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TRANSENER S.A. REPORTS THIRD QUARTER YEAR 2009 RESULTS

Buenos Aires – November 6, 2009 – Transener (The "Company") (BASE: TRAN), Argentina's leading electricity transmission company, today reported a consolidated net profit of Pesos 42.7 million (Pesos 0.096 per share) for the nine-month period ended September 30, 2009.

Consolidated net sales for the nine-month period ended September 30, 2009 resulted in Pesos 442.6 million, 33.3% higher than the Pesos 332.0 million for the same period last year, principally due to an increase of (i) Pesos 37.8 million in electricity transmission revenue, net, (ii) Pesos 13.3 million in Fourth Line canon, net and (iii) Pesos 59.4 million in other net revenues.

The increase in electricity transmission revenue, net, was originated mainly by the increase of the Transener's and Transba's tariffs stated in Resolutions ENRE Nos. 328/08 and 327/08, respectively.

The increase in Fourth Line canon, net, resulted principally by the application of the Resolution ENRE No. 653/08, through which a new canon was determined as from October 2008.

The increase in other net revenues was originated mainly by an increase of (i) Pesos 29.7 million generated by construction and installation works, (ii) Pesos 13.2 million generated by operation and maintenances services, (iii) Pesos 8.9 million generated by supervision services and (iv) Pesos 7.5 million from the non-regulated activities generated by its subsidiaries Transba and Transener Internacional Ltda.

Consolidated operating and administrative costs for the nine-month period ended September 30, 2009 amounted to Pesos 392.1 million, 29.6% higher than the Pesos 302.5 million for the same period last year, resulting mainly by an increase of (i) Pesos 34.7 million

in Salaries and social security charges, (ii) Pesos 27.4 million in Materials for works for third parties, mainly due to the higher level of non-regulated activities, (iii) Pesos 6.6 million in Depreciation of fixed assets and (iv) Pesos 4.4 million in Insurance.

Consolidated other income and expenses for the nine-month period ended September 30, 2009 resulted in a net profit of Pesos 6.6 million, in comparison with a net profit of Pesos 16.8 million for the same period last year. The latter was mainly originated by the compensation for the anticipated termination of the Transener Internacional Ltda.'s contracts with the companies Transmissora Sudeste Nordeste – TSN and Novatrans Energia, and the sale of certain fixed assets substantially related to the contracts.

Consolidated financial results for the nine-month period ended September 30, 2009 resulted in a net profit of Pesos 6.8 million, in comparison with a net loss of Pesos 42.6 million for the same period last year, mainly due to an increase of (i) Pesos 120.2 million in the repurchase of notes profit, (ii) Pesos 6.2 million in the interest results generated by assets, and (iii) Pesos 4.4 million in the translation profit from foreign investment, partially offset by (iv) an increase of Pesos 81.5 million in the foreign exchange loss, net.

Income tax charges for the six-month period ended September 30, 2009 resulted in a loss of Pesos 17.9 million, in comparison with a loss of Pesos 13.7 million for the same period last year, mainly originated by the increase of Pesos 14.7 million in the income tax payable, principally originated by the Transba's taxable profit during the period, partially offset by a decrease of Pesos 10.5 million in the variation in the deferred tax liabilities for such periods.

Financial situation

During the nine-month period ended September 30, 2009, Transener repurchased Series 1 Notes for a nominal value of US$ 45.7 million. As of September 30, 2009, Transener holds notes of the mentioned Series 1 for a total nominal value of US$ 3.5 million, having cancelled notes for a nominal value of US$ 42.2 million.

Also, Transener repurchased Class 6 Notes for a nominal value of US$ 9.3 million, which have been cancelled.

During the nine-month period, Transba purchased Transener's Series 1 Notes, for a total nominal value of US$ 9.6 million. As of September 30, 2009, the total amount of the mentioned notes held by Transba was US$ 31.4 million.

Consolidated outstanding principal debt of the Company as of September 30, 2009 amounted to US$ 165.1 million, without having substantial refinancing needs until year 2013.

