Grant Thornton

Dommo Energia S.A.

Individual and Consolidated Interim Quarterly Information (ITR)
accompanied with the Report on the review of quarterly information

On June 30, 2021

(Free translation from the original issued in Portuguese. In the event of any discrepancies, the Portuguese language version shall prevail.)

Contents

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Independent auditor's report on review of interim financial information

To the
Shareholders, Directors and Management of
Dommo Energia S.A.
Rio de Janeiro - RJ

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Introduction

We have reviewed the individual and consolidated interim financial information of Dommo Energia S.A. ("Company"), included in the Interim Financial Information Form (ITR), for the quarter ended June 30, 2021, which comprises the balance sheet as of June 30, 2021 and the related statement of profit and loss, statement of comprehensive income (loss) for the three and six-month period then ended, statement of changes in equity, and statement of cash flows for the six-month period then ended, including the explanatory notes.

Management is responsible for the preparation of the individual and consolidated interim financial information in accordance with NBC TG 21 (R1) - Interim Financial Reporting and international standard on auditing IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the presentation of such information in accordance with the standards issued by the Brazilian Securities and Exchange Commission applicable to the preparation of Interim Financial Information (ITR). Our responsibility is to express a conclusion on this individual and consolidated interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review of interim financial information (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the interim financial statements referred to above is not prepared, in all material respects, in accordance with NBC TG 21 and IAS 34 applicable to the preparation of the Interim Financial Statements (ITR), and presented in accordance with the standards issued by the Brazilian Securities and Exchange Commission.

Significant uncertainty as to the ability to continue as a going concern

We draw attention to Note 1.3 to the individual and consolidated interim financial information, which states that the Company and its subsidiaries recorded negative net working capital in the amounts of R$390,936 thousand and R$123,125 thousand, Parent and consolidated, respectively, and recorded negative equity in the period ended June 30, 2021 in the amount of R$638,581 thousand. This situation, among others described in Note 1.3, indicates that there is material uncertainty that may cast significant doubt as to the Company's and its subsidiaries' ability to continue as a going concern. Our conclusion is not qualified regarding this matter.

Other matters

Statement of value added

The interim financial information referred to above includes the individual and consolidated statements of value added ("DVA") for the three-month period ended June 30, 2021, prepared under the responsibility of the Company's Management and presented as additional information for IAS 34 purposes. These statements have been subject to review procedures carried out in conjunction with the review of the interim financial information, in order to determine whether they are reconciled with the interim accounting information and accounting records, as applicable, and whether their form and content are in accordance with the criteria defined in NBC TG 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that such statements of value added were not prepared, in all material respects, according to the criteria defined in that Standard and consistently in relation to the individual and consolidated interim financial information taken as a whole.

Rio de Janeiro, August 13, 2021

Marcio Romulo Pereira

Grant Thornton Auditores Independentes

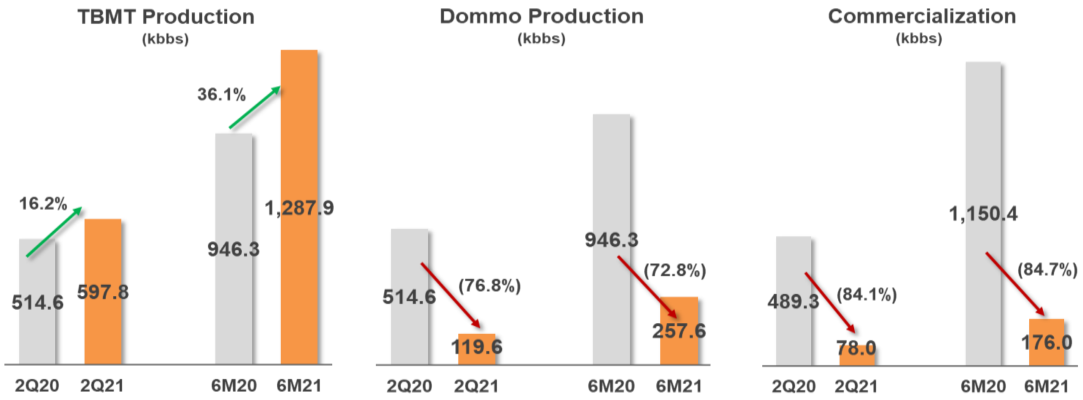
MANAGEMENT REPORT

RESULTS FOR THE SECOND QUARTER 2021

Dommo Energia S.A. ("Dommo Energia" or "Company") Management, in compliance with legal and statutory provisions, presents its results for the second quarter of 2021 ("2Q21. The data in this report refer to the 2Q21 period compared to 2Q20, except when otherwise specified.

QUARTER HIGHLIGHTS

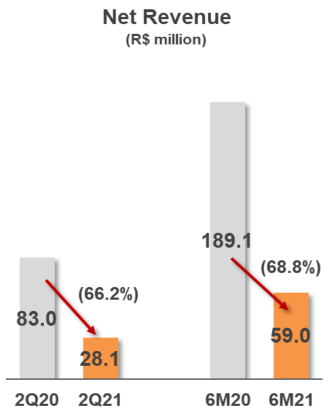
The second quarter of 2021 highlights are not fully comparable to previous periods, since as of August 3 2020, the Company's rights in Tubarão Martelo field ("TBMT") has been reduced from 100% to 20%.

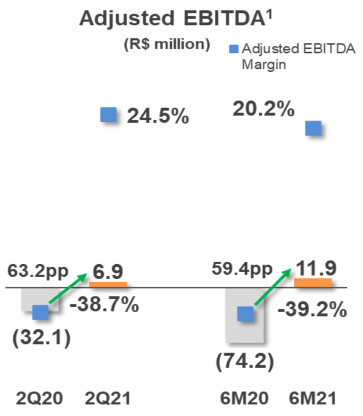


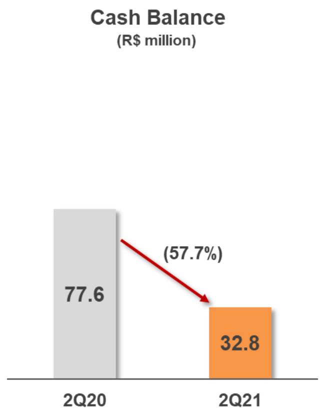
The volume produced in the 2Q21 by TBMT of 597.8 thousand barrels of oil, represents a 16.2% increase in production in the field compared to the same period of the previous year and is the result of the operation of 5 producing wells in the 2Q21, compared to 3 producing wells during 2Q20.

The volume referring to the Company's participation in TBMT was 119.6 thousand barrels of oil in 2Q21. This figure is not directly comparable with the volume of 514.6 thousand barrels of oil in 2Q20, since in 2Q20 the Company held 100% of the production rights of TBMT.

For the same reason explained above, the volume commercialized by the Company in 2Q21 of 78.0 thousand barrels of oil, is not directly comparable to the volume commercialized in 2Q20 of 489.3 thousand barrels of oil.







The decrease in revenue in 2Q21 is compatible with the decrease in the volume commercialized, which in turn is in line with the lower percentage of production rights in relation to previous periods.

Adjusted EBITDA in 2Q21 of R$ 6.9 million (margin of 24.5%), captures the effects of the TBMT farm-out transaction, mainly represented by the operating cost (“OpEx”) of US$ 840.0 thousand a month. The result for 2Q21 is not directly comparable with 2Q20, since the conditions of the periods are materially different, , making it difficult to compare periods.

MESSAGE FROM MANAGEMENT

The challenges faced since 2018 in the return to normality, as well as in the management of fiscal and regulatory liabilities from previous periods, have not dissipated and must be diligently considered by potential investors and current shareholders. Special attention is drawn to Financial Statement’s Notes 1.3 (Continuity), 15 (Suppliers), 16 (Provisions) and 18 (Contingencies), where investors can find more details.

