generators Net Income					4,274					19,372
Alupar Net Income					3,422					17,554



Projects in Progress:

Generation Companies	Installed Capacity (MW)	Assured Energy (MW)	Estimated Investments (million)	Investments Made (million)	Estimated Start-up (Regulatory)	Estimated Start-up (Management)
Antônio Dias	23.0	11.4	R\$ 184.0 ⁽¹⁾	R\$ 7.9	-	-
Agreste Potiguar						
São João (EAP I)	23.1	12.7	R\$ 101.3 ⁽²⁾	R\$ 4.0	2023	2023
Santa Régia (EAP II)	35.7	20.5	R\$ 156.6 ⁽²⁾	R\$ 2.6	2023	2023

⁽¹⁾ Investment forecast by the area of implementation at the project's base date Dec/13 (R\$ 125.0 million) updated by IPCA up to Dec/2020.

⁽²⁾ as of October/2019

Antonio Dias: An SPE established to develop and implement the SHPP Antônio Dias, located in the city of Antônio Dias, in the State of Minas Gerais, with an installed capacity of 23.0 MW and assured energy of 11.4 MW. We emphasize that the construction of this project has not yet begun.

Agreste Potiguar: Agreste Potiguar cluster was created for the implementation of 7 wind farms in the State of Rio Grande do Norte, in the municipality of Jandaira, totaling 214.2 MW of installed capacity. The 7 wind parks have already received the installation licenses and 2 of them (AW São João (23.1 MW) and AW Santa Regia (35.7 MW)) have already received the ANEEL Grant. The construction works are scheduled to start in 3Q21.

Analysis of Consolidated Result

Net Operating Revenue - IFRS

Alupar and its subsidiaries reported a Net Revenue of R\$ 1,337.1 million in 2Q21, increasing 27.1% over the R\$ 1,051.8 million reported in the same period of 2020.

	Net Revenue (R\$ MM)				6M21	6M20	Var.%
	1Q21	2Q21	2Q20	Var.%			
Energy Transmission Revenue	94.8	101.9	71.8	41.9%	196.7	135.3	45.3%
Infrastructure Revenue	505.6	191.0	654.8	(70.8%)	696.6	1,466.6	(52.5%)
Remuneration of Concession Assets	976.4	1,008.8	312.9	222.4%	1,985.3	692.6	186.6%
Energy Supply	181.5	171.7	119.2	44.0%	353.2	298.3	18.4%
Gross Revenue – IFRS	1,758.4	1,473.4	1,158.7	27.2%	3,231.8	2,592.8	24.6%
Deductions	156.9	136.2	106.9	27.5%	293.1	237.2	23.6%
Net Revenue – IFRS	1,601.5	1,337.1	1,051.8	27.1%	2,938.6	2,355.6	24.8%

(a) an increase of R\$ 262.2 million in revenue of the transmission companies, of which the main lines are:

(i) a R\$ 696.0 million increase in Revenue from Remuneration of Concession Assets, as detailed below:

Transmitters												
Revenue from Concession Asset Remuneration	ETB	TPE	EDTE	EATE	ETEP	ENTE	STN	ECTE	TSM	TCC	Other Transmitters	Total
2Q21	79.3	141.0	30.2	183.0	40.8	79.5	66.9	42.2	18.3	93.6	234.0	1,008.8
2Q20	20.7	30.9	10.7	69.7	14.8	28.8	26.4	13.9	2.9	15.7	78.4	312.9
Variations	58.6	110.1	19.5	113.3	26.1	50.7	40.5	28.3	15.4	77.8	155.7	696.0

(ii) a R\$ 463.8 million reduction in Infrastructure Revenue, as detailed below:

Transmitters									
Infrastructure Revenue	ETB	TPE	TCC	ESTE	TSM	ELTE	ETES	Other Transmitters	Total
2Q21	-	-	-	166.1	19.6	4.5	-	0.8	191.0
2Q20	100.2	284.4	137.0	58.9	71.2	0.5	2.0	0.6	654.8
Variations	(100.2)	(284.4)	(137.0)	107.2	(51.7)	4.0	(2.0)	0.2	(463.8)

(b) a R\$ 52.5 million increase in Energy Supply Revenue, as detailed below:

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q21	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)	454,640	171.84	78,125								454,640	171.84	78,125
ACL (Short Term Contract)	168,228	278.67	46,880				(87,142)	202.08	(17,610)		81,086	360.98	29,270
Trading	175,688	246.75	43,351	25,680	137.31	3,526					201,368	232.79	46,877
Related Parties	3,720	220.10	819	189,993	138.84	26,379	(193,713)	140.40	(27,198)				-
CCEE			15,784			1,381							17,165
Tax			241										241
Total			185,200			31,286			(44,807)				171,678

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)	459,369	164.26	75,456								459,369	164.26	75,456
ACL (Short Term Contract)	192,069	242.90	46,654				(87,142)	197.52	(17,212)		104,927	280.60	29,442
Trading	41,479	54.82	2,274	149,421	52.17	7,796					51,335	71.19	3,654
Reclassification	(15,624)	303	(4,730)								(15,624)	303	(4,730)
CCEE			11,387			3,769							15,156
Tax			236										236
Total			131,278			11,565			(23,628)				119,215
Variations			53,921			19,721			(21,180)				52,463

*For more information, check the "Net Revenue" and "Commercialization" sections in the "Generation - Corporate (IFRS)" segment.

Cost of Services - IFRS

In 2Q21, Cost of Services totaled **R\$ 229.6 million**, 63.2% lower than the **R\$ 623.1 million** reported in 2Q20.

Below are the main variations for this accounting line:

(a) a reduction of **R\$ 389.9 million** in **Infrastructure costs**, according to the variations below:

Infrastructure Cost	Transmitters								Total
	ETB	TPE	TCC	ESTE	TSM	ELTE	ETES	Other Transmitters	
2Q21	-	0.0	(60.4)	79.4	87.7	3.4	-	0.5	110.6
2Q20	91.6	194.7	103.5	61.6	45.7	0.3	2.3	0.8	500.5
Variations	(91.6)	(194.7)	(163.9)	17.8	42.0	3.2	(2.3)	(0.3)	(389.9)

(b) a **R\$ 18,6 million** decrease in **Depreciation / Amortization** line given that in 2Q20 an amount of R\$ 19.8 million was reported, (Ijuí HPP: R\$ 9.6 million; Ferreira Gomes HPP: R\$ 3.1 million; Queluz SHPP: R\$ 4.2 million and Lavrinhas SHPP: R\$ 2.9 million) considering that the unitization of assets that were recorded as “property, plant and equipment in Progress” and, as of that quarter, reclassified as “fixed assets in service”;

(c) a **R\$ 6.8 million** increase in **Costs of Services**, mainly due to:

(+) R\$ 6.9 million in transmission companies TPE, ETB and TCC, due to their respective commercial start-ups;

(+) R\$ 0.8 million in Morro Azul SHPP arising from higher sector charges linked to power generation, which was 35,222 MWh this quarter, 178.3% higher than the 19,751 MWh generated in 2Q20.

(d) a **R\$ 7.8 million** increase in **Energy Purchased for Resale**, as detailed below:

Energy Purchase	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
	1Q21	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price
Trading	(133,296)	192.08	(25,604)	(129,211)	116.38	(15,037)	-	-	-	(262,507)	154.82	(40,641)
CCEE			(186)			(1)	-	-	-			(187)
Related Parties	(189,994)	138.84	(26,379)	(90,861)	202.82	(18,428)	280,855	159.54	44,807		-	(0)
Taxes			3,482			3,399						6,881
Total			(48,687)			(30,067)			44,807			(33,947)

Energy Purchase	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price
Trading	(301,043)	63.44	(19,097)	(178,869)	202.73	(36,263)	226,707	104.22	23,628	(253,205)	125	(31,733)
CCEE			(107)	-	-	(54)						(161)
Taxes			1,842			3,953						5,795
Total			(17,362)			(32,364)			23,628			(26,098)
Variações			(31,325)			2,297			21,179			(7,849)

Cash costs, excluding infrastructure cost (CAPEX) and depreciation/amortization, totaled **R\$ 90.6 million** (6.8% of Net Revenue) in 2Q21, compared to **R\$ 75.7 million** (7.2% of Net Revenue) in the same period of 2020.

Operating Costs	Operating Costs R\$ (MM)						
	1Q21	2Q21	2Q20	Var.%	6M21	6M20	Var.%
Cost of Services Rendered	40.5	45.4	38.6	17.7%	85.9	73.4	17.0%
Energy Purchased for Resale	26.7	33.9	26.1	30.1%	60.6	58.8	3.1%
Charges of Electric Grid - CUST	8.0	8.2	8.0	2.7%	16.2	16.0	1.3%
Hydro Resources - CFURH	2.7	3.0	3.0	-	5.7	5.0	12.4%
Infrastructure Cost	393.2	110.6	500.5	(77.9%)	503.9	1,000.6	(49.6%)
Depreciation / Amortization	27.9	28.3	46.9	(39.6%)	56.2	73.3	(23.3%)
Total	498.9	229.6	623.1	(63.2%)	728.5	1,227.1	(40.6%)

Operating Expenses - IFRS

In 2Q21, Operating Expenses totaled **R\$ 7.5 million**, 76.8% lower than the **R\$ 32.1 million** reported in 2Q20.

The **R\$ 24.7 million** variation in this accounting group was due to:

(a) a **R\$ 25.3 million** decrease in **Other Expense / Revenues** account, mainly due to the increase of R\$ 24.8 million in **Other Revenues** line of the transmission company TSM, due to the execution of an insurance guarantee related to the accomplishment of an agreement with one of the service providers for asset construction;

(b) a **R\$ 1.6 million** decrease in **Equity Pickup**, which totaled **R\$ 2.1 million** in this quarter, against **R\$ 0.5 million** reported in 2Q20. This result is exclusively due to the variation in transmission company TNE. This transmission company reported a profit of R\$ 4.1 million in this quarter, resulting in an equity pickup of R\$ 2.1 million. In 2Q20, its profit was R\$ 1.1 million, resulting in an equity pickup of R\$ 0.5 million;

(c) **R\$ 4.5 million** reduction in **General and Administrative** line arising from:

(i) a decrease of **R\$ 9.8 million** in Alupar – Holding, which recorded an expense of **R\$ (0.9) million** in this quarter, due to the reversal of provisions related to labor claims. In 2Q20 an expense of **R\$ 8.9 million** was reported, of which R\$ 6.8 million refers to the write-off of generation projects that were discontinued.

(ii) an **R\$ 4.1 million** increase in Generation Segment:

(ii.i) an **R\$ 0.3 mm** increase in La Virgen HPP due to the start-up of its generating units (GU1 and GU2)

(ii.ii) an **R\$ 1.6 million** increase in Verde 8 SHPP since, in 2Q20, a provision of **R\$ 1.6 million** was reversed for the ISS tax for the project's implementation and;

(ii.iii) an **R\$ 0.7 million** increase in Lavrinhas SHPP, **R\$ 0.4 million** in Queluz SHPP and **R\$ 0.7 million** in Foz do Rio Claro HPP, due to extraordinary expenses with legal advice.

(iii) an **R\$ 1.5 million** increase in Transmission Segment, mainly, due to R\$ 1.3 million increase in ETB, TPE and TCC transmission companies considering their start-ups (ETB: oct/20; TPE: oct/20; TCC: mar/21).

(d) a **R\$ 8.2 million** increase in **Personnel and Management**, mainly due to:

(i) a **R\$ 5,6 million** increase in Alupar – Holding mainly due to Profit Sharing payment in this quarter and;

(ii) a **R\$ 2.7 million** increase in transmission segment:

(ii.i) increase of R\$ 2.1 million in ETB, TPE and TCC transmission companies due to their commercial start-ups;

(ii.ii) increase of R\$ 1.7 million in TBE transmission company since profit-sharing for 2020 was paid in the first quarter and, this year, it was paid in the second quarter and;

(ii.iii) decrease of R\$0.9 mm in transmineiras companies (Transleste / Transudeste / Transirape), given that, as of April 2020, the administrative / financial and operation and maintenance activities were absorbed by TBE's structure.