After September 30, 2009, Transener repurchased Series 1 Notes for a nominal value of US$ 2.7 million.

On November 5, 2009, the Ordinary General Shareholders' Meeting approved the creation of a global program for the issuance of simple notes, non-convertible into shares, denominated in pesos or in any other currency, with ordinary, special, floating and/or any other guarantee, subordinated or not, for a maximum amount, which in any moment, can not exceed Pesos 200 million or its equivalent in other currencies.

Ratings as of September 30, 2009 kept stable. The Credit Agency Fitch maintained Transener's global qualification in "B-" with stable outlook for foreign and local currency, and the local qualification in "A-" (Arg) with stable outlook. S&P kept the local qualification in "raBBB+" stable and the global qualification in "B-" stable for foreign and local currency.

Tariff situation and regulatory aspects

The Emergency Law No. 25,561 has imposed the obligation to renegotiate the concession agreements with the National Government to those companies that provide public services, such as Transener and Transba, while continuing to render the service.

In May 2005, Transener and Transba entered into the Definitive Agreements with the representatives of the Unit for the Renegotiation and Analysis of Public Utility Contracts ("UNIREN"), which contain the terms and conditions for the renegotiation of the Concession Contracts, which had been ratified by National Executive Branch Decrees Nos. 1,462/05 and 1,460/05 on November 28, 2005.

According to the guidelines stated in the mentioned Definitive Agreements, a Full Tariff Review ("FTR") was expected to be carried out before the ENRE, in order to determine a new tariff regime for Transener and Transba, which would have come into force during the months of February 2006 and May 2006, respectively.

Specifically, due to the fact that the ENRE postponed the FTR process unilaterally, said entity kept valid the Resolution No. 423/2006 which extended -as from February 1, 2006 until the FTR process is concluded- the charges for connection, transmission capacity and energy transmission and other obligations stated in the Definitive Agreement for the contractual transition period. In the case of Transba, the ENRE kept valid the Resolution No. 424/2006.

This way, since 2006 Transener communicated the ENRE the need to regularize the fulfillment of the commitments settled in the Definitive Agreement, expressing the breach of commitments established in the Definitive Agreement on behalf of said regulatory authority, the serious situation arised from such breaches, and its availability to continue with the FTR process, as long as the remaining commitments assumed by the parties continue in force, and the new tariff regime arising from the FTR process is resolved. On the other hand, Transba submitted before the ENRE a similar request, adapted, with respect to the terms and investments to be made, to what it is stated in its Definitive Agreement.

On June 29, 2007, the ENRE formally requested Transener and Transba the presentation of its tariff pretensions according to what was stated in the respective Definitive Agreements and section 45 and subsequents of the Law No. 24,065. In September 2007, both companies submitted again their tariff and regulatory pretensions for the five-year period 2008/2012, thus updating the information which had been submitted in August 2005.

In spite of that, the ENRE did not treat the tariff requirements asked by Transener and Transba within the framework of the FTR.

On the other hand, through Resolutions SE Nos. 869/08 and 870/08 dated July 30, 2008, the Secretariat of Energy extended the contractual transition period until the tariff regime arising from the FTR is in force, establishing this process for February 2009.

For this purpose, in December 2008, both companies submitted the information and the tariff pretensions requested by the ENRE through notes 83.199 and 83.200, in order to its treatment and to define the new tariff regime previous to the Public Hearing.

However, as of September 30, 2009, the ENRE has not called for the Public Hearing, foreseen in the instructions given by the Secretariat of Energy through Resolutions Nos. 869/08 and 870/08, according to which a new tariff regime had to be determined in February 2009. As a consequence of that, a new claim was submitted to the Secretariat of Energy and the UNIREN, about the lack of determination of the new tariff regime.

On the other hand, due to the increase in labor costs resulting from the application of Executive Decree No. 392/04 and subsequents, and the major operating costs incurred from 2004 until now, Transener and Transba continued submitting their respective claims before the ENRE, in order to readjust the Company's regulated remuneration according to the clauses established in the Definitive Agreements. In that way, Transener and Transba, required the ENRE to proceed to issue the administrative acts for the recognition in the tariff of the cost increases occurred after the Definitive Agreement has been entered into.

