



(Convenience Translation into English from the Original Previously
Issued in Portuguese)

Alupar

Quartely information
Individual and Consolidated
June 30, 2023

Alupar Investimento S.A.

Quartely information

Summary

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Consolidated Result Analysis

Net Operational Revenues - IFRS

Alupar and its subsidiaries registered **R\$ 780.2 mm** in 2Q23, against **R\$ 1,168.2 mm** recorded at the period from last year.

Net Revenues (R\$ MM)							
	1Q23	2Q23	2Q22	Var. %	6M23	6M22	Var. %
Operation and Maintenance Revenue	151.1	158.4	133.1	19.0%	309.4	265.1	16.7%
Infrastructure Revenues	77.5	46.8	48.3	(3.1%)	124.3	157.6	(21.1%)
Remuneration of Concession Assets	675.7	437.4	945.8	(53.7%)	1,113.1	1,931.1	(42.4%)
Energy Supply	207.3	194.9	160.4	21.5%	402.2	345.7	16.4%
Gross Revenues – IFRS	1,111.6	837.5	1,287.6	(35.0%)	1,949.1	2,699.5	(27.8%)
Deductions	107.6	57.4	119.4	(51.9%)	164.9	250.8	(34.2%)
Net Revenues – IFRS	1,004.0	780.2	1,168.2	(33.2%)	1,784.2	2,448.8	(27.1%)

(a) reduction of **R\$ 484.6 mm** in transmission revenues, mainly by a reduction of **R\$ 508.3 mm** in **Revenues from Remuneration of Concession Assets**, which totaled **R\$ 437.4 mm** in 2Q23, against **R\$ 945.8 mm** recorded in 2Q22.

This variation is mainly due to a decrease of **R\$ 530.4 mm** in **Monetary Correction of Contractual Assets**, following the variation in inflation indexes as demonstrated below:

- General Price Index - Market ("IGP-M"): 2Q23: -2.72% (2Q22: 3.71%)*

Monetary Restatement IGP-M	ETEP	ENTE	ERTE	EATE	ESTE	ECTE	STN	Transleste	Transudeste	Transirapé	Lumitrans	AETE	Total
2Q23	(9.9)	(19.8)	(4.6)	(44.4)	20.9	(9.2)	(55.2)	(3.8)	(2.5)	(6.6)	(2.5)	(5.2)	(142.9)
2Q22	14.1	27.8	6.2	63.5	7.7	13.2	23.5	5.3	3.5	9.1	3.7	7.3	172.5
Variations	(24.0)	(47.6)	1.5	(107.9)	13.3	(22.4)	(78.8)	(9.1)	(6.0)	(15.7)	(6.1)	(12.5)	(315.4)

- Broad Consumer Price Index ("IPCA"): 2Q23: 1.56% (2Q22: 3.18%)*

Monetary Restatement IPCA	EBTE	ETSE	TSM	ETAP	TPE	TME	ETB	TCC	Other Transm. Companies	Total
2Q23	7.4	7.3	21.1	9.5	44.5	9.0	23.9	30.2	29.4	182.4
2Q22	15.6	58.8	41.4	19.0	89.5	17.9	50.9	60.8	43.5	397.3
Variations	(8.2)	(51.6)	(20.3)	(9.5)	(45.0)	(8.9)	(26.9)	(30.6)	(14.1)	(215.0)

* Verification period: from March to May.

(b) increase of **R\$ 34.5 mm** in **Revenues from Energy Supply**, as described below:

Revenues	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
2Q23	MWh	Price	Amount	MWh	Price	Amount	MWh	Price	Amount	MWh	Price	Amount
ACR (Long Term Contract)	489,176	208.26	101,877	39,975	210.01	8,395				529,151	208.39	110,272
ACL (Short Term Contract)	163,621	328.55	53,757				(87,142)	242.44	(21,127)	76,479	426.66	32,631
Trading	180,251	203.64	36,706	79,605	186.92	14,880				259,856	198.52	51,586
Related Parties	739	97.20	72	23,652	76.78	1,816	(24,391)	77.40	(1,888)			
CCEE/Adjust. / Refunds			4,887			213						5,100
Taxes						12						12
Other Operating Revenues			(4,736)									(4,736)
Total			192,563			25,316			(23,014)			194,865

Revenues	Generation Combined			Alupar Trading			Intercompany Eliminations			Generation Consolidated		
2Q22	MWh	Price	Amount	MWh	Price	Amount	MWh	Price	Amount	MWh	Price	Amount
ACR (Long Term Contract)	458,646	187.30	85,906	40,054	209.99	8,411				498,700	189.13	94,317
ACL (Short Term Contract)	160,401	312.73	50,162				(87,142)	220.25	(19,193)	73,259	422.73	30,969
Trading	217,055	133.58	28,995	10,920	193.50	2,113				227,975	136.45	31,108
Related Parties				47,083	55.71	2,623	(47,083)	55.71	(2,623)			
CCEE/Adjust. / Refunds			3,983			16						3,999
Total			169,045			13,163			(21,816)			160,392
Variations			23,518			12,153			(1,198)			34,472

Costs of Services - IFRS

In 2Q23, Costs of Services totaled **R\$ 171.6 mm**, against **R\$ 158.2 mm** recorded in 2Q22. Below are the main variations for this accounting line:

(a) increase of **R\$ 12.6 mm** in **Infrastructure Cost**, basically by the higher investments in ELTE transmission company, which totaled R\$ 55.6 mm this quarter, against R\$ 44.4 mm recorded in 2Q22.

(b) increase of **R\$ 2.2 mm** in **Electric Grid Charges – CUST**, mainly by:

(+) R\$ 1.0 mm in Ferreira Gomes and Foz do Rio Claro plants, due to the readjustment of the TUSTs for the 2022-2023 cycle (Aneel Homologatory Resolution No 3,066 de 07/12/2022);

(+) R\$ 1.3 mm related to pour point reserves, being: (i) R\$ 0.7 mm in Agreste Potiguar windfarms (payment start: June, 2022) and (ii) R\$ 0.6 mm in Pitombeira Photovoltaic Power Plant, (payment start: November, 2022).

(c) reduction of **R\$ 3.8 mm** in **Costs of Services, being:**

(-) R\$ 5.4 mm in transmission segment, due to:

(-) R\$ 7.1 mm ENTE transmission company, given a cost of R\$ 2.7 mm was registered in 2Q22 and in this quarter and a positive amount of R\$ 4.4 mm was recorded this quarter, arising from the reclassification of investment values from previous periods that passed through the result.

(+) R\$ 2.4 mm in ETB, ETAP, TPE and TCC transmission companies due to: due to: (i) the change in the accounting criteria for profit sharing provisions (PLR), given that until 2022 such provisions were fully accounted in December of each year and, starting from 2023, are now monthly provisioned and (ii) provision for labor contingencies.

(+) 0.7 mm in generation segmento, mainly due to:

(+) R\$ 1.2 mm in Queluz and Lavrinhas SHPPs relating to costs with advisory and technical consultancy, expenses with scheduled maintenance and increase in the number of employees;

(+) R\$ 1.4 mm in EDVs windfarms, mainly due to the leasing of cranes for scheduled /corrective maintenance, being R\$ 0.3 mm in EDV II wind farm, R\$ 0.6 mm in EDV III wind farm and R\$ 0.5 mm no parque eólico EDV IV;

(-) R\$ 0.8 mm na Ferreira Gomes HPP, given that in 2Q22 costs related to technical advisory and purchases of equipment for scheduled maintenance were recorded;

(-) R\$ 1.9 mm na UHE La Virgen, given a R\$ 2.7 million accounting reclassification from General & Administrative Expenses to Cost of Services in 2Q22.

Costs of Services are detailed below:

Costs of Services R\$ (MM)							
Costs of Services	1Q23	2Q23	2Q22	Var.%	6M23	6M22	Var.%
Cost of Services Rendered	63.3	55.6	59.5	(6.5%)	118.9	110.3	7.8%
Energy Purchased for Resale	12.7	9.1	6.8	34.1%	21.9	19.5	12.3%
Charges of Electric Grid – CUST	12.0	11.7	9.5	23.1%	23.7	18.4	28.7%
Hydro Resources – CFURH	3.2	3.0	3.2	(6.0%)	6.2	5.9	5.5%
Infrastructure Cost	70.5	57.3	44.6	28.3%	127.7	104.3	22.5%
Depreciation / Amortization	33.2	34.9	34.6	0.8%	68.1	70.1	(2.9%)
Total	194.9	171.6	158.2	8.5%	366.5	328.5	11.6%

Operating Expenses - IFRS

In 2Q23, as Operating Expenses totaled **R\$ 8.8 mm**, against **R\$ 173.4 mm** recorded in 2Q22.

The **R\$ 164.6 mm** variation in this account group is due to:

(a) increase of **R\$ 7.2 mm** in **General and Administrative** line, mostly impacted by:

(+) R\$ 3.4 mm in La Virgen HPP, que apresentou uma despesa de which recorded R\$ 0.2 mm in expenses this quarter, against a positive balance of R\$ 3.2 mm in 2Q22 arising from a R\$ 2.7 mm account reclassification to Costs of Services and R\$ 1.8 mm to Personnel and Management line.

(+) R\$ 1.8 mm in Alupar Holding, being:

(+) R\$ 1.1 mm related to seivces provided, being: R\$ 0.4 mm from IT services, R\$ 0.5 mm from legal and environmental advisory and R\$ 0.2 mm referring to Financial Statements publication;

(+) R\$ 0.4 mm related to provisions for labor contingencies.

(b) increase of **R\$ 17.6 mm** na **Equivalência Patrimonial**, exclusively by an improvement in TNE result, which totaled R\$ 40.6 mm this quarter, against R\$ 5.0 mm in 2Q22. This quarter result was impacted by an increase of R\$ 49.5 mm in "Other Revenues" line, due to the recognition, this quarter, of a accounting difference regarding the Present Value of the CER (Boa Vista Substation) Revenues, updated in accordance to Homologatory Resolution 3,174/23, reflecting the percentage from the Allowed Revenues as defined at the contract;

(c) reduction of **R\$ 157.0 mm** in Other Expenses / Revenues line:

(+) **R\$ 34.0 mm** in Other Revenues account, mainly after an increase of R\$ 45.9 mm in STN transmission company, due to a R\$ 45.1 mm accounting impact this quarter, referring to the Present Value of a difference indentified in PIS/COFINS tax rate, considering a economic-financial rebalance of the contract, as the updated Allowed Revenues is now calculated based on 9.25% PIS/COFINS tax ratio, not 3.65% anymore.

(-) **R\$ 123.0 mm** in **Other Expenes** line, given that in 2Q22 after the recognition of contractually foreseen periodic tariff review (*PTR*) of several transmission companies. According to CVM Circular Letter 04/2020, the future revenues flow altered the Tariff Review must be brought into Present Value, discounted by a remuneration rate adopted for each asset and, consequently, the difference (gain/loss) must be recorded as Other Revenues / Expenses immediately after the publication of Aneel's Homologatory Resolution. The main variations are described below:

Transmission Companies							
Other Expenses	ETC	ETB	TPE	ETAP	TCC	TSM	Total
2Q23	-	-	-	-	-	33.6	33.6
2Q22	5.8	28.2	66.3	11.0	45.0	-	156.3
Variations	(5.8)	(28.2)	(66.3)	(11.0)	(45.0)	33.6	(122.7)

Operating Expenses are detailed below:

Operating Expenses R\$ (MM)							
Operating Expenses	1Q23	2Q23	2Q22	Var. %	6M23	6M22	Var. %
General and Administrative	10.9	13.1	5.8	124.3%	24.0	22.1	8.8%
Personnel and Management	21.4	27.6	24.4	13.3%	49.0	41.0	19.6%
Equity Pickup	(0.9)	(20.2)	(2.5)	-	(21.0)	(2.4)	-
Others	(0.8)	(13.2)	143.8	(109.2%)	(14.0)	125.1	(111.2%)
Depreciation / Amortization	1.6	1.5	1.9	(21.3%)	3.1	4.9	(37.2%)
Total	32.3	8.8	173.4	(94.9%)	41.1	190.6	(78.4%)

EBITDA - IFRS

In 2Q23 EBITDA totaled **R\$ 636,1 mm**, against **R\$ 873,1 mm** recorded in 2Q22.

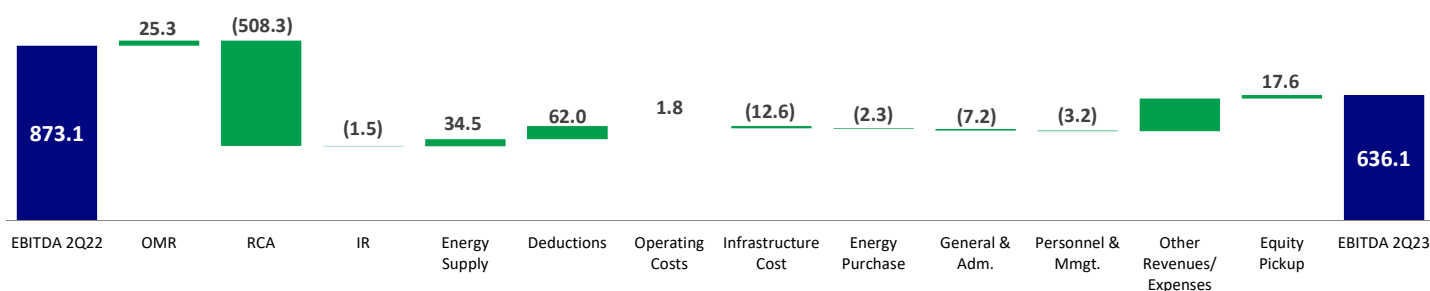
The EBITDA Composition is shown below:

EBITDA - IFRS (R\$ MM)							
	1Q23	2Q23	2Q22	Var. %	6M23	6M22	Var. %
Net Revenues – IFRS	1,004.0	780.2	1,168.2	(33.2%)	1,784.2	2,448.8	(27.1%)
Operating Costs	(78.5)	(70.3)	(72.2)	(2.5%)	(148.9)	(134.6)	10.6%
Infrastructure Cost	(70.5)	(57.3)	(44.6)	28.3%	(127.7)	(104.3)	22.5%
Energy Purchase	(12.7)	(9.1)	(6.8)	34.1%	(21.9)	(19.5)	12.3%
Operating Expenses	(31.6)	(27.5)	(174.0)	(84.2%)	(59.0)	(188.1)	(68.6%)
Equity Pickup	0.9	20.2	2.5	-	21.0	2.4	-
EBITDA	811.6	636.1	873.1	(27.1%)	1,447.7	2,004.7	(27.8%)
EBITDA Margin	80.8%	81.5%	74.7%	6.8 p.p.	81.1%	81.9%	(0.8 p.p.)
Adjusted EBITDA Margin*	86.9%	88.0%	77.7%	10.3 p.p.	87.4%	85.5%	1.9 p.p.

* Subtracted from Net Revenue the Capex made (Infrastructure Cost)

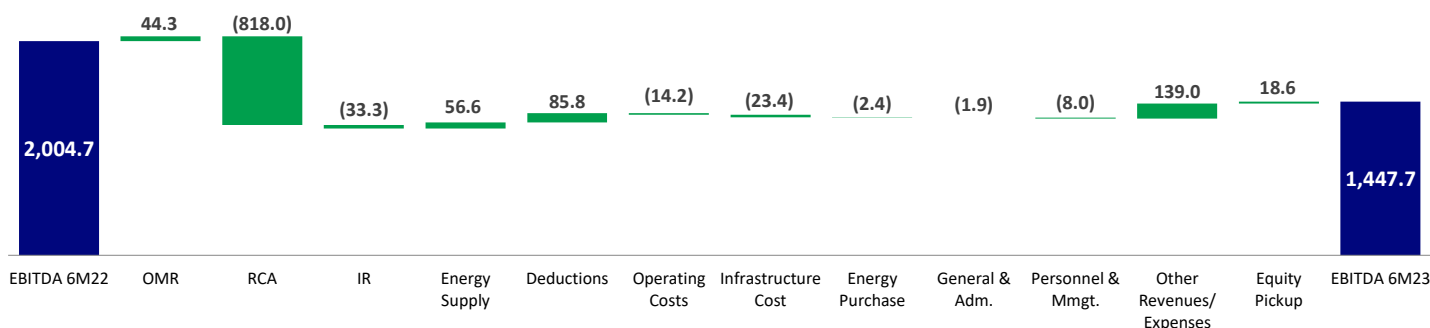
EBITDA Breakdown 2Q23

(BRL Million)



EBITDA Breakdown 6M23

(BRL Million)



Note: OMR – Operation and Maintenance Revenue / RCA – Revenue from Remuneration of Concession Assets / IR – Infrastructure Revenue

Financial Result

Totaled **R\$ (194.7) mm** in 2Q23, against **R\$ (341.0) mm** recorded during the same period last year.

Changes in Financial Result are mainly explained by:

(a) reduction of **R\$ 145.6 mm** in Financial Expenses, mainly impacted by:

(-) **R\$ 58.2 mm** due to Foreign Exchange between periods (non-cash effect), mainly impacted by:

(-) R\$ 29.9 mm in La Virgen HPP;

(-) R\$ 15.9 mm in Alupar Peru;

(+) R\$ 4.0 mm in TCE transmission company.

(-) R\$ 18.8 mm in Alupar Colômbia

(-) **R\$ 92.7 mm**, in debt indexed by Broad Consumer Price Index ("IPCA"), which registered inflation of 0.76% in 2Q23, against 2.22% recorded in 2Q22, being:

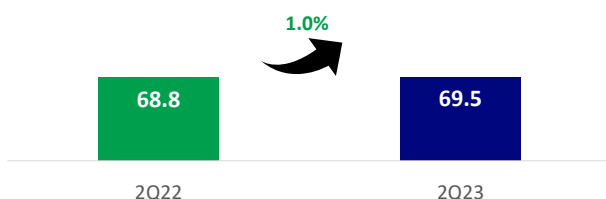
(-) R\$ 83.3 mm in Transmission Companies;

(-) R\$ 9.3 mm in Generation Companies.

The variations in Financial Result are detailed below:

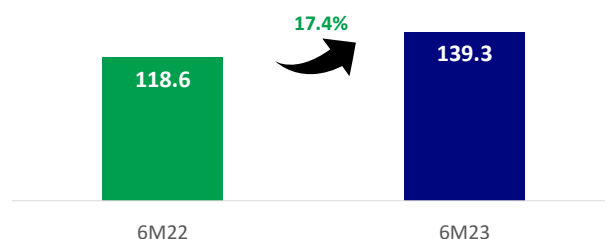
Financial Revenues

(BRL Million)



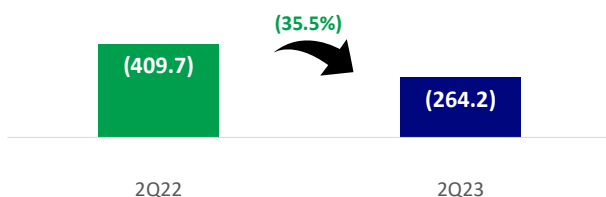
Financial Revenues

(BRL Million)



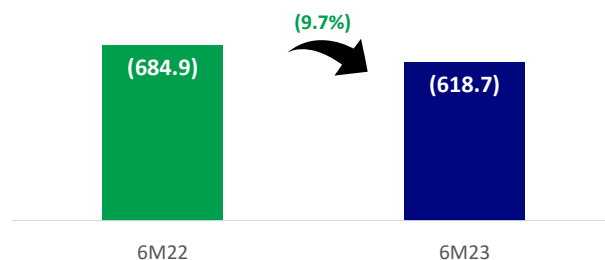
Financial Expenses

(BRL Million)



Financial Expenses

(BRL Million)



Net Income – IFRS

In 2Q23, o Net Income totaled **R\$ 222.2 mm**, 23.4% higher than **R\$ 180.0 mm** recorded in 2Q22.

Such variations are due to:

- (a) reduction of **R\$ 237.0 mm** no **EBTIDA**, as previously detailed in section “EBITDA – IFRS”;
- (b) reduction of **R\$ 146.2 mm** no **Financial Result**, as previously detailed in section “Financial Result”;
- (c) reduction of **R\$ 70.5 mm** na **% Minoritários**, mainly by a decrease de R\$ 74.7 mm in Transmission segment.

Esta variação é decorrente da redução nos resultados das transmissoras, mainly by a decrease of R\$ R\$ 508.3 mm in Revenues from Remuneration of Concession Assets, following the reduction of R\$ 530.4 mm in Monetary Correction of Contractual Assets, following the variation in inflation indexes as demonstrated below:

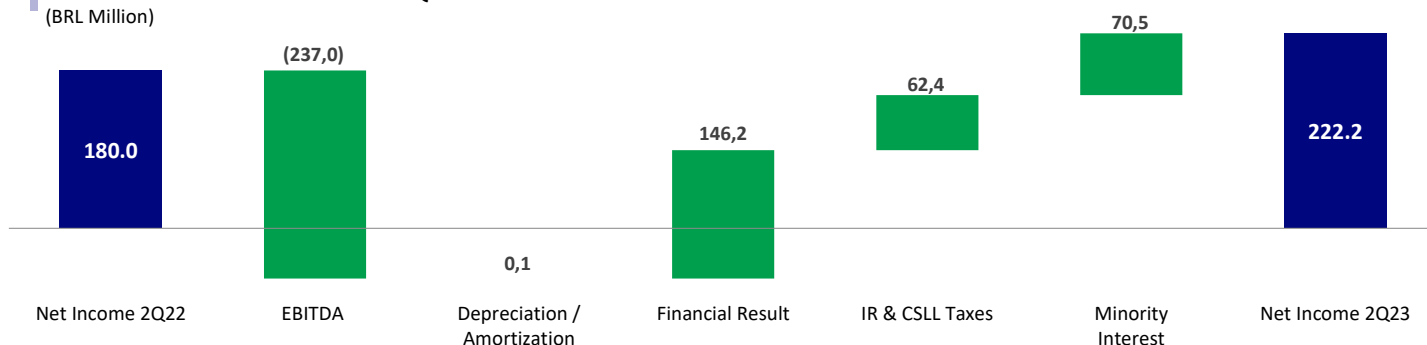
- General Prices Index - Market (“IGP-M”): 2Q23: -2.72% (2Q22: 3.71%)*
- Broad Consumer Price Index (“IPCA”): 2Q23: 1.56% (2Q22: 3.18%)*

* Verification period: March to May.

The Net Income breakdown is detailed below:

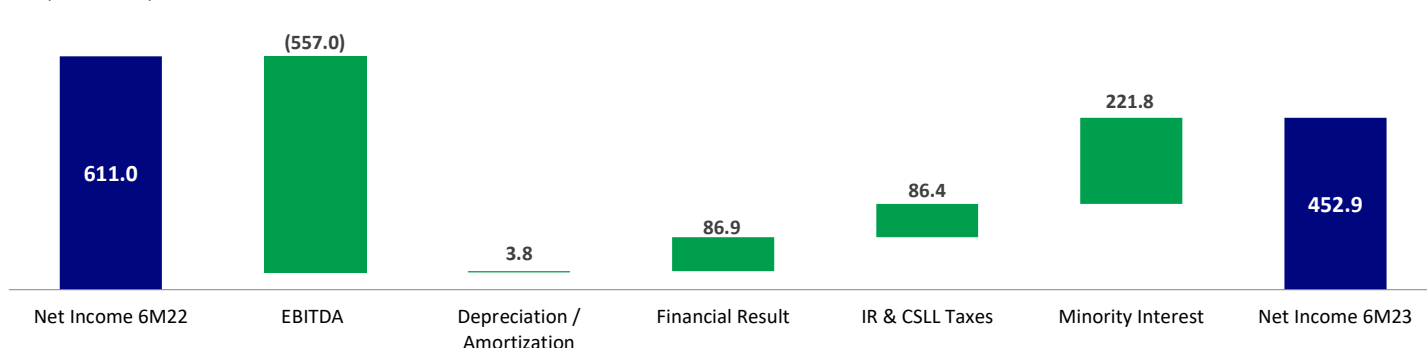
Net Income Breakdown 2Q23

(BRL Million)



Net Income Breakdown 6M23

(BRL Million)



Allocation of the Company's Results

➤ Dividends:

On August 09th, 2023, the Company's Board of Directors approved the distribution of interim dividends in the amount of R\$ 36,571,028.16, corresponding to R\$ 0.04 per common and preferred shares issued by the Company, equivalent to R\$ 0.12 per Unit.

Pursuant to Alupar's Dividend Policy approved in 2022, the payment of interim dividends will be made to shareholders within 60 days of the approval date that occurred at the Board of Directors' Meeting mentioned above. Shareholders registered in the Company's records at the end of August 16, 2023 will be entitled to receive the dividends now declared. In this way, the shares issued by the Company will be traded "ex-dividends" as of August 17, 2023.

The interim dividends will be imputed to the mandatory minimum dividends dealt according to article 202 of the Brazilian Corporate Law.

Investments

In 2Q23 investments totaled **R\$ 154.4 mm** in our companies, being R\$ 117.6 mm invested in transmission segment, R\$ 34.2 mm in generation segment and R\$ 2.6 mm in new business development, against **R\$ 212.5 mm** recorded in 2Q22, when R\$ 98,0 mm were invested in transmission segment, R\$ 113.0 mm were invested in generation segment and R\$ 1,5 mm in new business development.

Total investments deployed in this quarter reflects, mainly, the implementation of ELTE and TCE transmission assets which totaled **R\$ 115.9 mm** besides Agreste Potiguar and UFV Pitombeira which totaled **R\$ 27.0 mm**.

Investments (R\$ MM)				
	2Q23	2Q22	6M23	6M22
Transmission*	117.6	98.0	217.6	200.1
ELTE	55.6	44.4	129.1	46.0
TCE	60.3	53.4	89.9	95.8
ESTE	-	-	-	57.0
Others	1.7	0.2	-1.3	1.4
Generation	34.2	113.0	85.2	255.0
La Virgen	-	0.1	-	0.1
Eol. Agreste Potiguar	13.1	108.3	49.3	249.4
UFV Pitombeira	13.9	0.2	27.1	0.3
Others	7.2	4.4	8.8	5.2
Holding	2.6	1.5	3.4	3.3
Total	154.4	212.5	306.2	458.4

* With the exception of TCE, the investment value of the transmission companies is exactly the amount recorded as infrastructure cost.

Indebtedness

Alupar – Holding:

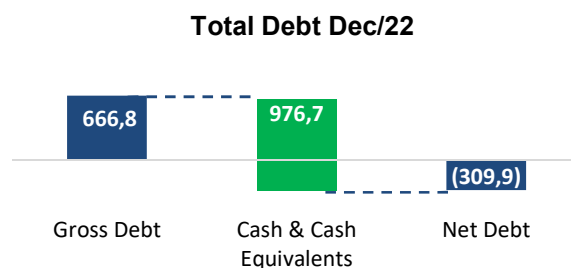
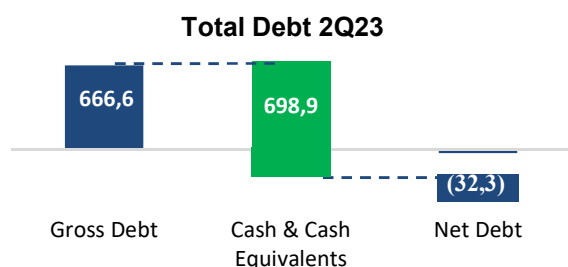
In 2Q23, Alupar – Holding Gross Debt totaled **R\$ 666.6 mm**, against **R\$ 666.8 mm** recorded in Dec/22.

Such variation is explained by:

- (i) provision for charges, totaling **R\$ 47.1 mm**;
- (ii) Amortization of charges, in the amount of **R\$ 47.3 mm**.

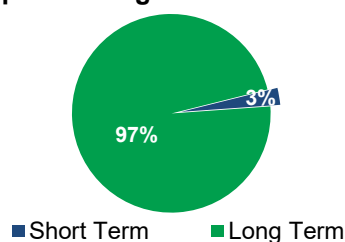
Cash and cash equivalents and short-term investments at Alupar - Holding totaled **R\$ 698.9 mm**, against **976.7 mm** recorded in Dec/22. This variation is mainly explained by:

- (i) Dividends paid in the amount of **R\$ 422.0 mm**;
- (ii) a contributions of **R\$ 79.3 mm** made to the projects, being: (i) R\$ 49.5 mm in Alupar Peru; (ii) R\$ 16.0 mm in EAP II;
- (iii) R\$ 13.5 mm in TNE transmission company.
- (iii) payment of interests from Alupar – Holding’s VII Debentures Issuance, in the amount of **R\$ 47.3 mm**
- (iv) dividends received from subsidiaries, in the amount of **R\$ 236.0 mm**;
- (v) revenues from financial investments, totaling **R\$ 38.4 mm**;

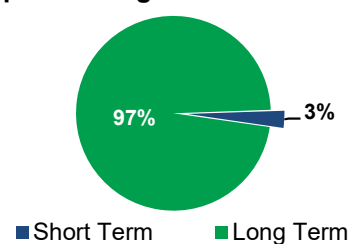


The gross debt of Alupar - Holding consists of 7th Debentures Issuance, indexed by CDI, with a very long profile, with maturing in 2024 and 2025. Below is the debt profile for Alupar – Holding:

Alupar Holding Debt Profile 2Q23



Alupar Holding Debt Profile Dec/22



For more information on the Indebtedness of Alupar - Holding, please refer to Explanatory Notes 17 “Loans and Financing” and 18 “Debentures” in the 2Q23 financial statements.

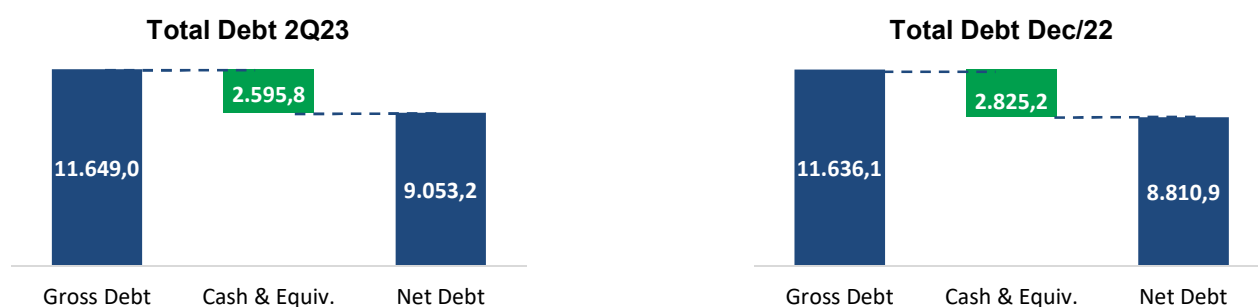
Consolidated:

Consolidated gross debt for Alupar and its subsidiaries totaled **R\$ 11,649.0 mm** in 2Q23, against **R\$ 11,636.1 mm** registered in Dec/22. This variation is mainly explained by:

- (i) provisions for charges and monetary variations of subsidiaries, totaling **R\$ 690.8 mm**;
- (ii) payments of debt charges of subsidiaries, in the amount of **R\$ 478.7 mm**;
- (iii) amortization of subsidiaries' debts, in the amount of **R\$ 183.4 mm**;
- (iv) reduction of **R\$ 103.0 mm**, due to foreign exchange variation;
- (v) new funding, in the amount of **R\$ 87.4 mm**.

Cash (cash equivalents / short-term investments / marketable securities) totaled **R\$ 2,595.8 mm** in 2Q23, against **R\$ 2,825.2 mm** recorded in Dec/22.

Net debt recorded in 2Q23 totaled **R\$ 9,053.2 mm**, against **R\$ 8,810.9 mm** registered in Dec/22.



In 2Q23 short-term debt totaled **R\$ 1,274.9 mm** (10.9% of total debt), compared to **R\$ 1,151.0 mm** registered in Dec/22.

From 10.9% of short-term debt, 36.3% or **R\$ 463.3 mm** refers to bridge loans.