Operating Expenses R\$ (MM)							
Operating Expenses	1Q21	2Q21	2Q20	Var. %	6M21	6M20	Var. %
General and Administrative	9.7	9.3	13.8	(32.6%)	19.0	28.1	(32.5%)
Personnel and Management	14.7	24.3	16.1	50.7%	39.0	30.5	27.8%
Equity Pickup	(1.5)	(2.1)	(0.5)	286.3%	(3.6)	(1.2)	200.2%
Others	(0.6)	(25.6)	(0.3)	-	(26.2)	(1.0)	-
Depreciation / Amortization	1.6	1.6	3.1	(49.8%)	3.1	4.7	(33.5%)
Total	23.9	7.5	32.1	(76.8%)	31.3	61.1	(48.7%)

EBITDA - IFRS

In 2Q21, EBITDA totaled **R\$ 1,130.0 million**, 153.0% higher than the **R\$ 446.5 million** reported in 2Q20.

Adjusted EBITA margin reached 92.1%, 11.1 p.p. higher than the 81.0% margin in 2Q20.

The change in EBITDA was due to:

(a) an **R\$ 314.7 million** increase in **Revenue**, arising from: (i) a **R\$ 262.2 million** increase in **Energy Transmission Revenue**; and (ii) an **R\$ 52.5 million** increase in **Energy Supply Revenue**. For more information on revenue variations, please see the “Net Operating Revenue - IFRS” section;

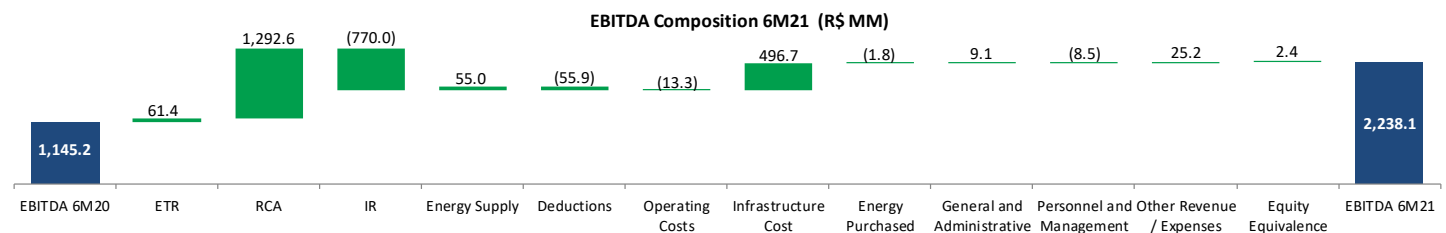
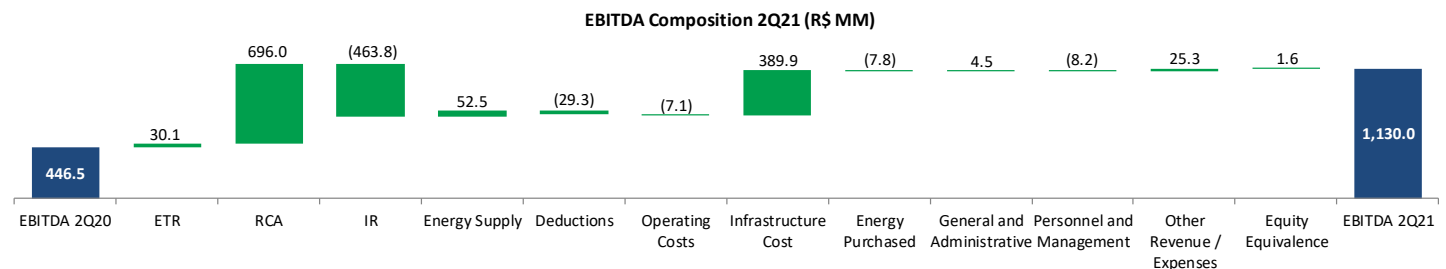
(c) a **R\$ 389.9 million** reduction in **Infrastructure Costs**, as detailed below:

Transmitters									
Infrastructure Cost	ETB	TPE	TCC	ESTE	TSM	ELTE	ETES	Other Transmitters	Total
2Q21	-	0.0	(60.4)	79.4	87.7	3.4	-	0.5	110.6
2Q20	91.6	194.7	103.5	61.6	45.7	0.3	2.3	0.8	500.5
Variations	(91.6)	(194.7)	(163.9)	17.8	42.0	3.2	(2.3)	(0.3)	(389.9)

The EBITDA composition is as follows:

	EBITDA - IFRS (R\$ MM)				6M21	6M20	Var.%
	1Q21	2Q21	2Q20	Var.%			
Net Revenue - IFRS	1,601.5	1,337.1	1,051.8	27.1%	2,938.6	2,355.6	24.8%
Operating Costs	(51.1)	(56.7)	(49.6)	14.3%	(107.8)	(94.4)	14.1%
Infrastructure Costs	(393.2)	(110.6)	(500.5)	(77.9%)	(503.9)	(1,000.6)	(49.6%)
Energy Purchase	(26.7)	(33.9)	(26.1)	30.1%	(60.6)	(58.8)	3.1%
Operating Expenses	(23.8)	(8.0)	(29.6)	(72.9%)	(31.8)	(57.6)	(44.8%)
Equity Pickup	1.5	2.1	0.5	286.3%	3.6	1.2	200.2%
EBITDA	1,108.10	1,130.0	446.5	153.0%	2,238.1	1,145.2	95.4%
EBITDA Margin	69.2%	84.5%	42.5%	42.0 p.p	76.2%	48.6%	27.6 p.p
Adjusted EBITDA Margin*	91.7%	92.1%	81.0%	11.1 p.p	91.9%	84.5%	7.4 p.p

*Subtracted from Net Revenue the Capex made (Infrastructure Cost)



Note: ETR – Energy Transmission Revenue/ RCA – Revenue of Concession Assets/ IR – Infrastructure Revenue



EBITDA - Regulatory

In 2Q21, EBITDA totaled **R\$ 479.9 million**, 49.0% higher than the **R\$ 322.1 million** reported in 2Q20.

EBITDA Margin reached 82.8%, 7.3 p.p. higher than the 75.5% reported for the same period in 2020.

The change in EBITDA was due to:

(a) an **R\$ 181.0 million** increase in **Revenue**, arising from:

(i) an **R\$ 128.5 million** increase in **Energy Transmission Revenue**, of which:

(i.i) increases in revenue of **R\$ 66.9 million** in transmission company TPE, **R\$ 45.2 million** in transmission company TCC and **R\$ 39.4 million** in transmission company ETB, due to their commercial start-ups (Oct/20; Mar/21 and Oct/20, respectively);

(i.ii) reductions in revenue of **R\$ 17.4 million** in transmission company ENTE, **R\$ 4.2 million** in transmission company ERTE, **R\$ 2.6 million** in transmission company Transleste, **R\$ 11.5 million** in transmission company STN and **R\$ 5.3 million** in transmission company AETE, due a 50% lower Annual Permitted Revenue (RAP) for the 2020/2021 cycle arising from the 15th anniversary of their commercial start-ups (ERTE-Sep/19; ENTE-Feb/20; Transleste-Dec/20; STN-Jan/21; and AETE-Aug/20);

(i.iii) increase of **R\$ 18.1 million** in revenue for the other transmission companies, mainly impacted by the readjustment of the RAPs, in accordance to ANEEL Approval Resolution 2,725 as of July 14, 2020, which established a 1.88% readjustment for IPCA indexed contracts and 6.51% for IGP-M indexed contracts.

(ii) a **R\$ 52.5 million** increase in **Energy Supply Revenue**, as detailed below:

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q21	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)		454,640	171.84	78,125							454,640	171.84	78,125
ACL (Short Term Contract)		168,228	278.67	46,880				(87,142)	202.08	(17,610)	81,086	360.98	29,270
Trading		175,688	246.75	43,351	25,680	137.31	3,526				201,368	232.79	46,877
Related Parties		3,720	220.10	819	189,993	138.84	26,379	(193,713)	140.40	(27,198)			-
CCEE				15,784			1,381						17,165
Tax				241									241
Total				185,200			31,286			(44,807)			171,678

Energy Supply	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated			
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value
ACR (Long Term Contract)		459,369	164.26	75,456							459,369	164.26	75,456
ACL (Short Term Contract)		192,069	242.90	46,654				(87,142)	197.52	(17,212)	104,927	280.60	29,442
Trading		41,479	54.82	2,274	149,421	52.17	7,796	(139,565)	45.97	(6,416)	51,335	71.19	3,654
Reclassification		(15,624)	303	(4,730)							(15,624)	303	(4,730)
CCEE				11,387			3,769						15,156
Tax				236									236
Total				131,278			11,565			(23,628)			119,215
Variations				53,921			19,721			(21,180)			52,463

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queleuz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			La Virgen HPP			Generation Combined	
	2Q21	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value		
ACR (Long Term Contract)	82,296	231.93	19,087	63,304	248.59	15,737	22,932	392.31	8,997	22,932	392.31	8,997				221,899	122.86	27,262	87,142	184.06	16,039						454,640	78,125	
ACL (Short Term Contract)							22,932	392.31	8,997	22,932	392.31	8,997				87,142	202.08	17,610				35,222	320.17	11,277			168,228	46,880	
Trading							45,696	256.19	11,707	45,840	256.50	11,758	59,400	263.17	15,632	5,040	336.32	1,695							19,712	129.77	2,558	175,688	43,351
Related Parties									819				3,720	220.10	819								0	0.00	0			3,720	819
CCEE		863		1,006		2,035		2,042							3,338		6,450				49							15,784	
Taxes				241																								241	
Total		19,950		16,985		22,739		22,797					19,789			53,017		16,088				11,277			2,558			185,200	

Energy Supply	Foz do Rio Claro HPP			Ijuí HPP			Queleuz SHPP			Lavrinhas SHPP			Verde 08 SHPP			Ferreira Gomes HPP			Energia dos Ventos WF			Morro Azul SHPP			La Virgen HPP			Generation Combined	
	2Q20	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Price	Value	MWh	Value		
ACR (Long Term Contract)	83,168	223.83	18,615	63,975	239.91	15,348	22,932	316.28	7,253	22,932	316.28	7,253	39,312	244.00	9,592	225,084	118.03	26,566	87,142	171.29	14,927						459,369	75,456	
ACL (Short Term Contract)							22,932	316.28	7,253	22,932	316.28	7,253	39,312	244.00	9,592	87,142	197.52	17,212				19,751	270.57	5,344			192,069	46,654	
Trading							(7,812)	302.71	(2,365)	(7,812)	302.71	(2,365)	41,479	54.82	2,274											41,479	2,274		
Reclassification																										(15,624)	(4,730)		
CCEE		1,437		15		1,915		2,790							238		4,986				6							11,387	
Taxes				236																							236		
Total		20,052		15,600		6,803		7,678					12,104			48,764		14,933				5,344			0		131,278		
Variation		(102)		1,385		15,935		15,119					7,685			4,253		1,155				5,933			2,558		53,921		

(b) increase of **R\$ 28.0 million** in **Deductions**, mainly due to the R\$ 16.6 million increase in transmission companies TPE, ETB and TCC arising from their respective commercial start-ups.

