

Disclaimer



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Unless otherwise indicated, the calculation of the income statement figures in US\$ is derived from the sum of: 1 Pampa Energia S.A. stand-alone financial results in transactional US\$, 2 power generation and other subsidiaries financial results in transactional US\$, and 3 the financial results of Transener and TGS (holding and others segment) subsidiaries expressed in Argentine pesos divided by the exchange rate at the end of period.

Conversions from local currency reporting to US\$ should not be considered representations that any such amounts have been, could have been or could be converted into US\$ at that or at any other FX. Moreover, as a result of fluctuations in the US\$ to AR\$ exchange rate, the exchange rate used in the conversion may not be indicative of current or future exchange rates.



Pampa Energía: a story of constant value creation



ROBUST FREE CASH FLOW









POWER

5.5 GW
strategically
positioned for the
upcoming market
deregulation

SHALE GAS

Top-rated wells in Vaca Muerta, producing 80kboepd year average, peaking at 100kboepd in winter

BALANCE SHEET

High cash and low debt, showcasing low net debt ratio of 0.8x

SHALE OIL

Developing
Rincón de Aranda,
from a greenfield
project to a
production plateau
of 45kbpd
by 2027

Pampa is an Argentine company exclusively dedicated to producing Argentine energy



Key milestones

2005

2007

2009

2016

Today

Pampa Energía begins

A listed company to grow with the Argentine energy sector

Full integration in electricity

After deploying
US\$1 billion through
acquisitions, we have
become the largest fully
integrated electric utility
in Argentina

Play in gas upstream

Petrolera Pampa is created, our first step into the oil and gas sector

Acquisition of Petrobras Argentina

We enhanced our portfolio of assets with a landmark US\$1.5 billion transaction¹

KEY PLAYER IN THE ENERGY SECTOR

We are active at almost all the energy value chain in Argentina

Shareholder base²



NYSE:PAM
22%

BASE:PAMP

56%

Management³ **22%**

Founded almost 20 years ago, Pampa holds a unique and diversified energy portfolio



Power generation









86%

#2 IPP, operating 17 plants and 5.5 GW

Oil and gas



#4 gas producer 78 kboepd² 94% gas

Participation in 8% of Vaca Muerta's shale acreage

Power transmission



Co-control of



O&M of +22k km HV lines and 173 stations

Petrochemicals



Styrenics, SBR, reformer



Gas midstream





#1 gas pipeline co. with +9k km
#2 NGL producer with +1 MTPA
#1 midstream co. in Vaca Muerta

60%

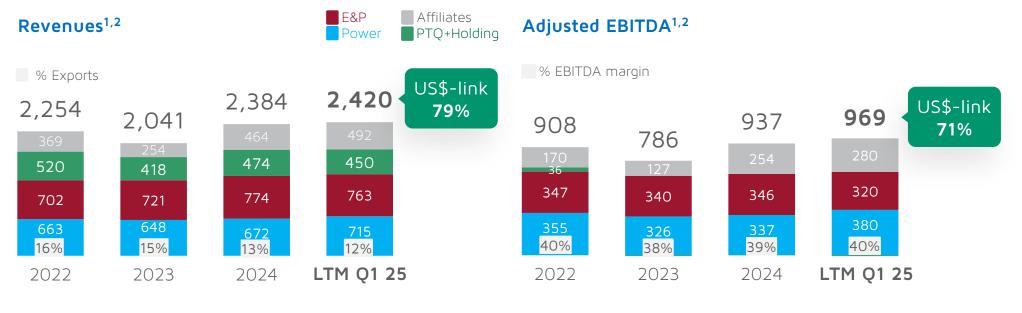
9%³



= market share in Argentina

Pampa's key financial figures at a glance In US\$ million

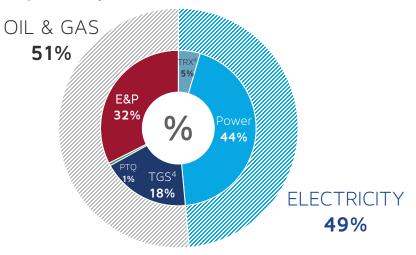








LTM Q1 25 adjusted EBITDA breakdown^{2,3}



Low net leverage and comfortable debt profile Highly supportive of our organic-growth projects