Of the consolidated gross debt: (i) **R\$ 666.6 mm** refers to Alupar – Holding; (ii) **R\$ 9,629.3 mm** is allocated to operating companies, which have a payment flow compatible with their respective cash generation and; (iii) **R\$ 1,353.1 mm** refers to projects under implementation (TCE / Alupar Colômbia: **R\$ 111.3 mm** / Alupar Inversões: **R\$ 259.1 mm** / Eólicas Agreste Potiguar: **R\$ 247.7 mm** / UFV Pitombeira: **R\$ 222.1 mm** / ELTE: **R\$ 513.1 mm**);

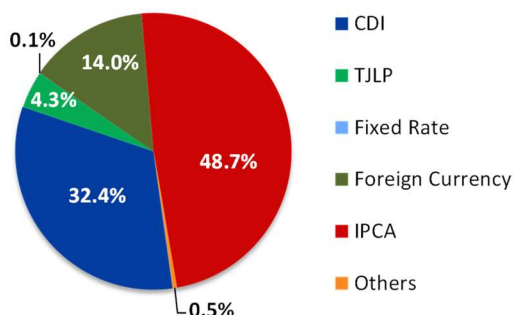
In 2Q23, debentures issued corresponded to **R\$ 9,177.9 mm** or 78,8% from total debt, being:

- (i) **R\$ 666.6 mm** in Alupar - Holding;
- (ii) **R\$ 7,776.1 mm** in operating subsidiaries and;
- (iii) **R\$ 735.1 mm** in subsidiaries under implementation (UFV Pitombeira / ELTE transmission company).

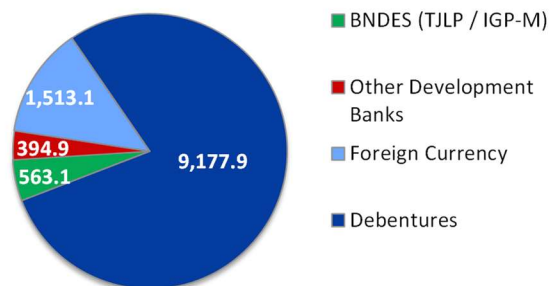
Debt in foreign currency totaled **R\$ 1,513.1 mm**, being **R\$ 1,265.5 mm** allocated to generation and transmission projects in Peru and Colombia.

For more information on the Indebtedness, please refer to Explanatory Notes 17 “Loans and Financing” and 18 “Debentures” in 2Q23 financial statements.

Total Debt Breakdown by Index (%)

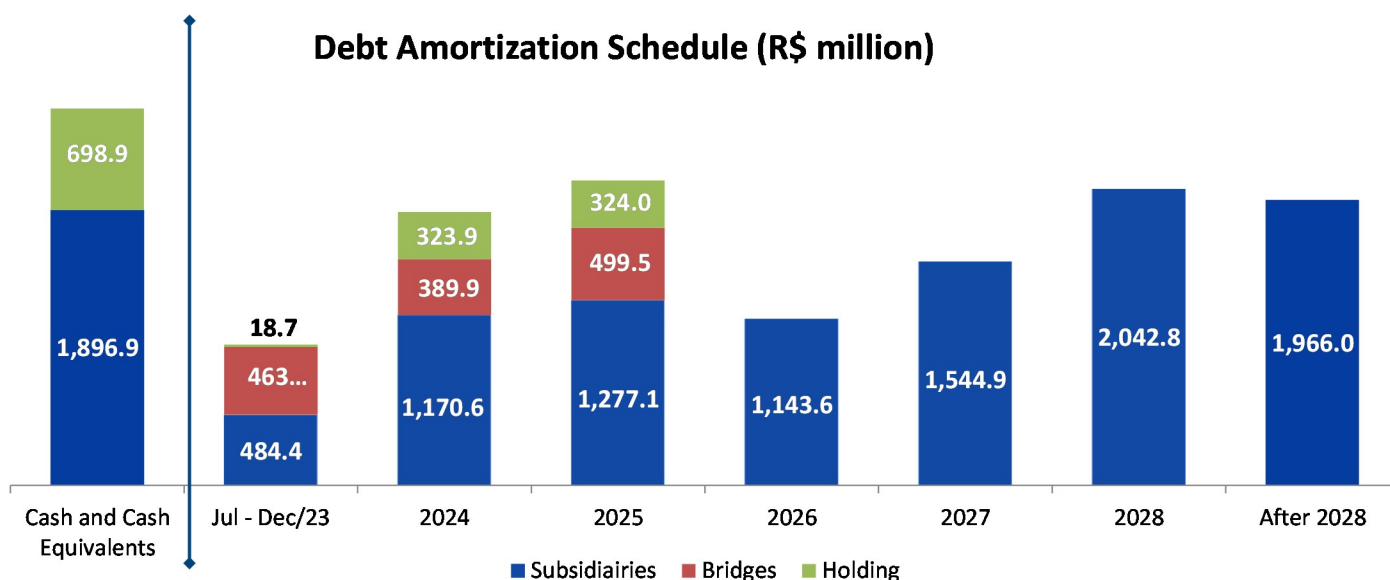


Total Debt Breakdown (In R\$ millions)



Alupar's consolidated debt profile is quite lengthy, consistent with the Company's low-risk business nature, high predictability of revenues and strong operating cash generation from the transmission and generation of electric power segments.

Debt Amortization Schedule (R\$ million)



BRIDGES (MM)	Jul - Dec/23	2024	2025
La Virgen / Alupar Inversiones	R\$ 90.8	R\$ 168.3	
Alupar Colômbia	R\$ 111.3		
Eólicas Agreste Potiguar	R\$ 247.7		
UFV Pitombeira	-R\$ 0.2	R\$ 222.3	
ELTE	R\$ 14.2	-R\$ 0.6	R\$ 499.5
TOTAL	R\$ 463.7	R\$ 389.9	R\$ 499.5

Fitch Ratings

- ✓ Corporate (National scale) **AAA**
- ✓ International Scale **BB+**

A free translation from Portuguese into English of Independent Auditor's Review Report on Individual and Consolidated Interim Financial Information prepared in Brazilian currency in accordance with the accounting practices adopted in Brazil and Accounting Pronouncement NBC TG 21 and IAS 34 – Interim Financial Reporting, issued by International Accounting Standards Board (IASB) and specific CVM rules.

INDEPENDENT AUDITOR'S REVIEW REPORT ON INDIVIDUAL AND CONSOLIDATED INTERIM FINANCIAL INFORMATION

To the Shareholders, Board of Officers and Administrators
Alupar Investimento S.A.
São Paulo - SP

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of Alupar Investimento S.A. (the "Company"), for the quarter ended June 30, 2023, comprising the statement of financial position as of June 30, 2023 and the related statements of profit or loss, of comprehensive income for the three and six-month periods then ended and changes in equity and of cash flows for the six month period then ended, including the explanatory notes.

The Board is responsible for preparation of the individual and consolidated interim financial information in accordance with accounting pronouncement NBC TG 21 (R4) – Interim Financial Reporting and IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in accordance with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of the Quarterly Information Form (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the quarterly information referred to above are not prepared, in all material respects, in accordance with NBC TG 21 (R4) and IAS 34 applicable to the preparation of Quarterly Information Form (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Other matters

Statements of value added

The abovementioned quarterly information includes the individual and consolidated statements of value added (SVA) for the six month period ended June 30, 2023, prepared under Company's Management responsibility and presented as supplementary information by IAS 34. These statements have been subject to review procedures performed together with the review of the quarterly information with the objective to conclude whether they are reconciled to the interim financial information and the accounting records, as applicable, and if its format and content are in accordance with the criteria set forth by NBC TG 09 – Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, in accordance with the criteria defined in referred to Standard and consistently with the overall interim financial information.

São Paulo, August 9, 2023.

Ernst & Young Auditores Independentes S.S. Ltda.
CRC SP-034519/O

Eduardo Wellichen
Partner
Accountant CRC SP-182050/O

Alupar Investimento S.A.

Balance Sheets

As at June 30, 2023 and December 31, 2022

(All amounts in thousands of reais)

	Note	Company		Consolidated	
		6/30/2023	12/31/2022	6/30/2023	12/31/2022
Assets					
Current assets		773,258	1,039,120	5,229,875	5,391,721
Cash and cash equivalents	5	264,846	343,170	812,592	850,481
Short-term investments	6	434,087	633,531	1,638,665	1,836,607
Marketable securities	7	-	-	144,573	138,094
Trade receivables	8	20,464	12,788	292,699	268,575
Income tax and social contribution to be offset	27	44,219	46,980	122,011	115,655
Other taxes to be offset	15	-	397	67,555	57,644
Inventories		-	-	9,397	9,201
Prepaid expenses		4	11	9,983	13,602
Collaterals and escrow deposits	20	-	-	384	384
Contractual concession asset	9	-	-	1,969,683	1,970,629
Other assets		9,638	2,243	162,333	130,849
Non-current assets		7,393,950	7,046,531	22,882,120	22,542,211
Long-term receivables		12,934	8,965	16,994,470	16,771,965
Trade receivables	8	-	-	35,995	50,354
Income tax and social contribution to be offset	27	-	-	3,187	3,187
Other taxes to be offset	15	-	-	5,084	18,422
Deferred income tax and social contribution	27	-	-	58,623	53,272
Derivative financial instruments	29	-	-	15,421	7,088
Prepaid expenses		-	-	7,041	6,723
Collaterals and escrow deposits	20	868	914	14,387	15,854
Contractual concession asset	9	-	-	16,787,094	16,569,626
Other assets		12,066	8,051	67,638	47,439
Investments in subsidiaries and joint ventures		7,334,062	6,984,450	203,603	169,121
Investment properties		8,960	7,016	8,960	7,016
Property, plant and equipment	12	1,627	1,807	5,408,683	5,324,416
Intangible assets	13	36,367	44,293	266,404	269,693
Total assets		8,167,208	8,085,651	28,111,995	27,933,932

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Balance Sheets

As at June 30, 2023 and December 31, 2022

(All amounts in thousands of reais)

	Note	Company		Consolidated	
		6/30/2023	12/31/2022	6/30/2023	12/31/2022
Liabilities					
Current liabilities		51,295	476,977	2,141,952	2,558,195
Loans and financing	17	-	-	702,884	653,418
Debentures	18	18,522	18,898	571,994	497,611
Trade payables	14	10,818	9,625	183,047	239,119
Payroll, vacations and related charges		5,322	6,238	38,889	45,325
Income tax and social contribution	27	1,268	7,516	59,794	100,195
Regulatory charges	15	-	-	59,774	53,767
Other taxes payable	15	15,210	12,577	95,714	97,253
Leases		149	145	7,480	8,531
Deferred social contribution and regulatory charges	16	-	-	170,307	170,347
Dividends payable	28	6	421,978	145,897	552,380
Advances from customers		-	-	7,609	6,779
Provisions	20	-	-	85,725	94,699
Other payables		-	-	12,838	38,771
Non-current liabilities		651,506	650,611	15,120,744	15,004,118
Loans and financing	17	-	-	1,768,280	1,866,200
Debentures	18	648,097	647,928	8,605,883	8,618,877
Leases		529	606	30,830	36,263
Advances from customers		-	-	6,469	173
Derivative financial instruments	29	-	-	-	8,860
Advance for future capital increase	28	-	-	293	293
Regulatory charges	15	-	-	14,489	-
Deferred income tax and social contribution	27	-	-	2,808,619	2,700,528
Deferred social contribution and regulatory charges	16	-	-	1,499,426	1,473,986
Contractual liabilities with clients	19	-	-	190,628	116,330
Provisions	20	2,611	1,877	179,998	156,585
Other payables		269	200	15,829	26,023
Total liabilities		702,801	1,127,588	17,262,696	17,562,313
Equity		7,464,407	6,958,063	10,849,299	10,371,619
Subscribed and paid-in capital	21	3,310,783	2,981,996	3,310,783	2,981,996
(-) Share issuance costs		(65,225)	(65,225)	(65,225)	(65,225)
Capital reserve		67,360	16,966	67,360	16,966
Earnings reserves		3,650,047	3,978,834	3,650,047	3,978,834
Retained earnings		452,896	-	452,896	-
Other comprehensive income		48,546	45,492	48,546	45,492
Non-controlling interest	11	-	-	3,384,892	3,413,556
Total liabilities and equity		8,167,208	8,085,651	28,111,995	27,933,932

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Statements of income

For the periods ended June 30, 2023 and 2022

(All amounts in thousands of reais, except earnings per share)

Note	Company				Consolidated			
	Quarter ended		Period ended		Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Operation and maintenance revenue, Infrastructure revenue, Power supply and Services provided	36,769	11,946	72,158	36,350	369,987	310,985	766,257	698,458
Concession asset payment	-	-	-	-	410,169	857,258	1,017,896	1,750,305
Net operating revenue	36,769	11,946	72,158	36,350	780,156	1,168,243	1,784,153	2,448,763
Cost of services provided	(23,204)	(19,383)	(46,262)	(42,608)	(114,333)	(113,560)	(238,784)	(224,185)
Infrastructure cost	-	-	-	-	(57,267)	(44,643)	(127,732)	(104,307)
Cost of services	(23,204)	(19,383)	(46,262)	(42,608)	(171,600)	(158,203)	(366,516)	(328,492)
Gross profit (loss)	13,565	(7,437)	25,896	(6,258)	608,556	1,010,040	1,417,637	2,120,271
Operating revenues (expenses)								
General and administrative expenses	(15,207)	(11,857)	(24,657)	(22,718)	(42,161)	(32,083)	(76,085)	(67,930)
Other revenues	-	-	-	(112)	46,975	12,932	47,914	32,045
Other expenses	-	-	-	-	(33,758)	(156,749)	(33,939)	(157,096)
Equity pick up of subsidiaries	224,078	185,953	450,796	621,808	20,152	2,533	21,011	2,419
	208,871	174,096	426,139	598,978	(8,792)	(173,367)	(41,099)	(190,562)
Income before finance income (costs) and taxes	222,436	166,659	452,035	592,720	599,764	836,673	1,376,538	1,929,709
Finance expenses	(25,905)	(22,823)	(51,983)	(41,679)	(264,197)	(409,748)	(618,696)	(684,868)
Finance income	25,305	36,172	54,616	59,946	69,451	68,796	139,301	118,608
Finance income (costs)	(600)	13,349	2,633	18,267	(194,746)	(340,952)	(479,395)	(566,260)
Income before taxation	221,836	180,008	454,668	610,987	405,018	495,721	897,143	1,363,449
Current income tax and social contribution	350	-	(1,772)	-	(39,216)	(24,951)	(73,162)	(54,587)
Deferred income tax and social contribution	-	-	-	-	(26,221)	(102,839)	(97,072)	(202,052)
Taxes on income	350	-	(1,772)	-	(65,437)	(127,790)	(170,234)	(256,639)
Net income for the period	222,186	180,008	452,896	610,987	339,581	367,931	726,909	1,106,810
Attributed to controlling shareholders					222,186	180,008	452,896	610,987
Attributed to non-controlling interest	11				117,395	187,923	274,013	495,823
Basic and diluted earnings per common share	22				0.24909	0.20476	0.50049	0.69501
Basic and diluted earnings per preferred share	22				0.24909	0.20476	0.50049	0.69501

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Statements of Comprehensive Income

For the periods ended June 30, 2023 and 2022

(All amounts in thousands of reais)

Note	Company				Consolidated				
	Quarter ended		Period ended		Quarter ended		Period ended		
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	
Net income for the period	222,186	180,008	452,896	610,987	339,581	367,931	726,909	1,106,810	
Other comprehensive income									
Items that will be reclassified for the result:									
Accumulated conversion adjustments	21	(1,730)	18,658	(6,205)	(16,706)	(2,054)	20,190	(6,936)	(20,728)
Equity pick up of subsidiaries	21	10,465	-	9,259	-	-	-	-	-
Hedge cash flow	21	-	-	-	-	14,950	-	13,227	-
Deferred income tax and social contribution	21			-	-	(4,485)	-	(3,968)	-
Comprehensive income for the period		230,921	198,666	455,950	594,281	347,992	388,121	729,232	1,086,082
Attributed to controlling shareholders						230,921	198,666	455,950	594,281
Attributed to non-controlling interest						117,071	189,455	273,282	491,801

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Statements of Changes in Equity
Periods ended June 30, 2023 and 2022
(All amounts in thousands of reais)

Period ended June 30, 2023	Capital	(-) Share issuance costs	Capital reserve	Retained earnings			Retained earnings		Other comprehensive income (loss)	Total Company	Non-controlling interest	Total Consolidated
Description				Legal reserve	Unrealized earnings reserve	Investment reserve	Dividends	Net income for the period				
BALANCE AS AT JANUARY 1, 2023	2,981,996	(65,225)	16,966	331,483	387,571	3,259,780	-	-	45,492	6,958,063	3,413,556	10,371,619
<u>Comprehensive income (loss)</u>												
Net income for the period	-	-	-	-	-	-	-	452,896	-	452,896	274,013	726,909
Other comprehensive income for the period	-	-	-	-	-	-	-	-	3,054	3,054	(731)	2,323
<u>Capital transaction with partners</u>												
Capital increase - non-controlling interest	328,787	-	-	-	-	(328,787)	-	-	-	-	-	-
Gain on transaction with partners	-	-	50,394	-	-	-	-	-	-	50,394	-	50,394
Dividends	-	-	-	-	-	-	36,571	(36,571)	-	-	(248,831)	(248,831)
Variation in non-controlling interest	-	-	-	-	-	-	-	-	-	-	(53,115)	(53,115)
BALANCES AS AT JUNE 30, 2023	3,310,783	(65,225)	67,360	331,483	387,571	2,930,993	36,571	416,325	48,546	7,464,407	3,384,892	10,849,299

Period ended June 30, 2022	Capital	(-) Share issuance costs	Capital reserve	Retained earnings			Retained earnings	Other comprehensive income (loss)	Total Company	Non-controlling interest	Total Consolidated
Description				Legal reserve	Unrealized earnings reserve	Investment reserve					
BALANCE AS AT JANUARY 1, 2022	2,981,996	(65,225)	81,259	285,560	591,409	2,605,373	-	70,865	6,551,237	3,450,486	10,001,723
<u>Comprehensive income (loss)</u>											
Net income for the period	-	-	-	-	-	-	610,987	-	610,987	495,823	1,106,810
Accumulated conversion adjustments for the period	-	-	-	-	-	-	-	(16,706)	(16,706)	(4,022)	(20,728)
<u>Capital transaction with partners</u>											
Capital increase - non-controlling interest	-	-	-	-	-	-	-	-	-	63,288	63,288
Gains on transaction with partners	-	-	137,282	-	-	-	-	-	137,282	-	137,282
Dividends	-	-	-	-	-	-	-	-	-	(244,729)	(244,729)
Variation in non-controlling interest	-	-	-	-	-	-	-	-	-	(166,229)	(166,229)
BALANCES AS AT JUNE 30, 2022	2,981,996	(65,225)	218,541	285,560	591,409	2,605,373	610,987	54,159	7,282,800	3,594,617	10,877,417

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Statements of Cash Flows

Periods ended June 30, 2023 and 2022

(All amounts in thousands of reais)

	Notas	Company		Consolidated	
		6/30/2023	6/30/2022	6/30/2023	6/30/2022
Cash flow from operating activities					
Income before taxation		454,668	610,987	897,143	1,363,449
Adjustments to profit to:					
Depreciation and amortization	25	1,074	2,769	71,132	74,963
Equity pick up of subsidiaries	10	(450,796)	(621,808)	(21,011)	(2,419)
Debt and leases charges	26 e 25	47,100	39,730	678,623	707,010
Taxes on revenues (PIS and COFINS) and deferred regulatory charges	23	-	-	23,005	102,524
Other adjustments for inflation and exchange rate changes, net	26	2,316	(1,530)	(35,874)	(26,199)
Finance income	26	(38,369)	(26,207)	(115,052)	(91,337)
Derecognition of property, plant and equipment and intangible assets	12 e 13	-	-	(1,172)	386
Concession asset payment	9	-	-	(1,113,113)	(1,931,097)
Infrastructure revenue	9	-	-	(124,312)	(157,629)
Operation and maintenance revenue	9	-	-	(309,446)	(265,147)
Instrumentos financeiros derivativos	26	-	(6,882)	-	(6,882)
Ganho pelo resultado da revisão tarifária	23	-	-	(46,418)	(7,885)
Perda pelo resultado da revisão tarifária	25	-	-	33,570	156,295
Others		-	2,436	1,778	1,634
		15,993	(505)	(61,147)	(82,334)
(Increase) decrease in assets					
Trade receivables		(7,676)	5,681	(9,765)	12,107
Contractual concession asset	9	-	-	1,346,256	1,265,035
Collaterals and escrow deposits		46	-	1,467	-
Taxes to be offset		3,158	(4,375)	(2,929)	(14,349)
Prepaid expenses		7	-	3,301	-
Inventories		-	-	(196)	(210)
Other		1,174	451	(35,659)	100,314
		(3,291)	1,757	1,302,475	1,362,897
Increase (decrease) in liabilities					
Trade payables		1,193	(31,430)	(56,072)	(2,880)
Regulatory and sector fees		-	-	20,496	2,564
Payroll, vacations and other charges		(916)	(874)	(6,436)	(7,581)
Contributions and taxes payable		(3,615)	(9)	(41,940)	(12,039)
Contractual liabilities with clients		-	-	74,298	69,932
Provisions for asset recognition and environmental costs		734	-	12,661	(150,525)
Advances from customers		-	-	7,126	4,188
Other		66	1,630	(36,107)	(16,208)
		(2,538)	(30,683)	(25,974)	(112,549)
Cash provided by (used in) operating activities		10,164	(29,431)	1,215,354	1,168,014
Income tax and social contribution		(3,534)	-	(91,371)	(79,608)
Net cash provided by operating activities		6,630	(29,431)	1,123,983	1,088,406

Statements of Cash Flows
Periods ended June 30, 2023 and 2022
(All amounts in thousands of reais)

		Company		Consolidated	
	Notas	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Cash flow from investing activities					
Capital increase in investees	10	(79,296)	(42,144)	(13,471)	
Payment for acquisition of investments	1.1 f)	(2,723)	(32,794)	(2,723)	(32,794)
Loan agreements with related parties	28	(3,991)	(2,155)	-	-
Redemption of short-term investments		430,410	92,997	1,499,311	1,405,529
Short-term investments		(192,597)	(144,663)	(1,188,553)	(1,527,162)
Dividends received	10	235,966	389,859	-	-
Purchase of property, plant and equipment	12	(161)	(89)	(171,592)	(344,710)
Purchase of intangible assets	13	(3,245)	(3,213)	(7,345)	(9,674)
Net cash provided by (used in) investing activities		384,363	257,798	115,627	(508,811)
Cash flow from financing activities					
Capital increase - non-controlling interest	11	-	-	-	26,641
Dividends paid		(421,972)	(131,866)	(655,314)	(487,170)
Payment of leases		(70)	(133)	(5,231)	(5,031)
Funding from loans, financing and debentures	17 e 18	-	-	87,389	1,025,839
Payment of interest on loans, financing and debentures	17 e 18	(47,275)	(34,340)	(525,949)	(352,284)
Payment of principal on loans, financing and debentures	17 e 18	-	-	(183,393)	(616,903)
Net cash used in financing activities		(469,317)	(166,339)	(1,282,498)	(408,908)
Exchange rate changes on cash and cash equivalents		-	-	4,999	(2,553)
Net (decrease) increase in cash and cash equivalents		(78,324)	62,028	(37,889)	168,134
Net (decrease) increase in cash and cash equivalents					
Balance at the beginning of the period		343,170	65,529	850,481	377,119
Balance at the end of the period		264,846	127,557	812,592	545,253
Net (decrease) increase in cash and cash equivalents		(78,324)	62,028	(37,889)	168,134

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Alupar Investimento S.A.

Statements of Value Added

Periods ended June 30, 2023 and 2022

(All amounts in thousands of reais)

		Company		Consolidated	
	Notas	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Revenues					
Operation and maintenance revenue	23	79,164	40,055	1,949,085	2,699,527
Revenue associated with the construction of own assets		-	-	98,923	339,421
Other revenues	23	-	(112)	54,395	32,045
		<u>79,164</u>	<u>39,943</u>	<u>2,102,403</u>	<u>3,070,993</u>
(-) Inputs from third parties					
Power purchased for resale	25	(46,262)	(42,182)	(51,777)	(43,783)
Outsourced services	25	-	-	(223,327)	(420,445)
Materials	25	(4,877)	(4,544)	(120,652)	(238,917)
		<u>(51,139)</u>	<u>(46,726)</u>	<u>(395,756)</u>	<u>(703,145)</u>
(-) Depreciation and amortization	25	(1,074)	(2,769)	(71,540)	(75,413)
Wealth received in transfer					
Equity pick up of subsidiaries	10	450,796	621,808	21,011	2,419
Finance income	26, 25 e 11	58,494	62,470	176,506	132,332
		<u>509,290</u>	<u>684,278</u>	<u>197,517</u>	<u>134,751</u>
Wealth for distribution		<u>536,241</u>	<u>674,726</u>	<u>1,832,624</u>	<u>2,427,186</u>
Wealth distributed					
Personnel					
Direct compensation	31	12,822	10,881	70,403	59,486
Benefits	31	1,700	1,321	15,638	18,336
F.G.T.S	31	909	921	4,825	5,098
		<u>15,431</u>	<u>13,123</u>	<u>90,866</u>	<u>82,920</u>
Taxes, rates and contributions					
Federal		14,343	8,758	360,654	529,345
State		-	-	3,504	5,277
Municipal		1,317	63	1,756	578
		<u>15,660</u>	<u>8,821</u>	<u>365,914</u>	<u>535,200</u>
Lenders and lessors					
Interest and changes in exchange rates	26, 25 e 11	51,076	40,936	622,611	651,789
Rentals	25 e 11	271	116	10,048	6,061
Other costs	26	907	743	16,276	44,406
		<u>52,254</u>	<u>41,795</u>	<u>648,935</u>	<u>702,256</u>
Shareholders					
Dividends		36,571	-	36,571	-
Earnings reserves		416,325	610,987	416,325	610,987
Non-controlling interest		-	-	274,013	495,823
		<u>452,896</u>	<u>610,987</u>	<u>726,909</u>	<u>1,106,810</u>
		<u>536,241</u>	<u>674,726</u>	<u>1,832,624</u>	<u>2,427,186</u>

The accompanying notes are an integral part of these individual and consolidated interim financial information.

Notes to the interim financial information

(In thousands of Reais, except where otherwise indicated)

1. Operations

Alupar Investimento S.A. ("Company" or "Alupar") is a publicly-held corporation, CNPJ 08.364.948/0001-38, whose shares are traded on the São Paulo Stock Exchange (B3 S.A. – Brasil, Bolsa Balcão), under code ALUP11. The Company is domiciled in Brazil, headquartered in the City of São Paulo, State of São Paulo, at Gomes de Carvalho street, 1996, 16th floor, Suite 161, Room A, mainly engaged in the investment in other entities operating in the energy and infrastructure industries, both in Brazil and abroad, either as a shareholder or quotaholder; generation, transformation, transportation, distribution and trading of energy in any form; preparation of feasibility studies and projects; construction, operation and maintenance of power plants, transmission and transportation lines, substations and distribution network, as well as any other related or supplementary services; and any other services or activities in the infrastructure sector, including, being able to provide guarantee services to its subsidiaries in obtaining loans and financing and/or issuance of debentures by the subsidiaries.

The Company is a direct subsidiary of Guarupart Participações Ltda. ("Guarupart") and has interests in entities that holds electric energy transmission and generation service concessions and/or authorizations, in addition to holdings and entities operating in other industries, as follows:

• Electric energy transmission:

Companies (abbreviation)	Localization/connection	Concession Agreement nº	Concession period (start/end)	Start date of operation	Line extension (km)	Tension (Kv)	Contract adjustment rate	50% reduction of APR beginning 16th year of operation	Expected taxation review
Subsidiaries:									
Empresa Paraense de Transmissão de Energia S.A. ('ETEP')	Tucuruí (PA) - Vila Conde (PA)	043/2001	06/12/01 06/12/31	08/25/02	323	500	IGP-M	Yes	No
Empresa Norte de Transmissão de Energia S.A. ('ENTE')	Tucuruí (PA) - Açailândia (MA)	085/2002	12/11/02 12/11/32	02/12/05	464	500	IGP-M	Yes	No
Empresa Regional de Transmissão de Energia S.A. ('ERTE')	Vila Conde (PA) - Santa Maria (PA)	083/2002	12/11/02 12/11/32	09/15/04	179	230	IGP-M	Yes	No
Empresa Amazonense de Transmissão de Energia S.A. ('EATE')	Tucuruí (PA) - Presidente Dutra (PA)	042/2001	06/12/01 06/12/31	03/10/03	924	500	IGP-M	Yes	No (*)
Empresa Catarinense de Transmissão de Energia S.A. ('ECTE')	Campos Novos (SC) - Blumenau (SC)	088/2000	11/01/00 11/01/30	03/26/02	253	525	IGP-M	Yes	No
Sistema de Transmissão Nordeste S.A. ('STN')	Teresina (PI) - Fortaleza (CE)	005/2004	02/18/04 02/18/34	01/01/06	541	500	IGP-M	Yes	No
Companhia Transleste de Transmissão ('Transleste')	Irapé (MG) - Montes Claros (MG)	009/2004	02/18/04 02/18/34	12/18/05	150	345	IGP-M	Yes	No
Companhia Transsudeste de Transmissão ('Transsudeste')	Itutinga (MG) - Juiz de Fora (MG)	005/2005	03/04/05 03/04/35	02/23/07	140	345	IGP-M	Yes	No
Companhia Transirapé de Transmissão ('Transirapé')	Irapé (MG) - Araçuaí (MG)	012/2005	03/15/05 03/15/35	05/23/07	65	230	IGP-M	Yes	No
Sistema de Transmissão Catarinense S.A. ('STC')	Barra Grande (SC) - Lages (SC) - Rio Sul (SC)	006/2006	04/27/06 04/27/36	11/08/07	195	230	IPCA	Yes	No
Lumitrans - Companhia Transmissora de Energia Elétrica ('Lumitrans')	Machadinho (SC) - Campos Novos (SC)	007/2004	02/18/04 02/18/34	10/03/07	51	525	IGP-M	Yes	No
Empresa de Transmissão do Espírito Santo S.A. ('ETES')	Verona (ES) - Mascarenhas (ES)	006/2007	04/20/07 04/20/37	12/12/08	107	230	IPCA	Yes	Yes
Empresa Brasileira de Transmissão de Energia S.A. ('EBTE')	Juba (MG) - Juína (MG)	011/2008	10/16/08 10/16/38	06/30/11	775	230	IPCA	No	Yes
Empresa Santos Dumont de Energia S.A. ('ESDE')	Subestação Santos Dummond (MG)	025/2009	11/19/09 11/19/39	02/06/13	Substation	138/345	IPCA	No	Yes
Empresa de Transmissão de Energia do Mato Grosso S.A. ('ETEM')	Nova Mutum (MT) - Nobres (MT) - Cuiabá (MT)	005/2010	07/12/10 07/12/40	12/16/11	235	230	IPCA	No	Yes
Empresa de Transmissão de Varzea Grande S.A. ('ETVG')	Subestação Várzea Grande (MT)	018/2010	12/23/10 12/12/40	12/23/12	Substation	138/230	IPCA	No	Yes
Empresa de Transmissão Serrana S.A. ('ETSE')	Subestação Abdon Batista / Gaspar (SC)	006/2012	05/10/12 05/10/42	12/01/14	Substation	230/525 138/230	IPCA	No	Yes
Empresa Litorânea de Transmissão de Energia S.A. ('ELTE')	Henry Borden (SP) - Manoel da Nóbrega (SP)	016/2014	09/05/14 09/05/44	Pre-operating	SE+40 Km	230/345	IPCA	No	Yes
Empresa Transmissora Agreste Potiguar S.A. ('ETAP')	Rio Grande do Norte (RN)	013/2016	09/02/16 09/02/46	04/06/19	SE+20 Km	500/230	IPCA	No	Yes
Empresa Transmissora Capixaba S.A. ('ETC')	Subestação Rio Novo do Sul (ES)	020/2016	09/02/16 09/02/46	09/23/19	Substation	345/138	IPCA	No	Yes
Transmissora Caminho do Café S.A. ('TCC')	Minas Gerais (MG) - Espírito Santo (ES)	006/2017	02/10/17 02/10/47	03/19/21	288	500	IPCA	No	Yes
Transmissora Paraíso De Energia S.A. ('TPE')	Bahia (BA) - Minas Gerais (MG)	002/2017	02/10/17 02/10/47	10/25/20	541	500	IPCA	No	Yes
Empresa Sudeste de Transmissão de Energia S.A. ('ESTE')	Mesquita (MG) - João Neiva (ES)	019/2017	02/10/17 02/10/47	02/09/22	236	500	IPCA	No	Yes
Transmissora Serra da Mantiqueira S.A. ('TSM')	São Paulo (SP) - Rio de Janeiro (RJ)	037/2017	08/11/17 08/11/47	12/23/21	330	500	IPCA	No	Yes

Notes to the interim financial information

Companies (abbreviation)	Localization/connection	Concession Agreement nº	Concession period (start/end)	Start date of operation	Line extension (km)	Tension (Kv)	Contract adjustment rate	50% reduction of APR beginning 16th year of operation	Expected taxation review
Subsidiaries:									
Transmissora Colombiana de Energia S.A.S ESP (**) ('TCE')	Virginia-Nueva Esperanza - Colombia	UPME 07-2016	11/28/16 Indefinite	Pre-operating	200	500	IPP	No	Yes
Empresa Diamantina de Transmissão de Energia S.A. ('EDTE')	Ibicoara (BA)- Ibicoara (BA)	015/2016	12/01/16 12/01/46	01/20/20	170	500	IPCA	No	Yes
Amazônia - Empresa Transmissora de Energia S.A. ('AETE')	Rondonópolis (MT) - Cuiabá (MT)	008/2004	02/18/04 03/18/34	08/19/05	193	230	IGP-M	Yes	No
Transmissora Matogrossense de Energia S.A. ('TME')	Jauru (MT) - Cuiabá (MT)	023/2009	11/19/09 11/19/39	11/22/11	348	500/230	IPCA	No	Yes
ETB - Empresa de Transmissão Baiana S.A ('ETB')	Bom Jesus da Lapa (BA)	011/2016	09/29/16 09/29/46	10/16/20	446	500	IPCA	No	Yes
Joint ventures:									
Transnorte Energia S.A. (***) ('TNE')	Boa Vista (RR) - Equador (RR) - Lechuga (AM)	003/2012	01/25/12 01/25/42	Pre-operating	715	500	IPCA	No	Yes
Total under operation					6,974				
Total under construction					955				

(*) The EATE has tariff review for the period to RBNI (see note 9). (**) Concession of TCE is located in Colombia, the applicable sector regulatory rules in this country differ from the rules applicable in Brazil. (***) The TNE partially entered into commercial operation, see note 1.1.