It must be pointed out that on April 21, 2008 and on May 5, 2008, the UNIREN stated through a note that the mechanism of monitoring of costs and regime of service quality had been foreseen up to the enforcement of Transener and Transba's FTR, respectively, and that the delay in the definition of said process is not attributable to the Concessionaires and it could not lead to undermine their rights.

In that sense, through letter SE No. 897 dated July 29, 2008, the Mr. Secretary of Energy instructed the ENRE to apply what has been agreed in clauses 4.2, 4.3 and 11.1 of the Definitive Agreements, although in a partial way, by issuing Resolution ENRE N° 328/08 and 327/08 adequating Transener and Transba's tariffs in approximately 23% and 28% respectively, coming into force as from July 1° 2008.

Due to the fact that these increases did not reflect the presentations made by both companies in relation to the recognition of the actual major costs as from fiscal year 2005 up to now, both companies have submitted their claims before the ENRE, due to disagreements about the instrumentation of the Resolutions mentioned in the previous paragraph, given that they are contrary to the instruction issued by the Secretary of Energy instructing the ENRE increases of 39.2% and 43.03% on the regulated remunerations in force as from June 30, 2008 for Transener and Transba respectively.

Up to now, the Companies have not had an answer to their claims.

On the other hand, on May 12, 2009, Transener and Transba have entered into a financing agreement with CAMMESA for an amount up to Pesos 59.7 million and Pesos 30.7 million, respectively.

Under the terms of the agreement, the funds will be destined to the investments plan currently under execution and to the operation and maintenance of the high voltage transmission system; and will be disbursed through partial payments in advance according to the progress of the disbursements, which will be certified through documents issued by the Companies and subject to the availability of funds of CAMMESA pursuant to the Secretary of Energy instructions.

The reimbursement of the financing will occur after a twelve-month grace period, which will start as from the accreditation of the last partial payment or after one year as from the

date of the agreement, whatever occurs first. It will be paid in 18 monthly installments and it is foreseen its anticipated cancellation in case that the ENRE provides to make retroactive payments owed to the Company in concept of variations of costs as from year 2005.

Besides, and within the framework of the agreement, the Companies guaranteed it with 20% of their future credits from the operations in the WEM to CAMMESA. In the case of Transener, the revenues in concept of canon for the operation and maintenance of the so called Fourth Line, have been excluded from the assignment.

As of September 30, 2009, Transener and Transba certified payments for investments and operating costs incurred as of August 31, 2009 for Pesos 33.6 million and Pesos 15.4 million, respectively, of which CAMMESA disbursed Pesos 19.4 million and Pesos 7.7 million, respectively.

RECENT DEVELOPMENTS

Local activities

The Secretariat of Energy has issued several resolutions establishing certain mechanisms and creating a fund to finance works identified as inter-provincial expansions of the National Interconnection System. The investments supported by this initiative are destined to satisfy demand in areas where investments are not being undertaken by market participants.

This federal plan encourages private initiative and allows bidders to use special funds created under the plan as part of their initial bids for the construction, operation and maintenance of expansions to the existing network. Bids are accepted on the basis of the lowest price and they must receive technical approval by the ENRE and Transener.

Transener, as the concessionaire of the high voltage network, is in charge of the supervision of the construction, operation and maintenance carried out by the independent transmitters and receives revenues for these services.

The following chart shows the estimated construction costs of the works under construction and the estimated revenues to be collected by Transener for the supervision of the construction.

Work	Estimated construction costs	Estimated supervision revenues
	Millions of Pesos	
Under construction:		
NEA – NOA HVL	2,600	78.0
La Rioja Sur Substation	18	0.5
Comahue – Cuyo HVL	1,300	39.0

- **Other expansion works**

  The Recreo-La Rioja interconnection in 500 kV was put into service.

  The works in El Bracho substation - Field 19 continue to be carried out.