Key leverage figures¹ as of March 2025, in US\$ million

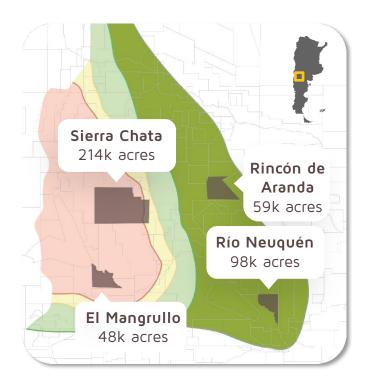
	Parent Company	Consolidated with affiliates at O/S ³
Debt ²	1,691	1,956
Cash & equiv.	1,114	1,407
Net debt	577	549
LTM Adj. EBITDA	689	969
Gross leverage	2.5x	2.0x
Net leverage	0.8x	0.6x





Pampa is a leading independent O&G producer in Argentina





#3 unconventional gas producer1

9% of the country's gas output¹

Production 78.1 kboepd²



Natural gas 12.5 mcmpd



Crude oil 4.5 kbpd

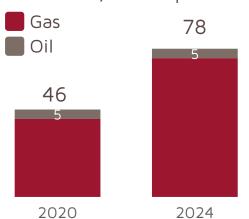
P1 reserves @ December 2024: 231million boe

Reserve replacement ratio of 2.2x

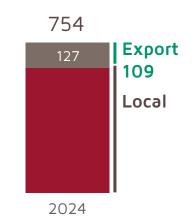
132m boe shale reserves recorded (+60% yoy)