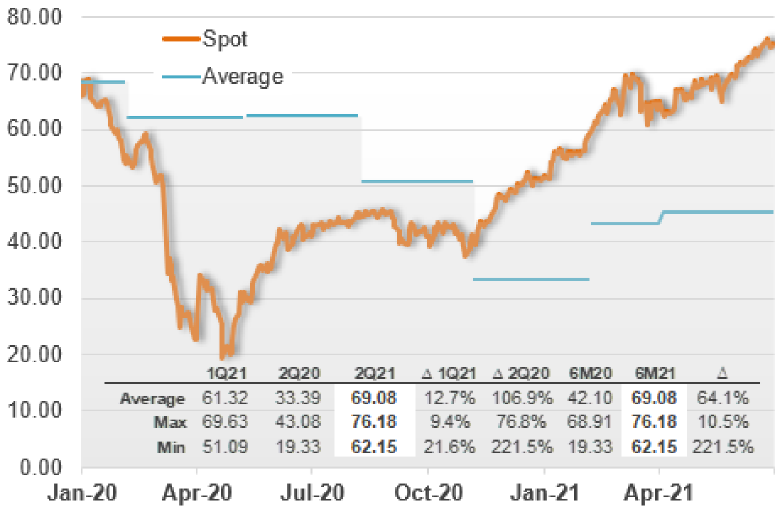
As highlighted in Note 1.3, the Company and its subsidiaries have consolidated negative net working capital of R $ 123.1 million. Current liabilities are largely formed by the outstanding balance of R $ 64.5 million referring to agreements signed between the Company and its suppliers that extended the term of payments due. In addition, as described in Notes 16 and 18, the Company has: i) Sundry Provisions, mostly related to abandonment, regulatory and environmental issues in the amount of R $ 375.7 million; and ii) Non-provisioned contingencies, the vast majority of which are tax-related, in the amount of R $ 1.610 billion.

It should also be noted that, since December 2018, the Company's balance sheet is characterized by negative equity, currently R $ 629,3 million, and, therefore, the value of the Company's obligations is currently higher than the value of its assets. As always, Management will continue to strive to defend the interests of Dommo Energia and its shareholders.

Finally, we highlight the recurring uncertainties and challenges arising from the fundamentals of the industry, which in the year 2020 underwent significant changes in the patterns of energy

[1] See Annex I for calculation of Adjusted EBITDA

supply and demand, as a result of the COVID-19 pandemic, which led to a material retraction in the demand for oil and oil products, and the uncertain scenario regarding the daily volume offered by OPEC and OPEC+, which has resulted in strong volatility in oil prices, and consequently in greater risk for the industry. Below we highlight the behavior of the Brent price between January 2020 and June 2021.



	1Q21	2Q20	2Q21	Δ 1Q21	Δ 2Q20	6M20	6M21	Δ
Average	61.32	33.39	69.08	12.7%	106.9%	42.10	69.08	64.1%
Max	69.63	43.08	76.18	9.4%	76.8%	68.91	76.18	10.5%
Min	51.09	19.33	62.15	21.6%	221.5%	19.33	62.15	221.5%

FIELD IN PRODUCTION

The Company currently holds a 20% stake in a productive field (TBMT) and does not act as an operator for any field.

TUBARÃO MARTELO FIELD

The TBMT extends over the concession contract areas of exploratory blocks BM-C-39 and BM-C-40 and is in the Campos Basin water depth of 110 meters north coast of the State of Rio de Janeiro.

On February 3, 2020, the Company communicated to the market in general that upon approval of its Board of Directors, it entered into a Farm-out Agreement (FOA), a Joint Operating Agreement (Joint Operating Agreement - “JOA”) and other ancillary documents with PetroRio O&G Exploração e Produção de Petróleo Ltda. (“PetroRio”) with respect to 80% of TBMT (FOA, JOA and other documents, when together, “Transaction”).

The Transaction took place simultaneously with the acquisition, by PetroRio, of the floating production storage and transfer unit OSX-3 ("OSX-3 FPSO"). The OSX-3 FPSO was acquired by PetroRio from its owner, OSX3 Leasing B.V., which until then had chartered the OSX-3 FPSO to the Company for use in TBMT.

On August 3, 2020, the ANP granted the TBMT Transaction validity and effectiveness (“Approval”), with retroactive effect to February 3, 2020. With the Approval, the Company now has a 20% stake in the concession of the field and stopped being an operator. The TBMT

Transaction also provided for the interconnection ("Tieback") between the Polvo and TBMT fields, already completed, as informed by the Operator to the Company on July 14, 2021.

In the table below, we highlight the phases of the TBMT Transaction and the main expected effects for the Company:

Changes for Dommo	BEFORE ANP approval	BEFORE Tieback	AFTER Tieback
TBMT life	Expected 2 to 3 years	Estimated:10 years	Estimated:10 years
Working interest - TBMT	100% Dommo	20% Dommo	20% Dommo
FPSO Charter	US$ 47.2 million / year	Zero	Zero
CapEx TBMT	100% Dommo	Zero	Zero
OpEx TBMT	100% Dommo	US$ 840 thousand per month	Zero
AbEx TBMT	100% Dommo R$ 408.1 million[1]	Zero	Zero
Rights	100% of TBMT oil	20% of TBMT oil	5% of TBMT + Polvo oil; 4% after 30 million barrels produced

[1] as of June 30, 2020

Currently, the Transaction is in the “AFTER Tieback” phase. As disclosed by the Company in a Material Fact, on July 14, 2021, the operator informed the market in general that it concluded the Tieback between the TBMT and Polvo fields. Thus, it was possible to create a private cluster (“cluster”) for the production of mature fields in the Campos Basin region.

The lower absolute costs of the new cluster will allow more oil to be recovered from the reservoirs for a longer period, considerably increasing the recovery factor of the fields. According to the DeGolyer and MacNaughton reserve certification report, published this year by the field operator, the cluster has an economic life until 2037 (considered 1P proven reserves), representing an extension of 10 years for Polvo and 12 years for TBMT.

As disclosed to the market in a Material Fact of February 3, 2020 and July 14, 2021, with the completion of Tieback, Dommo is entitled to 5% of the total production of both fields, TBMT and Polvo, without responsibility for any of the associated costs (chartering, OpEx, CapEx and AbEx). This amount will be reduced to 4% when the combined production from fields reaches 30 million barrels.

In parallel to the tieback project, the operator also informed that the Kingmaker rig is finalizing the workover of the TBMT-8H, with expected to be completed in August and will then start concluding the sixth well in Tubarão Martelo, the TBMT-10HP, with a conclusion forecast in September 2021.

OTHERS - FIELDS DISABLED OR IN WHICH THE COMPANY HAS NO MORE PARTICIPATION

TUBARÃO AZUL FIELD

Oil production started in January 2012 at TBAZ, which remained in production until mid-2015, with approximately 6.5 million barrels of oil extracted. Considering that no economically feasible alternative was found to continue the activities in TBAZ, located at Campos Basin, it was requested the concession’s return to ANP, as per the Material Fact disclosed on September 20, 2016. Dommo Energia, as operator, began in 2017 the processes of decommissioning of the field and abandonment of the wells, having completed this last activity in the 1Q18. TBAZ's decommissioning process is currently ongoing.

ATLANTA AND OLIVA - AGREEMENTS SIGNED WITH ENAUTA AND BARRA ENERGIA GROUPS

On March 17 and April 29, 2021, the Company communicated to its shareholders and the market in general that, jointly with its subsidiaries Dommo Netherlands Holding B.V. and Dommo Netherlands B.V., it has entered into a settlement agreement with Barra Energia do Brasil Petróleo e Gás Ltda. and FR Barra 1 S.À R.L. (jointly "Grupo Barra") and with Enauta Energia S/A e QGEP Netherlands B.V (em conjunto "Grupo Enauta") in which the parties mutually waived the right to proceed with the arbitral and judicial litigation related to the participation in dispute in Block BS-4 ("BS-4") between the Company, Grupo Barra and Grupo Enauta, and granted a settlement.