Electric energy generation:

Companies (abbreviation)	Location	Concession Agreement/Authorization nº	Concession Term		Start date of operation	Installed capacity - MW	Guaranteed energy - MW
			Start	End			
Subsidiaries:							
Foz do Rio Claro Energia S.A. ('Foz')	Rio Claro - Caçu (GO) e São Simão (GO)	005/2006	08/15/06	12/20/46	08/05/10	68.4	37.1
Ijuí Energia S.A. ('Ijuí')	Rio Ijuí - Rolador (RS) e Salvador das Missões (RS)	006/2006	08/15/06	02/18/46	03/29/11	51.0	28.9
Usina Paulista Lavrinhas de Energia S.A. ('Lavrinhas')	Rio Paraíba do Sul - Lavrinhas (SP)	RA nº 138/2004	04/07/04	09/03/41	09/03/11	30.0	21.4
Usina Paulista Queluz de Energia S.A. ('Queluz')	Rio Paraíba do Sul - Queluz (SP)	RA nº 139/2004	04/07/04	08/12/41	08/12/11	30.0	21.4
Ferreira Gomes Energia S.A. ('Ferreira Gomes')	Rio Araguaari - Ferreira Gomes (AP)	002/2010	11/09/10	06/16/47	11/04/14	252.0	145.5
Energia dos Ventos I S.A. ('EDV I')	Aracati (CE)	Ordinance 431/12	07/17/12	07/17/47	12/22/18	23.1	11.8
Energia dos Ventos II S.A. ('EDV II')	Aracati (CE)	Ordinance 428/12	07/16/12	07/16/47	12/22/18	12.6	6.0
Energia dos Ventos III S.A. ('EDV III')	Aracati (CE)	Ordinance 433/12	07/19/12	07/19/47	12/22/18	18.9	9.6
Energia dos Ventos IV S.A. ('EDV IV')	Aracati (CE)	Ordinance 442/12	07/24/12	07/24/47	12/22/18	27.3	14.8
Energia dos Ventos X S.A. ('EDV X')	Aracati (CE)	Ordinance 435/12	07/19/12	07/19/47	12/22/18	16.8	8.7
Geração de Energia Termoeleétrica e Participações S.A. ('GET')	Rio de Janeiro (RJ)	-	-	-	-	-	-
Risaralda Energia S.A.S.E.S.P. (*) ('Risarlada')	Rio Risarlada (PCH Morro Azul) - Colômbia	-	09/06/11	Indefinite	09/10/16	19.9	13.2
Verde 8 Energia S.A. ('Verde 8')	Rio Verde - Santa Helena de Goiás (GO)	RA nº 3,702/2012	10/24/12	11/23/44	03/31/19	30.0	18.7
Agua Limpa S.A. ('Agua Limpa')	Rio Piracicaba - Antônio Dias (MG)	Ordinance 346/14	07/18/14	07/18/49	Pre-operating	23.0	11.9
La Virgen S.A.C. (*) ('La Virgen')	Rio Tarma - Perú	060/2005-EM - 029/2008-EM	10/12/05	Indefinite	05/15/21	84.0	49.3
Eolica do Agreste Potiguar I S.A. ('EAP I')	Jandaira (RN)	RA nº 8,521/2020	01/21/20	01/21/55	07/21/23 (**)	23.1	20.5
Eolica do Agreste Potiguar II S.A. ('EAP II')	Jandaira (RN)	RA nº 8,520/2020	01/21/20	01/21/55	Pre-operating	35.7	12.7
Eolica do Agreste Potiguar III S.A. ('EAP III')	Jandaira (RN)	-	-	-	Pre-operating	-	-
Eolica do Agreste Potiguar IV S.A. ('EAP IV')	Jandaira (RN)	RA nº 12,762/2022	-	-	Pre-operating	25.2	-
Eolica do Agreste Potiguar V S.A. ('EAP V')	Jandaira (RN)	-	-	-	Pre-operating	-	-
Eolica do Agreste Potiguar VI S.A. ('EAP VI')	Jandaira (RN)	RA nº 12,761/2022	-	-	Pre-operating	21.0	-
Eolica do Agreste Potiguar VII S.A. ('EAP VII')	Jandaira (RN)	RA nº 12,760/2022	-	-	Pre-operating	37.8	-
UFV Pitombeira S.A.	Aracati (CE)	RA nº 9,471/2020	-	-	Pre-operating	47.3	15.3
Iracema Energia Geração Distribuída S.A.	Ceará				Pre-operating	-	-
Total under operation						687.1	406.9
Total under construction						190.0	39.9

(*) The concessions of Risarlada and La Virgen are located in Colombia and Peru, respectively; therefore, the applicable regulatory rules in these countries differ from the rules applicable in Brazil. (**) See details about the start-up of operations in explanatory note No. 33.

Holdings and other industries:

Companies (abbreviation)	Activity
Subsidiaries:	
Alupar Chile Inversiones SpA ("Alupar Chile")	Holding
Alupar Colombia S.A.S ("Alupar Colombia")	Holding - parent of Risarlada and TCE
Alupar Inversiones Peru S.A.C. ("Alupar Peru")	Holding - parent of La Virgen
Apaete Participações em Transmissão S.A. ("Apaete")	Holding - parent of AETE
Transminas Holding S.A. ("Transminas")	Holding - interest in Transleste, Transudeste and Transirapé
Windepar Holding S.A. ("Windepar")	Holding - parent of EDV I, EDV II, EDV III, EDV IV and EDV X
AF Energia S.A. ("AF")	Provider of operation and maintenance services
ACE Comercializadora Ltda. ("ACE")	Electric energy trading company
Transmissora de Energia Central Paulistana S.A. ("TECP")	company set up to allocate lot 6 of the transmission auction

1.1. Other relevant issues of the period

a) TNE – Transnorte Energia S.A.

TNE is a project formed by the partnership between Alupar and Eletronorte, for the implementation of the transmission system that will connect the State of Roraima to the National Interconnected System (SIN), at the Lechuga substation in the State of Amazonas, covering approximately 715 km of 500 kV line, with 2 new substations, SE Ecuador – 500 kV, to be installed in the Municipality of Rorainópolis (RR) and SE Boa Vista – 500/230 kV – 800 MVA, located in the Municipality of Boa Vista (RR).

Due to problems in environmental licensing, the TNE registered with ANEEL, on September 2, 2015, the request for amicable termination of the Concession Agreement 003/2012 – ANEEL, due to the absence of any comment by FUNAI on the indigenous matter.

On December 19, 2016, ANEEL Order 3,265 was published, based on the decision undertaken by the executive board, at the meeting held on December 13, 2016, which addresses the amicable termination of the concession agreement entered into by TNE, including the recommendations to: (i) accept the TNE's request and, in the merit, partially recognize the elements for termination of the Concession Agreement 003/2012 - ANEEL; and (ii) submit the court records of the Administrative Proceeding to the Ministry of Mines and Energy, including the recommendations to: (a) terminate such Concession Agreement, under the terms of article 472 of the Civil Code, or through another means deemed appropriate; (b) in the event of termination of the Concession Agreement, indicate the federal administration body or entity, in this case, Eletronorte, to provide the public transmission service relating to the CER of SE Boa Vista, until the subsequent decision determines the reversal of the assets in use, and the Granting Authority may grant the concession without the previous reversal of the assets bound to the respective public service; and (c) in the event of termination of the Agreement, consider as a reference for the indemnity of assets in use the new replacement value, less depreciation for the period, in the accounting report to be monitored by ANEEL; the assets not in use are not subject to indemnity.

On September 13, 2017, TNE filed, before the Federal Justice, the request for termination of the Concession Agreement 003/2012 - ANEEL, Proceeding 1012027-22.2017.4.01.3400, by virtue of the unfeasible implementation of the project. In turn, the Ministry of Mines and Energy (MME), upon receipt and analysis of the court records, on February 22, 2018, addressed to ANEEL the Official Letter 66/2018/SPE-MME to inform about the non-acceptance of the recommendation referred to in Order 3,265/2016 and returned to ANEEL the proceeding for reconsideration.

In September 2018, after the meeting with the indigenous community, TNE was authorized to develop studies in the damaged area for preparation of the Basic Environmental Plan (PBA-CI), considering the indigenous issues. The work defined in such study was performed between October 2018 and April 2019, and the final document was registered with IBAMA, in conjunction with the request for Installation License, in June 2019.

On September 10, 2019, the 33th Meeting of ANEEL's Executive Board resolved the following: (i) authorize the amendment to the Concession Agreement 003/2012, which must provide for the economic and financial balance and the CER value of SE Boa Vista, an integral part of the scope of the Invitation to Bid, totaling APR of R\$275,561, as at October 31, 2019; (ii) redefine the implementation term for 36 months, counted as from the signature of the Contractual Amendment; and (iii) request the contracted party to sign the amendment through October 31, 2019. This decision is included in ANEEL Order 2,502/2019.

On September 23, 2019, taking into consideration that the proposal for economic and financial balance of the Concession Agreement presented by ANEEL was not feasible as, since among the requests made by the Company, the recomposition of the concession termination period, among other items, did not was granted, TNE filed with ANEEL the request for reconsideration of ANEEL Order 2,502/2019. ANEEL Order 2.951/2019, published on October 31, 2019 in the Federal Official Gazette, partially accepted the TNE's request for reconsideration and suspended the signature of the Contractual Amendment by TNE, originally scheduled for October 31, 2019, until such appeal is decided by ANEEL.

Notes to the interim financial information

In March 2021, within the scope of Legal Process 1012027-22.2017.4.01.3400, a sentence was issued partially accepting the proposed lawsuit to determine the termination of Concession Contract 003/2012-ANEEL and to sentence the Federal Government to indemnify TNE for material losses in the amount to be determined for the settlement of the ruling.

Additionally, on March 25, 2021, TNE filed an official request at ANEEL for the settlement of arbitration disputes. The object of this arbitration dispute is to define the right for TNE to receive a possible economic and financial rebalancing for Concession Contract 003/2012, with a total Annual Permitted Revenue (RAP) of up to R\$395,660.

On April 27, 2021, the ANEEL Board Meeting decided to maintain, in part, the content of ANEEL Order 2,502/2019, especially for the purposes of: (i) authorizing the signing of an Addendum to Concession Contract 3/2012-ANEEL, to include the economic and financial rebalancing and the amount associated with the Static Reactive Compensator - CER of the Boa Vista Substation, which is part of the scope of the Public Auction Notice 4/2011-ANEEL, with a total Annual Permitted Revenue (RAP) of R\$329,062, updated as of June 30, 2021; (ii) redefine the deadline of the matter to 36 (thirty-six) months from the date the Addendum was signed; and (iii) convene TNE to sign the respective Addendum by June 30, 2021.

On September 10, 2021, the 9th Extraordinary Meeting of ANEEL's Board of Directors was held, at which the execution of the Arbitration Commitment Agreement was approved and TNE was summoned to sign the respective Term and the Amendment to the Concession Agreement. Subsequently, on September 17, 2021, the First Amendment to Concession Agreement No. 003/2012 - ANEEL was signed, including the arbitration clause to define and form the eventual economic and financial rebalancing of said Concession Agreement.

Additionally, on September 28, 2021, the Brazilian Institute for the Environment and Renewable Natural Resources (IBAMA) issued Installation License No. 1,400/2021, which enables the implementation of the 500 kV Transmission Line Engenheiro Lechuga – Ecuador – Boa Vista CD and Associated Substations, however, it is under discussion through Public Civil Action No. 0018408-23.2013.4.01.3200 and Public Civil Action No. 0018032-66.2015.4.01.3200, proposed by the Federal Public Ministry against TNE for the preservation of indigenous rights allegedly offended; and Public Civil Action No. 1030014-50.2021.4.01.3200, also filed by the Federal Public Prosecutor's Office against TNE, aiming at the declaration of nullity of the aforementioned license.

Under Legal Proceeding No.: 1012027-22.2017.4.01.3400, on October 8, 2021, a petition was filed, together with the Federal Government and IBAMA, requesting the extinction of the action and ratification of the transaction, as a result of the arbitration commitment signed, with the purpose of submitting the dispute to the arbitration court, pursuant to §1 of art. 9 of Law n. 9,307/96.

On November 26, 2021, TNE filed with ANEEL the request for rebalancing the Concession Agreement, as determined in the Arbitration Agreement and in the Addendum to the Concession Agreement. ANEEL deliberated on the claim, denying the request through ANEEL Order No. 728, of March 22, 2022, published in the Official Gazette on March 28, 2022.

On May 11, 2022, in the form of the Term of Arbitration Agreement signed between TNE and ANEEL, the Request for Initiation of Arbitration was submitted to the International Court of Arbitration of the International Chamber of Commerce, requesting the declaration of TNE's right to economic- full financial statement of the Concession Agreement. The arbitration procedure is in its initial phase, and the arbitral tribunal that will judge the case has already been set up.

On September 22, 2022, a court settlement was approved within the scope of Public Civil Actions No. 0018408-23.2013.4.01.3200, No. 0018032-66.2015.4.01.3200 and No. 1030014-50.2021.4.01.3200, involving TNE, the Federal Government, FUNAI, IBAMA, the Federal Public Ministry and the Association Community Waimiri Atroari, an entity representing the Waimiri Atroari indigenous people, whose purpose was to meet all the demands of the Waimiri Atroari people with the promotion of "measures necessary to implement of the Manaus/AM - Boa Vista/RR Transmission Line, relating to the execution of the Concession Agreement No. 03/2012-ANEEL and its environmental licensing", thus allowing the beginning of actions related to the Indigenous Component of the Basic Environmental Plan (PBA-CI) and enabling the subsequent start of works in indigenous territory.

Notes to the interim financial information

On November 24, 2022, TNE filed with ANEEL a request for exclusion of responsibility for the delay related to the impediment to the start of works between September 28, 2021 (date of issuance of the LI) and September 22, 2022 (date of homologation of the court agreement before the TRF1), which request includes the adequacy of the works schedule and the RAP of the Concession Contract nº 003/2012-ANEEL. Due to the request, administrative process No. 485130312912022 was initiated, and the request has not yet been considered by the board of ANEEL.

SE Boa Vista began its operations in May 2015, generating revenues equivalent to 4% of the total Annual Permitted Revenue of the project.

On March 31, 2023, Alupar entered into with Centrais Elétricas Brasileiras S.A. – Eletrobras, into a Shareholders' Agreement of Transnorte Energia S.A., with the objective of regulating their relations as shareholders of the Company, establishing the guidelines, rights and reciprocal obligations that enable the construction and operation of the project, including the participation of each one of them in the management of the Company, the organization and competence of its bodies, the regulation of the exercise of voting, of the qualified majority applicable to the General Meetings and the Company's Board of Directors resolutions, of the preemptive rights in the acquisition of shares, capitalization and financing policy, among other matters. The agreement provides that Alupar will progressive reduce its stake in the TNE over the coming years, subject to applicable consents, with a put option to sell its stake in the venture, which, if it occurs, will be carried out at fair value.

Below we show the capital contributions made to TNE after signing the shareholder agreement:

Date	Authorizing body	Value R\$	Unit price of the share - R\$	Total number of shares	Alupar's interest		
					Number of shares issued	Total number of shares	(%)
04/04/23	Administrative Council	3,570	1.50	384,333,333	2,380,000	192,610,000	50.12
04/18/23	Administrative Council	2,100	1.51	390,955,850	1,390,729	194,000,729	49.62

In the quarter ended June 30, 2023, TNE recognized an economic gain arising from the application of the effects of CPC 47/IFRS 15 on the readjustment of the current RAP (referring to the portion of the substation already in operation) to the economic-financial rebalancing obtained for the Concession Agreement in the amount net of taxes of R\$37,629, as determined at the ANEEL Board of Directors' Meeting, held on April 27, 2021. This readjustment was ratified by ANEEL Decree No. 848 of March 28, 2023.

b) Transmission Auction 02/2022 - LOT 6

On December 16, 2022, Alupar won Lot 06 of the Transmission Auction 02/2022 – ANEEL, through the Olympus XIV consortium (partnership between Alupar and Mercury Investments Participações S.A. - Mercury). The winning RAP was R\$69,500, with a 15.05% discount and an investment defined by ANEEL of R\$498,364.

LOT 6 is located in São Paulo and involves replacing the 230 kV GIS bus with a 345 kV one; SE Centro 345-230/88 kV – 4 x 150 MVA; SE Centro 345-230/20-20 kV – 3 x 150 MVA + 1x 150 MVA. The deadline for construction is March 30, 2028 and the concession period is 30 years.

On January 5, 2023, Alupar Investimento S.A. and Mercury Investments Participações S.A., formed Transmissora de Energia Central Paulistana S.A. – TECP, with the purpose of exploring electricity transmission services resulting from LOT 6 (see explanatory note No. 1.2 (h)) of the ANEEL Auction 02/2022, in the manner defined by the National Electric Energy Agency – ANEEL. Alupar is the controlling shareholder with a 99.94% equity interest, leaving Mercury with a 0.06% equity interest in TECP.

On January 18, 2023, the Federal Court of Accounts (“TCU”) decided, in an ordinary collegiate session of the plenary, for the withdrawal of LOT 6 from the ANEEL Transmission Auction 02/2022, held on December 16, 2022. February 13, 2023, ANEEL filed with the TCU a request to review the exclusion of Lot 6 from the Transmission Auction. On the same day, Alupar made the same request as an interested party. Until the issuance of these interim financial information, ANEEL and Alupar await the return of their claims.

c) EAP I and EAP II

On January 12 and 27, 2023, the generators EAPs I and II, respectively, belonging to the Agreste Potiguar Wind Complex, received from the Institute for Sustainable Development and Environment of Rio Grande do Norte (IDEMA), the Operation Licenses of the Wind Farms São João (comprised of six wind turbines) and Santa Régia (comprised of nine wind turbines) totaling in this stage 63 MW of power. The start-up of commercial operations of EAP I took place on July 21, 2023, see explanatory note No. 33, the start-up of EAP II is scheduled for September 2023.

d) ESTE's Definitive Release Termo

On March 13, 2023, the subsidiary Empresa Sudeste de Transmissão de Energia S.A. ("ESTE") of which holds indirectly 50.02% interest in the share capital, received by the National Electricity System Operator ("ONS"), the Definitive Release Term – TLD, authorizing the definitive start of commercial operation of the transmission facilities, as of March 3, 2023. The Company points out that, ESTE have already obtained from the Revenue Release Term - TLR, which authorizes the receipt of the revenue from February 09, 2022, due to the availability of transmission facilities for the National Interconnected System – SIN.

e) Cancellation of 15 Company shares

At the Extraordinary General Meeting held on December 6, 2022, the Company's shareholders approved the change in the mandatory minimum dividend percentage from 50% to 25%. Pursuant to Article 137 of the Brazilian Corporate Law, shareholders who disagreed with the resolution relating to the Amendment of Dividends could exercise their right to withdraw, in whole or in part, from the Company by reimbursing the value of their shares. During the period for exercising the right to withdraw, which was until January 6, 2023, 4 shareholders of the Company opted to exercise the right to withdraw, which jointly held 2 common shares and 13 preferred shares issued by the Company. The payment of the reimbursement amount, in the amount of R\$7.45 per share, was made to the dissenting shareholders on January 12, 2023, totaling the amount of R\$111.75, and these shares were reclassified to the caption "Shares in Treasury".

On March 2, 2023, the Company's Board of Directors approved the cancellation of all shares held in treasury, consequently, the Company's share capital remained at the amount of R\$2,981,996 and was now divided into 879,111,254 shares, of which 596,955,968 are common shares and 282,155,286 are preferred shares. The amount of R\$111.75 was written off against the Capital Reserve.

f) Acquisition of ETB's stake

On April 25, 2023, the Company exercised its right to acquire 28.57% of the shares subscribed and paid up by Perfin Apollo Energia Fundo de Investimento em Participações em Infraestrutura ("Perfin"), in the subsidiary Empresa de Transmissão Baiana S.A. ("ETB"), thus, the Company increased its interest from the current 51.00% to 65.00%.

The amount paid for this transaction was R\$2,723, equivalent to 35,825 registered common shares, with no par value, corresponding to 28.57% of the capital paid in by Perfin, restated pro rata die by the inflation rate measured by the IPCA, plus interest of 7.3% p.a., computed from the date of payment of each share, until the date of effective payment of the price of the Call Option, less the amounts of dividends received for each share, object of the Call Option, between the date of payment and the date of exercise of the Call Option, duly updated as above, from the dividend payment date to the share transfer date, pursuant to the Shareholders' Agreement signed on February 1, 2018. The equity value acquired was R\$53,117 (explanatory note 10) and given that the amount paid for this transaction was R\$2,723, a gain on the transaction between partners was generated, recorded in capital reserve in Shareholders' Equity, in the amount of R\$50,394 (explanatory note 21 item f).

g) Installation License - Empresa Litorânea de Transmissão de Energia S.A. - ELTE

On May 8, 2023, the subsidiary Empresa Litorânea de Transmissão de Energia S.A. ("ELTE"), received on May 08, 2023, the Installation License nº 2747 ("IL") from the Environmental Company of the State of São Paulo (CETESB), enabling the start of the implementation of 230 kV DC Henry Borden - Manoel da Nóbrega Transmission Line. ELTE is responsible for implementing the Lot C, of the Transmission Auction number 001/2014 - ANEEL, held on May 09, 2014. The deadline to implement this transmission system is January 2024 and its operation will reinforce the distribution companies' networks, in addition to meeting the increased demand for electrical power in the metropolitan area of Santos, composed of nine municipalities.

2. Presentation of interim financial information

2.1. Basis of preparation

The individual and consolidated interim financial information were prepared in accordance with NBC TG 21 (R4) – Interim Financial Reporting, issued by the Federal Accounting Council (CFC), and IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), in accordance with the supplementary rules issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of the Quarterly Information Form (ITR), and by the National Electric Energy Agency (ANEEL), when these are not in inconsistent with Brazilian or International practices.

2.2. Conformity declaration

All relevant information, specific to the interim financial information individual and consolidated, is being evidenced and correspond to that used in the management of the Company's operations and its subsidiaries.

Management evaluated the ability of the Company and its subsidiaries to continue, being convinced that it has the necessary resources and the ability to develop its business in the future on a continuous basis, without the knowledge of material uncertainties or probabilities that may generate significant doubts in relation to its continuity.

The interim financial information individual and consolidated was approved by the Company's Management and authorized for issuance on August 9, 2023.

2.3. Measurement basis

The interim financial information individual and consolidated was prepared based on the historical cost, except for certain financial instruments measured at their fair values under the accounting standards.

2.4. Key estimates and critical accounting judgments

The preparation of interim financial information individual and consolidated is subject to the Company's Management assumptions, estimates and assumptions that affect the application of the accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from those estimates. The estimates and assumptions are reviewed at each reporting date and eventual changes are recognized on a prospective basis.

The key estimates and critical accounting assumptions used in the preparation of the interim financial information individual and consolidated are consistent with those applied and described in note 2.4 to the annual financial statements for the year ended December 31, 2022, issued on March 2, 2023.

2.5. Functional and reporting currency

These interim financial information individuals and consolidated were prepared and are presented in thousands of Brazilian reais (R\$), which is the functional currency of the Company, its subsidiaries and joint venture, except for subsidiaries Alupar Peru and La Virgen, whose functional currency is the Nuevos Soles, subsidiaries Alupar Colombia, Risaralda and TCE, whose functional currency is the Colombian Pesos, and subsidiary Alupar Chile, whose functional currency is the Chilean Pesos. The functional currency was determined based on the primary economic environment for each entity's base of operations.

3. Significant accounting policies

The accounting policies adopted by the Company, its subsidiaries, and jointly controlled companies, in the preparation of this individual and consolidated interim financial information, are consistent with those adopted in the preparation of the annual financial statements for the year ended December 31, 2022, and described in the note explanatory nº 3, with the exception of the change in accounting policy on the classification of Bonds and Securities, as described in explanatory note No. 7. Additionally, this individual and consolidated interim financial information should be read in conjunction with those annual financial statements, issued on March 2, 2023.

3.1. Consolidation criteria

The consolidation criteria used in the preparation of the individual and consolidated interim financial information consistent to those applied and described in note 3.1 to the annual financial statements for the year ended December 31, 2022, issued on March 2, 2023.

Notes to the interim financial information

As at June 30, 2023 and as at December 31, 2022, the Company's interest in subsidiaries and joint venture is broken down as follows:

Company	Activity	Country	Interest 6/30/2023 (%)		Interest 12/31/2022 (%)	
			Direct	Indirect	Direct	Indirect
Subsidiaries:						
ACE	Sales	Brazil	100.00	-	100.00	-
AETE	Transmission	Brazil	-	32.06	-	32.06
AF Energia	Provision of services	Brazil	100.00	-	100.00	-
Agua Limpa	Generation	Brazil	99.99	-	99.99	-
Alupar Chile	Holding	Chile	100.00	-	100.00	-
Alupar Colombia	Holding	Colombia	100.00	-	100.00	-
Alupar Peru	Holding	Peru	100.00	-	100.00	-
Apaete	Holding	Brazil	36.96	-	36.96	-
EAP I (v)	Generation	Brazil	42.67	57.33	42.67	57.33
EAP II (v)	Generation	Brazil	36.79	63.21	36.79	63.21
EAP III	Generation	Brazil	99.90	-	99.90	-
EAP IV	Generation	Brazil	99.90	-	99.90	-
EAP V	Generation	Brazil	99.90	-	99.90	-
EAP VI	Generation	Brazil	99.90	-	99.90	-
EAP VII	Generation	Brazil	99.90	-	99.90	-
EATE	Transmission	Brazil	50.02	-	50.02	-
EBTE (i)	Transmission	Brazil	-	25.51	-	25.51
ECTE	Transmission	Brazil	50.02	-	50.02	-
EDTE (vi)	Transmission	Brazil	-	25.06	-	25.06
EDV I (iv)	Generation	Brazil	-	100.00	-	100.00
EDV II (iv)	Generation	Brazil	-	100.00	-	100.00
EDV III (iv)	Generation	Brazil	-	100.00	-	100.00
EDV IV (iv)	Generation	Brazil	-	100.00	-	100.00
EDV X (iv)	Generation	Brazil	-	100.00	-	100.00
ELTE	Transmission	Brazil	99.99	-	99.99	-
ENTE	Transmission	Brazil	50.01	-	50.01	-
ERTE	Transmission	Brazil	21.96	28.05	21.96	28.05
ESDE (iii)	Transmission	Brazil	-	50.02	-	50.02
ESTE (i)	Transmission	Brazil	-	50.02	-	50.02
ETAP	Transmission	Brazil	100.00	-	100.00	-
ETB	Transmission	Brazil	51.00	-	51.00	-
ETC	Transmission	Brazil	100.00	-	100.00	-
ETEM	Transmission	Brazil	62.79	-	62.79	-
ETEP	Transmission	Brazil	50.02	-	50.02	-
ETES	Transmission	Brazil	100.00	-	100.00	-
ETSE (iv)	Transmission	Brazil	-	50.02	-	50.02
ETVG	Transmission	Brazil	100.00	-	100.00	-
Ferreira Gomes	Generation	Brazil	100.00	-	100.00	-
Foz	Generation	Brazil	100.00	-	100.00	-
GET	Generation	Brazil	51.00	-	51.00	-
Ijuí (v)	Generation	Brazil	49.00	51.00	49.00	51.00
Iracema	Generation	Brazil	100.00	-	100.00	-
La Virgen (viii)	Generation	Peru	3.67	86.07	3.67	86.07
Lavrinhas	Generation	Brazil	61.00	-	61.00	-
Lumitrans (i)	Transmission	Brazil	15.00	40.01	15.00	40.01
Queluz	Generation	Brazil	68.83	-	68.83	-
Risaralda (vii)	Generation	Colombia	0.34	99.62	0.34	99.62
STC (i)	Transmission	Brazil	20.00	40.01	20.00	40.01
STN	Transmission	Brazil	51.00	-	51.00	-
TCC	Transmission	Brazil	65.70	-	65.70	-
TCE (vii)	Transmission	Colombia	-	99.99	-	99.99
TECP	Transmission	Brazil	99.94	-	-	-
TME	Transmission	Brazil	60.00	-	60.00	-
TPE	Transmission	Brazil	65.70	-	65.70	-
Transirapé (ii)	Transmission	Brazil	-	33.71	-	33.71
Transleste (ii)	Transmission	Brazil	-	33.71	-	33.71
Transminas	Holding	Brazil	70.02	-	70.02	-
Transudeste (ii)	Transmission	Brazil	-	33.71	-	33.71
TSM	Transmission	Brazil	65.70	-	65.70	-
UFV Pitombeira	Generation	Brazil	99.99	-	99.99	-
Verde 8	Generation	Brazil	85.00	-	85.00	-
Windepar	Holding	Brazil	100.00	-	100.00	-
Joint venture:						
TNE (*)	Transmission	Brazil	49.62	-	51.00	-

(i) Directly controlled by EATE. (ii) Directly controlled by Transminas. (iii) Directly controlled by ETEP. (iv) Directly controlled by ECTE. (v) Indirect interest through EATE. (vi) Indirect interest through ENTE. (vii) Indirect interest through Alupar Colombia. (viii) Indirect interest through Alupar Perú. (iv) Indirect interest through Windepar. (*) TNE is jointly controlled as relevant decisions on business are approved by the unanimous decision of the shareholders holding the voting shares.

Notes to the interim financial information

The consolidated interim financial information includes the balances and transactions of the Company and its subsidiaries.

The main consolidation criteria are described below:

- Elimination of intercompany asset and liability balances between consolidated companies;
- Elimination of interest in capital, reserves and retained earnings of subsidiaries;
- Elimination of revenue and expense balances arising from intercompany transactions between consolidated companies; and
- Separate accounting of non-controlling interest in the balance sheets and statements of income.

4. New standards and interpretations not yet effective

The following amended standards and interpretations are effective for the year beginning January 1, 2023:

- Classification of liabilities as current or non-current and disclosure of accounting policies (changes to IAS 1);
- Definition of accounting estimates (amendments to CPC 23/IAS 8).
- Deferred tax related to assets and liabilities arising from a single transaction (Amendments to CPC 32/IAS 12).

The Company and its subsidiaries evaluated the changes in the pronouncements above and no material impacts were identified on the individual and consolidated interim financial information.

5. Cash and cash equivalents

Cash and cash equivalents	Average compensation - % CDI		Company		Average compensation - % CDI		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Cash available (cash and banks)	-	-	2,438	53,462	-	-	129,884	180,528
Bank deposit certificates	99.80%	99.00%	262,408	289,708	99.83%	99.07%	419,173	357,336
Repurchase agreements	-	-	-	-	97.30%	96.70%	210,650	233,220
Investment funds	20.00%	20.00%	-	-	20.00%	20.00%	52,885	79,397
Total			264,846	343,170			812,592	850,481

Cash equivalents are held for the purpose of meeting short-term cash commitments and mainly refer to bank deposit certificates, highly liquid, fixed-income investment funds, and automatic investments that are linked to current account, where the actual compensation will depend on the total period for which the funds remain invested, considering that Management records these investments by percentage of income earned, there is no risk of significant change in value in the event of early redemption, and are considered financial instruments measured at fair value against profit or loss.