(c) a **R\$ 25.3 million** decrease in **Other Expense / Revenues** account, mainly due to the increase of R\$ 24.8 million in **Other Revenues** line of the transmission company TSM, due to the execution of an insurance guarantee related to the accomplishment of an agreement with one of the service providers for asset construction

(d) an **R\$ 8.6 million** increase in **Operating Costs**, mainly due to the R\$ 8.3 million increase in costs of services:

(+) R\$ 7.9 million in transmission companies TPE, ETB and TCC, due their commercial start-ups;

(+) R\$ 0.8 million in Morro Azul SHPP, arising from higher sector charges linked to power generation, which was 35,222 MWh this quarter, 178.3% higher than the 19,751 MWh generated in 2Q20;

(e) a reduction of **R\$ 4.2 million** in **General and Administrative** expenses, due to:

(i) a decrease of **R\$ 9.9 million** in Alupar – Holding, which recorded an expense of **R\$ (0.8) million** in this quarter, due to the reversal of provisions related to labor claims. In 2Q20 an expense of **R\$ 9.2 million** was reported, of which R\$ 6.8 million refers to the write-off of generation projects that were discontinued;

(ii) an **R\$ 4.2 million** increase in Generation Segment:

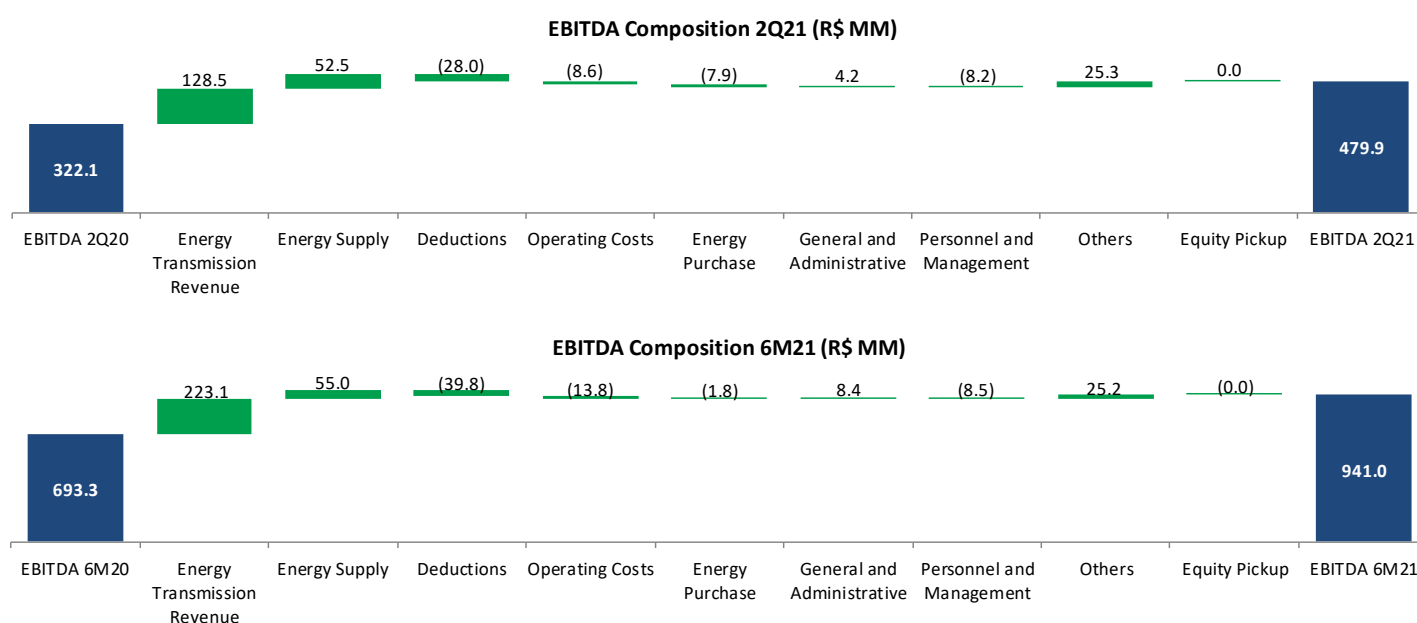
(ii.i) an **R\$ 1.6 million** increase in Verde 8 SHPP since, in 2Q20, a provision of **R\$ 1.6 million** was reversed for the ISS tax for the project's implementation and;

(ii.ii) an **R\$ 0.7 million** increase in Lavrinhas SHPP, **R\$ 0.4 million** in Queluz SHPP and **R\$ 0.7 million** in Foz do Rio Claro HPP, due to extraordinary expenses with legal advice.

(iii) an **R\$ 1.7 million** increase in Transmission Segment mainly due to R\$ 1.3 million increase in ETB, TPE and TCC transmission companies considering their start-ups (ETB: oct/20; TPE: oct/20; TCC: mar/21).

	EBITDA - Regulatory (R\$ MM)				6M21	6M20	Var. %
	1Q21	2Q21	2Q20	Var. %			
Net Revenue	563.1	579.5	426.5	35.9%	1,142.6	904.4	26.3%
Operating Costs	(50.3)	(56.0)	(47.4)	18.1%	(106.3)	(92.5)	14.9%
Energy Purchase	(26.7)	(33.9)	(26.1)	30.1%	(60.6)	(58.8)	3.1%
Operating Expenses	(24.9)	(9.5)	(30.8)	(69.1%)	(34.5)	(59.5)	(42.1%)
Equity Pickup	(0.1)	(0,1)	(0.1)	-	(0.2)	(0.3)	(11.6%)
EBITDA	461.1	479.9	322.1	49.0%	941.0	693.3	35.7%
EBITDA Margin	81.9%	82.8%	75.5%	7.3 p.p	82.4%	76.7%	5.7 p.p

The EBITDA composition is as follows:



Financial Result

Totaled **R\$ (201.1) million** in 2Q21, compared to **R\$ (69.1) million** in 2Q20.

This variation in the financial result is mainly explained by:

(a) an **R\$ 4.1 million** increase in Financial Revenues, basically due to higher average interbank deposit rates (“CDI”), of 0.77% in 2Q21 against 0.73% in 2Q20. The main impact was at Alupar - Holding, which increased by R\$ 10.1 million.

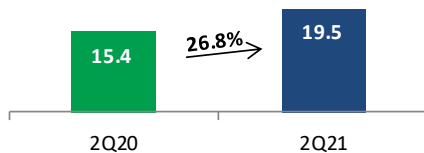
(b) an **R\$ 136.2 million** increase in Financial Expenses, mainly impacted by:

(i) an **R\$ 98.4 million** increase from the commercial start-ups of transmission companies TPE and ETB (Oct/20) and TCC (Jan/21), which impacted this line by R\$ 46.5 million, R\$ 28.7 million and R\$ 29.6 million, respectively;

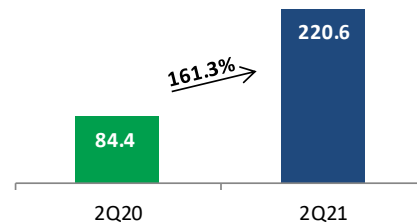
(ii) an **R\$ 1.2 million** increase in La Virgen HPP, due to exchange rate variations between the period (non-cash effect) and;

(iii) increases of **R\$ 3.8 million** in Verde 8 SHPP, **R\$ 6.7 million** in Ferreira Gomes HPP and **R\$ 1.6 million** in Holding Windpar (Energia dos Ventos), due to the increase in the IPCA inflation index, of 1.68% in 2Q21 against (0.43%) in 2Q20.

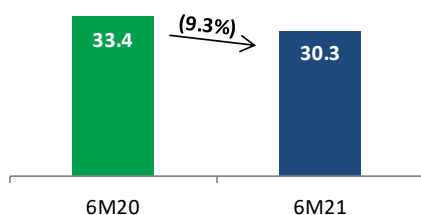
Financial Revenues (R\$ MM)



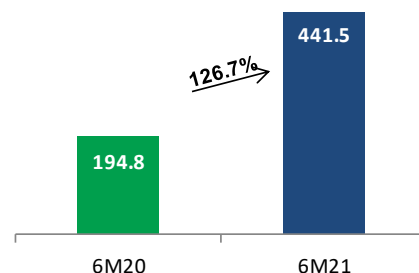
Financial Expenses (R\$ MM)



Financial Revenues (R\$ MM)



Financial Expenses (R\$ MM)



Net Income – IFRS

In 2Q21, Net Income totaled **R\$ 332.3 million**, compared to **R\$ 79.0 million** in 2Q20.

This variation was due to:

(a) an **R\$ 683.4 million** increase in **EBTIDA**, as previously detailed in the “EBITDA – IFRS” section;

(b) a **R\$ 20,1 million** decrease in **Depreciation / Amortization** line given that in 2Q20 an amount of R\$ 19.8 million was reported, (Ijuí HPP: R\$ 9.6 million; Ferreira Gomes HPP: R\$ 3.1 million; Queluz SHPP: R\$ 4.2 million and Lavrinhas SHPP: R\$ 2.9 million) considering that the unitization of assets that were recorded as “property, plant and equipment in Progress” and, as of that quarter, reclassified as “fixed assets in service”

(c) an **R\$ 132.1 million** increase in **Financial Result**, mainly due to the R\$ 136.2 million increase in Financial Expenses, as detailed in the section above;

(d) an **R\$ 110.7 million** increase in **IR/CSLL**, mainly due to the **R\$ 105.5 million** increase in Deferred IRPJ/CSLL. The main impacts to the line are provided below:

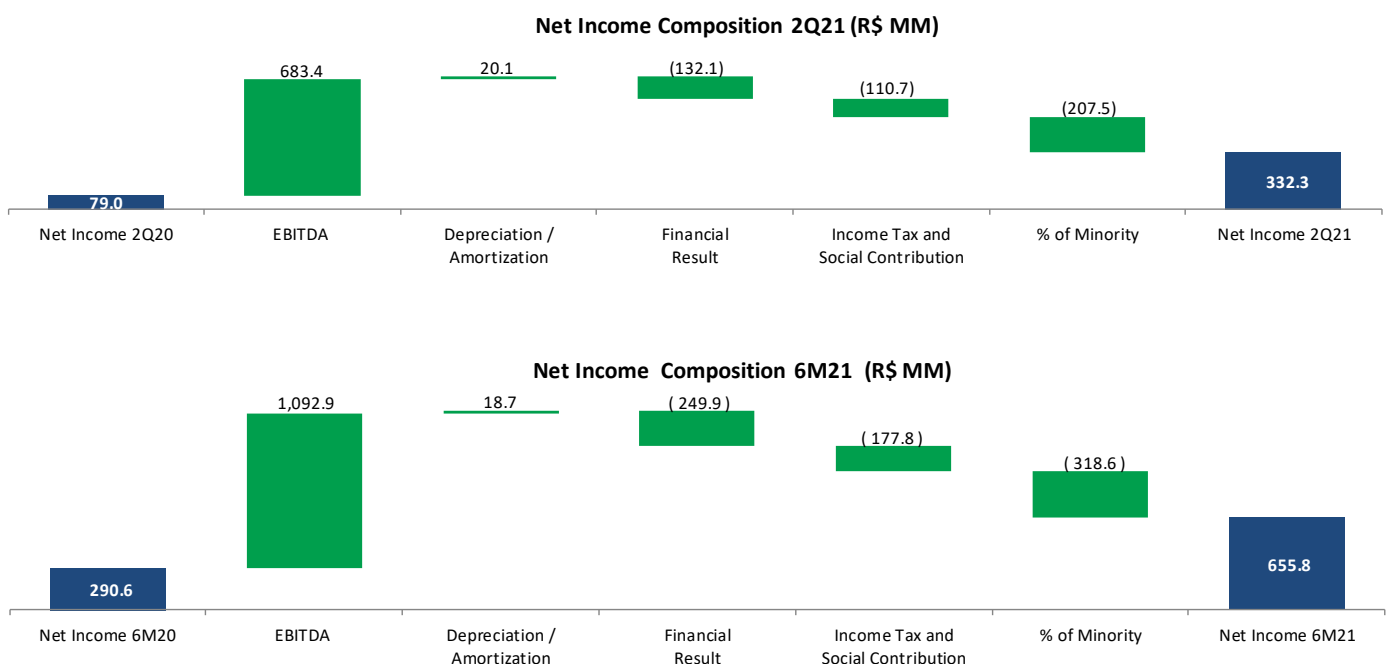
IR / CSLL Taxes	ETB	ECTE	STN	TCC	ESTE	TSM	EATE	ENTE	Other Transmitters	Generation Companies	Holdings	Service	Total
2Q21	16.7	12.5	12.9	43.9	28.6	(10.5)	39.7	16.6	61.8	1.7	(1.4)	0.1	222.5
2Q20	7.3	4.2	5.2	11.9	(1.9)	7.3	19.9	10.3	44.9	2.4	0.0	0.1	111.8
Variations	9.4	8.3	7.6	31.9	30.4	(17.8)	19.7	6.4	16.9	(0.7)	(1.4)	(0.0)	110.7

(e) an **R\$ 207.5 million** increase in the **% Minorities** line, mainly impacted by:

(i) an R\$ 34.0 million increase in transmission companies TCC and ETB, due to the growth in their results from the investments made to implement the projects and;

(ii) an R\$ 156.4 million increase in the transmission companies which have RAP adjusted by the General Market Price Index (“IGP-M”), which totaled 37.06% accumulated from Jun/20 – May/21 due to recognition of the monetary restatement of the contractual asset.