Working interest over 8% of Vaca Muerta's shale gas acreage

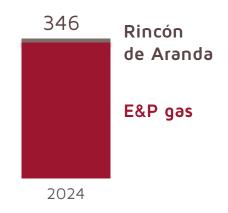
Production, in kboepd



Revenues, in US\$ million

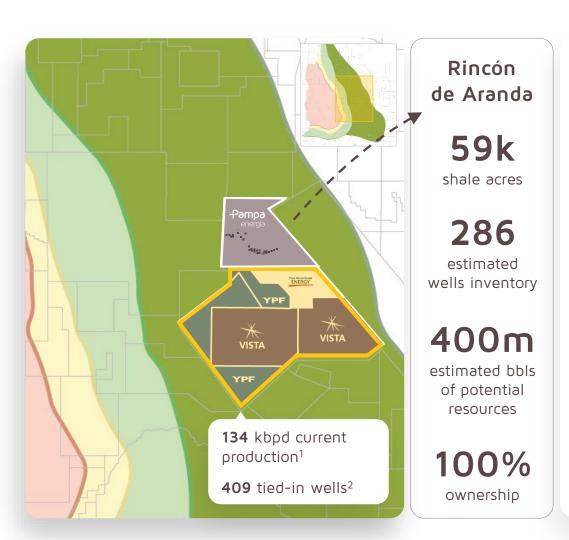


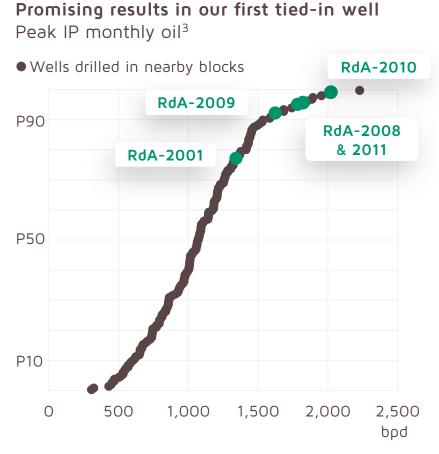
E&P's EBITDA, in US\$ million



Rincón de Aranda Unlocking shale oil value at Pampa





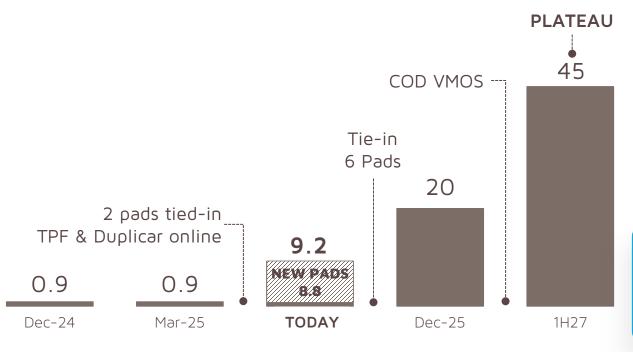


Rincón de Aranda

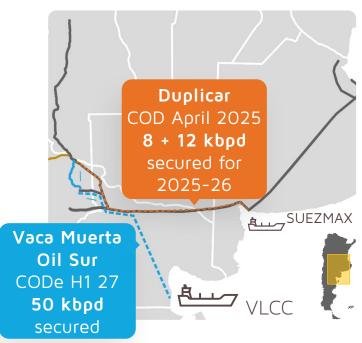
The roadmap for production ramp-up



Estimated oil production, in kbpd



Ongoing pipeline expansions



HUB DEVELOPMENT PLAN 2025-26

7 pads per year = 28 h-wells

5 pads drilled, 3 fracked,

2 tied-in

2 high-spec + 1 frac fleet

Building facilities & pipelines

Central processing facility 45kbpd capacity, CODe by H2 26

US\$800 million

forecasted capex for 2025

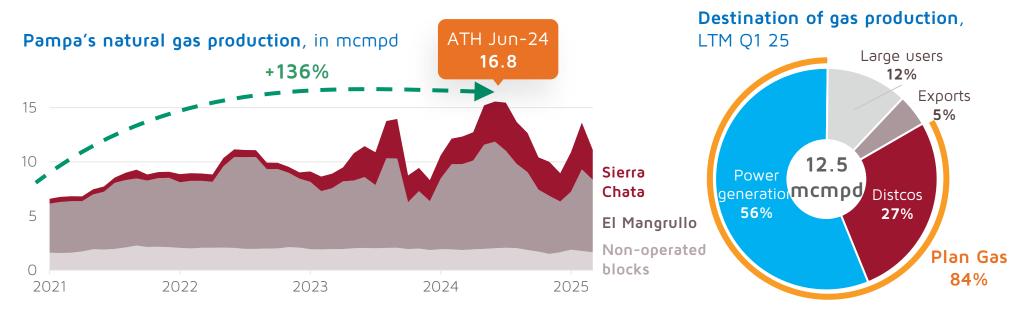
+US\$1.5 billion

development capex 2025-27

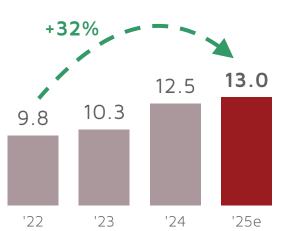
Steady business at gas upstream LIS\$ LT contracts with ToP low mainter



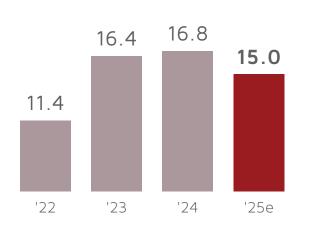
US\$ LT contracts with ToP, low maintenance capex



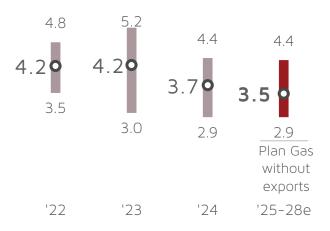




Peak gas production @ WI



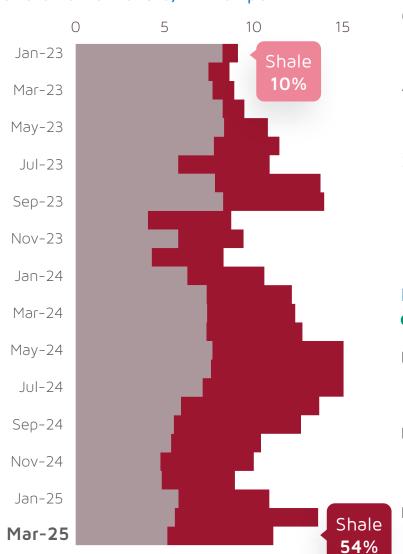
Realized prices, in US\$/MBTU



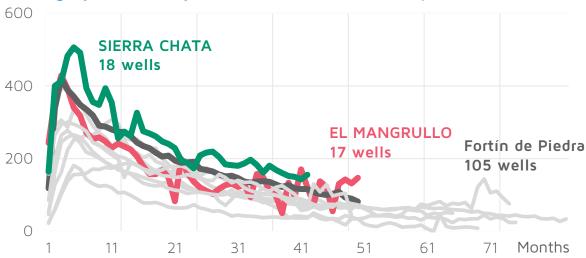
Shifting gas production to shale Supported by the outstanding productivity in our wells