6. Short-term investments

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Portfolio composition				
Financial Treasury Bills	147,758	281,502	535,963	832,090
Government brazilian bonds	251,110	298,542	942,072	850,748
Private notes	35,210	53,492	140,101	153,583
Other	9	(5)	20,529	186
Total	434,087	633,531	1,638,665	1,836,607

The Company and its subsidiaries invest funds in three exclusive funds, are measured at fair value through profit or loss and average interest yield of 99.58% of CDI as at June 30, 2023 (99.35% of CDI as at December 31, 2022).

7. Marketable securities

Marketable securities	Average appreciation - % CDI		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Investment funds	99.20%	98.10%	144,573	138,094
			144,573	138,094

Marketable securities refer to deposits linked to loan and financing agreements of subsidiaries. These accounts consist of the obligation to maintain short-term investments corresponding to three installments of loans and financing, on average.

On June 30, 2023, the Management of the Company and its subsidiaries revalued their Bonds and Securities and carried out the accounting reclassification, from non-current assets to current assets, on this base date and on December 31, 2022. This reclassification did not have a material impact on consolidated current assets.

8. Trade receivables

	Company		Consolidated						
	Not past due		Falling due	Overdue				6/30/2023	12/31/2022
	6/30/2023	12/31/2022		Up to 30 days	From 31 to 60 days	From 61 to 360 days	More than 361 days		
<u>Power transmission system</u>									
Transmission charges billed	-	-	197,188	812	297	17,384	27,807	243,488	250,601
	-	-	197,188	812	297	17,384	27,807	243,488	250,601
<u>Power generation system</u>									
Regulated environment	2,795	3,082	42,618	-	-	-	-	42,618	26,583
Free environment	5,498	1,860	35,142	-	-	-	-	35,142	40,160
MRE and Spot (short-term energy)	530	386	6,466	-	-	-	-	6,466	1,585
Reimbursement of wind farms	-	-	980	-	-	-	-	980	-
	8,823	5,328	85,206	-	-	-	-	85,206	68,328
<u>Services</u>									
Guarantee fee on loans (note 28)	11,641	7,460	-	-	-	-	-	-	-
	20,464	12,788	282,394	812	297	17,384	27,807	328,694	318,929
Current	20,464	12,788						292,699	268,575
Non-current	-	-						35,995	50,354

During the period ended June 30, 2023, no allowance for doubtful debts was recorded, due to the non-recognition of historical losses and/or loss expectations on trade receivables in accounts receivable for the generation segment. For the transmission segment, according to the understanding of the market and regulators, the Brazilian transmission regulatory framework the was designed to be compliant, ensure financial health and avoid transmission system credit risk, so that transmission system users are required to provide financial guarantees administered by the National Electric System Operator (ONS) to avoid default risk.

9. Contract asset

Changes in concession asset	Consolidated	
	6/30/2023	12/31/2022
Opening balance	18,540,255	17,604,123
Operation and maintenance revenue (note 23)	309,446	566,620
Concession asset payment (note 23)	1,113,113	2,737,546
Infrastructure revenue (note 23)	124,312	250,481
Gain from the result of the periodic tariff review	52,899	60,344
Loss as a result of the periodic tariff review	(36,992)	(222,114)
Reclassification to Accounts Receivable	-	182,445
Concession asset performance	(1,346,256)	(2,639,190)
Closing balance	18,756,777	18,540,255
Current	1,969,683	1,970,629
Non-current	16,787,094	16,569,626

In the period ended June 30, 2023, the amounts of Gain from the result of the periodic tariff review and economic rebalancing of R\$52,899 and Loss from the result of the periodic tariff review of R\$36,992, recorded respectively in the headings of "Other income" (note 23) and "Other expenses" (Note 25) in the consolidated, whose values net of taxes are R\$46,418 of gain and R\$33,570 of loss, refer to the review of the expected cash receipt flow resulting from the result of the Periodic Tariff Review of the subsidiary TSM based on Ratifying Resolution No. 3,216 of July 7, 2023 and the economic and financial rebalancing of the RAPs obtained, mainly, by the subsidiary STN.

The gain at STN was due to the Economic-Financial Rebalancing of the Concession Agreement nº 5/2004, which neutralized the impacts caused by the new Cofins and PIS/Pasep rules, through the revision of the RAP, so that these amounts became contemplated from the 2023-2024 RAP cycle, based on ANEEL Dispatch No. 1634 of June 6, 2023. With regard to Cofins, the change occurred in the contribution regime, which changed from cumulative (3%) to the non-recurring cumulative (7.6%). With regard to PIS/Pasep, a non-cumulative regime that allowed the deduction of financial expenses was changed to a non-cumulative regime without the deduction of financial expenses. These modifications occurred through Law nº 10.833/2003, of December 30, 2003 (Cofins) and Law nº 10.865/2004, of April 30, 2004 (PIS/Pasep). The rebalancing of the STN Concession Agreement was requested from ANEEL during the 2021 financial year, after it had collected the difference in rates for the last 5 years and started to collect these taxes at the changed rates.

In the year ended December 31, 2022, the amounts of Gain for the result of the periodic tariff review of R\$60,344 and Loss for the result of the periodic tariff review of R\$222,114, respectively recorded under the headings of "Other income" and "Other expenses" in the consolidated, whose amounts, net of taxes, are R\$55,828 in gain and R\$201,724 in loss, refer to the review of the expected cash receipt flow arising from the result of the Periodic Tariff Review of the subsidiaries ETB, ETAP, ETC, TCC, TPE, ETES, ETSE, ESTE and EDTE, with based on ANEEL Ratifying Resolution No. 3,050 of June 21, 2022.

Notes to the interim financial information

The Annual Permitted Revenue (APR) of the Company's subsidiaries and jointly owned subsidiary, in accordance with Approving Resolution number 3,216, of July 7, 2023, effective as of July, 2023, is being carried out as follows:

Cycle 2023 ~ 2024	Basic grid			Basic grid - frontier		DIT ^(e) (exclusive)		Total	Calculation of adjustment amount (PA)	Total net	Cycle 2022- 2023 - Total net	Variação
	RBL (a)	RBNI (b)	RMEL (f)	RBL (a)	RBNI (b)	RPEC (c)	RCDM (d)					
AETE	41,085	-	43	-	-	-	-	41,128	(1,351)	39,777	41,715	(1,938)
EATE	365,720	13,253	49	-	-	-	-	379,022	(12,616)	366,406	385,245	(18,839)
EBTE	51,912	7,123	11	3,412	-	542	-	63,000	(1,454)	61,546	54,076	7,470
ECTE	82,311	20	55	-	-	-	-	82,386	(2,757)	79,629	83,610	(3,981)
EDTE	86,938	-	-	-	-	-	-	86,938	(2,895)	84,043	81,111	2,932
ELTE	70,447	-	-	-	-	-	-	70,447	-	70,447	57,477	12,970
ENTE	195,036	65	17	-	-	-	-	195,118	(6,508)	188,610	197,857	(9,247)
ERTE	34,467	9,959	-	-	-	-	-	44,426	(541)	43,885	27,818	16,067
ESDE	11,698	-	31	5,207	-	1,272	-	18,208	(560)	17,648	17,207	441
ESTE	140,527	-	-	-	-	-	-	140,527	(3,756)	136,771	134,095	2,676
ETAP	70,750	-	-	-	-	-	-	70,750	(2,366)	68,384	65,944	2,440
ETB	177,367	859	-	-	-	-	-	178,226	(6,779)	171,447	149,290	22,157
ETC	12,765	-	-	24,092	-	4,228	-	41,085	(1,143)	39,942	35,741	4,201
ETEM	18,689	-	74	-	-	-	-	18,763	(621)	18,142	17,579	563
ETEP	84,917	26	278	-	-	-	-	85,221	(2,706)	82,515	86,940	(4,425)
ETES	8,587	456	-	-	9,749	-	2,727	21,519	(820)	20,699	22,971	(2,272)
ETSE	22,349	334	-	3,426	6,959	1,422	-	34,490	(565)	33,925	33,109	816
ETVG	1,841	263	-	3,856	11,614	673	755	19,002	(105)	18,897	20,964	(2,067)
LUMITRANS	23,061	32	-	-	-	-	-	23,093	(957)	22,136	28,818	(6,682)
STC	19,101	2,478	-	5,195	3,290	233	6,022	36,319	(919)	35,400	41,662	(6,262)
STN	165,875	5,867	-	-	-	-	-	171,742	(5,655)	166,087	168,236	(2,149)
TCC	203,125	-	-	-	-	-	-	203,125	(6,788)	196,337	188,980	7,357
TME	60,134	7,522	17	-	-	-	-	67,673	(2,160)	65,513	61,847	3,666
TNE	380,260	-	-	-	-	-	-	380,260	5,944	386,204	365,956	20,248
TPE	298,713	475	-	-	-	-	-	299,188	(9,689)	289,499	278,829	10,670
TRANSIRAPE	15,086	13,922	-	3,437	6,220	280	3,725	42,670	(1,279)	41,391	43,520	(2,129)
TRANSLESTE	35,351	-	-	-	-	-	-	35,351	(1,172)	34,179	35,724	(1,545)
TRANSUDESTE	21,911	-	-	-	-	-	-	21,911	(723)	21,188	21,769	(581)
TSM	136,210	-	-	-	-	-	-	136,210	(4,817)	131,393	132,417	(1,024)
Total	2,836,233	62,654	575	48,625	37,832	8,650	13,229	3,007,798	(75,758)	2,932,040	2,880,507	51,533

(a) Bid Basic Grid. (b) Basic Revenue from New Grid (c) Revenue from assets of other concession operators of bid transmission. (d) Revenue from other transmission facilities. (e) Other transmission facilities. (f) Revenue from improvements.

10. Investments in subsidiaries and joint venture

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Book value	6,992,598	6,664,438	203,528	169,046
Advance for future capital increase	46,643	30,324	-	-
Dividends receivable	224,707	217,481	75	75
Unrealized profit	36,910	38,362	-	-
Added value	27,040	27,681	-	-
Goodwill	6,164	6,164	-	-
Total	7,334,062	6,984,450	203,603	169,121

Notes to the interim financial information

Variation in investments	Balance as at 12/31/2022	Capital contributions	Acquisition of shareholding	Amortization of intangible assets	Adjustment to cumulative conversion	Equity pick up of subsidiaries OCI	Equity pick up of subsidiaries	Dividends	Balance as at 6/30/2023
Subsidiaries									
ACE	6,458	-	-	-	-	-	80	-	6,538
AF	9,819	-	-	-	-	-	603	-	10,422
Agua Limpa	12,639	-	-	-	-	-	-	-	12,639
Alupar Chile	1,365	-	-	-	-	-	-	-	1,365
Alupar Colômbia	44,909	-	-	-	2,702	9,259	4,121	-	60,991
Alupar Peru	211,243	49,500	-	-	(8,287)	-	23,546	-	276,002
Apaete	32,496	-	-	-	-	-	(49)	-	32,447
EAP I	21,890	-	-	-	-	-	(301)	-	21,589
EAP II	34,373	16,000	-	-	-	-	(443)	-	49,930
EAP III	446	36	-	-	-	-	(10)	-	472
EAP IV	478	-	-	-	-	-	(11)	-	467
EAP V	414	-	-	-	-	-	(4)	-	410
EAP VI	535	-	-	-	-	-	(6)	-	529
EAP VII	394	35	-	-	-	-	(9)	-	420
EATE	794,186	-	-	-	-	-	61,635	(94,038)	761,783
ECTE	156,406	-	-	-	-	-	11,853	(13,371)	154,888
ELTE	96,965	-	-	-	-	-	(10,845)	-	86,120
ENTE	314,487	-	-	-	-	-	32,416	(49,011)	297,892
ERTE	41,193	-	-	-	-	-	2,093	(1,865)	41,421
ETAP	301,519	-	-	-	-	-	29,758	-	331,277
ETB (i)	204,224	-	53,117	(498)	-	-	23,173	-	280,016
ETC	170,772	-	-	-	-	-	18,398	-	189,170
ETEM	81,544	-	-	-	-	-	5,133	-	86,677
ETEP	116,507	-	-	-	-	-	6,858	(7,127)	116,238
ETES	111,585	-	-	-	-	-	9,475	-	121,060
ETVG	145,633	-	-	-	-	-	9,649	-	155,282
Ferreira Gomes	973,666	-	-	-	-	-	29,574	-	1,003,240
Foz	171,478	-	-	-	-	-	(2,523)	-	168,955
GET	147	-	-	-	-	-	-	-	147
Ijuí	161,856	-	-	-	-	-	6,740	(12,113)	156,483
Iracema	31	254	-	-	-	-	(30)	-	255
La Virgen (i) (*)	(14,696)	-	-	-	(636)	-	2,160	-	(13,172)
Lavrinhas (i)	116,488	-	-	(65)	-	-	6,882	-	123,305
Lumitrans	15,575	-	-	-	-	-	932	(1,504)	15,003
Queluz (i)	156,568	-	-	(78)	-	-	9,835	-	166,325
Risaralda	207	-	-	-	16	-	9	-	232
STC	39,187	-	-	-	-	-	3,493	(2,291)	40,389
STN	283,461	-	-	-	-	-	32,101	(17,850)	297,712
TCC	446,330	-	-	-	-	-	36,828	(7,602)	475,556
TME	118,503	-	-	(44)	-	-	7,698	-	126,157
TPE	650,201	-	-	-	-	-	55,735	(13,140)	692,796
Transminas	138,141	-	-	-	-	-	5,721	-	143,862
UFV Pitombeira	23,471	-	-	-	-	-	(1,613)	-	21,858
TSM	314,361	-	-	-	-	-	12,166	(16,054)	310,473
Verde 8	73,518	-	-	-	-	-	1,508	-	75,026
Windepar	234,356	-	-	-	-	-	(4,544)	-	229,812
Subtotal	6,815,329	65,825	53,117	(685)	(6,205)	9,259	429,785	(235,966)	7,130,459
Joint ventures									
TNE	169,121	13,471	-	-	-	-	21,011	-	203,603
Total Consolidated	169,121	13,471	-	-	-	-	21,011	-	203,603
Total Company	6,984,450	79,296	53,117	(685)	(6,205)	9,259	450,796	(235,966)	7,334,062

(i) In the balance of subsidiaries ETB, La Virgen, Queluz and Lavrinhas, the exploration right generated in the acquisition of control of them is included, which was reclassified to intangible assets for consolidation purposes. The amounts are disclosed in Note 13 (b).

(*) From La Virgen's Equity Income, the amount of R\$1,451 was added, which refers to the realized portion of the unrealized profit recorded in the quarter ended December 31, 2022 in the amount of R\$38,362. The unrealized profit refers to the Surety Bond Fee charged by Alupar and which was capitalized in Fixed Assets of La Virgen. The portion realized is through depreciation. Such records reflect the determinations of ICPC 09 "Individual Financial Statements, Separate Statements, Consolidated Statements and Application of the Equity Method - item 55".

Notes to the interim financial information

Variation in investments	Balance as at 12/31/2021	Capital contributions	Acquisition of shareholding	Disposal of shareholding	Amortization of intangible assets	Reclassification by intangible	Adjustment to cumulative conversion	Equity pick up of subsidiaries OCI	Equity pick up of subsidiaries	Dividends	Balance as at 12/31/2022
Subsidiaries											
ACE	6,047	-	-	-	-	-	-	-	411	-	6,458
AF	6,147	-	-	-	-	-	-	-	3,672	-	9,819
Agua Limpa	12,247	423	-	-	-	-	-	-	(31)	-	12,639
Alupar Chile	1,365	-	-	-	-	-	-	-	-	-	1,365
Alupar Colômbia	78,765	-	-	-	-	-	(14,359)	(1,592)	(17,905)	-	44,909
Alupar Peru	226,176	4,132	-	-	-	-	(6,671)	-	(12,394)	-	211,243
Apaete	31,060	-	-	-	-	-	-	-	6,340	(4,904)	32,496
EAP I	37,928	(15,700)	66	-	-	-	-	-	(404)	-	21,890
EAP II	65,043	(30,217)	70	-	-	-	-	-	(523)	-	34,373
EAP III	206	263	-	-	-	-	-	-	(23)	-	446
EAP IV	219	282	-	-	-	-	-	-	(23)	-	478
EAP V	156	281	-	-	-	-	-	-	(23)	-	414
EAP VI	232	326	-	-	-	-	-	-	(23)	-	535
EAP VII	255	188	-	-	-	-	-	-	(49)	-	394
EATE	771,998	-	-	-	-	-	-	-	221,753	(199,565)	794,186
ECTE	139,260	-	-	-	-	-	-	-	53,484	(36,338)	156,406
ELTE	109,588	-	-	-	-	-	-	-	(12,623)	-	96,965
ENTE	324,656	-	-	-	-	-	-	-	79,851	(90,020)	314,487
ERTE	39,520	-	-	-	-	-	-	-	4,858	(3,185)	41,193
ETAP	292,182	-	-	-	-	-	-	-	47,391	(38,054)	301,519
ETB (i)	235,093	-	-	-	(2,833)	-	-	-	37,245	(65,281)	204,224
ETC	159,028	-	-	-	-	-	-	-	26,744	(15,000)	170,772
ETEM	75,010	-	-	-	-	-	-	-	9,978	(3,444)	81,544
ETEP	124,628	-	-	-	-	-	-	-	22,639	(30,760)	116,507
ETES	92,857	-	-	-	-	-	-	-	18,728	-	111,585
ETVG	125,782	-	-	-	-	-	-	-	19,851	-	145,633
Ferreira Gomes	944,895	-	-	-	-	-	-	-	36,148	(7,377)	973,666
Foz	237,542	-	-	-	-	-	-	-	(3,859)	(62,205)	171,478
GET	147	-	-	-	-	-	-	-	-	-	147
Ijuí	307,962	-	48,789	(186,495)	-	-	-	-	20,034	(28,434)	161,856
Iracema	-	31	-	-	-	-	-	-	-	-	31
La Virgen (i) (*)	26,819	-	-	-	-	-	(2,702)	-	(38,813)	-	(14,696)
Lavrinhas (i)	125,761	-	-	-	(121)	3,232	-	-	13,157	(25,541)	116,488
Lumitrans	17,032	-	-	-	-	-	-	-	3,161	(4,618)	15,575
Queluz (i)	168,368	-	-	-	(240)	1,460	-	-	15,293	(28,313)	156,568
Risaralda	217	-	-	-	-	-	(49)	-	39	-	207
STC	41,028	-	-	-	-	-	-	-	6,685	(8,526)	39,187
STN	281,459	-	-	-	-	-	-	-	66,941	(64,939)	283,461
TCC	443,134	-	-	-	-	-	-	-	75,906	(72,710)	446,330
TME	134,157	-	-	-	(66)	-	-	-	11,069	(26,657)	118,503
TPE	464,903	-	136,192	-	-	-	-	-	132,918	(83,812)	650,201
Transminas	140,303	-	-	-	-	-	-	-	23,005	(25,167)	138,141
UFV Pitombeira	972	22,775	-	-	-	-	-	-	(276)	-	23,471
TSM	236,552	14,725	39,533	-	-	-	-	-	33,768	(10,217)	314,361
Verde 8	82,395	-	-	-	-	-	-	-	(8,877)	-	73,518
Windepar	239,342	-	-	-	-	-	-	-	(4,986)	-	234,356
Subtotal	6,848,436	(2,491)	224,650	(186,495)	(3,260)	4,692	(23,781)	(1,592)	890,237	(935,067)	6,815,329
Joint ventures											
TNE	143,264	19,891	-	-	-	-	-	-	5,966	-	169,121
Total Consolidated	143,264	19,891	-	-	-	-	-	-	5,966	-	169,121
Total Company	6,991,700	17,400	224,650	(186,495)	(3,260)	4,692	(23,781)	(1,592)	896,203	(935,067)	6,984,450

(i) In the balance of subsidiaries ETB, La Virgen, Queluz and Lavrinhas, the exploration right generated in the acquisition of control of them is included, which was reclassified to intangible assets for consolidation purposes. The amounts are disclosed in Note 13 (b).
 (*) From La Virgen's Equity Income, the amount of R\$38,362 was eliminated, referring to the unrealized profit of the Guarantee Commission, charged by Alupar and which was capitalized in Fixed Assets of La Virgen, as determined in the ICPC 09 "Individual Financial Statements, Separate Statements, Consolidated Statements and Application of the Equity Method" - item 55.

The summary information of the subsidiaries and jointly-owned subsidiary is shown in the following table:

Companies	Information on subsidiaries				6/30/2023			12/31/2022		
	6/30/2023				Number of total common shares or quotas	Interest (%)		Number of total common shares or quotas	Interest (%)	
	Assets	Liabilities	Equity	Profit or loss		Voting	Total		Voting	Total
<u>Subsidiaries:</u>										
ACE	6,679	126	6,553	80	9,420,644	100.00	100.00	9,420,644	100.00	100.00
AF Energia	11,755	1,914	9,841	604	7,370,000	100.00	100.00	7,370,000	100.00	100.00
Agua Limpá	12,649	438	12,211	(6)	12,335,965	99.99	99.99	12,335,965	99.99	99.99
Alupar Chile	1,365	2,886	(1,521)	-	5,000,000	100.00	100.00	5,000,000	100.00	100.00
Alupar Colombia	184,712	123,801	60,911	4,122	58,596,603,000	100.00	100.00	58,596,603,000	100.00	100.00
Alupar Peru	535,961	259,957	276,004	23,549	254,466,812	100.00	100.00	254,466,812	100.00	100.00
APAETE	87,806	4,203	83,603	(132)	74,348,851	51.00	36.96	74,348,851	51.00	36.96
EAP I	219,673	169,074	50,599	(704)	52,367,392	42.67	42.67	52,367,392	42.67	42.67
EAP II	309,545	217,307	92,238	(1,202)	94,973,376	36.79	36.79	94,973,376	36.79	36.79
EAP III	1,491	1,547	(56)	(10)	1,000	99.90	99.90	1,000	99.90	99.90
EAP IV	1,354	1,411	(57)	(11)	1,000	99.90	99.90	1,000	99.90	99.90
EAP V	1,816	1,866	(50)	(4)	1,000	99.90	99.90	1,000	99.90	99.90
EAP VI	1,303	1,356	(53)	(7)	1,000	99.90	99.90	1,000	99.90	99.90
EAP VII	1,755	1,813	(58)	(12)	1,000	99.90	99.90	1,000	99.90	99.90
EATE	2,761,580	1,410,419	1,351,161	123,227	92,000,000	50.02	50.02	92,000,000	50.02	50.02
ECTE	677,139	367,501	309,638	23,699	42,095,000	50.02	50.02	42,095,000	50.02	50.02
ELTE	627,523	541,518	86,005	(10,845)	112,467,000	100.00	100.00	112,467,000	100.00	100.00
ENTE	1,043,413	483,182	560,231	64,817	100,840,000	50.01	50.01	100,840,000	50.01	50.01
ERTE	214,495	35,449	179,046	9,532	84,133,970	21.96	21.96	84,133,970	21.96	21.96
ETAP	733,665	412,313	321,352	29,757	10,481,000	100.00	100.00	10,481,000	100.00	100.00
ETC	386,054	215,087	170,967	18,398	14,651,000	100.00	100.00	14,651,000	100.00	100.00
ETEM	203,436	69,394	134,042	8,177	43,000,000	62.79	62.79	43,000,000	62.79	62.79
ETEP	566,291	333,887	232,404	13,713	27,000,000	50.02	50.02	27,000,000	50.02	50.02
ETES	177,676	77,539	100,137	9,474	29,064,000	100.00	100.00	29,064,000	100.00	100.00
ETVG	226,469	90,699	135,770	9,649	34,847,722	100.00	100.00	34,847,722	100.00	100.00
Ferreira Gomes	1,517,438	520,527	996,911	29,573	807,080,529	100.00	100.00	807,080,529	100.00	100.00
Foz	815,015	646,059	168,956	(2,523)	67,717,178	100.00	100.00	67,717,178	100.00	100.00
GET	30	1,104	(1,074)	-	1,200	51.00	51.00	1,200	51.00	51.00
Ijui	399,641	80,289	319,352	13,754	273,064,862	41.15	49.00	273,064,862	41.15	49.00
La Virgen	1,003,491	485,076	518,415	20,905	384,236,203	3.67	3.67	384,236,203	3.67	3.67
Lavrinhas	230,248	38,213	192,035	11,282	70,910,870	61.00	61.00	70,910,870	61.00	61.00
Lumitrans	110,948	13,394	97,554	6,212	72,012,095	15.00	15.00	72,012,095	15.00	15.00
Queluz	279,112	44,406	234,706	14,290	96,782,146	68.83	68.83	96,782,146	68.83	68.83
Risaralda	169,621	102,004	67,617	2,760	29,093	0.34	0.34	29,093	0.34	0.34
STC	224,147	24,625	199,522	17,464	211,003,246	20.00	20.00	211,003,246	20.00	20.00
STN	838,312	272,520	565,792	62,943	198,000,000	51.00	51.00	198,000,000	51.00	51.00
TCC	2,157,466	1,433,635	723,831	56,056	149,028,926	65.70	65.70	149,028,926	65.70	65.70
TPE	3,179,776	2,141,306	1,038,470	84,833	208,553,107	65.70	65.70	208,553,107	65.70	65.70
Transminas	206,014	8,761	197,253	8,171	44,860,000	70.02	70.02	44,860,000	70.02	70.02
UFV Pitombeira	255,084	256,971	(1,887)	(1,613)	15,500,000	100.00	100.00	15,500,000	100.00	100.00
TSM	1,499,875	1,030,259	469,616	18,519	222,144,930	65.70	65.70	222,144,930	65.70	65.70
Verde 8	297,462	209,197	88,265	1,774	107,660,380	85.00	85.00	107,660,380	85.00	85.00
Windepar	301,560	71,749	229,811	(4,545)	325,862,705	100.00	100.00	325,862,705	100.00	100.00
TME	656,545	453,103	203,442	12,829	109,793,590	60.00	60.00	109,793,590	60.00	60.00
ETB	1,771,158	1,377,925	393,233	41,646	255,897	51.00	51.00	255,897	51.00	51.00
Iracema	268	300	(32)	(27)	1,000	99.90	99.90	1,000	100	100
TECP	2	-	2	-	1,607	99.94	99.94	-	-	-
<u>Joint venture:</u>										
TNE	610,364	194,384	415,980	42,288	390,955,850	49.62	49.62	370,705,100	51.00	51.00

11. Interests of non-controlling shareholders

The following table summarizes information regarding each of the Company's subsidiaries, which has non-controlling shareholders:

	Interest 6/30/2023 (%)	12/31/2022	Disposal of shareholding	Capital increase	Equity pick up of non-controlling	Equity pick up of non-controlling ORI	Declared dividends	6/30/2023
Subsidiaries								
Transminas	29.98	59,154	-	-	2,450	-	(2,463)	59,141
EATE	49.98	742,071	-	-	61,592	-	(128,321)	675,342
ENTE	49.99	297,507	-	-	32,401	-	(49,854)	280,054
ECTE	49.98	142,907	-	-	11,843	-	-	154,750
ERTE	21.95	39,962	-	-	2,092	-	(2,758)	39,296
ETEP	49.98	112,289	-	-	6,855	-	(2,978)	116,166
STN	49.00	272,345	-	-	30,842	-	(25,949)	277,238
EBTE	49.00	165,142	-	-	11,564	-	-	176,706
EDTE	49.90	104,575	-	-	13,556	-	(11,145)	106,986
Lumitrans	5.00	5,068	-	-	311	-	(501)	4,878
Lavrinhas	39.00	70,494	-	-	4,407	-	-	74,901
Queluz	31.17	68,704	-	-	4,453	-	-	73,157
ETEM	37.21	46,833	-	-	3,043	-	-	49,876
GET	49.00	(526)	-	-	-	-	-	(526)
Risaralda	0.02	21	-	-	1	(9)	-	13
Verde 08	15.00	12,974	-	-	266	-	-	13,240
La Virgen	10.26	40,616	-	-	1,660	(722)	-	41,554
TPE	34.30	327,096	-	-	29,099	-	-	356,195
TCC	34.30	229,047	-	-	19,227	-	-	248,274
TSM	34.30	159,677	-	-	6,352	-	(4,951)	161,078
Apaete	63.04	55,141	-	-	(83)	-	(2,351)	52,707
AETE	13.25	12,154	-	-	(19)	-	56	12,191
Transleste	49.00	63,266	-	-	4,601	-	(5,808)	62,059
Transudeste	49.00	43,983	-	-	2,749	-	(3,803)	42,929
Transirapé	49.00	92,414	-	-	1,152	-	(5,888)	87,678
TME	40.00	78,362	-	-	5,132	-	(2,117)	81,377
ETB	35.00	172,280	(53,115)	-	18,467	-	-	137,632
		3,413,556	(53,115)	-	274,013	(731)	(248,831)	3,384,892
	Interest 12/31/2022 (%)	12/31/2021	Disposal of shareholding	Capital increase	Equity pick up of non-controlling	Equity pick up of non-controlling ORI	Declared dividends	12/31/2022
Subsidiaries								
Transminas	29.98	56,509	-	-	9,851	-	(7,206)	59,154
EATE	49.98	709,468	-	-	221,597	-	(188,994)	742,071
ENTE	49.99	300,523	-	-	79,815	-	(82,831)	297,507
ECTE	49.98	127,819	-	-	53,437	-	(38,349)	142,907
ERTE	21.95	37,311	-	-	4,856	-	(2,205)	39,962
ETEP	49.98	121,152	-	-	22,624	-	(31,487)	112,289
STN	49.00	258,979	-	-	64,315	-	(50,949)	272,345
EBTE	49.00	159,651	-	-	18,912	-	(13,421)	165,142
EDTE	49.90	107,236	-	-	20,309	-	(22,970)	104,575
Lumitrans	5.00	5,554	-	-	1,054	-	(1,540)	5,068
Ijuí	-	46,209	(48,789)	-	2,580	-	-	-
Lavrinhas	39.00	71,930	-	-	8,413	-	(9,849)	70,494
Queluz	31.17	64,501	-	-	6,926	-	(2,723)	68,704
ETEM	37.21	42,140	-	-	5,913	-	(1,220)	46,833
GET	49.00	(526)	-	-	-	-	-	(526)
Risaralda	0.02	22	-	-	4	(5)	-	21
Verde 08	15.00	14,540	-	-	(1,566)	-	-	12,974
La Virgen	10.26	40,706	4,758	-	762	(5,610)	-	40,616
TPE	34.30	427,767	(130,764)	-	72,725	-	(42,632)	327,096
TCC	34.30	225,146	-	-	39,629	-	(35,728)	229,047
TSM	34.30	124,953	(39,533)	63,288	20,745	-	(9,776)	159,677
Apaete	63.04	47,350	-	-	10,817	-	(3,026)	55,141
AETE	13.25	10,681	-	-	2,612	-	(1,139)	12,154
Transleste	49.00	52,465	-	-	14,401	-	(3,600)	63,266
Transudeste	49.00	39,791	-	-	8,309	-	(4,117)	43,983
Transirapé	49.00	85,229	-	-	13,202	-	(6,017)	92,414
TME	40.00	85,994	-	-	7,379	-	(15,011)	78,362
ETB	49.00	187,386	-	-	35,786	-	(50,892)	172,280
		3,450,486	(214,328)	63,288	745,407	(5,615)	(625,682)	3,413,556

Notes to the interim financial information

12. Property, plant and equipment

Consolidated property, plant and equipment is demonstrated, as follows:

Consolidated							
Annual average depreciation rate	12/31/2022	Additions	Write-offs	Transfers	Gain (loss) on conversion of balances	Other	6/30/2023
In service							
Historical cost							
Land	89,052	535	-	-	227	10	89,824
Reservoirs, dams and feeders	1,599,422	-	-	-	-	-	1,599,422
Buildings, civil construction and improvements	1,233,234	302	-	-	(18,827)	-	1,214,709
Machinery and equipment	2,125,795	3,186	(590)	-	(5,467)	-	2,122,924
Vehicles	2,306	-	-	-	48	153	2,507
Furniture and fixtures	9,935	33	(57)	-	143	(19)	10,035
Lease use right	60,839	31	-	-	64	(839)	60,095
Total	5,120,583	4,087	(647)	-	(23,812)	(695)	5,099,516
Depreciation							
Reservoirs, dams and feeders	2.15%	(313,585)	(17,108)	-	-	-	(330,693)
Buildings, civil construction and improvemer	2.21%	(130,056)	(13,531)	-	376	-	(143,211)
Machinery and equipment	3.14%	(507,597)	(33,126)	43	21	(7)	(540,666)
Vehicles	6.43%	(1,690)	(73)	-	(11)	-	(1,774)
Furniture and fixtures	4.25%	(5,661)	(209)	54	(104)	-	(5,920)
Lease use right	11.23%	(23,560)	(3,326)	-	(49)	(88)	(27,023)
Total depreciation		(982,149)	(67,373)	97	233	(95)	(1,049,287)
Total in service		4,138,434	(63,286)	(550)	(23,579)	(790)	4,050,229
In progress							
	1,185,982	132,530	(106)	-	40,922	(874)	1,358,454
Total property, plant and equipment	5,324,416	69,244	(656)	-	17,343	(1,664)	5,408,683