The Net Income composition is as follows:



Net Income – Regulatory

In 2Q21, Net Income totaled **R\$ 79.8 million**, 58,2% higher than the **R\$ 50.4 million** in 2Q20.

This variation was due to:

(a) an **R\$ 157.8 million** increase in **EBITDA**, as previously detailed in the “EBITDA – Regulatory” section;

(b) a **R\$ 5.1 million** decrease in **Depreciation/Amortization**, mainly due to:

(-) **R\$ 19.9 million** in generation sector, given that in 2Q20 an amount of R\$ 19.8 million was reported, (Ijuí HPP: R\$ 9.6 million; Ferreira Gomes HPP: R\$ 3.1 million; Queluz SHPP: R\$ 4.2 million and Lavrinhas SHPP: R\$ 2.9 million) considering that the unitization of assets that were recorded as “property, plant and equipment in Progress” and, as of that quarter, reclassified as “fixed assets in service”;

(+) **R\$ 16.3 million** in ETB, TPE and TCC transmission companies due to their commercial start-ups (ETB: Oct/20; TPE: Oct/20; TCC: Mar/21);

(c) an **R\$ 132.9 million** increase in financial result, mainly due to the **R\$ 131.8 million** increase in Financial Expenses, with the key impacts being:

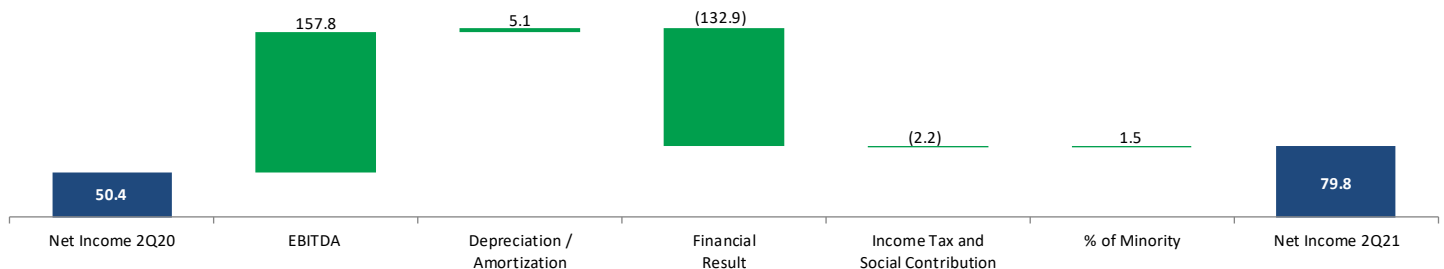
(i) an **R\$ 104.6 million** increase due to the commercial start-ups of transmission companies TPE and ETB (Oct/20) and TCC (Mar/21), which impacted this line by R\$ 46.4 million, R\$ 28.7 million and R\$ 29.5 million, respectively;

(ii) an **R\$ 1.2 million** increase in La Virgen HPP / Alupar Peru, due to the exchange rate variations between the periods (non-cash effect) and;

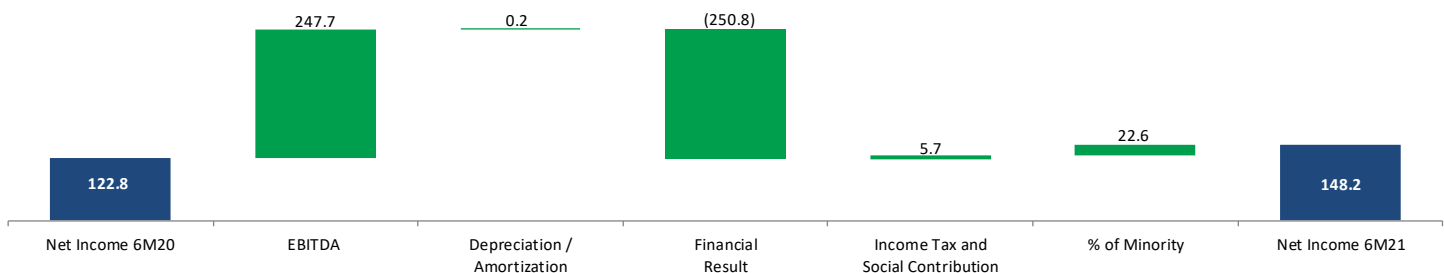
(iii) increases of **R\$ 3.8 million** in Verde 8 SHPP, **R\$ 6.7 million** in Ferreira Gomes HPP and **R\$ 1.6 million** in Holding Windpar (Energia dos Ventos), due to the increase in the IPCA inflation index, of 1.68% in 2Q21 against (0.43%) in 2Q20.

The Net Income composition is as follows:

Net Income Composition 2Q21 (R\$ MM)



Net Income Composition 6M21 (R\$ MM)





Consolidation of Results – IFRS

	Quarter ended in 06/30/2021					Period ended in 06/30/2021						
	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Elimination Holding	Consolidated	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Elimination Holding	Consolidated
Gross Operating Revenue	1,301,706	171,678				1,473,384	2,878,550	353,204				3,231,754
Energy Transmission Revenue	102,587					102,587	199,275					199,275
Infrastructure Revenue	190,968					190,968	696,601					696,601
Concession Asset Remuneration	1,008,846					1,008,846	1,985,256					1,985,256
Energy Supply	-	171,678				171,678	-	353,204				353,204
(-) Variable Portion	(695)					(695)	(2,582)					(2,582)
Deductions	(121,761)	(14,482)				(136,243)	(264,513)	(28,626)				(293,139)
PIS	(12,340)	(2,300)				(14,640)	(17,400)	(4,527)				(21,927)
COFINS	(28,479)	(10,601)				(39,080)	(51,809)	(20,867)				(72,676)
PIS Deferred	(10,512)					(10,512)	(27,238)	-				(27,238)
COFINS Deferred	(48,451)					(48,451)	(125,499)	-				(125,499)
ICMS		(241)				(241)	-	(523)				(523)
ISS		(95)				(95)	-	(190)				(190)
IVA						-	-	-				-
Quota for Global Reversal Reserve - RGR	(6,599)					(6,599)	(14,572)	-				(14,572)
Deferred RGR	(7,338)					(7,338)	(12,877)	-				(12,877)
Research & Development - R&D	(1,681)	(319)				(2,000)	(3,263)	(648)				(3,911)
Fund for National and Tech. Development	(1,761)	(319)				(2,080)	(3,263)	(648)				(3,911)
Ministry of Mines and Energy - MME	(877)	(159)				(1,036)	(1,629)	(324)				(1,953)
TFSEE	(1,896)	(448)				(2,344)	(3,638)	(899)				(4,537)
Deferred TFSEE	(1,827)	-				(1,827)	(3,325)	-				(3,325)
Net Operating Revenue	1,179,945	157,196				1,337,141	2,614,037	324,578				2,938,615
Cost of Services	(143,199)	(86,352)				(229,551)	(566,109)	(162,358)				(728,467)
Energy Purchase for Resale	(33,948)					(33,948)	(60,643)					(60,643)
Electric Grid Charges - CUST		(8,228)				(8,228)	(16,193)					(16,193)
Hydro Resources - CFURH		(3,016)				(3,016)	(5,666)					(5,666)
Cost of Services Rendered	(30,641)	(14,786)				(45,427)	(58,845)	(27,056)				(85,901)
Infrastructure Cost	(110,635)					(110,635)	(503,884)					(503,884)
Depreciation/Amortization	(1,923)	(26,245)				(28,168)	(3,380)	(52,539)				(55,919)
Use of Public Property - UBP		(129)				(129)	-	(261)				(261)
Gross Income	1,036,746	70,844				1,107,590	2,047,928	162,220				2,210,148
Expenses and Operating Revenues	11,975	(7,317)	(12,201)	86		(7,457)	668	(11,914)	(19,302)	(782)		(31,330)
General and Administrative	(4,103)	(5,602)	853	(421)		(9,273)	(8,883)	(8,527)	(587)	(988)		(18,985)
Personnel and Management	(9,765)	(1,833)	(12,671)	(16)		(24,285)	(16,934)	(4,128)	(17,810)	(85)		(38,957)
Equity Pickup	2,109					2,109	3,575					3,575
Depreciation/Amortization	(599)	(397)	(383)	(181)		(1,560)	(1,187)	(725)	(905)	(296)		(3,113)
Other Revenues	24,650	520	-	829		25,999	25,010	1,466	-	829		27,305
Other Expenses	(317)	(5)	-	(125)		(447)	(913)	-	-	(242)		(1,155)
EBIT	1,048,721	63,527	(12,201)	86		1,100,133	2,048,596	150,306	(19,302)	(782)		2,178,818
Depreciation/Amortization	(2,522)	(26,771)	(383)	(181)		(29,857)	(4,567)	(53,525)	(905)	(296)		(59,293)
EBITDA	1,051,243	90,298	(11,818)	267		1,129,990	2,053,163	203,831	(18,397)	(486)		2,238,111
Financial Expenses	(145,095)	(49,762)	(9,314)	(16,445)		(220,616)	(294,757)	(110,525)	(22,650)	(42,935)		(441,541)
Debt charges	(142,634)	(33,540)	(8,822)	(7,991)		(192,987)	(261,872)	(75,592)	(21,659)	(15,840)		(374,963)
Exchange rate variations	2,575	(15,056)	(24)	(8,340)		(20,845)	2,393	(30,802)	(6)	(26,721)		(55,136)
Others	(5,036)	(1,166)	(468)	(114)		(6,784)	(35,278)	(4,131)	(985)	(374)		(11,442)
Financial Revenues	12,425	2,688	16,538	1,128	(13,298)	19,481	16,582	4,528	36,338	2,174	(29,326)	30,296
Revenue from investments	3,611	2,554	4,389	1,113	-	11,667	5,812	4,125	6,549	2,146	-	18,632
Others	8,814	134	12,149	15	(13,298)	7,814	10,770	403	29,789	28	(29,326)	11,664
EBT	(132,670)	(47,074)	7,224	(15,317)	(13,298)	(201,135)	(278,175)	(105,997)	13,688	(40,761)	(29,326)	(411,245)
Taxes	(222,067)	(1,795)		1,352		(222,510)	(423,645)	(7,840)		1,287		(430,198)
Income Tax	(11,290)	(2,441)		(103)		(13,834)	(18,574)	(5,670)		(148)		(24,392)
Social Contribution	(13,701)	(874)		(42)		(14,617)	(26,604)	(2,858)		(62)		(29,524)
Deferred Income Tax	(138,976)	365		1,497		(137,114)	(260,982)	(149)		1,497		(259,634)
Deferred Social Contribution	(58,100)	1,155		-		(56,945)	(117,485)	837		-		(116,648)
Consolidated Net Income	693,984	14,658	(4,977)	(13,879)	(13,298)	676,488	1,346,776	36,469	(5,614)	(40,256)	(29,326)	1,337,375
Non - Controlling Participation						(344,143)						(681,614)
Alupar Net Income						332,345						655,761