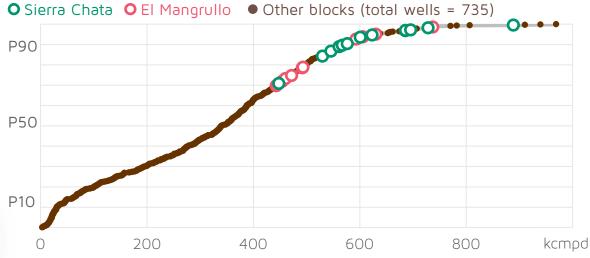
Shale vs non-shale, in mcmpd



Average production per horizontal well, in kcmpd



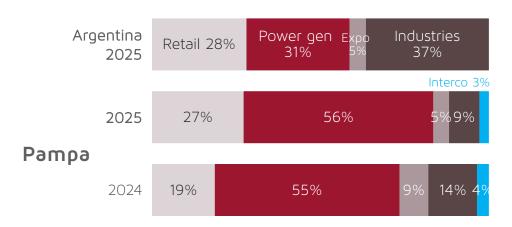
Ranking of VM's shale dry gas wells¹, by peak IP monthly gas



Gas prices are mostly under long-term GSAs, but highly seasonal



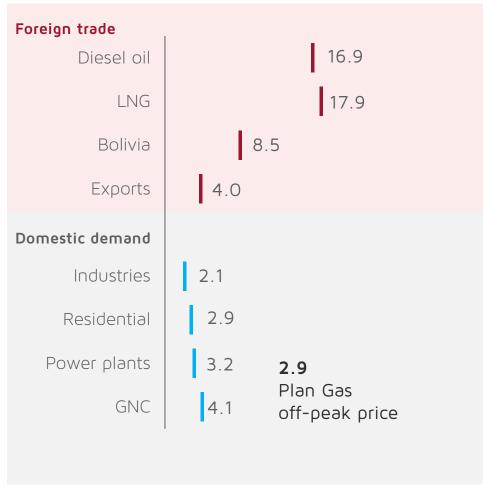
Destination of our sales, LTM Q1 25



Weighted average gas price for Pampa, in US\$/MBTU



Natural gas prices @ Jan-25, in US\$ per MBTU¹





We are a leading independent power producer in Argentina



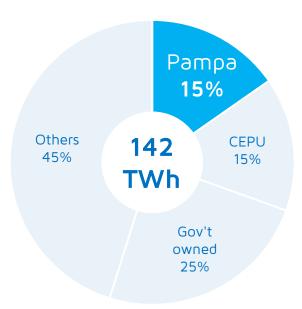


Operating 17 power plants across the country¹

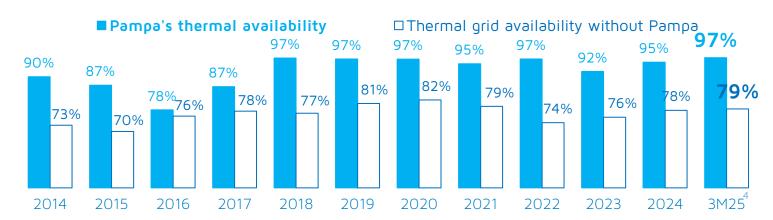
- 3 hydro, 938 MW
- 5 wind farms, 427 MW
- 9 thermal, 4,107 MW³
 4 CCGTs, 2,656 MW³