As a result of this agreement, it was suggested that Dommo's rights, ownership and interests in Block BS-4 had been transferred to Enauta Energia S/A since October 11, 2017, in the proportion of 20%. The remaining 20% interest in Dommo was transferred to Barra Energia do Brasil Petróleo e Gás Ltda. since October 11, 2017, as per the agreement informed in the Material Fact of March 17, 2021. The shares of the company Atlanta Field B.V., held by Dommo Netherlands B.V, are also transferred in the same proportion to FR Barra 1 S.À.R.L and QGEP Netherlands B.V.

The Parties have suggested that all ongoing disputes be closed, including the dispute regarding the ANP Board's approval on the transfer of Dommo's stake in BS-4.

SUBSEQUENT EVENTS

CONCLUSION OF THE TIEBACK

As informed by the Operator to the Company on July 14, 2021, the interconnection (Tieback) between the Polvo and Tubarão Martelo fields was completed, so that from then on, the Company is entitled to 5% of the total production of both fields, TBMT and Polvo, without responsibility for any of the associated costs (chartering, OpEx, CapEx and AbEx). This amount will be reduced to 4% when the combined production from the fields reaches 30 million barrels.

TUBARÃO MARTELO ROYALTY RATE REDUCTION

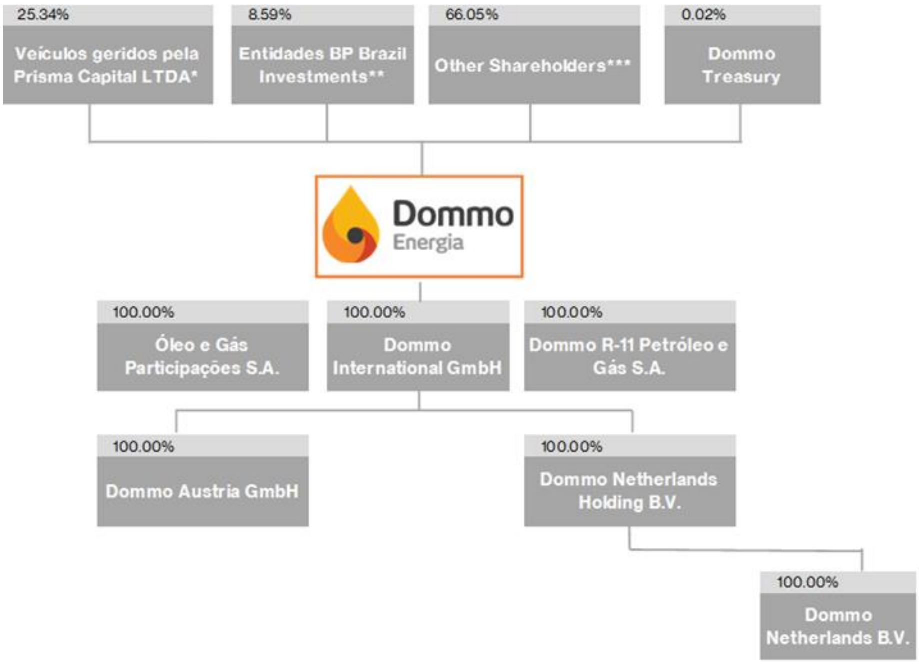
On July 29, 2021, the TBMT operator informed shareholders and the market in general that ANP approved the Development Plan ("DP") of the cluster with the fields of Polvo and Tubarão Martelo.

The operator also informed that ANP granted a decrease in royalties for the TBMT as an incentive for investments in the Field's revitalization. The approval consists of the request for a royalty decrease from 10% to 5% on the incremental production from investments in the field, based on the law, the concession agreement and resolution 749/18, which regulates the royalty decrease in production incremental in mature fields.

Thus, all incremental production from new investments in the TBMT will have its rate reduced to 5%, including the production from concluding TBMT-10HP well, with production expected to start in September 2021.

CHANGE OF RELEVANT SHAREHOLDING

On June 3, June 7 and July 19, 2021, the Company released a Notice to the market regarding changes in its shareholding that resulted in a new corporate organization chart, whose composition is as follows:



*** Prisma Entities**	
Prisma Capital Special Situations Fund I A, L.P.	2.01 %
Prisma Capital Special Situations Fund I B, L.P.	1.58%
Prisma Capital Special Situations Fund I C, L.P.	1.60%
PSS Espectro Fundo De Investimento Multimercado Credito Priv.	1.95%
OSX 3 Leasing B.V.	18.21%
Total	25.34%

**** BP Brazil Investments Entities**	
BP Brazil Investments 2,L.L.C	3.34%
BP Brazil Investments 3,L.L.C	2.55%
BP Brazil Investments 4,L.L.C	2.69%
Total	8.59%

***** over 63 thousand investors**

DISCLAIMER

These presentations may contain forward-looking statements. Such forward-looking statements only reflect expectations of the Company's managers regarding future economic conditions, as well as the Company's performance, financial performance and results, among others. The terms "anticipates", "believes", "expects", "predicts", "intends", "plans", "projects", "objective", "should", and similar terms, which evidently involve risks and uncertainties that may or may not be anticipated by the Company and therefore are not guarantees of future results of the Company and therefore, the future results of the Company's operations may differ from current expectations and the reader should not rely exclusively on the information herein presented. Under no circumstances shall the Company or its directors, officers, representatives or employees be liable to any third parties (including investors) should they make decisions or investments or carry out business acts based on the information and statements presented herein, nor shall the Company be liable for any indirect damages, loss of profit, or similar consequences thereof. The Company does not undertake to update the presentations and forecasts in the light of new information or its future developments. The Company does not intend to provide shareholders with any revised versions of the statements or analysis of the differences between these statements and actual results. This presentation does not contain all the necessary information for a complete investment assessment on the Company. Investors should carry out their own assessments, including of the associated risks, before making an investment decision. The figures reported for the current period onwards are estimates or targets. These indicators do not have standardized meanings and may not be comparable to indicators with a similar description used by others. We provide these indicators because we use them as measures of company performance; they should not be considered in isolation or as a substitute for other financial metrics that have been disclosed in accordance with BR GAAP or IFRS.

ANNEX I – ADJUSTED EBITDA

R$ million

Accounts reconciliation - Adjusted EBITDA Calculation	2Q20	2Q21	Δ	6M20	6M21	Δ
Net sales revenue	**83.0**	**28.1**	-66.2%	**189.1**	**59.0**	-68.8%
Net profit (loss) for the period	**(193.9)**	**147.7**	-176.2%	**(591.4)**	**132.1**	-122.3%
Adjustments						
Financial result	41.8	(35.0)	-183.6%	167.3	(5.7)	-103.4%
Depreciation and amortization	13.5	6.4	-52.7%	33.0	13.0	-60.5%
EBITDA in compliance with CVM Rule nº 527, art. 3	**(138.6)**	**119.1**	-186.0%	**(391.1)**	**139.4**	-135.6%
Other adjustments						
IFRS 16	(22.2)	(0.1)	-99.6%	(31.1)	0.0	-100.1%
Non-cash and non-operating provisions	7.0	22.1	215.7%	7.2	40.1	456.9%
Provision for inventory loss	(19.7)	-	-100.0%	2.1	-	-100.0%
PIS and COFINS over financial result(a)	73.5	(118.1)	-260.7%	195.4	(34.5)	-117.7%
Impairment(b)	27.8	(16.1)	-158.0%	65.9	(1,143.1)	-1833.5%
Provision for loss of subsidiaries	-	-	n.a.	-	(223.3)	n.a.
Workover	40.1	-	-100.0%	77.4	-	-100.0%
Loss Atlanta Field B.V.	-	-	n.a.	-	158.4	n.a.
Loss write-off BS-4	-	-	n.a.	-	1,074.8	n.a.
Adjusted EBITDA	**(32.1)**	**6.9**	-121.4%	**(74.2)**	**11.9**	-116.0%
Adjusted EBITDA margin	-38.7%	24.5%	63 p.p.	-39.2%	20.2%	59 p.p.