Consolidated							
Annual average depreciation rate	12/31/2021	Additions	Write-offs	Transfers	Gain (loss) on conversion of balances	Other	12/31/2022
In service							
Historical cost							
Land	88,867	1,330	(357)	159	(947)	-	89,052
Reservoirs, dams and feeders	1,599,025	397	-	-	-	-	1,599,422
Buildings, civil construction and improvements	1,256,063	88	(284)	-	(22,633)	-	1,233,234
Machinery and equipment	2,129,917	4,366	-	829	(9,401)	84	2,125,795
Vehicles	2,233	663	(287)	-	(303)	-	2,306
Furniture and fixtures	9,559	600	(4)	(509)	289	-	9,935
Lease use right	56,250	3,266	-	-	(232)	1,555	60,839
Total	5,141,914	10,710	(932)	479	(33,227)	1,639	5,120,583
Depreciation							
Reservoirs, dams and feeders	3.23%	(279,374)	(34,211)	-	-	-	(313,585)
Buildings, civil construction and improvemer	3.32%	(104,368)	(27,622)	-	2,025	(91)	(130,056)
Machinery and equipment	5.02%	(439,102)	(70,707)	(185)	2,407	(10)	(507,597)
Vehicles	8.93%	(1,603)	(131)	3	39	2	(1,690)
Furniture and fixtures	11.79%	(5,099)	(737)	185	(9)	(1)	(5,661)
Lease use right	18.52%	(17,038)	(6,746)	-	77	147	(23,560)
Total depreciation		(846,584)	(140,154)	3	4,539	47	(982,149)
Total in service		4,295,330	(129,444)	(929)	(28,688)	1,686	4,138,434
In progress							
	414,908	873,988	(1,183)	(1,010)	(100,315)	(406)	1,185,982
Total property, plant and equipment	4,710,238	744,544	(2,112)	(531)	(129,003)	1,280	5,324,416

a) The balance of construction in progress refers to costs incurred for construction of hydroelectric power plants and transmission lines, mainly subsidiaries TCE (R\$600,884), EAPs (R\$494,668), Pitombeira (R\$218,077) and Others projects (R\$44,825)

b) Capitalization of charges

Notes to the interim financial information

Subsidiaries under construction capitalize at construction cost of property, plant and equipment in progress, borrowing costs, less any financial income arising from the temporary investment of such borrowings. As at June 30, 2023, capitalized net borrowing costs were R\$35,006 (R\$36,646 as at December 31, 2022). The interest rate adopted to determine the loan costs subject to capitalization represents the effective rate of loans, financing and debentures of such subsidiaries in pre-operating stage, as described in notes 17 and 18.

c) The Company evaluated the recovery of the book value of the fixed assets, on December 31, 2022, not having been identified information through internal or external sources that would result in risks of recovery of these assets.

d) Collaterals or guarantees

The Company and its subsidiaries have not pledged any PP&E items as collateral or guarantee, with the exception of the assets of subsidiary La Virgen which provided them as collateral for its loan agreement, in the amount of R\$972,211 (R\$1,007,988 as at December 31, 2022)

13. Intangible assets

Intangible assets are demonstrated as follows:

Company					
Annual average amortization rate	12/31/2022	Additions	Write-offs	Reclassification to investments	6/30/2023

Cost

Other intangible concession assets	1,274	-	-	-	1,274
	1,274	-	-	-	1,274

Amortization

Other intangible concession assets	20.00%	(872)	(48)	-	(920)
		(872)	(48)	-	(920)

Projects in progress

		43,891	3,244	(8,978)	(2,144)	36,013
Total intangible assets		44,293	3,196	(8,978)	(2,144)	36,367

Company					
Annual average amortization rate	12/31/2021	Additions	Write-offs	Reclassification to investments	12/31/2022

Cost

Other intangible concession assets	1,057	217	-	-	1,274
Exploration rights	8,156	-	-	(8,156)	-
	9,213	217	-	(8,156)	1,274

Amortization

Other intangible concession assets	20.00%	(811)	(61)	-	(872)
Exploration rights	3.33%	(3,464)	-	-	3,464
		(4,275)	(61)	-	(872)

Projects in progress

		44,375	5,151	(5,635)	-	43,891
Total intangible assets		49,313	5,307	(5,635)	(4,692)	44,293

Consolidated						
Annual average amortization rate	12/31/2022	Additions	Write-offs	Transfers to Investments	Gain (loss) on conversion of balances	6/30/2023
Cost						
Other intangible concession assets	86,310	3,807	175	-	4,399	94,691
Use of public asset	17,225	-	-	-	-	17,225
Exploration rights	88,072	-	-	-	-	88,072
Right to extend the grant	83,544	-	-	-	-	83,544
	275,151	3,807	175	-	4,399	283,532
Amortization						
Other concession intangible assets	0.63%	(12,529)	(270)	-	(74)	(12,873)
Use of public assets	2.74%	(5,868)	(234)	-	1	(6,101)
Exploration rights	3.46%	(26,883)	(1,512)	-	-	(28,395)
Right to extend the grant	4.82%	(5,154)	(1,990)	-	(6)	(7,150)
		(50,434)	(4,006)	-	(79)	(54,519)
Project in progress		44,976	3,538	(8,981)	2	37,391
Total intangible assets		269,693	3,339	(8,806)	4,322	266,404

Consolidated						
Annual average amortization rate	12/31/2021	Additions	Write-offs	Transfers to Investments	Gain (loss) on conversion of balances	12/31/2022
Cost						
Other intangible concession assets	88,025	11,927	(144)	791	(14,289)	86,310
Use of public asset	17,485	-	-	(260)	-	17,225
Exploration rights	88,072	-	-	-	-	88,072
Right to extend the grant	83,544	-	-	-	-	83,544
	277,126	11,927	(144)	531	(14,289)	275,151
Amortization						
Other concession intangible assets	1.16%	(12,349)	(511)	144	187	(12,529)
Use of public assets	5.41%	(5,400)	(467)	-	(1)	(5,868)
Exploration rights	11.52%	(21,948)	(4,935)	-	-	(26,883)
Right to extend the grant	9.77%	(1,167)	(3,987)	-	-	(5,154)
		(40,864)	(9,900)	144	186	(50,434)
Project in progress		45,302	5,333	(5,659)	-	44,976
Total intangible assets		281,564	7,360	(5,659)	531	269,693

The amount of R\$531 corresponds to the transfer from Fixed Assets to Intangible Assets, related to the cost of land acquisition and other sundry expenses that are now considered as costs with easement.

a) Other concession intangibles

It basically refers to right-of-way and software values recorded at acquisition cost and amortized over the concession term or useful life, respectively, whichever is shorter.

b) Exploration rights

The exploration rights generated in the acquisition of shares are amortized on a straight-line basis over the service concession arrangement period. The amounts recorded by the Company derived from investments performed in the following projects:

	Annual average amortization rate	Concession period		Consolidated	
		Start	End	6/30/2023	12/31/2022
Cost					
Queluz	2.64%	4/6/2004	8/12/2041	2,665	2,665
Lavrinhas	2.63%	4/6/2004	9/3/2041	5,245	5,245
ETB	3.29%	9/29/2016	9/29/2046	28,400	28,400
La Virgen (iv)	-	-	-	6,164	6,164
EDV I (ii)	2.82%	7/17/2012	7/17/2047	3,006	3,006
EDV II (ii)	2.82%	7/16/2012	7/16/2047	1,847	1,847
EDV III (ii)	2.82%	7/19/2012	7/19/2047	2,714	2,714
EDV IV (ii)	2.82%	7/24/2012	7/24/2047	3,933	3,933
EDV X (ii)	2.82%	7/19/2012	7/19/2047	2,420	2,420
STC (i)	3.29%	4/27/2006	4/27/2036	8,942	8,942
Lumitrans (i)	3.29%	2/18/2004	2/18/2034	9,766	9,766
Transleste (i)	3.29%	2/18/2004	2/18/2034	3,814	3,814
Transudeste (i)	3.29%	3/4/2005	3/4/2035	2,767	2,767
Transirapé (i)	3.29%	3/15/2005	3/15/2035	4,391	4,391
EDTE (iii)	3.29%	12/1/2016	12/1/2046	1,752	1,752
Other	-	-	-	246	246
				88,072	88,072
Amortization					
Queluz				(1,769)	(1,691)
Lavrinhas				(2,199)	(2,134)
ETB				(5,302)	(4,804)
EDV I (ii)				(696)	(648)
EDV II (ii)				(424)	(393)
EDV III (ii)				(650)	(608)
EDV IV (ii)				(908)	(843)
EDV X (ii)				(558)	(519)
STC (i)				(4,566)	(4,412)
Lumitrans (i)				(5,903)	(5,703)
Transleste (i)				(1,814)	(1,720)
Transudeste (i)				(1,303)	(1,243)
Transirapé (i)				(1,982)	(1,877)
EDTE (iii)				(321)	(288)
				(28,395)	(26,883)
Total net				59,677	61,189

(i) Exploration right generated by the acquisition of shares by the subsidiary EATE. (ii) Exploration right generated by the acquisition of shares by the subsidiary Windepar. (iii) Exploration right generated by the acquisition of shares of EDTE by the subsidiary ENTE. (iv) Subsidiary La Virgen has an indefinite concession period, so the exploration right generated in the acquisition of control has an indefinite useful life.

c) Right to extend the grants

Refers to the right to extend the grant obtained by the subsidiaries Queluz, Lavrinhas, Verde 8, Foz do Rio Claro, Ferreira Gomes and Ijuí in November 2021, as a result of the renegotiation of the hydrological risk assumed by these generators, during the period from 1st from June 2015 to February 7, 2018. The amounts recorded are being amortized monthly and the useful life of this intangible asset is the new remaining term of the concession or authorization of these subsidiaries.

d) Project under development

For developing an energy generation or transmission project, the Company incurs costs relating to hiring of services, travels and other costs inherent to the project development process. After authorization/permission/grant of the permits to implement the developed projects, these costs are allocated to the respective Special Partnership Companies ("SPCs"). Expenses incurred on a project, which might not be implemented, are reverted to the Company's profit or loss. These reversals are based on assessments made on a quarterly basis by Management.

e) Collaterals or guarantees

The Company and subsidiaries have not pledged any intangible asset items as collateral or guarantee.

f) Impairment of intangible assets

The Company did not identify indications through internal and external sources that could affect the assessment of the recovery of the book value of intangible assets carried out on December 31, 2022.

14. Trade payables

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Transmission use charges	-	-	3,728	3,526
Electric energy supply	1,488	-	3,836	5,365
Materials and services	2,365	2,428	159,014	230,228
Electric energy supply - Related parties (note 28)	6,965	7,197	-	-
Other	-	-	16,469	-
Total	10,818	9,625	183,047	239,119

The balance of transmission service use charges, materials and services and electric energy supply, has an average of three months to be paid, on June 30, 2023 and December 31, 2022.

15. Regulatory charges, Other taxes payable and Other taxes to be offset

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Regulatory charges				
ANEEL Inspection Fee - TFSEE	-	-	5,863	5,407
Quota for Global Reversal Reserve - RGR	-	-	21,957	18,477
Financial Compensation for the Use of Water Resources - CFURH	-	-	2,121	991
Research and Development - R&D	-	-	42,051	26,628
National Fund for Scientific and Technological Development - FNDCT	-	-	1,511	1,521
Ministry of Mines and Energy - MME	-	-	760	743
Total Regulatory charges	-	-	74,263	53,767
Current	-	-	59,774	53,767
Non-current	-	-	14,489	-
Other taxes payable				
Income Tax Withheld at Source - IRRF	36	23	619	191
Social Integration Program - PIS	1,579	1,256	14,739	13,201
Contribution for Social Security Financing - COFINS	5,877	4,940	65,482	58,770
National Institute of Social Security - INSS	-	-	1,087	1,133
Tax on Circulation of Goods and Services - ICMS	20	12	3,345	4,549
Service Tax - ISS	7,532	6,281	7,938	6,748
Withholdings - Law 10.833 PIS, COFINS and CSLL	119	65	533	497
General Sales Tax - IGV	-	-	-	11,379
Value Added Tax - VAT	-	-	-	-
Outros	47	-	1,971	785
Total Other taxes payable	15,210	12,577	95,714	97,253
Other taxes to be offset				
Social Integration Program - PIS	-	397	1,516	1,642
Contribution for Social Security Financing - COFINS	-	-	6,869	5,630
National Institute of Social Security - INSS	-	-	254	222
Tax on Circulation of Goods and Services - ICMS	-	-	204	99
Service Tax - ISS	-	-	493	544
Withholdings - Law 10.833 PIS, COFINS and CSLL	-	-	2,669	3,032
General Sales Tax - IGV	-	-	11,133	22,393
Value Added Tax - VAT	-	-	49,387	41,781
Others	-	-	114	723
Total Other taxes to be offset	-	397	72,639	76,066
Current	-	397	67,555	57,644
Non-current	-	-	5,084	18,422

16. Deferred social contributions and regulatory charges

Deferred social contributions and regulatory charges refer to the temporary differences of infrastructure revenues and concession asset compensation on contract asset registered on the accrual basis.

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Deferred RGR and TFSEE	-	-	217,634	222,849
Deferred PIS and COFINS	-	-	1,452,099	1,421,484
	-	-	1,669,733	1,644,333
Current	-	-	170,307	170,347
Non-current	-	-	1,499,426	1,473,986

Notes to the interim financial information

17. Loans and financing

The Company has not entered into loan and financing agreements. The main characteristics and the balance of the subsidiaries' loans and financing are demonstrated as follows:

Financing agents	Companies	Contractual conditions of loans and financing							Consolidated				
		Contracting date	Maturity	(Currency) Principal	Debt covenants	Financial charges p.a.		Amortization frequency (Principal/Charges)	6/30/2023				12/31/2022
						Index	Interest (%)		Unamortized costs	Charges	Principal	Total	Total
Domestic currency													
Operating													
BNDES - A - nº 11.2.1030.1	ETEM	Dec-11	Apr-26	44,700	DSCR ≥ 1.20	TJLP	2.44	Monthly	-	32	9,551	9,583	11,384
BNDES - B - nº 11.2.1030.1	ETEM	Dec-11	Apr-26	2,100	DSCR ≥ 1.20	TJLP	2.04	Monthly	-	2	467	469	371
BNDES - A - nº 12.2.1390.1	FGE	Dec-12	Apr-31	198,420	DSCR ≥ 1.20 e ICP ≥ 20%	TJLP	2.34	Monthly	(1,865)	428	128,179	126,742	134,006
BNDES - B - nº 12.2.1390.1	FGE	Dec-12	Apr-31	78,540	DSCR ≥ 1.20 e ICP ≥ 20%	TJLP	2.34	Monthly	-	170	50,732	50,902	53,826
BNDES - C - nº 12.2.1390.1	FGE	Dec-12	Apr-31	9,500	DSCR ≥ 1.20 e ICP ≥ 20%	TJLP	2.34	Monthly	-	19	5,723	5,742	6,073
BNDES - E - nº 12.2.1390.1	FGE	Dec-12	Apr-31	2,300	DSCR ≥ 1.20 e ICP ≥ 20%	TJLP	-	Monthly	-	5	1,608	1,613	1,707
BNDES - nº 08.2.0071.1	Ijuí	Apr-08	Sep-27	168,200	DSCR ≥ 1.20 e ICP ≥ 25%	TJLP	3.17	Monthly	-	234	63,915	64,149	71,268
BNDES - nº 08.2.0976.1	Lavrinhas	Mar-09	Apr-25	111,185	DSCR ≥ 1.20 e ICP ≥ 25%	TJLP	1.93	Monthly	-	56	17,730	17,786	22,501
BNDES - nº 10.2.0477.1	Lavrinhas	Aug-10	Apr-25	16,875	DSCR ≥ 1.20 e ICP ≥ 25%	TJLP	2.22	Monthly	-	9	2,407	2,416	3,056
BNDES - nº 08.2.0975.1	Queluz	Mar-09	Jan-25	114,647	DSCR ≥ 1.20 e ICP ≥ 25%	TJLP	1.93	Monthly	-	50	15,548	15,598	20,402
BNDES - nº 10.2.0478.1	Queluz	Aug-10	Jan-25	27,716	DSCR ≥ 1.20 e ICP ≥ 25%	TJLP	2.22	Monthly	-	11	3,406	3,417	4,468
BNDES - nº 15.2.0778.1	EDV I	Mar-16	Oct-32	57,990	DSCR ≥ 1.30	TJLP	2.18	Monthly	(50)	151	45,967	46,068	47,411
BNDES - nº 19.2.0598.1	EDV I	Dec-19	Oct-32	11,145	DSCR ≥ 1.30	IPCA	1.68 +1.99	Monthly	-	23	14,425	14,448	14,683
BNDES - nº 15.2.0778.1	EDV II	Mar-16	Oct-32	32,220	DSCR ≥ 1.30	TJLP	2.18	Monthly	(33)	85	25,948	26,000	26,759
BNDES - nº 19.2.0598.1	EDV II	Dec-19	Oct-32	4,850	DSCR ≥ 1.30	IPCA	1.68 +1.99	Monthly	-	13	8,235	8,248	8,381
BNDES - nº 15.2.0778.1	EDV III	Mar-16	Oct-32	49,007	DSCR ≥ 1.30	TJLP	2.18	Monthly	(36)	130	39,662	39,756	40,915
BNDES - nº 19.2.0598.1	EDV III	Dec-19	Oct-32	9,067	DSCR ≥ 1.30	IPCA	1.68 +1.99	Monthly	-	16	10,199	10,215	10,381
BNDES - nº 15.2.0778.1	EDV IV	Mar-16	Oct-32	81,041	DSCR ≥ 1.30	TJLP	2.18	Monthly	(43)	200	60,850	61,007	62,785
BNDES - nº 19.2.0598.1	EDV IV	Dec-19	Oct-32	7,857	DSCR ≥ 1.30	IPCA	1.68 +1.99	Monthly	-	18	11,290	11,308	11,492
BNDES - nº 15.2.0778.1	EDV X	Mar-16	Oct-32	41,042	DSCR ≥ 1.30	TJLP	2.18	Monthly	(41)	109	33,258	33,326	34,296
BNDES - nº 19.2.0598.1	EDV X	Dec-19	Oct-32	11,206	DSCR ≥ 1.30	IPCA	1.68 +1.99	Monthly	-	20	12,649	12,669	12,877
BDMG (FINAME PSI) - nº 177906	Transirapé	Dec-13	Jan-24	19,761	-	-	3.50	Monthly	-	2	1,390	1,392	2,585
BDMG (FINEM) - nº 193.292	Transirapé	Oct-14	Oct-29	5,893	-	TJLP	3.50	Monthly	-	153	2,665	2,818	3,023
BDMG - nº 215.411/16	Transirapé	Apr-16	Apr-26	4,000	-	-	6.00	Monthly	-	114	1,537	1,651	1,929
BDMG - nº 127.315	Transleste	Mar-05	Mar-25	47,029	-	-	9.50	Monthly	-	95	1,175	1,270	5,360
BNB - nº 05974828-A	Transleste	Mar-05	Mar-25	15,000	-	-	9.50	Monthly	-	21	4,102	4,123	1,650
Santander - CCB	ETEP	Jul-20	Jul-25	90,000	-	CDI	2.90	Monthly	(205)	1,090	91,835	92,720	92,681
Santander - CCB	ECTE	Jul-20	Jul-25	80,000	-	CDI	2.90	Monthly	(234)	733	61,704	62,203	68,226
Santander - CCB	ENTE	Jul-20	Jul-25	100,000	-	CDI	2.90	Monthly	(228)	1,211	102,039	103,022	102,980
Itaú Unibanco S.A. - CCC	ETES	Sep-20	Sep-23	10,000	-	CDI	2.68	Semiannual	-	413	10,000	10,413	10,418
Itau Corpbanca Colombia	Risaralda	May-18	May-25	(COP) 120,000,000	-	IBR(**)	4.43	Quarterly	(525)	1,319	93,683	94,477	96,948
Itau Corpbanca Colombia - Leasing	Risaralda	Oct-20	Oct-23	(COP) 121,000	-	IBR(**)	4.37	Monthly	-	-	27	27	45
Itau Corpbanca Colombia	Risaralda	Jun-20	Jul-20	(COP) 163,657	-	IBR(**)	24.05	Monthly	-	-	78	78	92

Notes to the interim financial information

Financing agents	Companies	Contractual conditions of loans and financing							Consolidated				
		Contracting date	Maturity	(Currency) Principal	Debt covenants	Financial charges p.a.		Amortization frequency (Principal/Charges)	6/30/2023				12/31/2022
						Index	Interest (%)		Unamortized costs	Charges	Principal	Total	Total
Domestic currency													
Pre-operating													
Banco BTG Pactual Colombia	Alupar Colombia	Apr-22	Oct-23	(COP) 15,000,000	-	IBR(**)	3.45	Monthly	-	-	17,370	17,370	16,183
Banco BTG Pactual Colombia	Alupar Colombia	Jul-22	Oct-23	(COP) 4,215,000	-	IBR(**)	4.55	Monthly	-	-	4,881	4,881	4,562
Itau Corpbanca Colombia - Leasing	TCE	Apr-22	Apr-24	(COP) 134,970	-	IBR(**)	5.07	Monthly	-	-	79	79	106
Itau Corpbanca Colombia - Leasing	TCE	Apr-22	Apr-24	(COP) 89,980	-	IBR(**)	5.07	Monthly	-	-	53	53	70
Subtotal - Domestic currency									(3,260)	6,932	954,367	958,039	1,005,900
Current									(1,081)	6,932	241,379	247,230	199,137
Non-current									(2,179)	-	712,988	710,809	806,763
Foreign currency													
Operating													
Itau Coprbanca New York Branch	Alupar Perú	Sep-17	Nov-23	(USD) 18,000	Net debt/EBITDA <= 3.75	-	4.15	Annual / Semiannual	-	-	87,233	87,233	95,111
Santander Brasil	Alupar Perú	Dec-21	Dec-24	(USD) 35,000		-	3.66	Annual	-	-	171,845	171,845	183,769
BTG Chile	La Virgen	Sep-22	Sep-29	(USD) 55,000	DSCR >= 1.10	SOFR 3M	3.45	Quartely	-	-	261,573	261,573	285,070
BTG Caiman	La Virgen	Sep-22	Sep-29	(USD) 35,000	DSCR >= 1.10	SOFR 3M	3.45	Quartely	-	-	166,456	166,456	181,408
Pre-operating													
Santanter Luxemburgo	Alupar Colombia	Nov-20	Nov-23	(USD) 11,000		-	3.40	Annual	-	1,135	53,389	54,524	57,276
Santanter Luxemburgo	Alupar Colombia	Jan-21	Nov-23	(USD) 7,000		-	3.40	Annual	-	516	33,974	34,490	37,481
MUFG BANK	TCE	Jul-22	Jul-27	(USD) 106,020	Debt:PL <= 85:15 DSCR >= 1.15	SOFR 6M	until 1 year 2.40, after 2.65	Gradual/Semiannual	(41,391)	16,163	514,568	489,340	425,934
Banco Citibank	EAP I	Jun-22	Dec-23	(USD) 20,293		-	1.93	Single installment / Semiannual	-	164	98,593	98,757	106,053
Banco Citibank (Derivative SWAP) (a)	EAP I	Jun-22	Dec-23	Nocional 104,308		CDI	0.98	Single installment	-	-	5,950	5,950	(1,345)
Banco Citibank	EAP II	Jun-22	Dec-23	(USD) 27,707		-	1.93	Single installment / Semiannual	-	224	134,610	134,834	144,798
Banco Citibank (Derivative SWAP) (a)	EAP II	Jun-22	Dec-23	Nocional 142,412		CDI	0.98	Single installment	-	-	8,123	8,123	(1,837)
Subtotal - Foreign currency									(41,391)	18,202	1,536,314	1,513,125	1,513,718
Current									-	18,202	437,452	455,654	454,281
Non-current									(41,391)	-	1,098,862	1,057,471	1,059,437
Total									(44,651)	25,134	2,490,681	2,471,164	2,519,618
Current									(1,081)	25,134	678,831	702,884	653,418
Non-current									(43,570)	-	1,811,850	1,768,280	1,866,200

(*) The Libor rate is a reference interest rate adopted by several banks operating in the London market. (**) Reference Bank Indicator (IBR) used by Colombia. The IBR rate is calculated on a monthly basis. (a) SWAP contract to hedge the loan's exchange rate variation, which consists of fixing the US dollar quotation in exchange for an interest rate.

Notes to the interim financial information

All funds raised by subsidiaries with the National Bank for Economic and Social Development (BNDES) are collateralized by the pledge of the shares held by the Company. Funds obtained from loans and financing were used for the purpose provided for in the agreements, i.e., the contractual use limits were observed.

The Management of the Company and its subsidiaries monitors the financial ratios established in the agreements. Non-compliance with the financing agreement terms not resolved or waived could result in accelerated maturity of the related debt and of other financing agreements, in addition to interest and fines.

As at December 31, 2022 these ratios, demonstrated above, which are required to be measured annually, were being met, in line with the provisions in the debt agreements entered into by its subsidiaries and joint ventures.

As at June 30, 2023, certain subsidiaries' loans and financing have guarantees deposited in reserve accounts, in the amount of R\$144,572 (R\$138,094 as at December 31, 2022), as described in note 7.

Variation in loans and financing	Consolidated					
	Domestic currency		Foreign currency		Total	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Opening balance	1,005,900	1,209,746	1,513,718	1,177,847	2,519,618	2,387,593
Debts (unamortized cost)	-	259,193	87,653	1,151,115	87,653	1,410,308
Interest	58,601	127,749	72,139	91,878	130,740	219,627
Foreign exchange variation	-	-	(125,630)	37,465	(125,630)	37,465
Gain (loss) on conversion	8,345	(25,414)	14,307	(126,849)	22,652	(152,263)
Amortization of principal	(61,359)	(561,455)	3,821	(606,882)	(57,538)	(1,168,337)
Interest paid	(53,448)	(141,026)	(52,883)	(73,749)	(106,331)	(214,775)
Transfer	-	137,107	-	(137,107)	-	-
Closing balance	958,039	1,005,900	1,513,125	1,513,718	2,471,164	2,519,618

The maturities loans and financing, by currency and index, as follows:

Maturities by currency and index	6/30/2023							
	Consolidated							
	R\$							
	2023	2024	2025	2026	2027	2028	After 2028	Total
Currency								
US dollar	441,582	194,709	63,904	65,014	475,626	35,681	263,927	1,540,443
Colombian peso	23,633	24,354	69,503	-	-	-	-	117,490
Brazilian real	125,396	200,560	169,583	65,775	62,060	52,551	181,957	857,882
(-) Unamortized costs	(630)	(16,004)	(10,790)	(10,693)	(5,749)	(240)	(545)	(44,651)
	589,981	403,619	292,200	120,096	531,937	87,992	445,339	2,471,164
Index								
CDI	77,071	108,535	97,492	-	-	-	-	283,098
TJLP	42,082	81,767	65,060	59,487	55,972	46,462	158,630	509,460
Fixed rate (brazilian real)	3,111	4,182	943	200	-	-	-	8,436
IPCA	3,132	6,076	6,088	6,088	6,088	6,089	23,327	56,888
Fixed rate (US dollar)	413,377	168,306	-	-	-	-	-	581,683
IBR	23,633	24,354	69,503	-	-	-	-	117,490
SOFR	28,205	26,403	63,904	65,014	475,626	35,681	263,927	958,760
	590,611	419,623	302,990	130,789	537,686	88,232	445,884	2,515,815

Notes to the interim financial information

18. Debentures

The main characteristics and balance of debentures are demonstrated as follows:

Financing agents	Companies	Consolidated								Company and Consolidated				
		Contractual conditions of debentures								6/30/2023				12/31/2022
		Contracting date	Maturity	Principal	Debt covenants	Effective rate p.a.		Amortization		Unamortized costs	Charges	Principal	Total	Total
Index	Interest (%)					Principal	Charges							
Company														
7th Issuance	Alupar	Dec-19	Oct-25	648,500	Net debt/EBITDA <= 4.5	CDI	1.40	Single installment	Semiannual	(769)	18,888	648,500	666,619	666,826
Total Company										(769)	18,888	648,500	666,619	666,826
Current										(366)	18,888	-	18,522	18,898
Non-current										(403)	-	648,500	648,097	647,928
Consolidated - Operating														
1st Issuance	Windepar	Dec-16	Dec-28	67,500	DSCR >= 1.20	IPCA	7.63	Semiannual	Semiannual	(2,871)	239	74,378	71,746	72,752
7th Issuance	EATE	Jun-18	Jun-23	85,000	Net debt <= R\$ 2 bi	CDI	112.00	Monthly	Monthly	-	-	-	-	9,286
8th Issuance	EATE	Jul-19	Jul-24	270,000	Net debt <= R\$ 2 bi	CDI	108.60	Single installment	Semiannual	(183)	17,200	270,000	287,017	287,341
5th Issuance	ECTE	Jul-19	Jul-24	50,000	Net debt <= R\$ 350 mi	CDI	108.60	Single installment	Semiannual	(60)	3,185	50,000	53,125	53,174
4th Issuance	ENTE	Jul-19	Jul-24	50,000	Net debt <= R\$ 868 mi	CDI	108.60	Single installment	Semiannual	(62)	3,185	50,000	53,123	53,171
3rd Issuance	ETEP	Jun-18	Jun-23	45,000	Net debt <= R\$ 170 mi	CDI	112.00	Monthly	Monthly	-	-	-	-	5,520
3rd Issuance	Ferreira Gomes	Jun-14	Dec-27	210,900	DSCR >= 1.15 e ICP >= 20%	IPCA	6.47	Semiannual	Semiannual	(5,938)	760	277,456	272,278	292,514
1st Issuance	EBTE	Jun-18	Jun-23	110,000	Net debt <= R\$ 233 mi	CDI	112.00	Monthly	Monthly	-	-	-	-	11,020
1st Issuance	ETES	Jun-18	Jun-23	40,000	Net debt <= R\$ 50 mi	CDI	112.00	Monthly	Monthly	-	-	-	-	3,986
2nd Issuance - I	ETAP	Sep-18	Sep-23	41,300	Net debt/EBITDA <= 3.75	CDI	112.00	Single installment	Semiannual	(52)	1,751	41,300	42,999	42,876
2nd Issuance - II	ETAP	Sep-18	Sep-25	114,700	Net debt/EBITDA >= 2.5	IPCA	6.17	Annual	Semiannual	(1,082)	4,890	148,798	152,606	147,417
1st Issuance	ETVG	Jun-18	Jun-23	38,000	Net debt <= R\$ 41 mi	CDI	112.00	Monthly	Monthly	-	-	-	-	3,789
2nd Issuance	Verde 08	Jul-18	Jul-25	140,000	Net debt/EBITDA <= 3.75 Net debt/EBITDA >= 2.5	IPCA	5.96	Single installment	Semiannual	(980)	4,857	184,817	188,694	182,486
2nd Issuance - I	ETC	Sep-18	Sep-23	30,700	Net debt/EBITDA <= 3.75	CDI	113.50	Single installment	Semiannual	(37)	1,319	30,700	31,982	31,890
2nd Issuance - II	ETC	Sep-18	Sep-25	85,300	Net debt/EBITDA >= 2.5	IPCA	6.17	Annual	Semiannual	(798)	3,637	110,658	113,497	109,641
2nd Issuance	EDTE	Dec-18	Dec-28	315,000	Net debt/EBITDA <= 3.75	IPCA	5.29	Semiannual	Semiannual	(5,730)	96,572	311,063	401,905	393,141
1st Issuance	ETB	Dec-18	Feb-29	715,000	Net debt/EBITDA <= 3.75	IPCA	5.34	Semiannual	Semiannual	(13,526)	237,519	715,000	938,993	907,928
1st Issuance	AETE	Sep-20	Sep-26	130,000	DSCR >= 1.10	CDI	2.70	Semiannual	Semiannual	(726)	4,844	101,498	105,616	111,101
9th Issuance	EATE	Apr-21	Apr-26	200,000	Net debt <= R\$ 2 bi	CDI	1.90	Semiannual	Semiannual	(342)	6,751	200,000	206,409	206,461
5th Issuance	ECTE	Apr-21	Apr-26	50,000	Net debt <= R\$ 350 mi	CDI	100.00	Single installment	Semiannual	(125)	1,688	50,000	51,563	51,568
4th Issuance	ETEP	Apr-21	Apr-26	50,000	Net debt <= R\$ 170 mi	CDI	100.00	Single installment	Semiannual	(125)	1,688	50,000	51,563	51,568

Notes to the interim financial information

Financing agents	Companies	Consolidated								Company and Consolidated				
		Contractual conditions of debentures								6/30/2023				12/31/2022
		Contracting date	Maturity	Principal	Debt covenants	Effective rate p.a.		Amortization		Unamortized costs	Charges	Principal	Total	Total
						Index	Interest (%)	Principal	Charges					
Consolidated - Operating														
3rd Issuance	Transirapé	Apr-21	Apr-26	50,000	Net debt <= R\$ 169 mi	CDI	2.65	Semiannual	Semiannual	(121)	1,688	50,000	51,567	51,573
2nd Issuance	EBTE	Apr-21	Apr-26	50,000	Net debt <= R\$ 233 mi	CDI	1.90	Semiannual	Semiannual	(125)	1,688	50,000	51,563	51,568
1st Issuance	Foz	Oct-21	Sep-28	600,000	Net debt/EBITDA <= 4.5	CDI	1.70	Single installment	Semiannual	(414)	25,705	600,000	625,291	625,252
1st Issuance	TCC	Sep-18	Sep-28	680,000	Net debt/EBITDA <= 3.75	IPCA	6.53	Semiannual	Semiannual	(13,005)	220,949	659,600	867,544	864,344
1st Issuance	TPE	Sep-18	Sep-28	1,070,000	Net debt/EBITDA <= 3.75	IPCA	6.53	Semiannual	Semiannual	(20,418)	347,671	1,037,900	1,365,153	1,360,122
1st Issuance	TSM	Dec-19	Dec-44	530,000	Net debt/EBITDA <= 4.5 DSCR >= 1.20	IPCA	4.50	Semiannual	Semiannual	(29,213)	65,568	664,608	700,963	676,800
1st Issuance	ESTE	Dec-19	Dec-44	415,000	Net debt/EBITDA <= 4.5	IPCA	4.50	Semiannual	Semiannual	(21,879)	859	583,604	562,584	543,194
10th Issuance	EATE	May-22	May-27	110,000	Net debt <= R\$ 2 bi	CDI	1.80	Single installment	Semiannual	(502)	2,445	110,000	111,943	111,887
3th Issuance	EBTE	May-22	May-27	45,000	Net debt <= R\$ 233 mi	CDI	1.80	Single installment	Semiannual	(252)	1,000	45,000	45,748	45,719
5th Issuance	ETEP	May-22	May-27	35,000	Net debt <= R\$ 170 mi	CDI	1.80	Single installment	Semiannual	(214)	778	35,000	35,564	35,539
7th Issuance	ECTE	May-22	May-27	60,000	Net debt <= R\$ 350 mi	CDI	1.80	Single installment	Semiannual	(311)	1,334	60,000	61,023	60,989
5th Issuance	ENTE	May-22	May-27	30,000	Net debt <= R\$ 868 mi	CDI	1.80	Single installment	Semiannual	(195)	667	30,000	30,472	30,450
1st Issuance	TME	May-22	May-27	240,000	Net debt/EBITDA <= 4.5	CDI	1.70	Single installment	Semiannual	(720)	4,314	240,000	243,594	243,596
Pre-operating														
1st Issuance	Pitombeira	Sep-22	Sep-24	200,000	-	CDI	1.28	Single installment	Single installment	(323)	-	222,378	222,055	207,045
1st Issuance	ELTE	Oct-22	Oct-25	500,000	Net debt/EBITDA <= 4.5	CDI	1.35	Single installment	Semiannual	(1,433)	14,511	500,000	513,078	512,954
Total Consolidated										(122,531)	1,098,150	8,202,258	9,177,877	9,116,488
Current										(18,716)	246,257	344,453	571,994	497,611
Non-current										(103,815)	851,893	7,857,805	8,605,883	8,618,877

Notes to the interim financial information

The Management of the Company and its subsidiaries monitors the financial ratios defined in the indentures of debentures. As at June 30, 2023 and December 31, 2022, all covenants were met and these ratios, demonstrated above, were within the limits established in the debt agreements of the Company and its subsidiaries. There are debenture issues whose financial ratios must be calculated quarterly or annually, and non-compliance with such financial ratios implies early maturity of the debt.