Consolidation of Results – Regulatory

	Quarter ended in 06/30/2021					Period ended in 06/30/2021						
	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Elimination Holding	Consolidated	Transmission Consolidated	Generation Consolidated	Holding Alupar	Holdings Windpar / Transminas / Alupar Peru and Colombia / Apaete / Reunidas	Elimination Holding	Consolidated
Gross Operating Revenue	475,947	171,678				647,625	913,628	353,204				1,266,832
Energy Transmission Revenue	476,642					476,642	916,210					916,210
(-) Variable Portion	(695)					(695)	(2,582)					(2,582)
Energy Supply		171,678				171,678		353,204				353,204
Deductions	(53,633)	(14,482)				(68,115)	(95,574)	(28,626)				(124,200)
PIS	(12,340)	(2,300)				(14,640)	(17,400)	(4,527)				(21,927)
COFINS	(28,479)	(10,601)				(39,080)	(51,809)	(20,867)				(72,676)
ICMS		(241)				(241)		(523)				(523)
ISS		(95)				(95)		(190)				(190)
IVA		-				-		-				-
Quota for Global Reversal Reserve - RGR	(6,599)	-				(6,599)	(14,572)	-				(14,572)
Research & Development - R&D	(1,681)	(319)				(2,000)	(3,263)	(648)				(3,911)
Fund for National and Tech. Development	(1,761)	(319)				(2,080)	(3,263)	(648)				(3,911)
Ministry of Mines and Energy - MME	(877)	(159)				(1,036)	(1,629)	(324)				(1,953)
Electricity services inspection fee - TFSEE	(1,896)	(448)				(2,344)	(3,638)	(899)				(4,537)
Net Operating Revenue	422,314	157,196				579,510	818,054	324,578				1,142,632
Cost of Services	(82,707)	(86,420)				(169,127)	(152,466)	(162,492)				(314,958)
Energy Purchase for Resale		(33,948)				(33,948)		(60,643)				(60,643)
Electric Grid Charges - CUST		(8,228)				(8,228)		(16,193)				(16,193)
Hydro Resources - CFURH		(3,016)				(3,016)		(5,666)				(5,666)
Cost of Services Rendered	(29,863)	(14,891)				(44,754)	(57,154)	(27,259)				(84,413)
Depreciation/Amortization	(52,844)	(26,208)				(79,052)	(95,312)	(52,470)				(147,782)
Use of Public Property - UBP	-	(129)				(129)		(261)				(261)
Gross Income	339,607	70,776				410,383	665,588	162,086				827,674
Expenses and Operating Revenues	8,812	(7,365)	(11,169)	(876)		(10,598)	(4,671)	(12,054)	(20,078)	(2,770)		(39,573)
General and Administrative	(5,162)	(5,967)	759	(421)		(10,791)	(10,592)	(9,225)	(840)	(988)		(21,645)
Personnel and Management	(9,765)	(1,833)	(12,672)	(16)		(24,286)	(16,934)	(4,128)	(17,810)	(85)		(38,957)
Equity Pickup	(91)	-	-	-		(91)	(236)	-	-	-		(236)
Depreciation/Amortization	(503)	(80)	744	(1,143)		(982)	(1,006)	(167)	(1,428)	(2,284)		(4,885)
Other Revenues	24,650	520	-	829		25,999	25,010	1,466	-	829		27,305
Other Expenses	(317)	(5)	-	(125)		(447)	(913)	-	-	(242)		(1,155)
EBIT	348,419	63,411	(11,169)	(876)		399,785	660,917	150,032	(20,078)	(2,770)		788,101
Depreciation/Amortization	(53,347)	(26,417)	744	(1,143)		(80,163)	(96,318)	(52,898)	(1,428)	(2,284)		(152,928)
EBITDA	401,766	89,828	(11,913)	267		479,948	757,235	202,930	(18,650)	(486)		941,029
Financial Expenses	(138,696)	(49,538)	(9,299)	(16,445)		(213,978)	(256,740)	(110,066)	(22,605)	(42,935)		(432,346)
Financial Revenues	5,592	2,615	16,538	1,128	(11,839)	14,034	9,749	4,373	36,338	2,174	(29,326)	23,308
	(133,104)	(46,923)	7,239	(15,317)	(11,839)	(199,944)	(246,991)	(105,693)	13,733	(40,761)	(29,326)	(409,038)
EBT	215,315	16,488	(3,930)	(16,193)	(11,839)	199,841	413,926	44,339	(6,345)	(43,531)	(29,326)	379,063
Taxes	(24,993)	(1,795)		1,352		(25,436)	(45,121)	(7,840)		1,287		(51,674)
Income Tax	(11,290)	(2,441)	-	(103)		(13,834)	(18,574)	(5,670)	-	(148)		(24,392)
Social Contribution	(13,701)	(874)	-	(42)		(14,617)	(26,604)	(2,858)	-	(62)		(29,524)
Deferred Income Tax	(2)	365	-	1,497		1,860	57	(149)	-	1,497		1,405
Deferred Social Contribution	-	1,155	-	-		1,155	-	837	-	-		837
Consolidated Net Income	190,322	14,693	(3,930)	(14,841)	(11,839)	174,405	368,805	36,499	(6,345)	(42,244)	(29,326)	327,389
Non - Controlling Participation						(94,570)						(179,214)
Alupar Net Income						79,835						148,175

Investments

In 2Q21, total investments of **R\$ 204.0 mm** were carried out in our companies, of which R\$ 147.3 million was allocated to the transmission segment, R\$ 55.9 million in the generation segment, and R\$ 0.8 million in the development of new businesses, against **R\$ 529.5 mm** reported in 2Q20, which had R\$ 509.5 million invested in the transmission segment, R\$ 19.9 million invested in the generation segment and R\$ 0.1 million in the development of new businesses.

The volume of investments in 2Q21 mainly reflects the implementation of transmission assets TCE, ESTE and TSM which together totaled **R\$ 203.8 million** against the **R\$ 116.3 mm** recorded in 2Q20.

Investments (R\$ MM)				
	2Q21	2Q20	6M21	6M20
Transmission*	147.3	509.5	573.4	1,056.9
ELTE	3.4	0.3	3.4	0.4
TCC	(60.4)	103.5	150.3	198.4
TPE	-	194.7	-	374.2
TCE	36.7	9.0	69.5	56.3
ESTE	79.4	61.6	153.5	104.5
TSM	87.7	45.7	191.0	65.7
EDTE	-	-	-	40.9
ETB	-	91.6	-	209.1
ETES	-	2.3	-	5.8
Other	0.5	0.8	5.7	1.6
Generation	55.9	19.9	65.8	38.5
La Virgen	51.3	10.6	54.5	27.5
WP Agreste Potiguar	3.4	0.5	4.9	1.0
Other	1.2	8.8	6.4	10.0
Holding	0.8	0.1	1.1	0.3
Total	204.0	529.5	640.3	1,095.7

* With the exception of TCE, the investment value of the transmission companies is exactly the amount recorded as infrastructure cost.



Indebtedness

Alupar - Holding:

In 2Q21, Alupar – Holding’s gross debt totaled **R\$ 653.3 million**, compared to the **R\$ 816.8 million** reported in Dec/20.

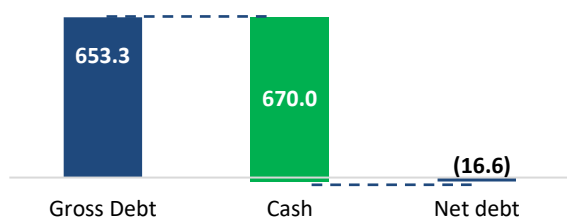
This change is explained by:

- (i) provision for charges, totaling **R\$ 8.4 million**;
- (ii) provision for monetary variations, in the amount of **R\$ 13.2 million**;
- (iii) amortization of the principal amount for the 6th Debentures Issue, totaling **R\$ 168.3 million** and;
- (iii) amortization of remuneration amounts for the 6th and 7th Debentures Issues, totaling **R\$ 16,8 million**.

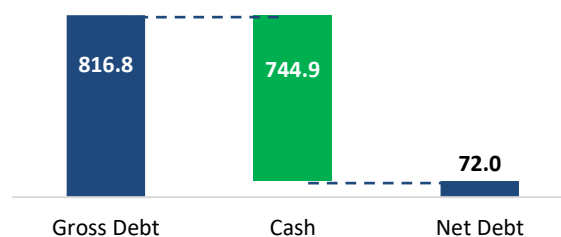
Cash and cash equivalents and short-term investments at Alupar - Holding totaled **R\$ 670.0 million**, R\$ 74.9 million less than the **R\$ 744.9 million** reported in Dec/20. This variation is mainly explained by:

- (i) receipt of dividends from subsidiaries, in the amount of **R\$ 450.4 million**;
- (ii) dividend payment (1st tranche) in the amount of **R\$ 87.9 million**
- (iii) amortization of principal and remuneration in the amount of **R\$ 185.1 million**;
- (iv) contributions of **R\$ 266.5 million** towards projects being implemented in 2Q21, the main ones being:
 - (iv.i) **R\$ 95.0 million** for transmission company ELTE;
 - (iv.ii) **R\$ 64.4 million** for transmission company TCC;
 - (iv.iii) **R\$ 5.1 million** for transmission company TSM;
 - (iv.iv) **R\$ 10.7 million** for transmission company TPE;
 - (iv.v) **R\$ 58.8 million** for Alupar Peru, responsible for implementing the La Virgen HPP;
 - (iv.vi) **R\$ 31.5 million** for São João and Santa Régia wind farms (Agreste Potiguar);

Total Debt 2Q21



Total Debt Dec/20

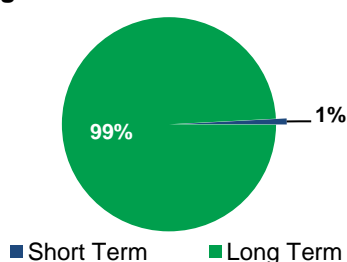


The gross debt of Alupar - Holding consists of 7th Debentures Issues, indexed by CDI, with a very long profile, with maturing in 2024 and 2025.

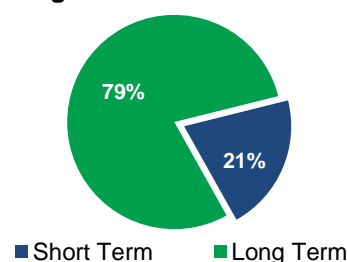
For more information on the Indebtedness of Alupar - Holding, please refer to Explanatory Notes 19 “Loans and Financing” and 20 “Debentures” in the 2Q21 financial statements.