(a) Result non-cash from currency exchange rate variation. Accounted in the P&L under operational expenses. Reconciled to avoid misinterpretation in EBITDA's analysis.

(b) Similar impact to depreciation and doesn't represent cash impact. Reconciled to avoid misinterpretation in EBITDA's analysis.

Dommo Energia S.A.

Balance Sheets on June 30, 2021 and December 31, 2020

(Amounts in thousands of Brazilian reais - R$)

	Note	Parent Company		Consolidated	
		June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Current					
Cash and Cash Equivalents	**5**	1,381	3,105	28,674	93,994
Oil Inventories	**8**	21,282	6,572	21,282	6,520
Escrow Deposits	**6**	4,168	4,336	4,168	4,336
Accounts Receivable	**7**	-	-	-	3,594
Other Credits and Prepaid Expenses	**9**	19,306	19,951	19,353	20,022
Total Current Assets		**46,137**	**33,964**	**73,477**	**128,466**
Non-Current					
Long-Term Assets					
Inventories	**8**	-	-	13,923	13,923
Loans and Financing with Related Parties	**14**	17,767,044	18,562,304	-	-
Taxes Recoverable	**13**	82,332	88,088	96,327	107,369
Credits with Related Parties	**14**	534,214	554,769	-	-
		18,383,590	**19,205,161**	**110,250**	**121,292**
Right of Use	**32**	234	4,828	234	4,828
Investments	**10**	151,190	91,458	-	51
Fixed Assets	**11**	30,751	33,798	32,067	35,165
Intangible Assets	**12**	10	10	10	10
Total Non-Current Assets		**18,565,775**	**19,335,255**	**142,561**	**161,346**
Total Assets		**18,611,912**	**19,369,219**	**216,038**	**289,812**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Balance Sheets on June 30, 2021 and December 31, 2020

(Amounts in thousands of Brazilian reais - R$)

		Parent Company		Consolidated	
	Note	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Liabilities					
Current					
Suppliers	**15**	58,586	143,337	64,529	150,185
Total Taxes, Contributions, and Government Stakes Payable	**13**	47,809	45,460	47,798	45,449
Salaries in Payroll Charges		10,632	12,384	10,632	12,384
Accounts Payable to Related Parties	**14**	293,634	247,190	46,623	-
Sundry Provisions	**16**	844	844	844	844
Leases Payable	**31**	160	1,617	160	1,617
Other Payables	**17**	25,408	85,717	26,016	148,828
Total Current Liabilities		**437,073**	**536,549**	**196,602**	**359,307**
Non-Current					
Loans and Financing with Related Parties	**14**	17,551,147	18,279,612	-	-
Accounts Payable to Related Parties	**14**	604,256	622,553	-	-
Sundry Provisions	**16**	375,737	374,183	375,737	374,183
Leases Payable	**31**	75	3,182	75	3,182
Deferred PIS and COFINS	**13**	273,009	307,502	273,009	307,502
Total Non-Current Liabilities		**18,804,224**	**19,587,032**	**648,821**	**684,867**
Equity (Unsecured Liabilities)					
Share Capital	**19**	457,498	455,615	457,498	455,615
Capital Reserves	**19**	(159,192)	(159,192)	(159,192)	(159,192)
Currency Translation Adjustments		66,286	75,280	66,286	75,280
Accumulated Losses		(993,977)	(1,126,065)	(993,977)	(1,126,065)
Equity (Unsecured Liabilities)		**(629,385)**	**(754,362)**	**(629,385)**	**(754,362)**
Total Liabilities and Equity (Unsecured Liabilities)		**18,611,912**	**19,369,219**	**216,038**	**289,812**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statements of Income (Operations)

Periods ended June 30, 2021 and 2020

(In thousands of Reais, except for basic and diluted profit / (loss) per share)

		Parent Company			
	Note	April 1, 2021 to June 30, 2021	April 1, 2020 to June 30, 2020	January 1, 2021 to June 30, 2021	January 1, 2020 to June 30, 2020
Net Sales Revenue	**20**	25,935	79,556	55,284	180,912
Cost of Goods Sold	**21**	(11,038)	(104,099)	(23,371)	(259,099)
Gross Profit (Loss)		**14,897**	**(24,543)**	**31,913**	**(78,187)**
Operating Expenses					
General and Administrative Expenses	**22**	(5,885)	(8,816)	(12,171)	(20,436)
Other Operating Revenues (Expenses)	**24**	84,466	(99,037)	(1,096,371)	(279,180)
Impairment (Loss) / Reversal	**25**	10,337	(33,693)	1,131,349	(76,708)
Equity in the Earnings (Losses) of Subsidiaries	**10**	773,586	(292,382)	273,284	(1,569,683)
		862,504	**(433,928)**	**296,091**	**(1,946,007)**
Results Before Financial Result and Income Tax		**877,401**	**(458,471)**	**328,004**	**(2,024,194)**
Financial Result					
Financial Revenue	**23**	1,231	1,505	2,423	3,176
Financial Expenses	**23**	(2,197)	(12,857)	(4,028)	(23,172)
Net Exchange Variation	**23**	(728,769)	275,921	(194,311)	1,452,837
		(729,735)	**264,569**	**(195,916)**	**1,432,841**
Earnings / (Loss) Loss before Income Tax		**147,666**	**(193,902)**	**132,088**	**(591,353)**
Income Tax and Social Contribution	**13**	-	-	-	-
Net Income / (Loss) for the Period		**147,666**	**(193,902)**	**132,088**	**(591,353)**
Basic and Diluted Income (Loss) Per Share - (In R$)	**30**			**0.42808**	**(2.18987)**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statements of Income (Operations)

Periods ended June 30, 2021 and 2020

(In thousands of Reais)

		Consolidated			
	Note	April 1, 2021 to June 30, 2021	April 1, 2020 to June 30, 2020	January 1, 2021 to June 30, 2021	January 1, 2020 to June 30, 2020
Net Sales Revenue	**20**	28,056	83,016	59,024	189,103
Cost of Goods Sold	**21**	(11,027)	(96,975)	(23,328)	(243,586)
Gross Profit (Loss)		**17,029**	**(13,959)**	**35,696**	**(54,483)**
Operating Expenses					
General and Administrative Expenses	**22**	(6,777)	(12,318)	(13,623)	(26,231)
Other Operating Revenues (Expenses)	**24**	86,316	(98,460)	(1,038,839)	(280,153)
Impairment (Loss) / Reversal	**25**	16,126	(27,801)	1,143,122	(65,942)
Equity in the Earnings (Losses) of Subsidiaries	**10**	8	441	8	2,738
		95,673	**(138,138)**	**90,668**	**(369,588)**
Results Before Financial Result and Income Tax		**112,702**	**(152,097)**	**126,364**	**(424,071)**
Financial Result					
Financial Revenue	**23**	120	724	212	1,345
Financial Expenses	**23**	(2,274)	(13,299)	(14,239)	(24,080)
Net Exchange Variation	**23**	37,118	(29,230)	19,751	(144,547)
		34,964	**(41,805)**	**5,724**	**(167,282)**
Earnings / (Loss) Loss before Income Tax		**147,666**	**(193,902)**	**132,088**	**(591,353)**
Income Tax and Social Contribution	**13**	-	-	-	-
Net Income / (Loss) for the Period		**147,666**	**(193,902)**	**132,088**	**(591,353)**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statements of comprehensive income

Periods ended June 30, 2021 and 2020

(Amounts in thousands of Brazilian reais - R$)

	Parent Company and Consolidated			
	April 1, 2021 to June 30, 2021	**April 1, 2020 to June 30, 2020**	**January 1, 2021 to June 30, 2021**	**January 1, 2020 to June 30, 2020**
Profit/ (Loss) for the Period	147,666	(193,902)	132,088	(591,353)
Foreign Currency Translation Adjustments	(20,623)	3,865	(8,994)	18,056
Total Comprehensive Income	**127,043**	**(190,037)**	**123,094**	**(573,297)**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statements of changes in equity (unsecured liabilities)