TOTAL CAPACITY = 5,472 MW

Argentina's power generation market share²



Pampa's historical availability v. peers, in %

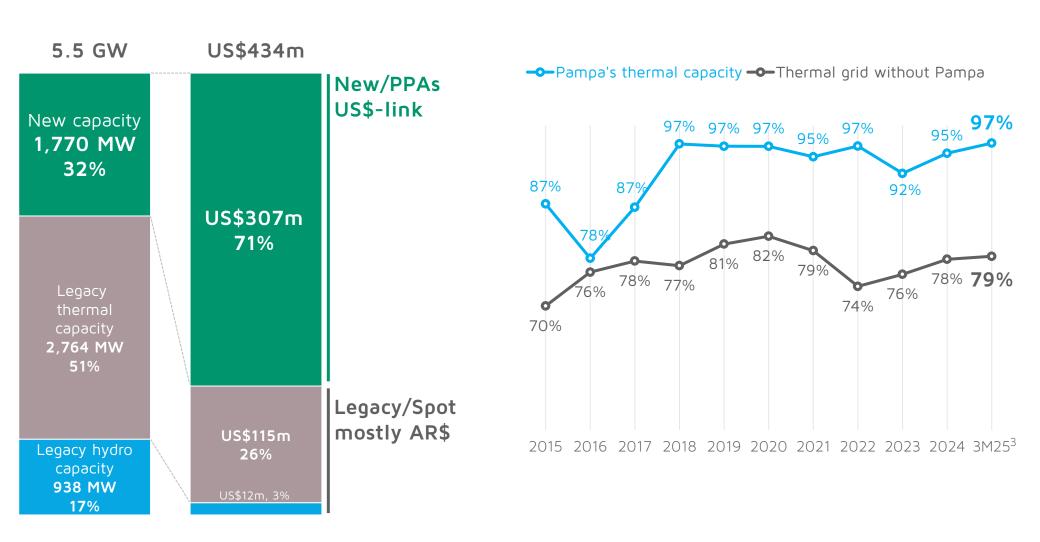


Power generation: stable cash flow & outperforming KPIs CAMMESA and B2B PPAs with 6.7 years average maturity¹



Capacity vs EBITDA, LTM Q1 2025²

Our thermal availability outpace peers





TGS is the Argentine gas backbone





Business overview

Natural gas transportation

- #1 pipeline company in Argentina and LatAm
- Transports +60% of the country's demand
- Concession until 2027, 20-year extension requested
- Final tariff review 2025-2029
 - RAB US\$1.8bn¹, reg. real WACC 7.18% post tax
 - Monthly cost updates

Midstream

- Gathering gas pipeline (182 km, 60 mcmpd)
- 3 treatment & compression facilities (28 mcmpd)
- O&M of GPM (573 km, 21 mcmpd)

NGL processing

- #2 producer in Argentina, +1 MTPA of capacity
- Production linked to commodity US\$ prices, exports ~40%

Telecommunications

Corporate structure



85 mcmpd Pipeline capacity

9,248 km Pipeline length

79% LTM load factor

Transener operates the largest high voltage grid in Argentina

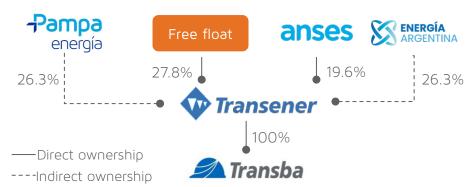
Business overview

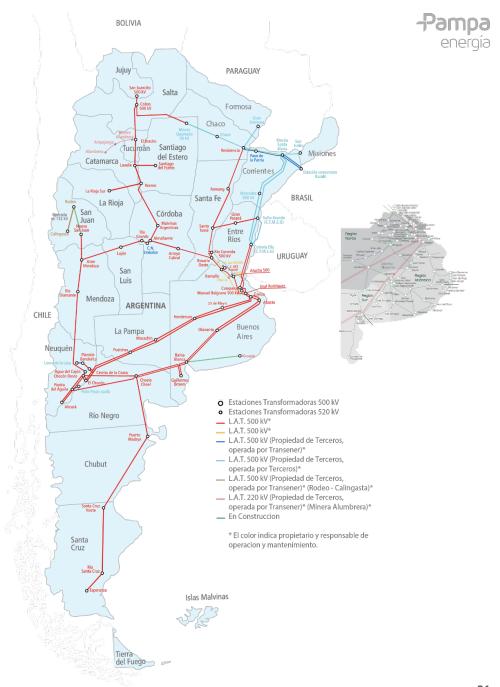
O&M	Transener Concession until 2088	Transba Concession until 2092	Total
HV lines	15,408	6,987	22,395
Stations	60	114	174

86% of market share

- Final tariff review 2025-2029
 - Regulatory capital base of US\$1.1 bn¹,
 reg. real WACC 6.48% post tax
 - Monthly cost updates

Corporate structure







Pampa Energía: upsides and opportunities







Development of our reserves by exploiting our acreage in the Vaca Muerta formation



Power generation

Relevant player with expansions in the pipeline until 2024



Capital discipline

Capital spending within cash flow generation while maintaining outstanding performance