Debentures of the Company and its subsidiaries are nonconvertible.

Changes in debentures	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Opening balance	666,826	659,536	9,116,488	7,660,163
Debts (unamortized cost)	-	-	(264)	1,216,874
Interest	47,068	87,564	607,126	1,022,667
Amortization of principal	-	-	(125,855)	(182,886)
Interest paid	(47,275)	(80,274)	(419,618)	(600,330)
Closing balance	666,619	666,826	9,177,877	9,116,488

The maturities of debentures, by index, as follows:

Maturities by index	6/30/2023							
	Company							
	2023	2024	2025	2026	2027	2028	After 2028	Total
CDI	18,888	324,250	324,250	-	-	-	-	667,388
(-) unamortized costs	(365)	(140)	(264)	-	-	-	-	(769)
	18,523	324,110	323,986	-	-	-	-	666,619

Maturities by index	6/30/2023							
	Consolidated							
	2023	2024	2025	2026	2027	2028	After 2028	Total
CDI	169,275	951,695	1,038,550	559,485	530,000	300,000	-	3,549,005
IPCA	212,390	551,968	786,765	478,847	497,092	1,665,473	1,558,868	5,751,403
(-) unamortized costs	(9,538)	(18,134)	(16,949)	(14,786)	(14,165)	(10,708)	(38,251)	(122,531)
	372,127	1,485,529	1,808,366	1,023,546	1,012,927	1,954,765	1,520,617	9,177,877

19. Contractual liabilities with clientes

As of June 30, 2023, the amount of R\$190,628 (R\$116,330 as of December 31, 2022) corresponds to anticipated revenue, which was billed and received by the subsidiary Transmissora Colombiana de Energia S.A.S ESP ("TCE"), under construction and located in Colombia, referring to the proportional values of the Expected Annual Income, equivalent to RAP in Brazil, to which TCE became entitled as of December 2021, according to CREG Resolution No. 015 of 2017.

Considering that the performance obligation to operate and maintain the energy transmission system has not been met so far, the monthly billed amounts are being recognized as contract liability in non-current liabilities. This recognition represents TCE's obligation to comply with its contractual commitments. The amount of the Liabilities of the contract that is being recorded until the start of commercial operation of TCE scheduled for December 2023, after that, will be recognized in the statement of income for the year on a straight-line basis until the remaining term of the contract, whose total duration is 25 years, as of December 1, 2021, as the revenue recognition conditions are met.

20. Provisions, Escrow deposits and Contingent Liability

20.1. Provisions

Company						
12/31/2022	Additions	Adjustment for inflation	Write-offs	Reclassifications	Payments	6/30/2023
Provisions for contingences (f)						
Labor	1,877	-	734	-	-	2,611
	1,877	-	734	-	-	2,611
Consolidated						
12/31/2022	Additions	Adjustment for inflation	Write-offs	Reclassifications	Payments	6/30/2023
Provisions for constitution of assets (a)	175,889	-	(16,423)	-	(230)	159,236
Provisions for environmental compensations (b)	25,999	6,368	195	-	(626)	31,936
Provision for Asset Retirement Obligation (c)	12,130	-	-	-	-	12,130
Provision of use of public property (d)	26,834	-	1,473	-	(1,420)	26,887
Provision for reimbursement (e)	-	1,778	-	-	-	1,778
Provisions for contingences (f)						
Taxes	1,790	-	160	-	-	1,950
Civil and land	5,108	-	6	-	21,996	27,110
Labor	3,534	793	732	(43)	(320)	4,696
	251,284	8,939	2,566	(16,466)	(2,596)	265,723
Current	94,699					85,725
Non-current	156,585					179,998
Company						
12/31/2021	Additions	Adjustment for inflation	Write-offs	Reclassifications	Payments	12/31/2022
Provisions for contingences (f)						
Civil and land	6	-	17	(23)	-	-
Labor	1,645	-	4,372	(4,140)	-	1,877
	1,651	-	4,389	(4,163)	-	1,877
Consolidated						
12/31/2021	Additions	Adjustment for inflation	Write-offs	Reclassifications	Payments	12/31/2022
Provisions for constitution of assets (a)	341,596	-	(5,885)	-	(159,822)	175,889
Provisions for environmental compensations (b)	30,591	-	439	(1,424)	(3,607)	25,999
Provision for Asset Retirement Obligation (c)	12,130	-	-	-	-	12,130
Provision of use of public property (d)	26,834	-	-	-	-	26,834
Provisions for contingences (f)						
Taxes	1,706	-	158	(74)	-	1,790
Civil and land	1,180	4,169	23	(264)	-	5,108
Labor	3,266	779	4,504	(4,783)	(232)	3,534
	417,303	4,948	5,124	(12,430)	(163,661)	251,284
Current	94,699					94,699
Non-current	322,604					156,585

- (a) The provisions for assets arising from fixed asset costs, incurred but not billed, relating to the implementation phase, were recognized against construction in progress or contract asset, not subject to financial disbursements yet; they will be disbursed financially according to the schedule of the work and, according to the evolution of these events, these provisions will be replaced by invoices issued by suppliers.
- (b) The Company's subsidiaries invest in programs in such a way as to compensate for the environmental impact that arises from the activities of implementation and construction of power plants and transmission lines, in addition to the social programs aimed at assisting the development of the communities. The recognition of these provisions is made only at the moment of the construction and implementation of the developments and are recorded against fixed assets or infrastructure cost. The realization of these provisions is affected during the implementation of these programs.

- (c) Provisions for decommissioning are set up due to the existence of a lease agreement in which it is determined that the Company must return the land in the same conditions in which it received it, except for earthworks, such as foundations and water and sewage networks. The provision for decommissioning is recorded against property, plant and equipment.
- (d) The UBP corresponds to the amounts established in the concession agreements as consideration for the right to exploit the hydroelectric facilities and associated transmission systems of the subsidiaries Ferreira Gomes, Foz do Rio Claro and Ijuí, calculated up to the end of the concession agreements, and recognized at present value, whose applied discount rate was 9.9%. The UBP is paid over the concession period from the start of commercial operations, adjusted annually by the IPCA.
- (e) The wind farms of the EDV subsidiaries operate with Reserve Energy Auctions (LER) using the availability modality, where the contracts establish limits for positive or negative energy generation exposures in relation to the fixed auction revenue, including the application of bonuses or penalties according to the deviation ranges. Negative generation deviations are presented as Provision for reimbursement, while positive generation deviations are presented under the Accounts Receivable heading, both of which are offset by Electricity Supply Revenue.
- (f) Provision for contingences: The Management of the Company and its subsidiaries, based on the legal counsel's opinion and the analysis of pending lawsuits, recognized a provision in an amount considered sufficient to cover the probable losses from the lawsuits in progress. As of June 30, 2023, the Company's and its subsidiaries' lawsuits whose likelihood of loss was probable referred to the following main matters:

Tax

The Company's subsidiaries are parties to administrative lawsuits regarding the withholding of ISS on services contracted for the implementation of power plants and transmission towers.

Civil

The Company's subsidiaries are parties to lawsuits arising from the collection of additional services, originating from turn-key agreements, in order to correct the supposed economic and financial unbalance of the agreements.

Labor

The Company and its subsidiaries are liable for certain lawsuits arising from labor lawsuits for issues of equal pay, overtime, hazard pay, etc. related to former employees.

20.2. Escrow deposit

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Tax	-	-	4,645	4,645
Civil	6	5	5,639	5,655
Severance	-	-	1,085	2,740
Labor	862	909	3,197	2,993
Regulatory (ANEEL)	-	-	205	205
	868	914	14,771	16,238
Current	-	-	384	384
Non-current	868	914	14,387	15,854

20.3. Contingent liabilities

The Company and its subsidiaries are parties to other lawsuits and risks, whose likelihood of unfavorable outcome is assessed as possible by the Company's outside legal counsel due to their grounding legal basis and, therefore, no provision was recorded. There are no court or other decisions on similar lawsuits whose likelihood of loss is assessed as probable or remote that would represent a judicial trend on these issues.

As at June 30, 2023, the Company's and its subsidiaries' lawsuits whose likelihood of loss is possible are demonstrated as follows:

	6/30/2023		12/31/2022	
	Quantity	Value	Quantity	Value
<u>Lawsuits</u>				
Tax	38	49,136	55	45,437
Environmental and civil	59	371,996	59	345,561
Labor	51	9,346	63	8,057
Regulatory	6	771	11	648
	154	431,249	188	399,703

The Company's Management takes into consideration, for a detailed explanation in an explanatory note, the lawsuits whose likelihood of loss is possible and whose value at risk exceeds R\$10,000 for the lawsuits related to the Company and R\$5,000 for the lawsuits related to its subsidiaries and/or are significant for the Company's business, such as public civil actions, regardless of the value at risk.

The main lawsuits whose likelihood of loss is possible are summarized below:

(i) Tax:

- Tax Enforcement nº 08094733820178230010 - filed against jointly controlled Transnorte Energia S.A. (TNE), in progress before the 2nd Public Finance Court of Boa Vista, aiming at the collection of the ICMS rate differential for the period from 06/2014 to 11/2014 (Agreement CONFAZ No. 143/2012 and Decree No. 14,982/2013), initially determined in the Infraction Notice No. 492/2015. The value at risk is approximately R\$22,777 (R\$20,203 as at December 31, 2022);
- Administrative Proceeding nº 10480729854201815 – filed against subsidiary Sistema de Transmissão do Nordeste S.A. (STN), in progress before the Federal Revenue Office of the City of Recife, State of Pernambuco. This lawsuit refers to the recognition of income tax and social contribution due to the disallowance of finance expense from the payment of interest related to the debentures issued. The value at risk is approximately R\$18,577 (R\$15,267 as at December 31, 2022); and
- Administrative Proceeding No. 15746720203202021 - against the subsidiary Ferreira Gomes Energia S.A., this refers to the collection of a tax assessment notice issued by the Federal Revenue Service of Brazil for the collection of alleged PIS and COFINS debts. The approximate amount at risk is R\$10,602 (R\$10,050 as at December 31, 2022).
- Administrative Proceeding No. 19515722963201238 – against subsidiary EATE. This refers to the collection of a tax assessment issued by the Federal Revenue of Brazil for the collection of alleged PIS, COFINS, IRPJ and CSLL debts - Omission of Revenues - Period of 2007. The approximate value at risk is R\$5,377 (R\$2,203 on December 31, 2022).

(ii) Environmental and civil:

- Environmental Notice of Default nº 014689-A – filed by Instituto do Meio Ambiente e Ordenamento Territorial no Estado do Amapá – IMAP, against subsidiary Ferreira Gomes Energia S.A., as such subsidiary would supposedly have caused significant changes in the environment, causing the death of aquatic fauna species in Araguari river. The value at risk is approximately R\$104,928 (R\$96,140 as at December 31, 2022);

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The subsidiary Ferreira Gomes signed a Conduct Adjustment Term (TAC 2), in which it suspended the administrative proceeding in progress at IMAP until its full compliance. In the end, after fulfilling the obligations assumed, the procedure will be terminated.

- Environmental Notice of Default nº 013596-A – filed by Instituto do Meio Ambiente e Ordenamento Territorial no Estado do Amapá – IMAP, against subsidiary Ferreira Gomes, as such subsidiary would supposedly have caused significant changes in the environment. The value at risk is approximately R\$85,590 (R\$78,422 as at December 31, 2022);

In September 2015, subsidiary Ferreira Gomes signed the Conduct Adjustment Term to suspend the administrative proceeding in progress in IMAP until its full implementation. Upon compliance with the obligations assumed, the administrative proceeding will be terminated.

- Execution of Extrajudicial Title No. 00023828020184013100 - this is an Extrajudicial Title Execution Action filed by the Federal Public Ministry against the subsidiary Ferreira Gomes Energia S/A, based on the alleged default of items "c", "f" and "g" of Clause 2.9 of TAC 2. The Company filed an embargo on the execution. The approximate value at risk is R\$169 (R\$161 as at December 31, 2022);
- Execution of Extrajudicial Title No. 00046934420184013100 - this is an Extrajudicial Title Execution Action filed by the Federal Public Ministry against the subsidiary Ferreira Gomes Energia S/A, based on the alleged default of items "c", "f" and "g" of Clause 2.9 of TAC 2 (obligation to do). The Company filed a motion to stay execution. The value at risk cannot be estimated.
- Environmental Notice of Default nº 016154 – filed by Instituto do Meio Ambiente e Ordenamento Territorial no Estado do Amapá – IMAP, against subsidiary Ferreira Gomes Energia S.A., as such subsidiary would supposedly have caused significant changes in the environment, causing the death of aquatic fauna species in Araguari river. The value at risk is approximately R\$17,214 (R\$15,772 as at December 31, 2022);
- Environmental Notice of Default nº 016158 - filed against the subsidiary Ferreira Gomes Energia S.A., by the Institute for the Environment and Territorial Planning in the State of Amapá – IMAP, as the company allegedly breached or partially complied with a series of conditions of Operating License nº 317/2014. The approximate amount at risk is R\$7,377 (R\$6,759 as at December 31, 2022);
- Environmental Notice of Default nº 41971 - filed by the State Secretariat for the Environment of the State of Amapá against the subsidiary Ferreira Gomes Energia S.A., as the company allegedly contributed to the pollution of the Araguari River by discharging effluents outside of the required standards. The approximate amount at risk is R\$6,369 (R\$6,146 as at December 31, 2022);
- Public Civil Action nº 00099563820104013100 – filed by the Federal Public Prosecution Office and the Public Prosecution Office of the State of Amapá against the Company, ANEEL, CEO of IMAP (Instituto de Meio Ambiente e Ordenamento Territorial do Amapá) and SEMA/AP - Secretaria do Estado do Meio Ambiente do Estado do Amapá. The purpose of this action is to prevent environmental damages involving the environmental licensing. The value at risk was not estimated;
- Public Civil Action nº 00103807020164013100 (old nº 00013863320168030006) – filed by the Public Prosecution Office of the State of Amapá, against subsidiary Ferreira Gomes Energia S.A. and others, with the purpose of compelling the defendants to promote the full recovery of all environmental damages caused in the Municipality of Ferreira Gomes/AP by the flood, due to flooding caused by third parties, as well as to adopt the measures to reduce the effects from the event. This action was suspended by virtue of the Preliminary Injunction 00005352820158030006, the purpose of which is the advanced provision of proof, as requested by the Public Prosecution Office. The preliminary injunction was appealed. By virtue of this, the Public Prosecution Office filed the Criminal Action 00002968220198030006 against FGE and other companies to determine the occurrence of eventual environmental crimes of destruction/damage of permanent preservation forest. Such action is being appealed. The value at risk was not estimated;

Notes to the interim financial information

- Public Civil Action nº 10300145020214013200 - proposed by the Federal Public Prosecutor's Office in face of the jointly controlled Transnorte Energia S.A. for the preservation of allegedly offended indigenous rights. In addition to this action, two other public civil actions (No. 00184082320134013200 and No. 00180326620154013200) were proposed by the Federal Public Prosecutor's Office seeking the annulment of the Environmental Licensing Acts of the Enterprise, the Concession Agreement and the Public Notice that backed it, having as motive an alleged offense to indigenous rights. Due to the self-composition approved within the scope of the three public civil actions on September 22, 2022, all of them were definitively dismissed at the Federal Regional Court of the 1st Region;
- Ordinary Action No. 5013784-97.2020.8.13.0105 - proposed by the landowner, pending before the 1st Civil Court of Governador Valadares. This is an action aimed at the Revocation of a Provisional Imposition Injunction in Possession with Maintenance in Possession, Moral, Environmental Damage and Business Interruption, linked to the Administrative Servitude Institution Action nº 5007124-24.2019.8.13.0105. The approximate value at risk is R\$24,810 (R\$23,246 as at December 31, 2022).
- Actions JEC – “Blackout 2020” event: these are 2.316 claims for moral damages filed against the Federal Government, the National Electric Energy Agency – ANEEL, the National Electric System Operator – ONS, and several Electric Sector Companies, including the subsidiary Ferreira Gomes Energia S.A., as a result of its alleged involvement in the “blackout” that took place in the State of Amapá in November 2020. The approximate value at risk is R\$73,792 (R\$73,377 as at December 31, 2022).

(iii) Arbitration:

- Arbitration Proceedings: filed against ETB to settle disputes arising from the contract linked to the implementation of the enterprise. The approximate amount at risk is R\$69,033 (R\$66,086 as of December 31, 2022);
- Arbitration Proceedings: filed against the subsidiary ETC to settle disputes arising from the contract linked to the implementation of the project. The approximate value at risk is R\$12,856 (R\$12,307 as of December 31, 2022); and
- Arbitration Procedure: established by Transnorte Energia S.A. (TNE), with the aim of determining the value of the full economic-financial rebalancing of Concession Agreement No. 003/2012 – ANEEL.

The explanatory notes do not include legal claims whose likelihood of loss is remote, except for those that, in the opinion of Management, are important for the business of the Company and its subsidiaries, as described below:

(i) Arbitration:

- Arbitration Proceedings: The subsidiaries Usina Paulista Lavrinhas de Energia S.A. and Usina Paulista Queluz de Energia S.A. entered into separate energy supply contracts, through which they should supply certain amounts of energy per month. Such contracts were partially assigned to third parties, who defaulted with their payment obligations. As a result of these facts, Lavrinhas and Queluz filed enforcement actions against the assigning companies and assignees, which are jointly and severally liable for the contractual obligations. Considering that the energy supply contracts had an arbitration clause, the assignors, in order to be able to present their debtor embargoes, instituted arbitration procedures, requiring the rebalancing of the contracts or their resolutions for all purposes. In this sense, although Lavrinhas and Queluz appear in the passive pole of these arbitrations, they are also the creditors of the energy supply contracts, being certain that the chance of loss of these arbitrations is pointed out by our lawyers as remote. The approximate value at risk is R\$30,000

21. Equity

a) Authorized capital

Pursuant to article 8 of the Bylaws, the Company is authorized to increase capital, subject to approval by the Board of Directors, regardless of any amendment to the Bylaws, through issue of common and/or preferred shares, up to the limit of one billion (1,000,000,000) shares. It is also incumbent upon the Board of Directors to set the issue conditions, including price, terms and form of payment. The Company's shareholders are entitled to the preemptive right in the subscription of new shares, or any securities convertible into shares, exercisable within thirty (30) days.

b) Capital

On June 30, 2023, the Company's capital stock, subscribed and paid in, was in the total amount of R\$3,310,783 (R\$2,981,996 on December 31, 2022), and the number of shares is represented as follows:

6/30/2023					
Common		Preferred		Total	
Number	%	Number	%	Number	%

Shareholders

Controlling shareholders	475,181,856	76.54	1,743,230	0.59	476,925,086	52.16
Others (free float)	145,652,351	23.46	291,698,267	99.41	437,350,618	47.84
Total shares	620,834,207	100.00	293,441,497	100.00	914,275,704	100.00

12/31/2022					
Common		Preferred		Total	
Number	%	Number	%	Number	%

Shareholders

Controlling shareholders	456,905,633	76.54	1,676,184	0.59	458,581,817	52.16
Others (free float)	140,050,337	23.46	280,479,115	99.41	420,529,452	47.84
Total shares	596,955,970	100.00	282,155,299	100.00	879,111,269	100.00

At the Extraordinary General Meeting, held on April 17, 2023, the Company's capital increase was approved, in the amount of R\$328,788, through the capitalization of part of the book balance of the Investment Reserve, with the issuance of 35,164,450 new shares, all book-entry and without par value, of which 23,878,239 are common shares and 11,286,211 are preferred shares, to be subsidized to shareholders and holders of Units at the rate of 4%, that is, in the proportion of 4 (four) new shares for each 100 (one hundred) shares held, regardless of their type, pursuant to article 169 of the Brazilian Corporate Law. As of April 18, 2023, the shares and Units were traded "ex" right to the bonus, and the new shares or Units, as the case may be, were included in the shareholders' position on April 24, 2023. After the share bonus, the shareholding composition is presented as per the table above on the base date of June 30, 2023.

The cost attributed to the bonus shares was R\$9.35 per share, regardless of the type, or R\$28.05 per Unit (each representing one common share and two preferred shares) for the purposes of article 10 of Law no. 9,249, of December 26, 1995.

The purpose of the capital increase was: (i) to comply with the legal obligation imposed by article 199 of the Brazilian Corporation Law, considering that the balance of profit reserves, except those for contingencies, tax incentives and unrealized profits, may exceed share capital; and (ii) increase the liquidity of the shares as a result of the adjustment in the value of their quotation on the market, since trading at a more accessible level combined with a greater number of shares in circulation potentially generated more business and greater financial volume, which resulted in the creation of value for shareholders. See further details on the cancellation of 15 shares in explanatory note 1.1 item e).

c) Retained earnings

Refers to the amounts of: (i) Legal Reserve R\$331,483 on June 30, 2023, and as at December 31, 2022); (ii) Investment Reserve R\$2,930,993 on June 30, 2023 and R\$3,259,780 as at December 31, 2022); and (iii) Unrealized Earnings Reserve on June 30, 2023 R\$387,571 and as at December 31, 2022).

Excess reserve of profits

On June 30, 2023 and December 31, 2022, the Company presented an excess profit reserve in the amount of R\$84,278 and R\$691,458. The Company's Bylaws, in line with Brazilian corporate law, limit the profit reserve, with the exception of the reserve for contingencies, tax incentives and unrealized profits, to the value of the capital stock. Therefore, the partial allocation of such excess was decided by the shareholders at the Annual and Extraordinary General Meeting held on April 17, 2023, as detailed in item (b) on this note. The remaining amount of excess reserves, after the capital increase, will be allocated later.

d) Capital reserve

The capital reserves arise from the profit or loss in transaction of capital and from reserve for reinvestment, as follows:

	Company	
	6/30/2023	12/31/2022
Gain (loss) on capital transaction		
EATE	86,821	86,821
ECTE	(3,915)	(3,915)
APAETE	4,643	4,643
Lavrinhas	(4,747)	(4,747)
Queluz	(3,000)	(3,000)
Foz	(50,853)	(50,853)
TME	(27,823)	(27,823)
TCC	79,610	79,610
TPE	109,843	109,843
TSM	33,088	33,088
Ijuí	(207,224)	(207,224)
ETB	50,394	-
	<u>66,837</u>	<u>16,443</u>
Reinvestment reserve		
ENTE	466	466
ETEP	57	57
	<u>523</u>	<u>523</u>
	<u>67,360</u>	<u>16,966</u>

e) Interim Dividends

On May 10, 2023, the Company's Board of Directors approved the distribution of interim dividends in the amount of R\$36,571, corresponding to R\$ 0.04 per common and preferred shares issued by the Company, equivalent to R\$ 0.12 per Unit.

In compliance with the Dividend Policy approved in 2022, the payment of interim dividends was made to shareholders on July 5, 2023, that is, within the limit of 60 days from the date of approval that occurred at the Meeting of the Board of Directors mentioned above. The shareholders were entitled to receive the dividends now declared entered in the Company's records at the end of May 15, 2023.

The interim dividends will be imputed to the mandatory minimum dividends dealt according to article 202 of the Brazilian Corporate Law.

f) Other comprehensive income

This refers to gain and loss on translation of the interim financial information of subsidiaries domiciled abroad, Equity pick up of subsidiaries by the Other comprehensive income (OCI) and Cash flow hedge of financial instruments designated as hedge accounting, as follows:

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Balance at the beginning of the period	45,492	70,865	36,747	67,735
Exchange differences from conversion of assets overseas (i)				
La Virgen	(636)	(2,702)	(1,367)	(8,317)
Risaralda	16	(49)	16	(49)
Alupar Peru	(8,287)	(6,671)	(8,287)	(6,671)
Alupar Colombia	2,702	(14,359)	2,702	(14,359)
Subtotal	(6,205)	(23,781)	(6,936)	(29,396)
Other comprehensive income				
Alupar - Equity pickup of subsidiaries (ii)	9,259	(1,592)	-	-
TCE - Hedge cash flow (ii)	-	-	13,227	(2,282)
TCE - Deferred IR/CS (ii)	-	-	(3,968)	690
Balance at the end of the period	48,546	45,492	39,070	36,747

- (i) The accumulated amounts of exchange rate variations related to conversion adjustments of subsidiaries abroad, recognized in other comprehensive income, will be subsequently reclassified to profit or loss for the period, only at the time of write-off of a foreign entity, or upon loss of control.
- (ii) The subsidiary TCE designated derivative financial instruments as cash flow hedge accounting and the change in the fair value of such financial instruments is recognized in Other comprehensive income, as detailed in notes 3.4 item (c), subitem (ii) and 31.3 item (b), of the annual financial statements for the year ended December 31, 2022, issued on March 2, 2023. Consequently, the Company recognizes its interest in such transaction on account of the equity metho.

22. Earnings per share

Basic earnings per share are calculated based on profit or loss for the period attributable to the Company's owners and the weighted average number of common shares outstanding in the related year.

The table below shows the calculation of the weighted average of outstanding shares and earnings per share of the Company for the three and six-months periods ended June 30, 2023 and 2022:

	Consolidated			
	Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Numerator:				
Net profit for the period attributed to controlling shareholders	222,186	180,008	452,896	610,987
Denominator (in thousands of shares)				
Weighted average number of common shares (*)	605,711	596,956	614,467	596,956
Weighted average number of preferred shares (*)	286,294	282,155	290,432	282,155
Earnings per share				
Basic and diluted earnings per common share (*)	0.24909	0.20476	0.50049	0.69501
Basic and diluted earnings per preferred shares (*)	0.24909	0.20476	0.50049	0.69501

(*) The Company does not have diluting instruments, such as, convertible instruments, options or subscription warrants.