Periods ended June 30, 2021 and 2020

(Amounts in thousands of Brazilian reais - R$)

	Note	Share Capital	Capital reserve	Currency translation adjustments	Accumulated losses	Total
Balances on January 1, 2020		**412,399**	**(159,192)**	**61,808**	**(797,493)**	**(482,478)**
Currency Translation Adjustments	**10**	-	-	18,056	-	18,056
Loss for the Period		-	-	-	(591,353)	(591,353)
Balance on June 30, 2020		**412,399**	**(159,192)**	**79,864**	**(1,388,846)**	**(1,055,775)**
Capital Increase	**19.a**	43,216	-	-	-	43,216
Currency Translation Adjustments	**10**	-	-	(4,584)	-	(4,584)
Loss for the Period		-	-	-	262,781	262,781
Balance on December 31, 2020		**455,615**	**(159,192)**	**75,280**	**(1,126,065)**	**(754,362)**
Capital Increase	**19.a**	1,883	-	-	-	1,883
Currency Translation Adjustments	**10**	-	-	(8,994)	-	(8,994)
Net income for the Period		-	-	-	132,088	132,088
Balance on June 30, 2021		**457,498**	**(159,192)**	**66,286**	**(993,977)**	**(629,385)**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statement of cash flows

Periods ended June 30, 2021 and 2020

(Amounts in thousands of Brazilian reais - R$)

		Parent Company		Consolidated	
	Note	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Cash Flow from Operating Activities					
Net income / (Loss) for the Period		132,088	(591,353)	132,088	(591,353)
Adjustments to Reconcile Results to Cash Flows from Operating Activities:					
Depreciation of Fixed Assets and Amortization of Intangible Assets		1,286	22,262	12,224	34,236
Equity in the Earnings (Losses) of Subsidiaries	**10**	(273,284)	1,569,683	-	(2,738)
Stock Options (Pro Rata, Cancellation, Forfeiture and Guarantees)	**16**	-	155	-	155
Impairment (Loss) / Reversal	**11, 12 and 25**	(1,131,349)	76,708	(1,143,122)	65,942
Provision for Inventory Losses	**8**	-	2,108	-	2,108
Sundry Provisions	**16**	41,123	6,728	41,123	6,728
Unrealized Exchange Variation without Financing Assets and Liabilities		245,694	(1,685,763)	-	-
Interest/ Charges on Financing - Provisioned Assets and Liabilities		(2,353)	(2,950)	-	-
Deferred PIS and COFINS	**13 and 24**	(34,493)	195,380	(34,493)	195,380
Interest And Exchange Variation on Provision for ARO	**16**	230	137,205	230	137,205
Write-Off of Property, Plant & Equipment, and Intangible Assets		1,123,592	-	1,123,592	-
Fair Value Adjustment of Financial Assets	**5 and 23**	-	-	-	-
Interest Arising from the Adoption of IFRS 16	**23 and 31**	(23)	10,826	(23)	10,826
Adjustment arising from the adoption of IFRS 16	**31**	53	(41,940)	53	(41,940)
Others		-	-	(8,057)	20,685
Cash (used in) from Operations		**102,564**	**(300,951)**	**123,615**	**(162,766)**
Changes in Assets and Liabilities:					
Other Credits and Related Parties	**9 and 14**	134,381	273,356	47,292	(23,892)
Income Tax, Social Contribution, and Other Taxes Recoverable	**13**	5,756	(461)	11,042	(4,510)
Accounts Receivable	**7**	-	-	3,594	(87,479)
Inventories	**8**	(13,731)	28,365	(13,783)	26,888
Escrow Deposits	**6**	168	(1,204)	168	2,011
Marketable Securities		-	-	-	-
Suppliers	**15**	(82,868)	247,055	(83,773)	249,921
Salaries And Payroll Charges		(1,752)	957	(1,752)	957
Income And Social Contribution Taxes, Government Stakes and Other Taxes Payable	**13**	2,349	4,614	2,349	4,628
Sundry Provisions Recognized	**16**	(30,929)	-	(30,929)	-
Other Payables	**17**	(60,309)	(3,724)	(122,812)	13,837
		(46,935)	**548,958**	**(188,604)**	**182,361**
Net Cash Provided By (Used In) Operating Activities		**55,629**	**248,007**	**(64,988)**	**19,595**
Cash Flows from Investing Activities					
Capital Increase in Equity Interest	**10**	(1,739)	(2,718)	-	-
Acquisition of Fixed Assets	**11**	(331)	(72,224)	(331)	(72,224)
Net Cash Used in Investing Activities		**(2,070)**	**(74,942)**	**(331)**	**(72,224)**
Cash Flows from Financing Activities					
Amortization of Loan Principal with Related Parties	**14**	(55,283)	(180,931)	-	-
Net Cash used in Financing Activities		**(55,283)**	**(180,931)**	**-**	**-**
Cash and Cash Equivalents		**(1,724)**	**(7,866)**	**(65,320)**	**(52,629)**
Variation In Cash and Cash Equivalents					
Opening Balance of Cash and Cash Equivalents		3,105	15,209	93,994	125,670
Closing Balance of Cash and Cash Equivalents		1,381	7,343	28,674	73,041
Cash and Cash Equivalents		**(1,724)**	**(7,866)**	**(65,320)**	**(52,629)**

The Company's accompanying notes are an integral part of the financial statements.

Dommo Energia S.A.

Statements of value added

Periods ended June 30, 2021 and 2020

(Amounts in thousands of Brazilian reais - R$)

		Parent Company		Consolidated	
	Note	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Net Sales Revenue	**20**	**55,284**	**180,912**	**59,024**	**189,103**
Inputs Acquired from Third Parties					
Costs of Products, Merchandise and Services, Less Royalties, Depreciation, and Amortization	**21**	(17,752)	(218,794)	(17,709)	(203,281)
Materials, Energy, Outsourced Services, and Others		(1,136,848)	(72,759)	(1,294,399)	(68,735)
Impairment Loss/(Reversal)	**25**	1,131,349	(76,708)	1,143,122	(65,942)
		(23,251)	**(368,261)**	**(168,986)**	**(337,958)**
Gross Value Added		**32,033**	**(187,349)**	**(109,962)**	**(148,855)**
Retentions					
Depreciation of Fixed Assets and Amortization of Intangible Assets	**11**	**(1,286)**	**(22,262)**	**(12,224)**	**(34,236)**
Net Value Added Produced by the Company		**30,747**	**(209,611)**	**(122,186)**	**(183,091)**
Value Added Received in Transfer					
Equity in the Earnings (Losses) of Subsidiaries	**10.1**	273,284	(1,569,683)	8	2,738
Financial Revenue	**23**	2,423	3,176	212	1,345
Reversal/Realization of Provision for Investment Losses		-	-	223,273	-
		275,707	**(1,566,507)**	**223,493**	**4,083**
Total Value Added to Distribute		**306,454**	**(1,776,118)**	**101,307**	**(179,008)**
Distribution of Value Added					
Employees					
Direct Compensation		3,862	17,401	3,862	17,401
Benefits		989	3,346	989	3,346
Accrued Severance Pay (FGTS)		177	1,205	177	1,205
		5,028	**21,952**	**5,028**	**21,952**
Taxes					
Taxes, Fees, and Contributions		(33,575)	204,571	(34,871)	203,389
Royalties	**21**	4,574	18,377	4,574	18,377
Compensation of Third-Party Capital					
Financial Expenses and Net Exchange Variation	**23**	198,339	(1,429,665)	(5,512)	168,627
Value Distributed to Shareholders					
Loss for the Period Attributable to Shareholders		132,088	(591,353)	132,088	(591,353)
Total Value Added Distributed		**306,454**	**(1,776,118)**	**101,307**	**(179,008)**

The Company's accompanying notes are an integral part of the financial statements.