Below is the debt profile for Alupar – Holding:

Holding Debt Profile - 2Q21



Holding Debt Profile - Dec/21



Consolidated:

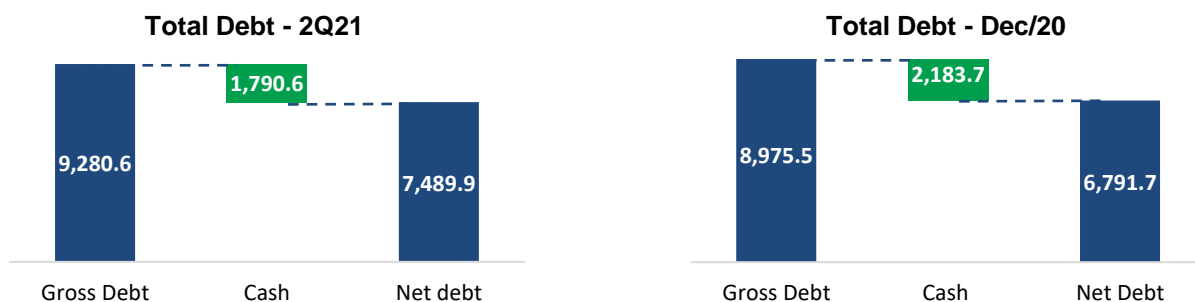
Consolidated gross debt for Alupar and its subsidiaries totaled **R\$ 9,280.6 million** in 2Q21, compared to **R\$ 8,975.5 million** in Dec/20. This variation is mainly explained by:

- (i) a **R\$ 163.5 million** decrease in Alupar - Holding, as previously explained;
- (ii) provisions for charges and monetary variations of subsidiaries, totaling **R\$ 444.4 million**;
- (iii) payment of subsidiary debt charges, in the amount of **R\$ 187.8 million**;
- (iv) amortization of principal for subsidiary debts, in the amount of **R\$ 392.1 million**;
- (v) a decrease of **R\$ 53.2 million**, due to the exchange rate variation in debts for La Virgen HPP and Morro Azul SHPP; and
- (vi) new fundings, in the amount of **R\$ 657.4 million**, being the most relevant in the transmissions companies: EBTE (R\$ 50.0 million), ETEP (R\$ 49.8 million), ECTE (R\$ 49.8 million), EATE (R\$ 199.4 million), Transirepé (R\$ 50.0 million), TCE (R\$ 220.7 million) and Alupar Colômbia (R\$ 37.7million) (2nd parcel of the Santander's bridge loan).

Cash and cash equivalents / short-term investments / securities totaled **R\$ 1,790.6 million** in 2Q21, against **R\$ 2,183.7 million** in Dec/20. This variation of **R\$ 393.1 million** in cash was mainly due to:

- (i) a **R\$ 74.9 million** reduction in Alupar – Holding, as previously explained and;
- (ii) a **R\$ 238.8 million** decrease in cash for transmission companies TSM and ESTE, due to the investments carried out for the implementation of these assets;

Net debt in 2Q21 totaled **R\$ 7,489.9 million**, compared to **R\$ 6,791.7 million** in Dec/20.



In 2Q21, short-term debt totaled **R\$ 1,125.5 million** (12.1% of total debt), compared to **R\$ 823.6 million** in Dec/20.

12.1% of short term debt, 42.0% or R\$ 473.0 million, refers to bridges loans.

Of the consolidated gross debt: (i) **R\$ 653.3 million** refers to Alupar – Holding; (ii) **R\$ 6,656.7 million** are for operating companies, whose account payables are compatible with their respective cash generations; and (iii) **R\$ 1,970.6 million** are for projects being implemented, namely:

R\$ 633.2 million to Alupar Peru / La Virgen for the implementation of the La Virgen HPP;

R\$ 293.3 million for the implementation of transmission company TCE (Colombia);

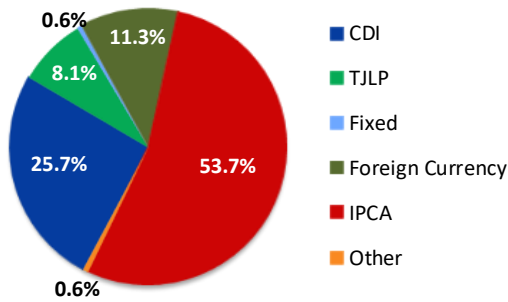
R\$ 459.0 million for the implementation of transmission company ESTE;

R\$ 585.1 million for the implementation of transmission company TSM;

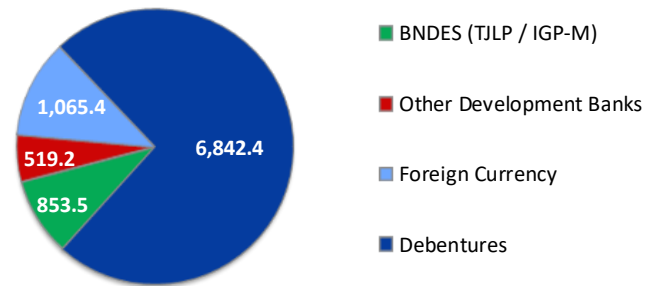
In 2Q21, debenture issues corresponded to **R\$ 6,842.4 million**, or 74% of total debt. The debentures were issued by: (i) Alupar – Holding, with a balance of **R\$ 653.3 million**; (ii) operating subsidiaries, totaling **R\$ 5,144.9 million**; and (iii) projects being implemented, with a balance of **R\$ 1,044.1 million**.

Debt in foreign currency totaled **R\$ 1,065.4 million**, or 11.5% of total debt, and are allocated to generation and transmission projects in Peru and Colombia.

Gross Debt by Index (%)

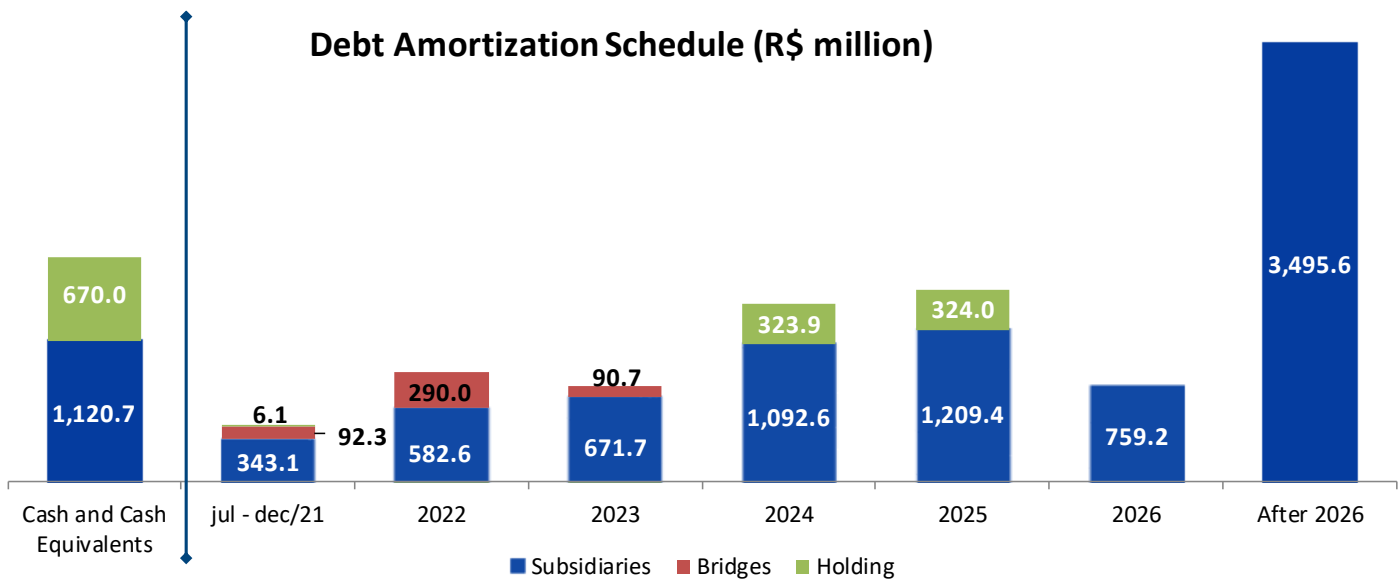


Gross Debt Composition (R\$ MM)



Alupar's consolidated debt profile is quite lengthy, consistent with the Company's low-risk business nature, high predictability of revenues and strong operating cash generation from the transmission and generation of electric power segments.

Debt Amortization Schedule (R\$ million)



BRIDGES (MM)	Jul - Dec/21	2022	2023
La Virgen / Alupar Inversiones	R\$ 91.3	R\$ 89.6	R\$ 90.7
TCE (Colômbia)	R\$ 0.9	R\$ 200.5	
TOTAL	R\$ 92.3	R\$ 290.0	R\$ 90.7

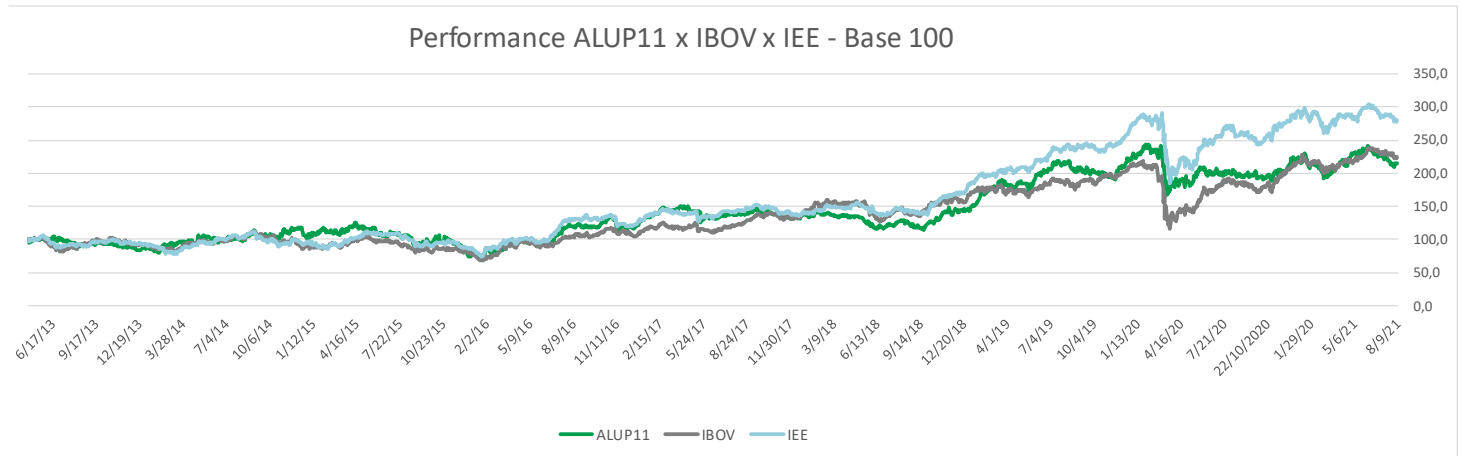
Fitch Ratings

- ✓ Corporate (national scale) **AAA**
- ✓ International Scale **BB**



Capital Markets

Alupar was listed on the São Paulo Stock Exchange - BM&FBOVESPA on April 23, 2013. Its UNITS are traded under code ALUP11 and include 1 common share and 2 preferred shares (1 UNIT = 1 ON + 2 PN).



In all trading sessions since our listing, Alupar’s Units were traded, with an average daily volume of R\$ 10.7 million. We highlight that during the 01/01/2021 – 08/09/2021 the average daily volume was R\$ 21.8 million.

On August 09, 2021, the market value of Alupar was R\$ 7,346 billion.



Environmental, Social and Governance Information (“ESG”)

Commitments

Alupar is committed to sustainable development and its mission is to transmit and generate energy with corporate, social, and environmental responsibility, generating value for shareholders, bringing economic development and well-being for society. In addition, its strategy is based on a commitment with sustainable growth through the development of transmission systems and generation projects (SHPPs, wind farms and photo-voltaic plants).

Environment

Aligned with its commitment towards sustainable development in the regions where it operates, all of Alupar's plants comply with environmental legislation and the instruments and rites of the Environmental Licensing process, pursuant to resolutions of the National Environment Council (CONAMA). Each project has unique characteristics that are respected and considered in their environmental assessments and feasibility analysis to generate the most efficient action plan for each location.