23. Net operating revenue and Other operating revenue

	Company				Consolidado			
	Quarter ended		Period ended		Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Gross operating revenue								
Power transmission system								
Operation and maintenance revenue (note 9)	-	-	-	-	158,369	133,093	309,446	265,147
Infrastructure revenue (note 9)	-	-	-	-	46,838	48,345	124,312	157,629
Concession asset payment (note 9)	-	-	-	-	437,449	945,775	1,113,113	1,931,097
	-	-	-	-	642,656	1,127,213	1,546,871	2,353,873
Power generation system								
Power supply (note 24)	25,152	13,163	49,762	40,055	199,602	160,392	398,699	345,654
Other operating income	-	-	-	-	(4,736)	-	3,515	-
	25,152	13,163	49,762	40,055	194,866	160,392	402,214	345,654
Services provided								
Guarantee fee on loans - related parties (nota 28)	15,145	-	29,402	-	-	-	-	-
Total gross operating revenue	40,297	13,163	79,164	40,055	837,522	1,287,605	1,949,085	2,699,527
Taxes on gross operating revenue								
PIS	-	-	(1,072)	(661)	(10,863)	(9,815)	(21,792)	(19,986)
COFINS	(541)	(217)	(4,683)	(3,044)	(29,199)	(45,147)	(79,438)	(92,001)
Deferred PIS and COFINS	(2,362)	(1,000)	-	-	(6,243)	(41,450)	(29,803)	(91,876)
ICMS	-	-	-	-	(19)	-	(23)	-
ISS	(625)	-	(1,251)	-	(721)	(105)	(1,418)	(209)
	(3,528)	(1,217)	(7,006)	(3,705)	(47,045)	(96,517)	(132,474)	(204,072)
Regulatory charges								
RGR	-	-	-	-	(9,512)	(8,800)	(18,926)	(17,631)
R&D	-	-	-	-	(2,796)	(2,535)	(5,578)	(5,041)
FNDCT	-	-	-	-	(2,797)	(2,535)	(5,579)	(5,041)
MME	-	-	-	-	(1,396)	(1,289)	(2,789)	(2,541)
TFSEE	-	-	-	-	(3,207)	(2,914)	(6,384)	(5,790)
Deferred TFSSE and RGR	-	-	-	-	9,387	(4,772)	6,798	(10,648)
	-	-	-	-	(10,321)	(22,845)	(32,458)	(46,692)
Total deductions on gross operating revenue	(3,528)	(1,217)	(7,006)	(3,705)	(57,366)	(119,362)	(164,932)	(250,764)
Total net operating revenue	36,769	11,946	72,158	36,350	780,156	1,168,243	1,784,153	2,448,763
Other operating revenues								
Gain from the result of the tariff review (note 9)	-	-	-	-	46,418	7,885	46,418	7,885
Gain with indemnities	-	-	-	-	-	7	-	16,717
Other operating revenues	-	-	-	(112)	557	5,040	1,496	7,443
Total other operating revenues	-	-	-	(112)	46,975	12,932	47,914	32,045

a) The following are the transmission segment margins for each performance obligation:

	Consolidated			
	Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Infrastructure implementation				
Infrastructure revenue	46,838	48,345	124,312	157,629
Infrastructure cost	(57,267)	(44,643)	(127,732)	(104,307)
Margin	(10,429)	3,702	(3,420)	53,322
% Perceived margin	-22.27%	7.66%	-2.75%	33.83%
Operação & Manutenção				
Operation and maintenance revenue	158,369	133,093	309,446	265,147
Operation and maintenance cost	(29,711)	(35,017)	(66,367)	(68,332)
Margin	128,658	98,076	243,079	196,815
% Perceived margin	81.24%	73.69%	78.55%	74.23%

Notes to the interim financial information

24. Power supply and electric energy purchased for resale

Company					
Quarter ended					
6/30/2023			6/30/2022		
MWh (*)	Average price	Value	MWh (*)	Average price	Value

Power supply

Free market - trading	78,624	187.32	14,728	10,920	193.50	2,113
Free market - related parties	23,652	76.78	1,816	27,083	96.85	2,623
Regulated market	39,975	210.01	8,395	40,054	209.99	8,411
MRE and Spot (short term)	-	-	213	-	-	16
Total gross operating revenue		25,152				13,163

Power purchased for resale

Free market	(56,784)	78.67	(4,467)	(10,920)	179.49	(1,960)
Free market - related parties	(87,142)	242.44	(21,127)	(87,142)	220.26	(19,194)
(-) PIS/COFINS credits	-	-	2,390	-	-	1,978
		(23,204)				(19,176)

Company					
Period ended					
6/30/2023			6/30/2022		
MWh (*)	Average price	Value	MWh (*)	Average price	Value

Power supply

Free market - trading	160,848	184.04	29,602	84,594	230.89	19,532
Free market - related parties	43,879	77.35	3,394	52,294	77.01	4,027
Regulated market	78,201	210.00	16,422	78,314	210.00	16,446
MRE and Spot (short term)	-	-	344	-	-	50
Total gross operating revenue		49,762				40,055

Power purchased for resale

Free market	(112,944)	78.16	(8,828)	(61,896)	183.60	(11,364)
Free market - related parties	(173,326)	242.44	(42,022)	(173,326)	220.26	(38,177)
(-) PIS/COFINS credits	-	-	4,588	-	-	7,359
		(46,262)				(42,182)

Consolidated					
Quarter ended					
6/30/2023			6/30/2022		
MWh (*)	Average price	Value	MWh (*)	Average price	Value

Power supply

Free market	76,479	426.67	32,631	73,259	422.73	30,969
Free market - trading	259,856	198.56	51,598	227,975	136.45	31,108
Regulated market	529,151	208.39	110,272	498,700	189.13	94,317
MRE and Spot (short term)	-	-	5,101	-	-	3,998
Total gross operating revenue		199,602				160,392

Power purchased for resale

Free market	(141,384)	76.37	(10,797)	(93,144)	102.63	(9,559)
MRE and Spot (short term)	-	-	(986)	-	-	(130)
(-) PIS/COFINS credits	-	-	2,657	-	-	2,883
		(9,126)				(6,806)

Consolidated					
Period ended					
6/30/2023			6/30/2022		
MWh (*)	Average price	Value	MWh (*)	Average price	Value

Power supply

Free market	275,560	317.52	87,496	265,598	290.31	77,106
Free market - trading	432,560	177.51	76,784	499,269	148.18	73,983
Regulated market	1,090,100	207.53	226,230	1,012,792	186.84	189,235
MRE and Spot (short term)	-	-	8,189	-	-	5,330
Total gross operating revenue		398,699				345,654

Power purchased for resale

Free market	(328,044)	75.08	(24,629)	(243,870)	111.72	(27,245)
MRE and Spot (short term)	-	-	(2,454)	-	-	(2,340)
(-) PIS/COFINS credits	-	-	5,227	-	-	10,117
			(21,856)			(19,468)

(*) Information not reviewed by independent auditors

25. Costs and expenses by nature

Company					
Quarter ended					
6/30/2023			6/30/2022		
Expenses	Cost of services	Total	Expenses	Cost of services	Total
General and administrative			General and administrative		
-	(23,204)	(23,204)	-	(19,176)	(19,176)
(4,293)	-	(4,293)	(2,579)	(183)	(2,762)
(7,179)	-	(7,179)	(7,121)	-	(7,121)
(262)	-	(262)	(76)	-	(76)
(2,104)	-	(2,104)	(1,006)	-	(1,006)
(467)	-	(467)	(722)	-	(722)
(430)	-	(430)	8	-	8
(179)	-	(179)	(183)	-	(183)
(4)	-	(4)	(15)	-	(15)
(32)	-	(32)	(86)	(25)	(111)
(196)	-	(196)	(78)	-	(78)
(61)	-	(61)	1	1	2
(15,207)	(23,204)	(38,411)	(11,857)	(19,383)	(31,240)

Notes to the interim financial information

	Company					
	Period ended					
	6/30/2023			6/30/2022		
	Expenses	Cost of services	Total	Expenses	Cost of services	Total
	General and administrative			General and administrative		
Power purchased for resale (note 24)	-	(46,262)	(46,262)	-	(42,182)	(42,182)
Personnel	(8,608)	-	(8,608)	(6,045)	(355)	(6,400)
Management fees	(9,588)	-	(9,588)	(9,147)	-	(9,147)
Material	(288)	-	(288)	(91)	-	(91)
Services	(3,312)	-	(3,312)	(1,567)	-	(1,567)
Depreciation and amortization	(1,074)	-	(1,074)	(2,769)	-	(2,769)
Provision for contingencies	(734)	-	(734)	(2,309)	-	(2,309)
Rentals	(271)	-	(271)	(116)	-	(116)
Insurance	(8)	-	(8)	(26)	-	(26)
Donations, contributions and grants	(201)	-	(201)	(313)	(71)	(384)
Taxes and rates	(240)	-	(240)	(167)	-	(167)
Other	(333)	-	(333)	(168)	-	(168)
Total	(24,657)	(46,262)	(70,919)	(22,718)	(42,608)	(65,326)

	Consolidated				
	Quarter ended				
	6/30/2023				
	Cost of services		Expenses		Total
	Cost of services provided	Infrastructure cost	General and administrative	Other	
Power purchased for resale (note 24)	(9,126)	-	-	-	(9,126)
Power grid charges (CUST)	(11,723)	-	-	-	(11,723)
Financial Compensation for the Use of Water Resources	(2,992)	-	-	-	(2,992)
Personnel	(23,713)	(1,325)	(14,723)	-	(39,761)
Management fees	-	-	(12,891)	-	(12,891)
Material	4,239	(31,753)	(496)	-	(28,010)
Services	(22,546)	(9,178)	(10,163)	-	(41,887)
Depreciation and amortization	(34,862)	-	(1,484)	-	(36,346)
Provision	(411)	-	(398)	-	(809)
Rentals and leases	(4,390)	-	(559)	-	(4,949)
Insurance	(5,897)	-	(275)	-	(6,172)
Donations, contributions and grants	(645)	-	(538)	-	(1,183)
Taxes and rates	(1,544)	(580)	(431)	-	(2,555)
Other	(723)	(14,431)	(203)	(188)	(15,545)
Loss from the result of the tariff review (note 9)	-	-	-	(33,570)	(33,570)
Total	(114,333)	(57,267)	(42,161)	(33,758)	(247,519)

Notes to the interim financial information

Consolidated				
Quarter ended				
6/30/2022				
Cost of services		Expenses		Total
Cost of services provided	Infrastructure cost	General and administrative	Other	
Power purchased for resale (note 24)	(6,806)	-	-	(6,806)
Power grid charges (CUST)	(9,524)	-	-	(9,524)
Financial Compensation for the Use of Water Resources	(3,184)	-	-	(3,184)
Personnel	(20,785)	(1,209)	(12,496)	(34,490)
Management fees	-	-	(11,879)	(11,879)
Material	(3,070)	(5,651)	(417)	(9,138)
Services	(23,958)	(33,786)	(3,764)	(61,508)
Depreciation and amortization	(34,571)	-	(1,885)	(36,456)
Provision	(915)	(2,316)	8	(3,223)
Rentals and leases	(2,358)	-	(362)	(2,720)
Insurance	(5,661)	-	(392)	(6,053)
Donations, contributions and grants	(501)	-	(336)	(837)
Taxes and rates	(2,039)	(4,323)	(504)	(6,866)
Other	(188)	2,642	(56)	1,944
Loss from the result of the tariff review (note 9)	-	-	(156,295)	(156,295)
Total	(113,560)	(44,643)	(32,083)	(156,749)

Consolidated				
Period ended				
6/30/2023				
Cost of services		Expenses		Total
Cost of services provided	Infrastructure cost	General and administrative	Other	
Power purchased for resale (note 24)	(21,856)	-	-	(21,856)
Power grid charges (CUST)	(23,718)	-	-	(23,718)
Financial Compensation for the Use of Water Resources	(6,203)	-	-	(6,203)
Personnel	(47,583)	(2,771)	(29,529)	(79,883)
Management fees	-	-	(19,487)	(19,487)
Material	1,034	(89,541)	(789)	(89,296)
Services	(45,840)	(17,033)	(18,183)	(81,056)
Depreciation and amortization	(68,060)	-	(3,072)	(71,132)
Provision	(603)	-	(782)	(1,385)
Rentals and leases	(8,610)	-	(1,156)	(9,766)
Insurance	(11,741)	-	(473)	(12,214)
Donations and contributions	(749)	-	(1,101)	(1,850)
Taxes and rates	(3,538)	(1,250)	(846)	(5,634)
Other	(1,317)	(17,137)	(667)	(19,490)
Loss from the result of the tariff review (note 9)	-	-	(33,570)	(33,570)
Total	(238,784)	(127,732)	(76,085)	(33,939)

Consolidated					
Period ended					
6/30/2022					
Cost of services		Expenses		Total	
Cost of services provided	Infrastructure cost	General and administrative	Other		
Power purchased for resale (note 24)	(19,468)	-	-	-	(19,468)
Power grid charges (CUST)	(18,433)	-	-	-	(18,433)
Financial Compensation for the Use of Water Resources	(5,882)	-	-	-	(5,882)
Personnel	(42,531)	(6,714)	(24,133)	-	(73,378)
Management fees	-	-	(16,852)	-	(16,852)
Material	(5,778)	(28,661)	(992)	-	(35,431)
Services	(41,035)	(61,133)	(15,128)	-	(117,296)
Depreciation and amortization	(70,071)	-	(4,892)	-	(74,963)
Provision	(854)	(2,316)	(2,319)	-	(5,489)
Rentals and leases	(4,554)	(279)	(856)	-	(5,689)
Insurance	(10,901)	-	(565)	-	(11,466)
Donations and contributions	(697)	-	(987)	-	(1,684)
Taxes and rates	(3,535)	(4,425)	(916)	-	(8,876)
Other	(446)	(779)	(290)	(801)	(2,316)
Loss from the result of the tariff review (note 9)	-	-	-	(156,295)	(156,295)
Total	(224,185)	(104,307)	(67,930)	(157,096)	(553,518)

The value of “Others” in Infrastructure cost basically refers to the cost of debt considered as construction cost, expenses with easements and other expenses.

26. Finance income and Finance expenses

	Company				Consolidated			
	Quarter ended		Period ended		Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Finance income								
Income from short-term investments, net of taxes	24,576	14,957	52,362	26,207	63,131	55,910	130,107	99,867
Adjustment for inflation	572	741	1,660	1,430	1,452	3,660	3,369	7,909
Gain with derivative financial instruments	-	95	-	95	-	95	-	95
Derivative financial instruments (MTM)	-	8,166	-	8,166	-	8,166	-	8,166
Other financial income - related parties (note 28)	154	12,188	302	24,003	-	-	-	-
Other financial income	3	25	292	45	4,868	965	5,825	2,571
Total	25,305	36,172	54,616	59,946	69,451	68,796	139,301	118,608
Finance expenses								
Interest from loans, financing and debentures	(22,878)	(21,290)	(47,068)	(39,715)	(285,310)	(366,880)	(641,147)	(696,212)
Gain (loss) on exchange rate changes	(2,296)	108	(3,976)	83	26,765	(31,390)	35,112	27,981
Adjustment for inflation	-	-	-	-	(1,781)	(1,239)	(2,607)	(2,266)
Interest on leases	(16)	(7)	(32)	(15)	(51)	(3,957)	(1,160)	(5,266)
Loss with derivative financial instruments	-	(4)	-	(4)	-	(4)	-	(4)
Derivative financial instruments (MTM)	-	(1,284)	-	(1,284)	-	(1,284)	-	(1,284)
Bank expenses	(219)	(276)	(356)	(509)	(3,623)	(2,472)	(7,551)	(4,199)
Other financial expense	(496)	(70)	(551)	(235)	(197)	(2,522)	(1,343)	(3,618)
Total	(25,905)	(22,823)	(51,983)	(41,679)	(264,197)	(409,748)	(618,696)	(684,868)
Total net	(600)	13,349	2,633	18,267	(194,746)	(340,952)	(479,395)	(566,260)

27. Income tax and social contribution

a) Composition of the current income tax and social contribution balance recorded in the balance sheet:

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Corporate Income Tax (IRPJ)	42,176	45,376	82,181	78,568
Social Contribution on Net Income (CSLL)	2,043	1,604	10,958	11,969
Withholding Income Tax (IRRF)	-	-	32,059	28,305
Total income tax and social contribution to be offset	44,219	46,980	125,198	118,842
Current	44,219	46,980	122,011	115,655
Non-current	-	-	3,187	3,187

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Corporate Income Tax (IRPJ)	1,109	5,716	25,527	49,389
Social Contribution on Net Income (CSLL)	159	1,800	34,267	50,806
Total income tax and social contribution	1,268	7,516	59,794	100,195

b) Deferred income tax and social contribution are demonstrated as follows:

	Consolidated			
	Balance sheet		Profit or loss	
	6/30/2023	12/31/2022	6/30/2023	6/30/2022
Tax loss and negative base	64,573	60,030	4,543	(33)
Concession contract asset	(2,833,804)	(2,738,206)	(89,930)	(198,786)
Right to extend the grant (intangible)	(21,546)	(22,121)	575	-
lease	1,244	1,041	203	-
Deferment Art. 69 Law 12,973	50,180	53,435	(3,255)	-
unrealized profit	19,014	19,762	(748)	-
tax depreciation	(46,323)	(36,196)	(10,127)	-
Interest expense limit	15,215	9,506	5,709	-
provisions	1,156	1,628	(472)	-
Foreign currency transactions	295	4,058	(3,763)	-
Other	-	(193)	193	(3,233)
Deferred income tax and social contribution, net	(2,749,996)	(2,647,256)	(97,072)	(202,052)

Deferred income tax and social contribution - Assets	58,623	53,272		
Deferred income tax and social contribution - Liabilities	(2,808,619)	(2,700,528)		

Companies under taxable income regime impacted by Law 12,973/2014, are: EBTE, EATE, ETEP, ECTE, ENTE, ETES, ETEM, STN, ELTE, TME, and ETVG. Companies Foz do Rio Claro, AF Energia, ELTE, TCC, TPE, ETB, Verde 8 and Risaralda recorded deferred assets on the recognition of tax losses.

Notes to the interim financial information

Unrecognized tax assets

On June 30, 2023, the Company and its subsidiaries accumulate tax losses and social contribution negative base that would generate deferred tax assets, as shown below. Such credits were not recognized, considering that the operations of the Company and certain subsidiaries will not present a taxable basis of results that guarantee realization.

<u>Unrecognized tax credit</u>	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	6/30/2022
Tax losses	622,041	623,993	740,572	623,993
Tax loss carryforwards	653,856	654,612	727,095	654,612

- c) Reconciliation of the effective nominal rate for the three and six-months periods ended on June 30, 2023 and 2022 is as follows:

	Company				Consolidated			
	Quarter ended		Period ended		Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022
a) Composition of income taxes								
Income taxes recognized in the Statement of Income								
Current	350	-	(1,772)	-	(39,216)	(24,951)	(73,162)	(54,587)
Deferred	-	-	-	-	(26,221)	(102,839)	(97,072)	(202,052)
Total	350	-	(1,772)	-	(65,437)	(127,790)	(170,234)	(256,639)
b) Income taxes calculation - expenses:								
Income before taxation	221,836	180,008	454,668	610,987	405,018	495,721	897,143	1,363,449
Nominal rate	34%	34%	34%	34%	34%	34%	34%	34%
Expected income tax expense on the nominal tax rates	(75,424)	(61,203)	(154,587)	(207,736)	(137,706)	(168,545)	(305,029)	(463,573)
Reconciling items to determine the effective tax rate								
Tax incentive SUDAM/SUDENE	-	-	-	-	49,138	26,167	86,313	55,705
Donations - Rouanet Law/Sports/FIA	-	-	-	-	(68)	(38)	(68)	382
Non-deductible expenses for tax purposes	474	(179)	474	(179)	(127)	448	(34)	1,721
Equity pick up of subsidiaries	76,187	63,224	153,271	211,415	230	1,181	485	1,220
Use of previously unrecognized tax loss	556	-	556	-	487	4,911	557	1,158
Effect of presumed profit rate	-	-	-	-	17,705	18,543	40,333	37,904
Effect of the rate of companies located abroad	-	-	-	-	7,747	-	7,747	-
Adjustment from previous years	(504)	-	(504)	-	(504)	-	(504)	-
Others	(939)	(1,842)	(982)	(3,500)	(2,339)	(10,457)	(34)	108,844
Income tax and social contribution expense (revenue)	350	-	(1,772)	-	(65,437)	(127,790)	(170,234)	(256,639)
c) Effective tax rate	-0.2%	0.0%	0.4%	0.0%	16.2%	25.8%	19.0%	18.8%

Federal tax benefits which guarantee a 75% income tax reduction in the region of the Superintendence Authority for the Development of the Amazon (SUDAM) and the Superintendence Authority for the Development of the Northeast (SUDENE)

- d) The breakdown by company concerning income tax and social contribution calculation regime, including PIS/COFINS rates of subsidiaries is shown below:

Notes to the interim financial information

Companies	Fiscal year 2023				
	PIS and COFINS rate	REIDI incentive through:	Sudam/Sudene incentive through:	ICMS incentive through:	Tax regime
Subsidiaries					
ACE	9.25%	-	-	-	Taxable income
AETE	3.65%	-	-	-	Deemed profit
AF	9.25%	-	-	-	Taxable income
Agua Limpa	9.25%	-	-	-	Taxable income
Alupar Chile	Not applicable	-	-	-	(***)
Alupar Colombia	Not applicable	-	-	-	(***)
Alupar Peru	Not applicable	-	-	-	(***)
EAP I	3.65%	2022	-	-	Deemed profit
EAP II	3.65%	2022	-	-	Deemed profit
EAP III	9.25%	-	-	-	Taxable income
EAP IV	9.25%	-	-	-	Taxable income
EAP V	9.25%	-	-	-	Taxable income
EAP VI	9.25%	-	-	-	Taxable income
EAP VII	9.25%	-	-	-	Taxable income
EATE (*)	Mixed regime - Bid 3.65% and RBNI 9.25%	-	2023	-	Taxable income
EBTE	9.25%	-	2031	-	Taxable income
ECTE (*)	Mixed regime - Bid 3.65% and RBNI 9.25%	-	-	-	Taxable income
EDTE	9.25%	-	2029	-	Taxable income
EDV I	3.65%	-	-	-	Deemed profit
EDV II	3.65%	-	-	-	Deemed profit
EDV III	3.65%	-	-	-	Deemed profit
EDV IV	9.25%	-	-	-	Taxable income
EDV X	9.25%	-	-	-	Taxable income
ELTE	9.25%	2027	-	-	Taxable income
ENTE (*)	Mixed regime - Bid 3.65% and RBNI 9.25%	-	2025	-	Taxable income
ERTE (*)	3.65%	-	2024	-	Deemed profit
ESDE	3.65%	-	-	-	Deemed profit
ESTE	9.25%	-	2032	-	Taxable income
ETAP	9.25%	-	2029	-	Taxable income
ETB	9.25%	2022	2030	2020	Taxable income
ETC	3.65%	-	-	-	Deemed profit
ETEM	9.25%	-	2024	-	Taxable income
ETEP (*)	Mixed regime - Bid 3.65% and RBNI 9.25%	-	2025	-	Taxable income
ETES	9.25%	2024	2030	-	Taxable income
ETSE	3.65%	-	-	-	Deemed profit
ETVG	9.25%	-	2024	-	Taxable income
Ferreira Gomes (**)	9.25%	-	2026	-	Taxable income
Foz (**)	9.25%	-	-	-	Taxable income
GET	9.25%	-	-	-	Taxable income
Ijuí (**)	3.65%	-	-	-	Deemed profit
Iracema	9.25%	-	-	-	Taxable income
La Virgen	Not applicable	-	-	-	(***)
Lavrinhas (**)	3.65%	-	-	-	Deemed profit
Lumitrans	3.65%	-	-	-	Deemed profit
Queluz (**)	3.65%	-	-	-	Deemed profit
Risaralda	Not applicable	-	-	-	(***)
STC	3.65%	-	-	-	Deemed profit
STN	9.25%	-	2025	-	Taxable income
TCC	9.25%	2022	2031	2020	Taxable income
TCE	Not applicable	-	-	-	(***)
TME	9.25%	-	2024	-	Taxable income
TPE	9.25%	2022	2031	2020	Taxable income
Transirapé	3.65%	-	-	-	Deemed profit
Transleste	3.65%	-	-	-	Deemed profit
Transminas	9.25%	-	-	-	Taxable income
Transudeste	3.65%	-	-	-	Deemed profit
TSM	9.25%	2023	-	-	Taxable income
UFV Pitombeira	9.25%	2023	-	-	Taxable income
Verde 8 (**)	3.65%	-	-	-	Deemed profit
Windepar	9.25%	-	-	-	Taxable income
Joint venture					
TNE	9.25%	2027	-	-	Taxable income

(*) In accordance with Law 10637/2002, the concession contracts of electric utilities entered into before October 31, 2003 are subject to the deduction of 3.65% PIS/COFINS. (**) On October 8, 2018, the Official Gazette published the recognition of the special taxation regime applicable to companies belonging to the Electric Energy Trading Chamber (CCEE), introduced by article 47, of Law 10637/2002, in which the company started to tax the revenues from these transactions at the rate of cumulative regime (3.65%) in the PIS and COFINS contributions. (***) The taxation regime of subsidiaries abroad follows the determinations of the tax legislation of their respective countries.

28. Related parties

a) All related-party transactions are demonstrated as follows:

Related party/transaction	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Balance sheet				
Assets				
Trade receivables	12,223	7,460	-	-
Verde 08 - power supply (iii)	234	-	-	-
Ferreira Gomes - power supply (iii)	348	-	-	-
La Virgen - guarantor commission (iv)	7,484	3,347	-	-
TPE - guarantor commission (iv)	1,790	1,788	-	-
ETB - guarantor commission (iv)	1,230	1,191	-	-
TCC - guarantor commission (iv)	1,137	1,134	-	-
Other assets	20,438	9,460	-	-
Alupar Peru - reimbursement of bank charges	186	1,409	-	-
La Virgen - reimbursement of bank charges	-	199	-	-
TCE - reimbursement of bank charges	83	-	-	-
EAPs - reimbursement of expenses	8,372	-	-	-
Alupar Colômbia - Loan (v)	11,797	7,852	-	-
Advance for future capital increase	-	-	293	293
Gentermo Participações S/A.	-	-	293	293
Liabilities				
Trade payables - power purchased in free market (i)	6,965	7,197	-	-
Ferreira Gomes	6,965	7,197	-	-
Dividends payable (ii)	6	421,978	145,897	552,380
Controlling shareholders	3	220,122	3	220,122
Non-controlling shareholders of the parent company	3	201,856	3	201,856
Non-controlling shareholders	-	-	145,891	130,402

Related party/transaction	Company			
	Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022

Statement of profit and loss

Revenue	16,961	2,623	32,796	4,027
Ferreira Gomes - power supply (iii)	1,105	2,623	1,980	3,840
Foz do Rio Claro - power supply (iii)	-	-	-	187
Verde 8 - power supply (iii)	711	-	1,414	-
TPE - guarantor commission (iii)	5,331	-	10,708	-
ETB - guarantor commission (iii)	3,668	-	7,260	-
TCC - guarantor commission (iii)	3,388	-	6,805	-
La Virgen - guarantor commission (iii)	2,758	-	4,629	-
Cost - power purchased for resale (i)	(21,127)	(19,194)	(42,022)	(38,177)
Ferreira Gomes	(21,127)	(19,194)	(42,022)	(38,177)
Finance income	154	12,188	302	24,003
TPE - guarantor commission (iv)	-	5,284	-	10,428
ETB - guarantor commission (iv)	-	3,527	-	6,929
TCC - guarantor commission (iv)	-	3,377	-	6,646
Alupar Colômbia - Loan (v)	154	-	302	-

- i) Refers to the purchase of electric energy from subsidiaries to meet the supply agreements entered into with other subsidiaries; the average purchase price disclosed on note 24;
- ii) Refers to dividends payable by the Company and its subsidiaries to shareholders.
- iii) Refers to the sale of energy from Alupar to its subsidiaries due to the necessity to purchase energy in the short-term market to fulfill its contracts, the average sale price disclosed on note 24;

- iv) Refers to the guarantee fee on loans, provided by Alupar in favor of the subsidiaries, whose remuneration is 1.55% per annum of the balance guaranteed by Alupar, due from the start of the venture's commercial operation until the end bail. The commercial conditions were approved by both ANEEL and the non-controlling shareholders of these subsidiaries. Regarding the subsidiary La Virgen, the remuneration charged is 2.00% per year of the guaranteed balance of Alupar from the beginning of its construction.
- v) Refers to a loan entered into between Alupar and its subsidiary Alupar Colombia, on April 25, 2022 in the total amount of up to US\$1,800, with interest of 7.50% p.a. and due on the 1st. December 2029. On June 16, 2023, an amendment to the loan agreement was signed, changing the amount of the agreement to up to US\$3,300 and the maturity to the 1st. December 30, 2030. In the period ended June 30, 2023, the amount of R\$3,991 (R\$2,155 on June 30, 2022) was made available to Alupar Colombia, totaling the outstanding balance receivable of R\$11,797 (R\$7,852 on December 31, 2022).

b) Guarantees

The list of guarantees in force referring to loan agreements, financing, debentures, supply agreements, assembly supervision, commission supervision, surety and lease of non-residential property between the Company and its subsidiaries are disclosed in Note 30, item (b) to the financial statements annual accounts for the year ended December 31, 2022, issued on March 2, 2023. In the period ended June 30, 2023 there were no changes.

c) Key management personnel compensation

At the Extraordinary Shareholders Meeting held on April 17, 2023, the Company's shareholders approved the global compensation of the members of the Board of Directors and the Executive Board for the fiscal year 2023 in the amount of up to R\$14,315 net of social charges - INSS onus of the Company according to Circular Letter SEP 01/2021 of CVM, of which R\$1,846 refer to the remuneration of the members of the Board of Directors and R\$12,469 refer to the remuneration of the Executive Board members and R\$238 refer to the remuneration of the Audit Committee.

	Company				Consolidated			
	Quarter ended		Period ended		Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Board of Executive Officers (i)	5,332	5,240	6,860	6,629	9,829	8,481	14,574	11,980
Board of Directors	348	395	773	645	651	788	1,363	1,345
Board and Executive Board Social Charges	1,499	1,486	1,955	1,873	2,411	2,610	3,550	3,527
Total	7,179	7,121	9,588	9,147	12,891	11,879	19,487	16,852

- i) Composed of wages, salaries, profit sharing, non-monetary benefits (such as medical and dental care), retirement benefits, life insurance and bonuses.

29. Financial instruments and risk management

29.1. Fair value and fair value hierarchy

Below is a summary of the book value and fair value of the financial instruments of the Company and its subsidiaries for the period ended June 30, 2023 and the year ended December 31, 2022. The Company and its subsidiaries classify and disclose the fair value of financial instruments based on the following measurement techniques:

- Level I – prices quoted in active markets for identical assets and liabilities;
- Level II– other techniques for which all data that has significant effect on the recorded fair value is observable, whether directly or indirectly; and
- Level III– techniques that use data that has significant effect on the recorded fair value that is not based on observable market data.

Consolidated						
6/30/2023		12/31/2022		Classification	Level	
Carrying amount	Fair value	Carrying amount	Fair value			
Financial assets						
Cash and banks	129,884	129,884	180,528	180,528	Amortized cost	-
Cash equivalents	682,708	682,708	669,953	669,953	Fair value through profit or loss	2
Short-term investments	1,638,665	1,638,665	1,836,607	1,836,607	Fair value through profit or loss	2
Marketable securities	144,573	144,573	138,094	138,094	Fair value through profit or loss	2
Trade receivables	328,694	328,694	318,929	318,929	Amortized cost	-
Derivatives financial instruments	15,421	15,421	7,088	7,088	Fair value through OCI	2
	2,939,945	2,939,945	3,151,199	3,151,199		
Financial liabilities						
Trade payables	183,047	183,047	239,119	239,119	Amortized cost	-
Loans and financing	2,471,164	2,471,164	2,519,618	2,519,618	Amortized cost	-
Debentures	9,177,877	9,177,877	9,116,488	9,112,076	Amortized cost	-
Lease liability	38,310	38,310	44,794	44,794	Amortized cost	-
Contractual liabilities with clients	190,628	190,628	116,330	116,330	Amortized cost	-
Derivatives financial instruments	-	-	8,860	8,860	Fair value through OCI	2
	12,061,026	12,061,026	12,045,209	12,040,797		

In the period ended June 30, 2023, there were no transfers between level I and level II fair value measurements, or transfers between level II and level III fair value measurements.

The Company and its subsidiaries classify and disclose their financial instruments as follows:

- Cash and cash equivalents, trade receivables, concession asset and trade payables approximate respective carrying amount.
- Loans, financing and debt charges (net of unamortized costs):
 - i) BNDES/BNB/FINAME/FINEM: since this is a long-term agreement, it is not included within the scope of CPC 12 Ajuste a Valor Presente, which defines that this type of liability is not subject to application of the present value concept at rates other than those to which these loans and financing are already subject, due to the fact that Brazil does not have a consolidated market for this type of long-term debt, and the offer of loans is restricted to one government agency only. In view of the foregoing, the Company and its subsidiaries used the same concept for determining fair value for these loans, financing and debt charges.
- Debentures: the fair value of debentures with an active market does not significantly differ from the carrying amount, No teas the variation of the unit price value in the secondary market disclosed at www.debentures.com.br approximates the carrying amount.

For the debentures of the subsidiaries that are not priced in the active market, the Company, based on its debentures and on the debentures of its subsidiaries with similar characteristics, calculated the fair value and did not identify any significant differences. The financial instruments were not reclassified as at June 30, 2023.

29.2. Risk management

The risk descriptions and risk management policies of the Company and its subsidiaries are disclosed in explanatory note No. 31.2 of the annual financial statements for the year ended December 31, 2022, issued on March 2, 2023.

(a) Credit risk

This refers to any inability of the Company and its subsidiaries to realize their rights deriving from trade receivables, cash and cash equivalents, short-term investments and Marketable securities.

(b) Liquidity risk

The Company and its subsidiaries have a significant level of debt due to the need for a large volume of funds to make investments. As such, significant adverse changes in interest rates in the Brazilian economy would impact the Company and its subsidiaries causing an increase in future expenditures, which could reduce net profit and, consequently, the ability to meet contractual obligations and the amounts available for distribution to shareholders as dividends and other earnings. Moreover, if there is breach of certain covenants on maintenance of financial ratios, the early maturity of debts previously contracted may occur, which may significantly impact the ability of the Company and its subsidiaries to meet their obligations. In the event of early maturity of debts, assets and cash flows may be insufficient to repay the outstanding balance of financing agreements. The restrictive clauses ("covenants") are described in explanatory notes nº 17 and nº 18. The contractual maturities of the main financial liabilities on the date of the interim financial information are presented in explanatory Notes 17 and 18.

As at June 30, 2023, the Company's consolidated capital structure is comprised of 38.6% of own funds against 61.4% of third-party capital (37.1% of own funds and 62.9% of third-party capital as at December 31, 2021).