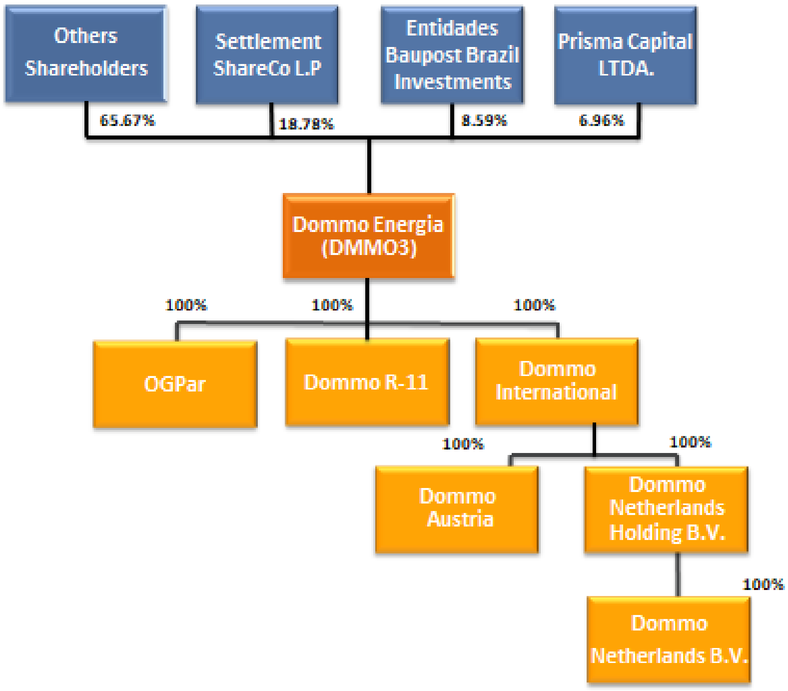
Notes to the Interim Financial Information

(Amounts expressed in thousands of Brazilian Reais - except when indicated otherwise)

1 General Information

1.1 Corporate Structure

On June 30, 2021, the corporate structure of Dommo Energia S.A. is as follows:



Dommo Energia S.A. ("Dommo Energia" or "Company") was founded as a limited liability company (Ltda.) on June 27, 2007, headquartered in the city of Rio de Janeiro. The Company's purpose is to engage in activities authorized or granted by the Brazilian federal government involving research, extraction, refining, processing, sale and transportation of oil, natural gas, and other hydrocarbons, as well as any other correlated activities. By acting either directly or through subsidiaries, Dommo Energia may further carry out the activities that make up its purpose in Brazil or outside the nation's territory and hold interests in other companies.

Dommo R-11 Petróleo e Gás S.A. ("**Dommo R-11**"): This subsidiary was founded on October 4, 2013, headquartered in Rio de Janeiro, and has the same corporate purpose as Dommo Energia.

Dommo International GmbH ("Dommo International"): Founded on November 11, 2009, headquartered in Vienna, Austria, this subsidiary's purpose is to hold interests in other companies and engage in any type of business.

Dommo Austria GmbH ("Dommo Austria"): Founded on November 11, 2009, and headquartered in Vienna, Austria, this subsidiary's purpose is to engage in all activities related to the sale of oil, natural gas, and all other hydrocarbons, including import, export, processing, transportation, and storage. It may further acquire, maintain, and dispose of interests in other companies and sign lease agreements.

Dommo Netherlands Holding Company B.V. ("Dommo Netherlands Holding company"): Founded on July 23, 2012, headquartered in Amstelveen, in the Netherlands, this subsidiary's purpose is to engage in the exploration, production and sale of oil and its by-products, natural gas and other hydrocarbons. It may also participate in the capital of other companies and perform technical services in the oil and gas industry and engage in other activities associated with this industry. At present, its main operating activities consist of holding interests in other Dutch companies.

Dommo Netherlands B.V ("Dommo Netherlands"): Founded on March 19, 2010, headquartered in Amstelveen, in the Netherlands, this subsidiary's purpose is to engage in the exploration, production and sale of oil and its by-products, natural gas and other hydrocarbons. It may also perform technical services in the oil and gas industry and engage in other activities associated with this industry. Currently, its main operating activities consist of acquiring and leasing equipment to Dommo Energia for use in the O&G industry.

Óleo e Gás Participações S.A. ("OGPar"): Incorporated on April 10, 2006, under the corporate named Centennial Asset Participação Corumbá S.A. after the spin-off of the net assets associated to businesses other than oil and gas, the corporate name was changed on September 3, 2007, to OGX Petróleo e Gás Participações S.A. and, later, on December 6, 2013, changed to the current name. Headquartered in Rio de Janeiro, its corporate purpose is to hold interest in other domestic or foreign companies operating in the oil and gas segment, incorporated under any corporate type.

On November 26, 2018, pursuant to article 157, paragraph 4 of Law 6,404/76, CVM Instruction 358/02 and the obligations contained in the Company's and OGPar's Judicial Reorganization Plans, it was approved at general meetings of both companies, the merger of shares of OGPar by Dommo Energia ("Merger of Shares").

As a result of the Merger of Shares, OGPar became a wholly owned subsidiary of Dommo Energia and the Company started to consolidate the financial statements of this subsidiary.

1.2 Portfolio

On June 30, 2021, the Company holds interests in the following fields:

	Country	Basin	Blocks	Field	Operator	% Dommo Energia	Contractual Period
1	Brazil	Campos	BMC 41	Tubarão Azul	Dommo Energia	100%	May 9, 2012 to May 9, 2039
2	Brazil	Campos	BMC 39 and 40	Tubarão Martelo (*)	Dommo Energia	20%	April 19, 2012 to April 19, 2039

* Petrorio O&G Exploração e Produção de Petróleo Ltda. holds an 80% interest in the field.

Fields Wrote-Off due to Arbitration Proceedings

Atlanta and Oliva (Bloco BS-4) - Agreements signed with Enauta and Barra Energia Groups

The Atlanta and Oliva fields are located in the BS-4 block in the Santos Basin (“BS-4” or “Atlanta and Oliva Fields” or “Atlanta Filed”). The Company, originally, acquired a 40% interest in the BS-4, consortium, which comprises Enauta, with a 30% interest, and Barra, with the remaining 30% interest. The Atlanta field began production on May 2, 2018.

Arbitration History:

- In October 2017, Barra sent a notification to Dommo Energia informing the exercise of the option to demand that the Company withdraw from the Joint Operating Agreement ("JOA") referring to BS-4 Consortium and the concession agreement ("Notice"), without any offer to pay a price of indemnification.

- On October 23, 2017, the Company informed the market that it began arbitration before the London Court of International Arbitration (LCIA), under the arbitration rules of UNCITRAL, against Barra and Enauta

- The Arbitration Court issued a preliminary decision, effective as of the second quarter of 2018 (“2Q18”), determining that the amount related to the 40% interest in revenue from the sale of oil be deposited in an escrow account to be used to pay cash calls issued after said preliminary decision and other costs and that the winner of the dispute raises the remaining balance.

- On September 25, 2018, the Company became aware of the judgment rendered by the Arbitration Court regarding the first stage of the arbitration, as per Material Fact of October 23, 2017, validating the notice issued by Barra on October 10, 2017.

- On January 28, 2019, the Company became aware of a decision issued by the arbitral court about the second phase of the arbitration proceedings. The arbitral court decided that Dommo should pay the other consortium members (Enauta and Barra) the cash calls collected under the Consortium.

- On July 20, 2020, the Company was notified of the sentence handed down in phase 3 of the arbitration proceeding, which recognized the Notification sent by Barra to Dommo Energia.

- On June 24, 2019, the Company released a Material Fact regarding the decision of the National Petroleum Agency - ANP's Board of Directors, dated June 19, 2019, approving the assignment of the Company's interest in Block BS-4.

- On August 26, 2019, Dommo applied arbitration proceedings (“CCI Arbitration Procedure”) with the ANP and the other partners of the Consortium, according to Notice to the Market, released on August 27, 2019.