Environmental Programs

- Program to Protect Permanent Preservation and Forest Replacement Areas
- Recovery of Degraded Areas
- Monitoring and Management of Fauna and Flora
- Environmental Compensation Plan
- Monitoring and Control of Erosive Processes
- Environmental Education and Social Communication
- Management of Environmental Actions

Environmental Protection

The operating hydroelectric projects maintain and preserve more than 3 thousand hectares of Permanent Preservation Area (APP) and have, until now, planted more than 1.9 million seedlings of native species to recover their margins and form new environmental protection areas.

Carbon Credits

An action that corroborates the sustainability of Alupar's generation projects is the registration of projects to generate carbon credits, negotiated in the international market.

São Francisco Xavier Bird Project

Sponsored the “Aves de São Francisco Xavier” book, which was prepared during the implementation of the TSM - Transmissora Serra Mantiqueira S.A. project. This initiative illustrates Alupar's awareness of the biodiversity in the Serra da Mantiqueira region and its commitment to preserving it.

Social

Social Responsibility - Covid 19

We remain committed to supporting the communities where we operate and, during this pandemic, we promoted a Volunteer Program with Alupar's employees involving 4 projects, including the distribution of basic food baskets, helping pregnant women in socially vulnerable conditions, a health fund and an NGO that produced masks for the local community.

The Company has also made frequent donations of food, alcohol in gel, hygiene products, Personal Protective Equipment and masks;

Also, in partnership with other institutions, we supported the hiring of anesthesiologists for the Hospital das Clínicas and donated masks at CPTM train/subway stations, both in the city of São Paulo.

Governance and Compliance

The development of Alupar's activities complies with the highest standards of corporate governance guidance, all of which are practiced by companies listed in the Level 2 corporate governance segment of B3, which include:

- Engagement of independent auditors to analyze balance sheets and financial statements, which are hired for this purpose only;
- Tag along rights to 100% of the shareholders of ON and PN shares;
- Shareholders of PN shares vote on specific agendas of the General Shareholders' Meeting;
- There are two Independent Members at the Company's Board of Directors;
- The Company has a Governance and Succession Committee, a Finance Committee, a Hiring of Related Parties Committee, as well as an Audit Committee;
- The Bylaws provides for the installation of a Fiscal Council;
- Alupar has a Code of Conduct, Ethics & Compliance policy to guide how the Company should carry out its operations in a responsible manner. The policy is on its website;
- Integrity Program
- Compliance Officer
- Whistle-blowing Channel

Fully committed to creating value for its shareholders and society as a whole, Alupar is a socially responsible company with substantial technical ability and strong financial discipline, enabling it to continue growing in a sustainable manner through the development of generation and transmission system.



APPENDIX 01 – CORPORATE

	Holding		Consolidated	
	06/30/2021	12/31/2020	06/30/2021	12/31/2020
ASSET				
CURRENT	959,677	1,221,435	3,909,697	4,084,394
Cash and Cash Equivalents	123,097	189,784	438,465	674,609
Short-Term Investments	546,856	555,099	1,247,469	1,405,506
Marketable Securities	-	-	1,390	767
Trade Accounts Receivable	14,858	32,179	345,885	415,353
Dividends to be Received	222,382	390,119	75	75
Income tax and social contribution compensable	23,988	26,032	68,388	81,684
Other Taxes Recoverable	4,973	5,191	12,847	59,476
Inventories	-	-	8,386	7,856
Prepaid Expenses	42	63	10,437	5,828
Escrow and escrow deposits	-	-	384	384
Accounts Receivable - Concession Assets	-	-	1,581,795	1,290,362
Other Assets	23,481	22,968	194,176	142,494
NON CURRENT	6,246,090	5,631,368	20,178,150	18,492,116
<u>Long term achievable</u>	<u>44,490</u>	<u>104,459</u>	<u>15,231,657</u>	<u>13,486,495</u>
Trade Accounts Receivable	-	-	25,346	20,903
Marketable Securities	-	-	103,312	102,852
Income tax and social contribution compensable	-	-	3,467	3,187
Other Taxes Recoverable	-	-	50,068	3,640
Income tax and social contribution deferred	-	-	12,177	6,688
Prepaid Expenses	-	-	8,567	9,203
Escrow and escrow deposits	800	778	15,936	15,333
Accounts Receivable - Concession Assets	-	-	14,964,383	13,310,348
Advance for future capital increase	43,609	103,600	-	-
Other Assets	81	81	48,401	14,341
Investments in controlled companies	6,006,160	5,334,961	-	-
Investments in associates and controlled jointly	131,309	127,734	131,309	127,734
Property to investments	7,731	7,731	7,731	7,731
Fixed assets	1,331	2,189	4,610,024	4,672,156
Intangibles Assets	55,069	54,294	197,429	198,000
TOTAL ASSET	7,205,767	6,852,803	24,087,847	22,576,510



	Holding		Consolidated	
	06/30/2021	12/31/2020	06/30/2021	12/31/2020
LIABILITIES				
CURRENT	183,370	449,186	2,219,852	2,290,153
Loans and Financing	-	-	788,247	363,798
Debentures	5,904	169,588	337,230	459,821
Suppliers	13,443	26,742	245,687	385,127
Salaries, vacation pay and social charges	5,127	6,007	33,676	57,783
Income and social contribution payable	-	-	43,710	63,642
Regulatory Charges	-	-	56,544	58,781
Other payable taxes	89	156	43,810	49,274
Leasing liabilities	541	514	11,232	7,392
Deferred social contributions and regulatory charges	-	-	126,666	100,012
Dividends payable	158,242	246,153	295,943	509,475
Advances from customers	-	-	2,091	1,456
Environmental liability accrual	-	-	8,145	13,720
Asset constitution provisions	-	-	200,313	180,958
Provision for litigation	-	-	-	2,712
Other liabilities	24	26	26,558	36,202
NON CURRENT	650,051	653,499	11,882,226	11,341,675
Loans and Financing	-	-	1,649,919	2,155,652
Debentures	647,422	647,253	6,505,175	5,996,185
Leasing liabilities	245	1,132	31,829	28,300
Advance for future capital increase	-	-	258	292
Deferred Income tax and social contribution payable	-	-	2,309,438	1,925,824
Deferred social contributions and regulatory charges	-	-	1,298,094	1,155,830
Environmental liability accrual	-	-	24,823	19,213
Asset constitution provisions	-	-	15,475	9,227
Provision for litigation	2,384	5,114	11,968	15,750
Other liabilities	-	-	35,247	35,402
Total Liabilities	833,421	1,102,685	14,102,078	13,631,828
EQUITY	6,372,346	5,750,118	9,985,769	8,944,682
Capital Subscribed and Paid	2,981,996	2,981,996	2,981,996	2,981,996
(-) Expenses on Issue of Shares	(65,225)	(65,225)	(65,225)	(65,225)
Capital Reserve	20,515	20,515	20,515	20,515
Income Reserves	2,727,377	2,727,379	2,727,377	2,727,379
Accumulated Earnings	655,761	-	655,761	-
Other Comprehensive Income	51,922	85,453	51,922	85,453
Non-controlling interest	-	-	3,613,423	3,194,564
TOTAL LIABILITIES AND EQUITY	7,205,767	6,852,803	24,087,847	22,576,510



	Holding				Consolidated			
	Quarter ended in		Period ended in		Quarter ended in		Period ended in	
	06/30/2021	06/30/2020 (Restated)	06/30/2021	06/30/2020 (Restated)	06/30/2021	06/30/2020 (Restated)	06/30/2021	06/30/2020 (Restated)
GROSS OPERATING REVENUE	31,286	11,565	49,924	52,318	1,473,384	1,142,516	3,231,754	2,576,625
Operating and maintenance revenue	-	-	-	-	101,892	71,944	196,693	135,468
Infrastructure Revenue	-	-	-	-	190,968	654,795	696,601	1,466,572
Financial remuneration of the concession asset	-	-	-	-	1,008,846	296,562	1,985,256	676,331
Energy Supply	31,286	11,565	49,924	52,318	171,678	119,215	353,204	298,254
Deductions	(2,893)	(1,064)	(4,615)	(4,588)	(136,243)	(105,819)	(293,139)	(236,167)
NET OPERATING REVENUE	28,393	10,501	45,309	47,730	1,337,141	1,036,697	2,938,615	2,340,458
Energy Purchased for Resale	(30,067)	(32,364)	(48,220)	(73,052)	(33,948)	(26,099)	(60,643)	(58,798)
Charges for the use of the electricity grid - CUST	-	-	-	-	(8,228)	(8,012)	(16,193)	(15,988)
Financial compensation use of water resources - CFURH	-	-	-	-	(3,016)	(2,975)	(5,666)	(5,039)
Cost of Services Rendered	(153)	(246)	(591)	(738)	(73,724)	(85,466)	(142,081)	(146,685)
Infrastructure Cost	-	-	-	-	(110,635)	(500,547)	(503,884)	(1,000,629)
Operating Costs	(30,220)	(32,610)	(48,811)	(73,790)	(229,551)	(623,099)	(728,467)	(1,227,139)
GROSS PROFIT	(1,827)	(22,109)	(3,502)	(26,060)	1,107,590	413,598	2,210,148	1,113,319
OPERATING INCOME (EXPENSES)								
General and Administrative	(12,201)	(18,040)	(19,302)	(25,785)	(35,118)	(32,983)	(61,055)	(63,277)
Other Income	-	-	-	-	25,999	551	27,305	1,212
Other Expenses	-	-	-	-	(447)	(250)	(1,155)	(253)
Equity Pickup	339,149	122,029	664,877	354,920	2,109	546	3,575	1,191
	326,948	103,989	645,575	329,135	(7,457)	(32,136)	(31,330)	(61,127)
INCOME BEFORE FINANCIAL INCOME (EXPENSES)	325,121	81,880	642,073	303,075	1,100,133	381,462	2,178,818	1,052,192
Financial Expenses	(9,314)	(9,351)	(22,650)	(29,423)	(220,616)	(84,432)	(441,541)	(194,752)
Financial Revenue	16,538	6,429	36,338	16,920	19,481	15,361	30,296	33,411
Financial Result	7,224	(2,922)	13,688	(12,503)	(201,135)	(69,071)	(411,245)	(161,341)
INCOME BEFORE TAXES	332,345	78,958	655,761	290,572	898,998	312,391	1,767,573	890,851
Current income and social contribution taxes	-	-	-	-	(28,451)	(23,317)	(53,916)	(58,041)
Deferred income and social contribution taxes	-	-	-	-	(194,059)	(85,380)	(376,282)	(191,189)
Taxes on profit	-	-	-	-	(222,510)	(108,697)	(430,198)	(249,230)
NET INCOME FOR THE PERIOD	332,345	78,958	655,761	290,572	676,488	203,694	1,337,375	641,621
Attributed to Company Shareholders					332,345	78,958	655,761	290,572
Attributed to Non-Controlling Shareholders					344,143	124,736	681,614	351,049