  The civil work and electromechanical assemblage of the new Arroyo Cabral substation owned by EPEC (Empresa Provincial de Energía de Córdoba) is stand-by, while the works for the construction of the equipment and transformer are in progress. The work amounts to approximately Pesos 155 million and Transener will collect Pesos 4.6 million in concept of supervision fees.

  Once the commercial operation of all these works begins, Transener will start to collect the regulated remuneration corresponding to the operation and maintenance, according to the tariff regime.

International activities

- **Brazil**

  Services continue to be rendered, mainly the operation and maintenance of installations up to 500 kV, the expansion of transmission capacity in the existing installations and technical assistance to operators. During this quarter, the works for the CERON Company began to be carried out, in the state of Rondonia.

  The works for the relocation of the structure of the CEB, in the area of Brasilia, were finished, and were carried out while the line was in service.

  The Furnas Company awarded Transener Internacional Ltda. with the assembly of two 60 MVA transformers and the expansion of the Ivaiporá substation, where two 60 MVAr-69 kV shunt reactors banks will be installed.

  The installation of a shunt reactors bank in the Serra da Mesa substation is still in the awarding process.

SELECTED FINANCIAL INFORMATION

Consolidated Balance Sheet

	September 30, 2009	December 31, 2008
	(in thousands of Argentine Pesos)	
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	12.890	8.416
Investments	70.736	13.149
Trade receivables	112.658	110.787
Other receivables	22.275	25.838
Total Current Assets	218.559	158.190
NON-CURRENT ASSETS		
Property, plant and equipment, net	1.521.777	1.537.897
Other receivables	65.668	62.223
Other assets	237.403	271.502
Total Non-Current Assets	1.824.848	1.871.622
TOTAL ASSETS	**2.043.407**	**2.029.812**
LIABILITIES		
CURRENT LIABILITIES		
Accounts payable	42.046	35.767
Bonds and other indebtedness	54.432	4.811
Payroll payable	25.478	25.845
Taxes payable	31.854	13.741
Provisions	62.856	49.793
Total Current Liabilities	216.666	129.957
NON-CURRENT LIABILITIES		
Vendor notes payable	67.166	76.243
Bonds and other indebtedness	590.819	730.155
Payroll payable	11.912	7.109
Taxes payable	22.616	25.616
Other liabilities	27.614	0
Total Non-Current Liabilities	720.127	839.123
TOTAL LIABILITIES	**936.793**	**969.080**
MINORITY INTEREST IN SUBSIDIARIES	**51.392**	**48.243**
SHAREHOLDERS' EQUITY	**1.055.222**	**1.012.489**
TOTAL	**2.043.407**	**2.029.812**

Consolidated Income Statement

	Nine months ended September 30,	
	2009	2008
	(in thousands of Argentine Pesos)	
Net sales	442.558	331.972
Operating costs	(337.747)	(262.244)
Gross profit	**104.811**	**69.728**
Administrative expenses	(54.368)	(40.285)
Operating profit	**50.443**	**29.443**
Operating profit per share	***0,113***	***0,066***
Other income and expenses	**6.561**	**16.755**
Financial results		
Generated by assets		
Interest income	12.362	6.160
Income from measurement of other receivables at present value	1.884	789
Foreign exchange income	646	(554)
Traslation result foreign investment	4.228	(144)
Generated by liabilities		
Interest expense and related taxes	(55.179)	(53.158)
Foreign exchange loss	(78.292)	4.453
Repurchase of notes result	121.847	1.612
Loss from measurement of liabilities at present value	(704)	(1.753)
Total financial results	**6.792**	**(42.595)**
Minority Interest in Subsidiaries	**(3.182)**	**270**
Income before taxes	**60.614**	**3.873**
Income tax	(17.881)	(13.746)
Net Income	**42.733**	**(9.873)**
Net Income per share	***0,096***	***(0,022)***

Other Data

	Nine months ended September 30,	
	2009	2008
	(in thousands of Argentine Pesos)	
Depreciation and amortization	91.976	85.422
EBITDA	142.419	114.865
Capital expenditure	43.643	82.451