- On March 17, 2021, the Company announced to its shareholders and the market that, jointly with its subsidiaries Dommo Netherlands Holding B.V. and Dommo Netherlands B.V., it has entered into a settlement agreement with Barra Energia do Brasil Petróleo e Gás Ltda. and FR Barra 1 S.À R.L. (jointly “Grupo Barra”), in which the parties mutually waived the right to proceed with the arbitral and judicial litigation related to the participation in dispute in BS-4 between the Company and Grupo Barra, and granted a settlement.

- On April 29, 2021, the Company announced to its shareholders and the market in general that, jointly with its subsidiaries Dommo Netherlands Holding B.V. and Dommo Netherlands B.V., it has entered into a settlement agreement with Enauta Energia S/A and QGEP Netherlands B.V (jointly “Grupo Enauta”), in which the parties mutually waived the right to proceed with the arbitral and judicial litigation, related to the participation in dispute in BS-4 between the Company and Grupo Enauta, and granted a settlement.

- As a result of the agreement above, it was suggested that Dommo's rights, ownership and interests in BS-4 had been transferred to Enauta Energia S/A since October 11, 2017, in the proportion of 20%. The remaining 20% interest in Dommo was transferred to Barra Energia do Brasil Petróleo e Gás Ltda. since October 11, 2017, according to the agreement announced in the Material Fact of March 17, 2021.

- The shares of the company Atlanta Field B.V., held by Dommo Netherlands B.V, are also transferred in the same proportion to FR Barra 1 S.À.R.L and QGEP Netherlands B.V..

- The Parties have suggested that all ongoing disputes between them will be closed, including the dispute regarding the ANP Directors approval on the transfer of Dommo's stake in BS-4.

Finally, due to the above agreements, the Company effectively wrote off all assets and liabilities related to BS-4.

Field in Production

Tubarão Martelo

The Tubarão Martelo Field (“TBMT”) extends over the concession contract areas of exploratory blocks BM-C-39 and BM-C-40 and is located in the Campos Basin water depth of 110 meters north coast of the State of Rio de Janeiro.

On August 3, 2020, the ANP granted the TBMT Transaction as effective (“Resolution”), with retroactive effect to February 3, 2020. With the Resolution, the Company now has a 20% stake in the TBMT concession and is no longer an field operator.

On July 14, 2021, the operator informed the market in general that it concluded the interconnection (“tieback”) between TBMT and Polvo fields. Thus, creating a private cluster (“cluster”) to produce mature fields in the Campos Basin region was possible.

The lower absolute costs of the new cluster will allow more oil to be recovered from the reservoirs for a longer period, considerably increasing the recovery factor of the fields. According to the DeGolyer and MacNaughton reserve certification report, published this year by the field operator, the cluster has an economic life until 2037 (considered 1P proven reserves), representing an extension of 10 years for Polvo and 12 years for TBMT.

As disclosed to the market in a Material Fact of February 3, 2020, as of this date, Dommo is entitled to 5% of the total production of both fields, TBMT and Polvo, without responsibility for any of the associated costs (chartering, OpEx, CapEx and AbEx). This amount will be reduced to 4% when the combined production from fields reaches 30 million barrels.

In parallel to the tieback project, the operator also informed that the Kingmaker rig is finalizing the workover of the TBMT-8H, with expected to be completed in August and will then start concluding the sixth well in Tubarão Martelo, the TBMT-10HP, with a conclusion forecast in September 2021.

Field under Decommissioning

Tubarão Azul
As per the material fact of January 22, 2016, we concluded the decommissioning of production ship FPSO OSX-1, which operated in the field. The abandonment of the wells was completed in the second quarter of 2018, and the decommissioning of the field is underway.

1.3 Continuity of Operations

During the years 2020 and 2021, actions were conducted in search of normality and equating the short and medium-term liquidity position:

- On February 3, 2020, according to a Material Fact disclosed to shareholders and the market in general, the Company entered into a Farm-out Agreement ("FOA"), and a Joint Operating Agreement ("JOA") regarding the 80% of the Tubarão Martelo Field ("TBMT") (FOA and JOA jointly referred to as "TBMT Transaction").

- On June 26, 2020, according to a Material Fact disclosed to shareholders and the market in general, as part of the TBMT Revitalization, the TBMT-2HP well restarted operations, with a volume of approximately 1.8 thousand barrels of oil per day;

- On August 3, 2020, according to a Material Fact disclosed to shareholders and the market in general, the ANP approved the TBMT Transaction, retroactive to February 3, 2020, with the Company: (i) ceased to be the operator and became a 20% interest in the TBMT concession, which had its useful life extended to 10 years, with an operating cost of US$840; (ii) transferred 100% of the withdrawal obligation of the TBMT to PetroRio in the amount of R$408,077, on June 30, 2020; and (iii) exempted itself from cash disbursements related to future investments in the TBMT. With the approval of the TBMT Transaction, the headcount, which was 172 employees as of December 31, 2020, has decreased to 22 employees as of the date of release of this Interim Financial Information, as the Company, without the operator status, no longer has offshore employees, which in turn will allow the Company also to reduce general and administrative expenses, such as office expenses;

- On August 18, 2020, according to a Material Fact disclosed to shareholders and the market in general, the TBMT Revitalization was completed with the start-up of well 7-TBMT-4HP, increasing the field's production to about 10,000 barrels of oil per day.

- Pursuant to the Notice to Shareholders of March 22, 2021 and May 27, 2021, the capitalization of credits in the amount of R$1,883 was approved, bringing important economic consequences for the Company, since it has the objective of resolving part of the debt of the Company, with the delivery of equity interest to its creditor. Dommo Energia understands that the capital increase is an essential measure not to compromise its liquidity while paying off outstanding liabilities.

- On July 14, 2021, the operator informed the market in general that it concluded the interconnection ("tieback") between the TBMT and Polvo fields. For more information about the tieback, see Note 1.2.

• As informed by the Company in a Material Fact dated July 14, 2021, the Kingmaker rig is finalizing the workover of well TBMT-8H, with completion expected in August.

• As informed by the Company in a Material Fact dated July 29, 2021, on such date the ANP granted a reduction in royalties for TBMT, from 10% to 5% on the incremental production arising from investments in the field. Thus, all the incremental production that will come from new investments in TBMT will have its rate reduced to 5%, including the production resulting from the completion of the TBMT-10HP well, with production expected to start in September 2021.

Notwithstanding the TBMT Transaction and the TBMT Revitalization mentioned above that mitigates cash generation in the medium term, the Company's Management draws attention to aspects that indicate the existence of relevant uncertainties regarding the ability to continue operating in the long term. Dommo Energia reports negative net working capital in the amounts of R$390,936 and R$123,125, individual and consolidated, respectively, resulting basically from short-term debt with related parties, suppliers, and other accounts payable, as well as has recorded recurring losses in its operations and presented an unsecured liability on June 30, 2021, in the amount of R$629,385 (R$754,362 on December 31, 2020). Additionally, it has significant long-term liabilities in the amount of R$375,737 on June 30, 2021 (R$374,183 on December 31, 2020). It is important to note that the timing for these liabilities to be paid is still uncertain.

The Company´s Management also highlights the tax contingencies classified as possible and disclosed in Note 18, totaling R$1,579,201 on June 30, 2021 (R$2,189,693 on December 31, 2020). The Company and its legal counsel understand that we have arguments and grounds supporting our defense regarding the inquiries from tax authorities. In addition, it should be considered that there is significant uncertainty on the term for the conclusion of these matters. Additionally, the Company's Management informs that the reduction in the amount disclosed under the heading of tax contingencies is due to the change in the prognosis from possible to remote in the process whose object is the acceptance of a guarantor for the suspension of federal taxes due to the temporary admission in the Repetro regime and, during the 4Q19, the Company obtained a favorable decision in the TRF and the change in the amount at risk of processes related to the collection of IRRF on remittances abroad for the payment of interest arising and the non-recognition of the deductibility, in determining the IRPJ and CSSL of this interest expense arising from the Contract Export Prepayment (“PPE”).