APPENDIX 02 – REGULATORY

	Holding		Consolidated	
	06/30/2021	12/31/2020	06/30/2021	12/31/2020
ASSET				
CURRENT	959,677	1,221,437	2,324,046	2,790,240
Cash and Cash Equivalents	123,097	189,785	438,465	674,610
Short-Term Investments	546,856	555,099	1,247,469	1,405,506
Marketable Securities	-	-	1,394	767
Trade Accounts Receivable	14,858	32,179	345,885	415,353
Receivables from related parties	3,671	-	-	-
Dividends to be received	222,382	390,119	75	75
Income tax and social contribution compensable	23,988	25,596	66,388	79,248
Other Taxes Recoverable	4,973	5,628	12,847	59,913
Inventory	-	-	8,386	7,856
Prepaid Expenses	42	63	10,437	5,828
Ongoing services	-	-	35,081	36,189
Other Assets	19,810	22,968	157,619	104,895
NON CURRENT	3,505,942	3,400,141	12,892,097	12,467,311
Trade Accounts Receivable	-	-	28,259	23,030
Advances for Future Capital Increases	43,609	103,598	-	-
Marketable Securities	-	-	103,308	102,852
Income tax and social contribution compensable	-	-	3,467	3,187
Taxes Recoverable	-	-	50,068	3,640
Deferred Income and Social Contribution Taxes	-	-	7,656	6,591
Advance for Suppliers	-	-	8,567	9,203
Collaterals and Judicial Deposits	800	778	15,936	15,333
Other Assets	81	81	46,865	14,342
Investments in associates and controlled jointly	147,223	147,443	147,223	147,443
Investments in controlled companies	3,250,737	3,088,937	-	-
Property to investments	7,731	7,731	7,731	7,731
Fixed assets	692	670	12,077,562	11,736,035
Intangibles Assets	55,069	50,903	395,455	397,924
TOTAL ASSET	4,465,619	4,621,578	15,216,143	15,257,551



	Holding		Consolidated	
	06/30/2021	31/12/2020	06/30/2021	31/12/2020
LIABILITIES				
CURRENT	182,825	448,662	2,129,055	2,205,175
Loans and Financing	-	-	788,247	363,798
Debentures	5,904	169,589	337,230	459,822
Lease	-	-	195	213
Suppliers	13,443	26,742	245,687	385,127
Salaries, vacation pay and social charges	5,127	6,007	33,676	57,783
Income and social contribution payable	-	-	43,630	63,563
Other payable taxes	89	156	44,571	50,035
Provision for assets built up	-	-	200,313	180,958
Dividends payable	158,242	246,153	295,943	509,475
Environmental liability accrual	-	-	8,145	13,720
Regulatory charges payable	-	-	56,544	58,781
Provision for litigation	-	-	-	2,712
Advances from customers	-	-	47,163	21,805
Other liabilities	20	15	27,711	37,383
NON CURRENT	649,806	652,368	8,333,695	8,328,011
Loans and Financing	-	-	1,649,919	2,155,652
Debentures	647,422	647,253	6,505,175	5,996,185
Lease	-	-	348	709
Suppliers	-	-	850	850
Advance for future capital increase	-	-	258	294
Deferred income and social contribution taxes	-	-	1,972	1,253
Provision for litigation	2,384	5,115	7,678	11,461
Advances from customers	-	-	62,493	67,896
Environmental liability accrual	-	-	24,823	19,213
Provision for assets built up	-	-	15,475	9,227
Provision for dismantling	-	-	10,545	10,545
Other liabilities	-	-	54,159	54,726
Provision to uncovered liability	-	-	-	-
EQUITY	3,632,988	3,520,548	3,632,988	3,520,548
Capital Subscribed and Paid	2,981,996	2,981,995	2,981,996	2,981,995
(-) Expenses on Issue of Shares	(65,225)	(65,225)	(65,225)	(65,225)
Capital Reserve	43,518	43,519	43,518	43,519
Income Reserves	472,602	474,806	472,602	474,806
Accumulated Earnings	148,175	-	148,175	-
Other Comprehensive Income	51,922	85,453	51,922	85,453
Non-controlling interest	-	-	1,120,405	1,203,817
Equity + non-controlling interest	3,632,988	3,520,548	4,753,393	4,724,365
TOTAL LIABILITIES	4,465,619	4,621,578	15,216,143	15,257,551



	Holding				Consolidated			
	Quarter ended in		Period ended in		Quarter ended in		Period ended in	
	06/30/2021	06/30/2020	06/30/2021	06/30/2020	06/30/2021	06/30/2020	06/30/2021	06/30/2020
GROSS OPERATING REVENUE								
Transmission System	-	-	-	-	475,947	347,433	913,628	690,533
Generation System	31,286	11,565	49,924	52,318	171,678	119,215	353,204	298,254
Services	-	-	-	-	-	-	-	-
	31,286	11,565	49,924	52,318	647,625	466,648	1,266,832	988,787
DEDUCTIONS	(2,893)	(1,064)	(4,615)	(4,588)	(68,115)	(40,164)	(124,200)	(84,394)
NET OPERATING REVENUE	28,393	10,501	45,309	47,730	579,510	426,484	1,142,632	904,393
OPERATING COSTS								
Cost of Energy								
Energy Purchased for Resale	(30,067)	(32,363)	(48,220)	(73,052)	(33,948)	(26,098)	(60,643)	(58,798)
Charges of Electric Grid - CUST	-	-	-	-	(8,228)	(8,012)	(16,193)	(15,988)
Hydro Resources - CFURH	-	-	-	-	(3,016)	(2,975)	(5,666)	(5,039)
Operating Costs								
Cost of Services Rendered	(153)	(248)	(591)	(738)	(44,754)	(36,415)	(84,413)	(71,431)
infrastructure Cost	-	-	-	-	-	-	-	-
Depreciation / Amortization	-	-	-	-	(79,181)	(82,436)	(148,043)	(144,910)
	(30,220)	(32,611)	(48,811)	(73,790)	(169,127)	(155,936)	(314,958)	(296,166)
GROSS PROFIT	(1,827)	(22,110)	(3,502)	(26,060)	410,383	270,548	827,674	608,227
OPERATING INCOME (EXPENSES)								
General and Administrative	(11,169)	(17,242)	(20,078)	(26,503)	(36,059)	(33,934)	(65,487)	(68,713)
Equity Pickup	85,592	92,660	158,022	187,802	(91)	(82)	(236)	(267)
Other Income	-	-	-	-	25,999	551	27,305	1,212
Other Expenses	-	-	-	-	(447)	(250)	(1,155)	(253)
	74,423	75,418	137,944	161,299	(10,598)	(33,715)	(39,573)	(68,021)
INCOME BEFORE FINANCIAL INCOME (EXPENSES)	72,596	53,308	134,442	135,239	399,785	236,833	788,101	540,206
Financial Expenses	(9,299)	(9,290)	(22,605)	(29,315)	(213,978)	(82,196)	(432,346)	(191,460)
Financial Revenue	16,538	6,431	36,338	16,921	14,034	15,157	23,308	33,207
	7,239	(2,859)	13,733	(12,394)	(199,944)	(67,039)	(409,038)	(158,253)
INCOME BEFORE TAXES	79,835	50,449	148,175	122,845	199,841	169,794	379,063	381,953
Current income and social contribution taxes	-	-	-	-	(28,451)	(23,317)	(53,916)	(58,041)
Deferred income and social contribution taxes	-	-	-	-	3,015	33	2,242	706
	-	-	-	-	(25,436)	(23,284)	(51,674)	(57,335)
NET INCOME FOR THE PERIOD	79,835	50,449	148,175	122,845	174,405	146,510	327,389	324,618
Attributed to Company Shareholders	79,835	50,449	148,175	122,845	79,835	50,449	148,175	122,845
Attributed to Non-Controlling Shareholders	-	-	-	-	94,570	96,061	179,214	201,773



APPENDIX 03 – IFRS x REGULATORY

	Quarter ended in 06/30/2021			Period ended in 06/30/2021		
	IFRS Consolidated	Regulatory Consolidated	Variation	IFRS Consolidated	Regulatory Consolidated	Variation
Gross Operating Revenue	1,473,384	647,625	825,759	3,231,754	1,266,832	1,964,922
Energy Transmission Revenue	102,587	476,642	(374,055)	199,275	916,210	(716,935)
Infrastructure Revenue	190,968		190,968	696,601		696,601
Concession Asset Remuneration	1,008,846		1,008,846	1,985,256		1,985,256
Energy Supply	171,678	171,678	-	353,204	353,204	-
(-) Variable Portion	(695)	(695)	-	(2,582)	(2,582)	-
Deductions	(136,243)	(68,115)	(68,128)	(293,139)	(124,200)	(168,939)
PIS / COFINS	(53,720)	(53,720)	-	(94,603)	(94,603)	-
Deferred PIS / COFINS	(58,963)	-	(58,963)	(152,737)	-	(152,737)
ICMS	(241)	(241)	-	(523)	(523)	-
ISS	(95)	(95)	-	(190)	(190)	-
IVA	-	-	-	-	-	-
Quota for Global Reversal Reserve	(6,599)	(6,599)	-	(14,572)	(14,572)	-
Deferred Quota for Global Reversal Reserve	(7,338)	-	(7,338)	(12,877)	-	(12,877)
Research & Development - R&D	(2,000)	(2,000)	-	(3,911)	(3,911)	-
Fund for National and Tech. Development	(2,080)	(2,080)	-	(3,911)	(3,911)	-
Ministry of Mines and Energy - MME	(1,036)	(1,036)	-	(1,953)	(1,953)	-
TFSEE	(2,344)	(2,344)	-	(4,537)	(4,537)	-
Deferred TFSEE	(1,827)	-	1,827	(3,325)	-	3,325
Net Operating Revenue	1,337,141	579,510	757,631	2,938,615	1,142,632	1,795,983
Cost of Services	(229,551)	(169,127)	(60,424)	(728,467)	(314,958)	(413,509)
Energy Purchase for Resale	(33,948)	(33,948)	-	(60,643)	(60,643)	-
Electric Grid Charges - CUST	(8,228)	(8,228)	-	(16,193)	(16,193)	-
Hydro Resources - CFURH	(3,016)	(3,016)	-	(5,666)	(5,666)	-
Cost of Services Rendered	(45,427)	(44,754)	(673)	(85,901)	(84,413)	(1,488)
Infrastructure Cost	(110,635)		(110,635)	(503,884)	-	(503,884)
Depreciation/Amortization	(28,168)	(79,052)	50,884	(55,919)	(147,782)	91,863
Use of Public Property - UBP	(129)	(129)	-	(261)	(261)	-
Gross Income	1,107,590	410,383	697,207	2,210,148	827,674	1,382,474
Expenses and Operating Revenues	(7,457)	(10,598)	3,141	(31,330)	(39,573)	8,243
General and Administrative	(9,273)	(10,791)	1,518	(18,985)	(21,645)	2,660
Personnel and Management	(24,285)	(24,286)	1	(38,957)	(38,957)	-
Equity Pickup	2,109	(91)	2,200	3,575	(236)	3,811
Depreciation/Amortization	(1,560)	(982)	(578)	(3,113)	(4,885)	1,772
Other Revenues	25,999	25,999	-	27,305	27,305	-
Other Expenses	(447)	(447)	-	(1,155)	(1,155)	-
EBIT	1,100,133	399,785	700,348	2,178,818	788,101	1,390,717
Depreciation/Amortization	(29,857)	(80,163)	50,306	(59,293)	(152,928)	93,635
EBITDA	1,129,990	479,948	650,042	2,238,111	941,029	1,297,082
Financial Expenses	(220,616)	(213,978)	(6,638)	(441,541)	(432,346)	(9,195)
Financial Revenues	19,481	14,034	5,447	30,296	23,308	6,988
	(201,135)	(199,944)	(1,191)	(411,245)	(409,038)	(2,207)
EBT	898,998	199,841	699,157	1,767,573	379,063	1,388,510
Taxes	(222,510)	(25,436)	(197,074)	(430,198)	(51,674)	(378,524)
Income Tax / Social Contribution	(28,451)	(28,451)	-	(53,916)	(53,916)	-
Deferred Income Tax / Social Contribution	(194,059)	3,015	(197,074)	(376,282)	2,242	(378,524)
Consolidated Net Income	676,488	174,405	502,083	1,337,375	327,389	1,009,986
Non - Controlling Participation	(344,143)	(94,570)	(249,573)	(681,614)	(179,214)	(502,400)
Alupar Net Income	332,345	79,835	252,510	655,761	148,175	507,586