Strong balance sheet

Comfortable debt maturity profile and high liquidity with current net debt-to-EBITDA ratio is 0.8x¹





We are one of the country's largest employers

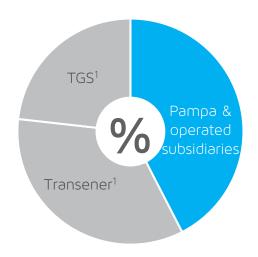


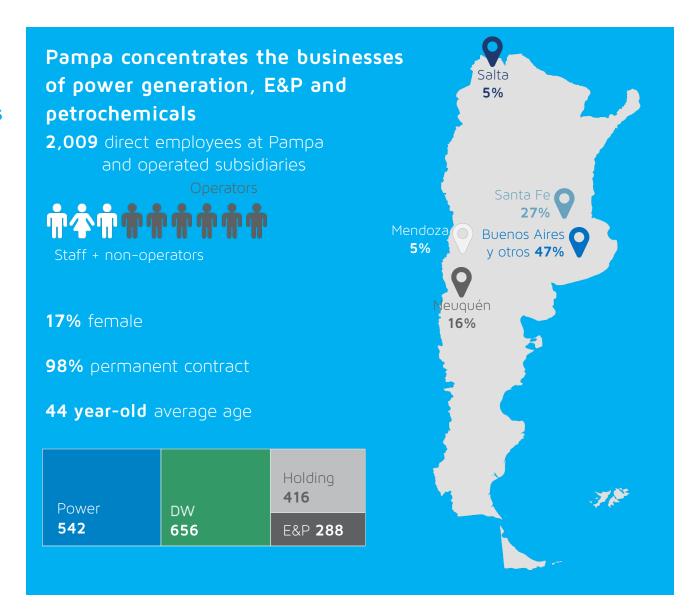
Besides the parent company, the Group concentrates important subsidiaries such as Transener and TGS

4,897 direct employees

8,493 indirect employees

Breakdown of direct employees





Pampa is the benchmark in terms of sustainability



Corporate governance

- → +50% of the capital stock is free float¹, only one type of share

Community

- → 84,000 people beneficiaries from our actions

Quality, health, environment and safety

- Significant year-on-year reduction in the intensity of carbon and energy over sales from our businesses

Value chain

- ⊗ 83% of purchase volume provided by domestic suppliers





















Q1 2025's key takeaways Consolidated figures, in US\$ million



Main highlights

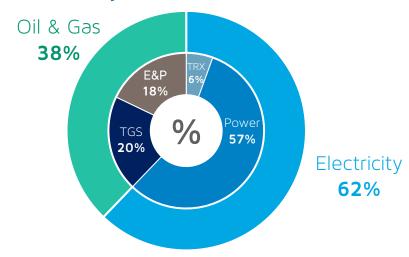
- **96%** thermal availability, new contribution of **PEPE 6**
- **Tariff hikes** boosted utilities' EBITDA
- Steady Plan Gas GSA demand
- After Q1
 - FID on FLNG project
 - 2025-2030 tariff review