As at June 30, 2023 and December 31, 2022, the Company and its subsidiaries calculate net debt as loans and financing, less cash and cash equivalents, short-term investments and marketable securities, as follows:

	Company		Consolidated	
	6/30/2023	12/31/2022	6/30/2023	12/31/2022
Loans and financing	-	-	2,471,164	2,519,618
Debentures	666,619	666,826	9,177,877	9,116,488
Gross debt	666,619	666,826	11,649,041	11,636,106
(-) Cash and cash equivalents	(264,846)	(343,170)	(812,592)	(850,481)
(-) Short-term investments	(434,087)	(633,531)	(1,638,665)	(1,836,607)
(-) Securities	-	-	(144,573)	(138,094)
Net debt	(32,314)	(309,875)	9,053,211	8,810,924
Equity	7,464,407	6,958,063	10,849,299	10,371,619
Net debt ratio	(0.00)	(0.04)	0.83	0.85

In addition, the Company and its subsidiaries have a debt-to-equity ratio of 107.4% as at June 30, 2023 (112.2% as at December 31, 2022).

(c) Market risk**(i) Interest rate risk**

The Company and its subsidiaries are exposed to post-fixed interest rate fluctuations on loans and financing, debentures and financial investments. Interest rate risk is the risk that the fair value of the future cash flows of a financial instrument will fluctuate due to changes in market interest rates. The exposure of the Company and its subsidiaries to the risk of changes in market interest rates mainly refers to obligations with loans, financing, debentures, short-term investments and bonds and securities, subject to variable interest rates.

Sensitivity analysis of interest rate risk

In order to analyze the sensitivity of the short-term investment and debts rate to which the Company and subsidiaries were exposed as at June 30, 2023, five different scenarios were defined. The index projected rates were obtained based on the market reports and defined as a probable scenario, based on which the variations of 25% and 50% were calculated.

For each scenario, gross finance income and costs were calculated, not taking into consideration the taxes levied, and the maturity flow of each agreement over a year. The portfolio base date used was June 30, 2023, with a one-year projection and checking sensitivity of the rates in each scenario.

Short-term investments - Consolidated	Index	Position as at 6/30/2023	Projected finance income - one year				
			Probable scenario	Reduction risk		Increase risk	
				Scenario I (-50%)	Scenario II (-25%)	Scenario III (+25%)	Scenario IV (+50%)
			11.38%	5.69%	8.53%	14.22%	17.06%
Cash equivalents	CDI	682,708	77,658	38,829	58,244	97,073	116,487
Short-term investments	CDI	1,638,665	186,398	93,199	139,799	232,998	279,597
Marketable securities	CDI	144,573	16,445	8,223	12,334	20,556	24,668
Total		2,465,946	280,501	140,251	210,377	350,627	420,752

Consolidated	Index	Average interest rate p.a.	Position as at 6/30/2023 (*)	Projected finance expenses - one year				
				Probable scenario	Reduction risk		Increase risk	
					Scenario I (-50%)	Scenario II (-25%)	Scenario III (+25%)	Scenario IV (+50%)
Loans and financing				7.28%	3.64%	5.46%	9.10%	10.92%
	TJLP +	2.35%	509,460	49,944	30,965	40,454	59,434	68,925
	IPCA +	1.68%	56,888	3,874	2,415	3,144	4,603	5,333
	CDI +	1.31%	283,098	36,330	20,018	28,174	44,486	52,642
	IBR +	4.11%	117,490	16,267	10,549	13,408	19,126	21,986
	SOFR	2.88%	958,760	76,899	52,240	64,569	89,228	101,557
Debentures				11.38%	5.69%	8.53%	14.22%	17.06%
	CDI +	4.17%	3,549,005	1,142,361	902,792	1,022,576	1,262,147	1,381,933
	IPCA +	5.76%	5,751,403	637,956	484,525	561,240	714,672	791,387
Total			11,226,104	1,963,631	1,503,504	1,733,565	2,193,696	2,423,763

(*) Refers to the principal amount of debts, excluding charges and also agreements, which are subject to fixed rate.

(ii) Foreign exchange risk

The exposure of the Company and its subsidiaries to the risk of changes in exchange rates refers to the fact that the Company's subsidiaries have transactions with financial institutions, customers and suppliers in a currency different from the functional currency of the Company and its subsidiaries, called foreign currencies. The Company's functional currency is the Brazilian Real and that of its subsidiaries is the Peruvian Nuevo Sol, the Colombian Peso, the Chilean Peso and the Brazilian Real. The Company's subsidiaries mostly have exposure to US dollars, related to loan and financing transactions, financial investments, accounts payable with suppliers and accounts receivable from customers. If the functional currency depreciates against the US Dollar, our related financial expenses will increase and our results of operations and financial condition could be adversely affected.

We present below the book balances of assets and liabilities indexed to foreign currency at the balance sheet closing date:

	Consolidated		Consolidated	
	6/30/2023		12/31/2022	
	Amount in USD	Amount in R\$	Amount in USD	Amount in R\$
Assets				
Cash and cash equivalents	31,871	151,030	22,412	116,820
Other assets	62	299	1,565	8,652
	31,933	151,328	23,977	125,472
Liabilities				
Loans and financing	2,524	12,189	34,878	187,740
Trade payables	312,256	1,499,052	205,171	1,516,900
Other liabilities	1,739	6,783	2,508	13,085
	316,519	1,518,025	242,557	1,717,725
Net statement of financial position exposure	(284,586)	(1,366,697)	(218,580)	(1,592,253)

29.3. Derivates financial instruments and Hedge accounting

In order to reduce the volatility of cash flow in reais, the Company and its subsidiaries, to have derivative financial instruments with the objective of economic and financial protection against the risk of changes in exchange and interest rates. The main instruments used are SWAPS and Non-Deliverable Forwards (NDF). The Derivative Financial Instruments and Hedge Accounting policies of the Company and its subsidiaries are disclosed in Note 31.3 and 3.4 (c) of the annual financial statements for the year ended December 31, 2022, issued on March 2, 2023.

All derivative operations of the Company's and its subsidiaries are detailed in the table below:

Derivatives financial instruments not designated as a hedge accounting	Subsidiary	Notional (USD)	Notional (R\$)	Settlement frequency	Due date (year)	Net position		Effect on income or balance in the period ended 6/30/2023	
						6/30/2023	6/30/2022	Fair value	Gain (loss) realized
Forward exchange contracts (NDF) - USD	TCE	5,754	27,730	Single statement	2023	2,472	7,088	10,388	(3,334)
Floating rate swaps in SOFR 6M vs. fixed rate	TCE	82,314	396,688	Semiannual	2023~2036	12,949	(8,860)	4,297	850
Floating rate swaps in CDI vs. fixed rate in USD	EAP I	20,293	104,308	Single statement	2023	(5,950)	1,345	(7,295)	(4,241)
Floating rate swaps in CDI vs. fixed rate in USD	EAP II	27,707	142,412	Single statement	2023	(8,123)	1,837	(9,960)	(5,791)
						1,348	1,410	(2,570)	(12,516)
Non-current assets						15,421	7,088		
Current liabilities						(14,073)	3,182		
Non-current liabilities						-	(8,860)		

30. Segment information

Alupar's main operational segments comprise the electric energy transmission and generation activities, in addition to the following segments: (a) holding engaged in investment and corporate activities not associated to the reportable operational segments; and (b) "Other", comprising sales and O&M services, which for not being relevant, were not reported separately.

The key indicators used by the Company's main decision makers are net profit and EBITDA. No adjustment is made to the EBITDA.

The information for the three-months periods ended June 30, 2023 and 2022, by segment, in accordance with the criteria established by the Company's Management, as follows:

	Quarter ended				Subtotal	Eliminations - shared control	Eliminations - intercompany	Total Consolidated
	6/30/2023							
	Transmission	Generation	Holding (a)	Other (b)				
Gross operating revenue	668,984	192,564	15,145	27,116	903,809	(26,328)	(39,959)	837,522
Revenue from operation and maintenance	158,852	-	-	1,800	160,652	(483)	(1,800)	158,369
Infrastructure revenue	65,770	-	-	-	65,770	(18,932)	-	46,838
Concession asset payment	444,362	-	-	-	444,362	(6,913)	-	437,445
Power supply	-	197,300	-	25,316	222,616	-	(23,014)	199,602
Guarantee fee on loans	-	-	15,145	-	15,145	-	(15,145)	-
Other operating income	-	(4,736)	-	-	(4,736)	-	-	(4,736)
Deductions from gross operating revenue	(44,649)	(12,138)	(1,201)	(2,623)	(60,611)	3,245	-	(57,366)
Net operating revenue	624,335	180,426	13,944	24,493	843,198	(23,083)	(39,959)	780,156
Cost of services								
Electric energy cost								
Power purchased for resale	-	(8,870)	-	(23,270)	(32,140)	-	23,014	(9,126)
Power grid charges (CUST)	-	(11,723)	-	-	(11,723)	-	-	(11,723)
CFURH	-	(2,992)	-	-	(2,992)	-	-	(2,992)
Operational cost								
Services provided	(28,942)	(27,294)	-	(1,599)	(57,835)	405	1,800	(55,630)
Infrastructure cost	(76,080)	-	-	-	(76,080)	18,813	-	(57,267)
Depreciation/amortization	(1,201)	(33,901)	-	(51)	(35,153)	27	264	(34,862)
	(106,223)	(84,780)	-	(24,920)	(215,923)	19,245	25,078	(171,600)
Gross profit	518,112	95,646	13,944	(427)	627,275	(3,838)	(14,881)	608,556
Operating revenues (expenses)								
General and administrative	(17,444)	(7,586)	(16,695)	(238)	(41,963)	(198)	-	(42,161)
Equity pick up of subsidiaries	-	-	301,830	-	301,830	-	(281,678)	20,152
Other revenues	103,680	309	-	-	103,989	(57,014)	-	46,975
Other expenses	(33,570)	-	(188)	-	(33,758)	-	-	(33,758)
	52,666	(7,277)	284,947	(238)	330,098	(57,212)	(281,678)	(8,792)
EBIT	570,778	88,369	298,891	(665)	957,373	(61,050)	(296,559)	599,764
Depreciation/amortization	1,815	34,140	631	51	36,637	(27)	(264)	36,346
EBITDA	572,593	122,509	299,522	(614)	994,010	(61,077)	(296,823)	636,110
Finance income (costs)								
Finance expenses	(212,996)	(50,948)	(15,510)	(60)	(279,514)	18	15,299	(264,197)
Debt charges	(193,449)	(62,211)	(29,659)	(44)	(285,363)	2	-	(285,361)
Exchange rate changes	(3,935)	15,586	15,114	-	26,765	-	-	26,765
Other	(15,612)	(4,323)	(965)	(16)	(20,916)	16	15,299	(5,601)
Finance income	25,506	14,431	29,645	501	70,083	(478)	(154)	69,451
Income from short-term investments	20,212	14,044	28,914	437	63,607	(476)	-	63,131
Other	5,294	387	731	64	6,476	(2)	(154)	6,320
	(187,490)	(36,517)	14,135	441	(209,431)	(460)	15,145	(194,746)
Earning before taxes	383,288	51,852	313,026	(224)	747,942	(61,510)	(281,414)	405,018
Current income tax and social contribution	(33,071)	(6,589)	49	114	(39,497)	281	-	(39,216)
Deferred income tax and social contribution	(44,268)	944	(3,479)	47	(46,756)	20,625	(90)	(26,221)
	(77,339)	(5,645)	(3,430)	161	(86,253)	20,906	(90)	(65,437)
Consolidated net profit	305,949	46,207	309,596	(63)	661,689	(40,604)	(281,504)	339,581
Attributed to controlling shareholders	173,251	40,447	310,207	(63)	523,842	(20,152)	(281,504)	222,186
Attributed to non-controlling interest	132,698	5,760	(611)	-	137,847	(20,452)	-	117,395

Notes to the interim financial information

	Quarter ended				Subtotal	Eliminations - shared control	Eliminations - intercompany	Total Consolidated
	6/30/2022							
	Transmission	Generation	Holding (a)	Other (b)				
Gross operating revenue	1,134,629	169,045	-	15,793	1,319,467	(7,416)	(24,446)	1,287,605
Revenue from operation and maintenance	133,523	-	-	-	133,523	(430)	-	133,093
Infrastructure revenue	49,085	-	-	-	49,085	(740)	-	48,345
Concession asset payment	952,021	-	-	-	952,021	(6,246)	-	945,775
Power supply	-	169,045	-	13,163	182,208	-	(21,816)	160,392
Operation and maintenance services	-	-	-	2,630	2,630	-	(2,630)	-
Deductions from gross operating revenue	(106,515)	(12,300)	-	(1,565)	(120,380)	1,018	-	(119,362)
Net operating revenue	1,028,114	156,745	-	14,228	1,199,087	(6,398)	(24,446)	1,168,243
Cost of services								
Electric energy cost								
Power purchased for resale	-	(9,446)	-	(19,176)	(28,622)	-	21,816	(6,806)
Power grid charges (CUST)	-	(9,524)	-	-	(9,524)	-	-	(9,524)
CFURH	-	(3,184)	-	-	(3,184)	-	-	(3,184)
Operational cost								
Services provided	(34,352)	(26,590)	-	(1,605)	(62,547)	442	2,630	(59,475)
Infrastructure cost	(51,349)	-	-	-	(51,349)	6,706	-	(44,643)
Depreciation/amortization	(1,128)	(33,420)	-	(44)	(34,592)	21	-	(34,571)
	(86,829)	(82,164)	-	(20,825)	(189,818)	7,169	24,446	(158,203)
Gross profit	941,285	74,581	-	(6,597)	1,009,269	771	-	1,010,040
Operating revenues (expenses)								
General and administrative	(14,919)	(4,332)	(12,579)	-	(31,830)	(253)	-	(32,083)
Equity pick up of subsidiaries	-	-	194,918	-	194,918	-	(192,385)	2,533
Other revenues	19,108	1,365	-	-	20,473	(7,541)	-	12,932
Other expenses	(156,568)	-	(181)	-	(156,749)	-	-	(156,749)
	(152,379)	(2,967)	182,158	-	26,812	(7,794)	(192,385)	(173,367)
EBIT	788,906	71,614	182,158	(6,597)	1,036,081	(7,023)	(192,385)	836,673
Depreciation/amortization	1,832	33,729	872	44	36,477	(21)	-	36,456
EBITDA	790,738	105,343	183,030	(6,553)	1,072,558	(7,044)	(192,385)	873,129
Finance income (costs)								
Finance costs	(292,056)	(81,913)	(47,922)	(56)	(421,947)	11	12,188	(409,748)
Debt charges	(277,466)	(64,531)	(28,794)	(48)	(370,839)	2	-	(370,837)
Exchange rate changes	71	(14,283)	(17,178)	-	(31,390)	-	-	(31,390)
Other	(14,661)	(3,099)	(1,950)	(8)	(19,718)	9	12,188	(7,521)
Finance income	21,746	20,401	38,873	375	81,395	(411)	(12,188)	68,796
Income from short-term investments	18,261	20,255	17,466	332	56,314	(404)	-	55,910
Other	3,485	146	21,407	43	25,081	(7)	(12,188)	12,886
	(270,310)	(61,512)	(9,049)	319	(340,552)	(400)	-	(340,952)
Earning before taxes	518,596	10,102	173,109	(6,278)	695,529	(7,423)	(192,385)	495,721
Current income tax and social contribution	(16,418)	(8,091)	(399)	(136)	(25,044)	93	-	(24,951)
Deferred income tax and social contribution	(109,659)	1,353	3,104	-	(105,202)	2,363	-	(102,839)
	(126,077)	(6,738)	2,705	(136)	(130,246)	2,456	-	(127,790)
Consolidated net profit	392,519	3,364	175,814	(6,414)	565,283	(4,967)	(192,385)	367,931
Interest of non-controlling	-	-	-	-	-	-	(187,923)	(187,923)
Net profit controlling shareholder's	392,519	3,364	175,814	(6,414)	565,283	(4,967)	(380,308)	180,008

Notes to the interim financial information

The information for the six-month period ended June 30, 2023 and 2022 is presented below, broken down by segment in accordance with the criteria established by the Company's Management:

	Period ended				Subtotal	Eliminations - shared control	Eliminations - intercompany	Total Consolidated
	6/30/2023							
	Transmission	Generation	Holding (a)	Other (b)				
Gross operating revenue	1,590,523	397,725	29,402	54,189	2,071,839	(43,652)	(79,102)	1,949,085
Revenue from operation and maintenance	310,411	-	-	4,174	314,585	(965)	(4,174)	309,446
Infrastructure revenue	153,438	-	-	-	153,438	(29,126)	-	124,312
Concession asset payment	1,126,674	-	-	-	1,126,674	(13,561)	-	1,113,113
Power supply	-	394,210	-	50,015	444,225	-	(45,526)	398,699
Guarantee fee on loans	-	-	29,402	-	29,402	-	(29,402)	-
Other operating income	-	3,515	-	-	3,515	-	-	3,515
Deductions from gross operating revenue	(137,705)	(25,008)	(2,402)	(5,201)	(170,316)	5,384	-	(164,932)
Net operating revenue	1,452,818	372,717	27,000	48,988	1,901,523	(38,268)	(79,102)	1,784,153
Cost of services								
Electric energy cost								
Power purchased for resale	-	(21,018)	-	(46,364)	(67,382)	-	45,526	(21,856)
Power grid charges (CUST)	-	(23,718)	-	-	(23,718)	-	-	(23,718)
CFURH	-	(6,203)	-	-	(6,203)	-	-	(6,203)
Operational cost								
Services provided	(64,999)	(55,691)	-	(3,344)	(124,034)	913	4,174	(118,947)
Infrastructure cost	(159,067)	-	-	-	(159,067)	31,335	-	(127,732)
Depreciation/amortization	(2,329)	(67,877)	-	(101)	(70,307)	48	2,199	(68,060)
	(226,395)	(174,507)	-	(49,809)	(450,711)	32,296	51,899	(366,516)
Gross profit	1,226,423	198,210	27,000	(821)	1,450,812	(5,972)	(27,203)	1,417,637
Operating revenues (expenses)								
General and administrative	(33,146)	(15,322)	(27,085)	(394)	(75,947)	(138)	-	(76,085)
Equity pick up of subsidiaries	-	-	613,218	-	613,218	-	(592,207)	21,011
Other revenues	103,891	1,037	-	-	104,928	(57,014)	-	47,914
Other expenses	(33,582)	-	(357)	-	(33,939)	-	-	(33,939)
	37,163	(14,285)	585,776	(394)	608,260	(57,152)	(592,207)	(41,099)
EBIT	1,263,586	183,925	612,776	(1,215)	2,059,072	(63,124)	(619,410)	1,376,538
Depreciation/amortization	3,533	68,343	1,402	101	73,379	(48)	(2,199)	71,132
EBITDA	1,267,119	252,268	614,178	(1,114)	2,132,451	(63,172)	(621,609)	1,447,670
Finance income (costs)								
Finance expenses	(489,397)	(117,218)	(41,691)	(133)	(648,439)	39	29,704	(618,696)
Debt charges	(449,892)	(130,850)	(61,455)	(112)	(642,309)	2	-	(642,307)
Exchange rate changes	(8,334)	22,337	21,109	-	35,112	-	-	35,112
Other	(31,171)	(8,705)	(1,345)	(21)	(41,242)	37	29,704	(11,501)
Finance income	48,224	28,635	62,700	1,003	140,562	(959)	(302)	139,301
Income from short-term investments	42,023	27,736	60,418	873	131,050	(943)	-	130,107
Other	6,201	899	2,282	130	9,512	(16)	(302)	9,194
	(441,173)	(88,583)	21,009	870	(507,877)	(920)	29,402	(479,395)
Earning before taxes	822,413	95,342	633,785	(345)	1,551,195	(64,044)	(590,008)	897,143
Current income tax and social contribution	(58,942)	(12,271)	(2,302)	(53)	(73,568)	406	-	(73,162)
Deferred income tax and social contribution	(113,204)	485	(4,933)	(22)	(117,674)	21,350	(748)	(97,072)
	(172,146)	(11,786)	(7,235)	(75)	(191,242)	21,756	(748)	(170,234)
Consolidated net profit	650,267	83,556	626,550	(420)	1,359,953	(42,288)	(590,756)	726,909
Attributed to controlling shareholders	368,129	72,771	624,183	(420)	1,064,663	(21,011)	(590,756)	452,896
Attributed to non-controlling interest	282,138	10,785	2,367	-	295,290	(21,277)	-	274,013
Assets	23,463,415	6,090,653	9,484,626	18,434	39,057,128	(608,846)	(10,336,287)	28,111,995
Investments evaluated by MEP	1,601,233	250,129	8,137,614	58	9,989,034	-	(9,785,431)	203,603
Liabilities and Equity	23,463,415	6,090,653	9,484,626	18,434	39,057,128	(608,846)	(10,336,287)	28,111,995

Notes to the interim financial information

	Period ended				Subtotal	Eliminations - shared control	Eliminations - intercompany	Total Consolidated
	6/30/2022							
	Transmission	Generation	Holding (a)	Other (b)				
Gross operating revenue	2,365,484	347,802	-	45,279	2,758,565	(11,611)	(47,427)	2,699,527
Revenue from operation and maintenance	266,008	-	-	-	266,008	(861)	-	265,147
Infrastructure revenue	156,446	-	-	-	156,446	1,183	-	157,629
Concession asset payment	1,943,030	-	-	-	1,943,030	(11,933)	-	1,931,097
Power supply	-	347,802	-	40,055	387,857	-	(42,203)	345,654
Operation and maintenance services	-	-	-	5,224	5,224	-	(5,224)	-
Deductions from gross operating revenue	(221,952)	(25,994)	-	(4,397)	(252,343)	1,579	-	(250,764)
Net operating revenue	2,143,532	321,808	-	40,882	2,506,222	(10,032)	(47,427)	2,448,763
Cost of services								
Electric energy cost								
Power purchased for resale	-	(19,489)	-	(42,182)	(61,671)	-	42,203	(19,468)
Power grid charges (CUST)	-	(18,433)	-	-	(18,433)	-	-	(18,433)
CFURH	-	(5,882)	-	-	(5,882)	-	-	(5,882)
Operational cost								
Services provided	(67,632)	(46,577)	-	(3,046)	(117,255)	1,700	5,224	(110,331)
Infrastructure cost	(113,734)	-	-	-	(113,734)	9,427	-	(104,307)
Depreciation/amortization	(2,434)	(67,587)	-	(84)	(70,105)	34	-	(70,071)
	(183,800)	(157,968)	-	(45,312)	(387,080)	11,161	47,427	(328,492)
Gross profit	1,959,732	163,840	-	(4,430)	2,119,142	1,129	-	2,120,271
Operating revenues (expenses)								
General and administrative	(29,907)	(13,594)	(24,618)	-	(68,119)	189	-	(67,930)
Equity pick up of subsidiaries	-	-	691,367	-	691,367	-	(688,948)	2,419
Other revenues	20,623	19,075	(112)	-	39,586	(7,541)	-	32,045
Other expenses	(156,793)	-	(303)	-	(157,096)	-	-	(157,096)
	(166,077)	5,481	666,334	-	505,738	(7,352)	(688,948)	(190,562)
EBIT	1,793,655	169,321	666,334	(4,430)	2,624,880	(6,223)	(688,948)	1,929,709
Depreciation/amortization	3,756	68,115	3,042	84	74,997	(34)	-	74,963
EBITDA	1,797,411	237,436	669,376	(4,346)	2,699,877	(6,257)	(688,948)	2,004,672
Finance income (costs)								
Finance costs	(547,281)	(113,668)	(47,741)	(198)	(708,888)	17	24,003	(684,868)
Debt charges	(519,083)	(127,918)	(54,290)	(189)	(701,480)	2	-	(701,478)
Exchange rate changes	170	18,727	9,084	-	27,981	-	-	27,981
Other	(28,368)	(4,477)	(2,535)	(9)	(35,389)	15	24,003	(11,371)
Finance income	35,584	41,948	65,111	792	143,435	(824)	(24,003)	118,608
Income from short-term investments	30,981	38,703	30,386	611	100,681	(814)	-	99,867
Other	4,603	3,245	34,725	181	42,754	(10)	(24,003)	18,741
	(511,697)	(71,720)	17,370	594	(565,453)	(807)	-	(566,260)
Earning before taxes	1,281,958	97,601	683,704	(3,836)	2,059,427	(7,030)	(688,948)	1,363,449
Current income tax and social contribution	(35,842)	(17,824)	(705)	(420)	(54,791)	204	-	(54,587)
Deferred income tax and social contribution	(204,164)	(1,216)	1,246	-	(204,134)	2,082	-	(202,052)
	(240,006)	(19,040)	541	(420)	(258,925)	2,286	-	(256,639)
Consolidated net profit	1,041,952	78,561	684,245	(4,256)	1,800,502	(4,744)	(688,948)	1,106,810
Interest of non-controlling	-	-	-	-	-	-	(495,823)	(495,823)
Net profit controlling shareholder's	1,041,952	78,561	684,245	(4,256)	1,800,502	(4,744)	(1,184,771)	610,987
Assets	9,553,703	22,067,862	6,078,503	18,535	37,718,603	(347,541)	(10,174,601)	27,196,461
Investments evaluated by MEP	8,307,366	1,444,838	89,678	58	9,841,940	-	(9,696,332)	145,608
Liabilities and Equity	9,553,703	22,067,862	6,078,503	18,535	37,718,603	(347,541)	(10,174,601)	27,196,461

31. Employee benefits

The Company and its subsidiaries offer employee benefits that basically comprise: health care insurance plans, transportation vouchers, meal tickets, educational support and private pension plans, which, in turn, provide supplementary retirement plans. The retirement plan is a defined contribution type, subject to the financial capitalization system in the actuarial calculation of reserves.

The benefits granted to the Company's and its subsidiaries' employees are demonstrated as follows:

	Consolidated			
	Quarter ended		Period ended	
	6/30/2023	6/30/2022	6/30/2023	6/30/2022
Direct compensation	37,362	31,833	70,403	59,486
Food allowance	2,646	2,262	5,264	4,638
Health and life insurance	4,544	4,012	8,171	7,023
Public transportation allowances	44	49	83	78
Education allowances	155	129	235	314
Private pension (a)	650	722	1,502	1,465
Other employee benefits	(859)	657	383	4,818
Guarantee Fund for Length of Service (FGTS)	2,521	2,688	4,825	5,098
Public social pension (INSS)	7,847	7,592	14,536	13,639
Total	54,910	49,944	105,402	96,559

- a) The Company and its subsidiaries sponsor supplementary retirement plans for their employees, in the form of a defined contribution plan. A private bank is the entity responsible for managing the benefit plans sponsored by the Company and its subsidiaries. Costing of the defined contribution plan is balanced between the Company and its subsidiaries and the employees. The costing of the defined contribution installment is based on a percentage freely chosen by the participant (1% on the contribution salary not exceeding 8%, varying in accordance with the employee's age) and the Company and its subsidiaries will contribute in the amount of 100% of the contribution made by the participant.

32. Commitments

As at June 30, 2023, the subsidiaries in the pre-operational phase maintained contracts for the provision of services, expenses related to environmental compensation and supply of materials for the construction of the respective projects, as follows:

Subsidiaries	Value
ELTE	32,902
UFV Pitombeira	52,377
EAP I	14,729
EAP II	9,460
Total Consolidated	109,468

33. Subsequents events

- **Agreement for self-production with WEG S.A.**

According to a Material Fact disclosed on July 5, 2023, Alupar entered into an agreement with two subsidiaries of WEG S.A. ("WEG") for the formation of a corporate partnership whose purpose is the generation of energy through the Central Geradora Eólica AW Santa Régia owned by Eólica do Agreste Potiguar II S.A., controlled by the Company, for consumption by the production units of WEG ("Partnership"). Alupar and WEG signed the partnership to operate a wind complex located in the city of Jandaíra, in the state of Rio Grande do Norte, which will have an installed capacity of 37.8 MW and assured energy of 21.7 average MW, of which around 15 average MW will be annually delivered to WEG under the regime of self-production by equivalence., with energy supply beginning in January 2024.

Such partnership contributes to the expansion of our generation facilities, through operations in the free energy market. This initiative also reinforces the Company's position within the scope of a more sustainable and renewable energy transition, in addition to benefiting Alupar due to the greater predictability of its result, resulting from the increase in the volume of contracted energy

The implementation of the aforementioned Partnership is subject to the satisfaction of suspensive conditions, usual for this type of operation, including, among others, obtaining approval from the Administrative Council for Economic Defense.

- **EAP I - Entry into commercial operation**

On July 21, 2023, ANEEL published Order No. 2,474/23, which authorized the start of commercial operations by EAP I, responsible for deploying and operating the AW São João wind farm, located in the municipality of Jandaíra, in Rio Grande do Norte, comprising 6 generating units of 4.2 MW, totaling an installed capacity of 25.2 MW and physical guarantee of 14.1 average MW.

The aforementioned wind farm was undergoing tests since June 6, 2023, supplying energy to the National Interconnected System (SIN) and being remunerated by the Settlement Price of Differences - PLD (Northeast Submarket) on the actual energy generated in this period.

- **Signature of the Service Order for the Construction of the Tucuruí Line – TNE**

On August 4, 2023, the service order was signed for the start of works on the Tucuruí Line, by the Consortium of Alupar and Eletronorte, Transnorte Energia (TNE), in Parintins (AM).

The transmission line – which will connect the State of Roraima to the National Interconnected System (SIN) – will be approximately 721 km long, operating at 500 kV, with a double circuit, from Substation Boa Vista, in the capital, to Substation Eng. Lechuga, in the State of Amazonas.

The work is the main project of the Amazon decarbonization program, with the objective of reducing the use of diesel oil in the production of energy in the region. A total of R\$ 5 billion will be invested to replace the fossil fuel energy matrix with renewable sources, reducing the emission of gases that cause the greenhouse effect in the region.

Notes to the interim financial information

- **Interim dividends**

On August 9, 2023, the Company's Board of Directors approved the distribution of interim dividends in the amount of R\$36,571, corresponding to R\$ 0.04 per common and preferred shares issued by the Company, equivalent to R\$ 0.12 per Unit.

Pursuant to Alupar's Dividend Policy approved in 2022, the payment of interim dividends will be made to shareholders within 60 days of the approval date that occurred at the Board of Directors' Meeting mentioned above. Shareholders registered in the Company's records at the end of August 16, 2023 will be entitled to receive the dividends now declared. In this way, the shares issued by the Company will be traded "ex-dividends" as of August 17, 2023.

The interim dividends will be imputed to the mandatory minimum dividends dealt according to article 202 of the Brazilian Corporate Law.

* * *

José Luiz Godoy Pereira
Vice President, Chief Financial Officer
and Investor Relations Officer

Daniela Ribeiro Mendes
Accountant
CRC 1SP199348/O-0

Officers' Statement on the quarterly information

São Paulo, August 9, 2023

REPRESENTATION

FOR PURPOSES OF ARTICLE 25, PARAGRAPH 1, ITEM VI OF CVM RULE No. 480/09

As officers of Alupar Investimento S.A., a corporation headquartered in the city of São Paulo, São Paulo state, enrolled with the Brazilian IRS Registry of Legal Entities (CNPJ) under No. 08.364.948/0001-38 ("Company"), under the terms of item VI, paragraph 1, article 25 of CVM Rule No. 480, dated December 7, 2009, we hereby represent that we have reviewed, discussed and agreed with the quarterly information for the three and six-months periods ended on June 30, 2023.

Paulo Roberto de Godoy Pereira
Chief Executive Officer

José Luiz de Godoy Pereira
Second Chief Executive Officer and Chief
Administrative and Financial Officer and Chief
Investor Relations Officer

Enio Luigi Nucci
Technical and Sales Officer

Officers' Statement on Independent Auditor's Report

São Paulo, August 9, 2023

REPRESENTATION

FOR PURPOSES OF ARTICLE 25, PARAGRAPH 1, ITEM V OF CVM RULE NO. 480/09

As officers of Alupar Investimento S.A., a corporation headquartered in the city of São Paulo, São Paulo State, enrolled with the Brazilian IRS Registry of Legal Entities (CNPJ) under No. 08.364.948/0001-38 ("Company"), under the terms of item V, paragraph 1, article 25 of CVM Rule No. 480, dated December 7, 2009, we hereby represent that we have reviewed, discussed and agreed with the conclusion expressed in the Independent Auditors' Report for the three and six-months periods ended on June 30, 2023.

Paulo Roberto de Godoy Pereira

Chief Executive Officer

José Luiz de Godoy Pereira

Second Chief Executive Officer and Chief
Administrative and Financial Officer and Chief
Investor Relations Officer

Enio Luigi Nucci

Technical and Sales Officer