Consolidated adjusted EBITDA¹



Consolidated adjusted EBITDA breakdown^{1,2}

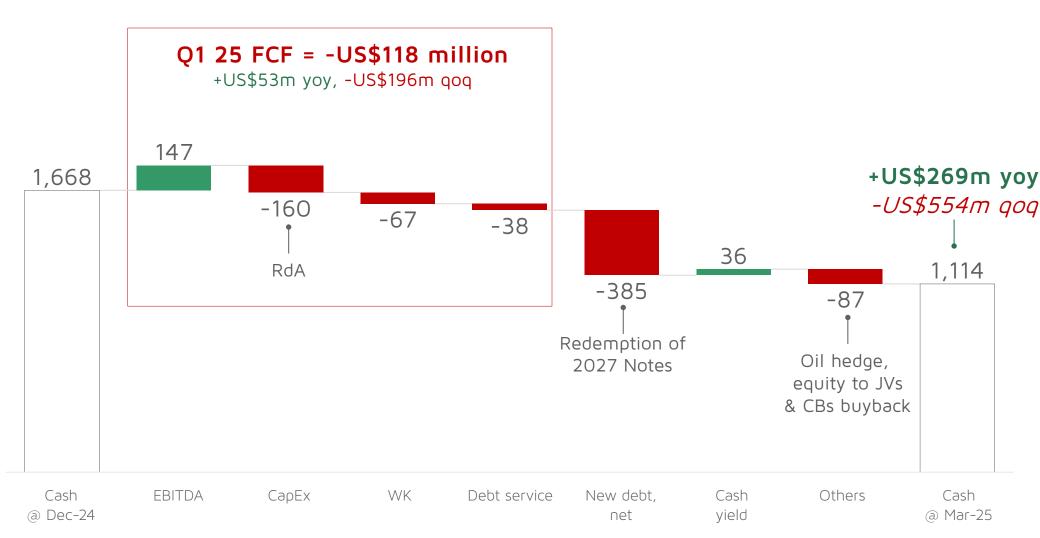


Q1 25 financial position

CAPEX for RdA's development impacted on FCF



Key cash flow figures for the Restricted Group, US\$ million

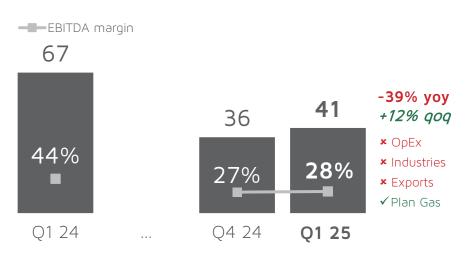


Oil and gas

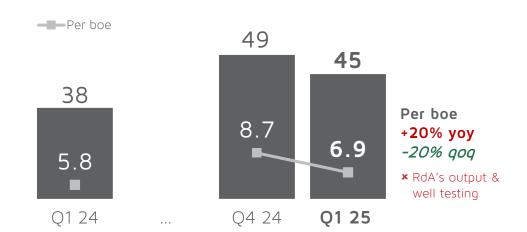
Pampa energía

Strong thermal power demand, soft B2B sales

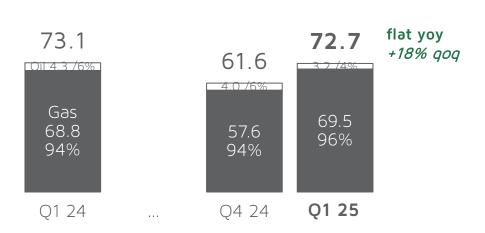
Adjusted EBITDA, in US\$ million



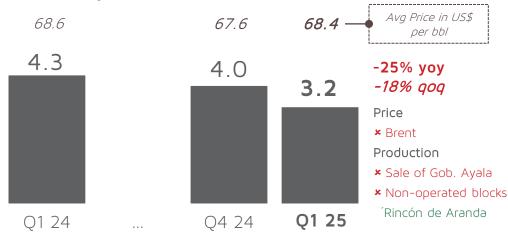
Lifting cost, in US\$ million



Production performance, in kboe/d



Crude oil production, in kbbl/d



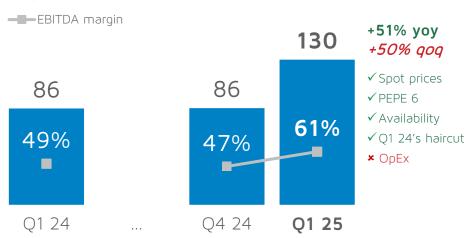
Power generation



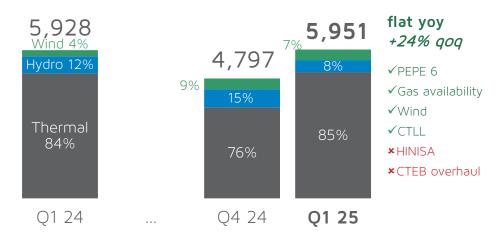


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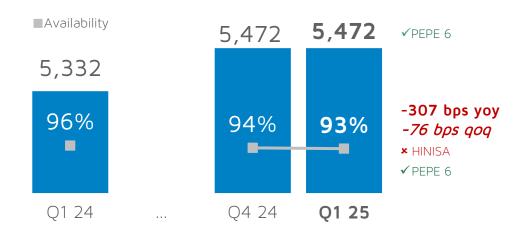
Adjusted EBITDA¹, in US\$ million



Generation performance, in GWh



Installed capacity, in MW



Note: 1 Incl. EBITDA from CTEB at 50% O/S.