We highlight that the proceedings related to TBMT sought to address issues regarding short and medium-term liquidity and, as said above, the Company continues striving for a long-term financial balance.

Based on the plans described above, the Company can maintain its operating activities, and the individual and consolidated interim financial information have been prepared under the business continuity accounting basis.

1.4 Coronavirus (COVID-19)

Since the beginning of the pandemic, the Company has followed all the prevention guidelines of the Ministry of Health to protect its employees, suppliers, and operations against the risks presented by COVID-19.

From the initial recommendations and restrictive measures imposed by governments, such as closing non-essential business, the Company has implemented the following main measures in its operations, aligned with government measures:

Contingency, Hygiene, and Cleaning Measures at the FPSO/Administrative Office:
- Contingency Plan following health and safety protocols established by authorities and agencies;
- Implementing new safety measures for operational workers, such as masks, temperature monitoring and procedures to ensure people are at a safe distance from each other; and
- Supervision of suppliers to ensure the supply of inputs and materials for the maintenance of FPSO activities.

Labor Measures/Internal Information:
- Home-office and adoption of essential criteria to limit industrial and logistical operations.

In addition to these measures, a crisis committee was created focused on financial impacts, which monitors the Company's financial health, focusing on cash and results, proposing actions to minimize the possible reduction in revenues and liquidity. These actions include those described below

- Negotiation with suppliers to extend payment terms (see Note 27 d);
- Adoption of the tax legislations related to social security contributions, whose amounts have already been settled in installments;
- Review of discretionary expenditure contracts, such as advisories (see Note 22);
- Stoppage of hiring of persons during the period of social distancing and salary increases, if applicable.

Use of estimates and judgments:
The Company continues to monitor and observe the evolution of COVID-19 and, to date, has not identified significant changes in the use of judgment or changes in the preparation of estimates practiced and disclosed in Notes 1.3, 10, 11, 12, 13, 16, 18 and 27. The Company cannot foresee the extent and duration of the measures adopted by the government and, therefore, cannot predict the direct and indirect impacts of COVID-19 on its business, operating results, and financial condition, including:

Other impacts arising from COVID-19:
- The impact of COVID-19 on financial conditions and operating results, including general economic trends and prospects, financial and capital resources, or liquidity position; The Company's Management monitors liquidity positions, always focused on keeping the operating conditions of the extraction and sale activities its stocks and regular payments already negotiated with its creditors;
- The way future operations may be impacted, considering possible impacts on costs and revenues, such as demand and pricing of raw oil or the supply chain, the Company has constantly been monitoring the variation of oil prices and monitoring its evolution revenues and costs. Specialized publications in the sector do not indicate lower oil price curve projections, being timely revised by Management.

2 Presentation of the Individual and Consolidated Interim Financial Information

Preparation Base

_a._ Statement of compliance with IFRS, CPC and the CVM standards.
The financial statements have been prepared following the accounting practices adopted in Brazil, which comprise the rules of the Securities and Exchange Commission ("CVM"), including the pronouncements issued by the Brazilian Accounting Pronouncements Committee (“CPC”) and

the International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB").
All significant information about the interim financial statements and, this information alone, is evidenced and corresponds to the one used by Management in its activities.

b. **Preparation Base**
The individual and consolidated interim financial information have been prepared based on historic cost, except for derivative financial instruments, when applicable, and other financial instruments, which have been measured at fair value.

c. **Functional and reporting currencies**
This individual and consolidated interim financial information are presented in Brazilian Reais, the Company's functional currency. All balances have been rounded to the nearest thousand, except as indicated otherwise.

d. **Use of estimates and judgments**
When preparing this parent company and consolidated interim financial information, Management used judgments, estimates and assumptions that affect the application of the Company's accounting policies and the reported amounts of assets, liabilities, revenues, and expenses. Actual results may differ from such estimates. Estimates and assumptions are reviewed on an ongoing basis. Revisions of estimates are recognized prospectively.
Information on estimates and assumptions that may result in an adjustment in the next financial reporting year is included in the following Notes:

- **Note 1.3** - The financial information was prepared considering the Company's going concern assumption.
- **Note 11 -** Estimated recovery of the reserves for impairment testing purposes, depreciation based on the units of production method, provision for abandonment, deferred taxes, as well as significant impacts on the evaluation of the ability to continue as a going concern.
- **Notes 11 and 12** - Depreciation and Amortization - lifespan, rates, and impairment testing.
- **Note 13 -** Deferred income tax and social contribution - period for realization.
- **Note 16** - Provisions for Asset Retirement Obligation (ARO) - discount rate assumptions.
- **Note 18 -** Contingencies - the expectation of success or loss.
- **Note 27** - Financial instruments - fair value calculation assumptions.

Basis of consolidation
The financial statements of subsidiaries are included in the consolidated financial statements as of the date that control commences until the date that control ceases to exist. The accounting policies of subsidiaries are aligned with the policies adopted by the Company.

The subsidiaries' financial statements are recognized using the equity equivalence method in the parent company's individual financial statements.

Intergroup balances and transactions and any revenues and expenses arising from intergroup transactions have been eliminated in preparing the consolidated financial statements. Unrealized gains from transactions with subsidiaries and recognized by the equity method have been eliminated against investments in proportion to the Company's interest in these subsidiaries. Unrealized results have been eliminated on the same basis as unrealized gains, but only to the extent that there is no evidence of impairment.

e. Disclosure of the Interim Financial Information

The Individual and Consolidated Interim Accounting Information of June 30, 2021, was appraised by the Management on August 13, 2021.

3 Summary of Significant Accounting Practices

The financial policies applied in this individual and consolidated interim financial information (interim financial information) are the same as those applied in the Parent Company and Consolidated financial statements for the fiscal year ended December 31, 2020.

4 Preparation of the interim financial information

The company and consolidated interim financial information include data on all the companies listed below:

	% Interest	
	June 30, 2021	December 31, 2020
Direct subsidiaries:		
Dommo International	100.00	100.00
Dommo R-11	100.00	100.00
OGPar (i)	100.00	100.00
Indirect subsidiaries:		
Dommo Austria	100.00	100.00
Dommo Netherlands Holding Company	100.00	100.00
Dommo Netherlands	100.00	100.00

5 Cash and cash equivalents

The Company's Management defines as "cash and cash equivalents" the amounts held to meet short-term commitments rather than for investment or other purposes.

	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Cash and bank account	1,381	3,105	28,639	86,646
Investment fund	-	-	35	7,348
	1,381	**3,105**	**28,674**	**93,994**

The fair values of the balances maintained in current bank accounts are equivalent to the carrying amounts and are classified as financial assets at amortized costs. Banco Itaú manages Itaú TOP RF Referenced DI Investment Fund and is backed by private securities issued by first-tier financial institutions, all linked to fixed rates. The weighted average yield for the period ending June 30, 2021, is equivalent to 129.86% of the CDI (84.77% of the CDI on December 31, 2020). These assets are classified as cash equivalents because they have immediate convertibility characteristics.

6 Escrow deposits

The Company's escrow deposits are classified as financial assets measured at FVTPL.

	Parent Company and Consolidated	
	June 30, 2021	December 31, 2020
DVB Bank (i)	4,168	4,336

(i) Escrow deposit related to the deactivation guarantee and/or abandonment fund for the Tubarão Azul field.

7 Accounts receivable

The balance of R$3,594, on December 31, 2020, is associated with the sale of oil from the Tubarão Martelo Field. On June 30, 2021, there were no outstanding receivables. The average receivable term of trade accounts receivable is lower than 30 days.

8 Inventories

	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Current Assets				
Oil Inventories	21,282	6,572	21,282	6,520
Non-Current Assets				
Exploration and Production Supplies (E&P) (i)	68,530	68,530	82,453	82,453
(-) Provision for loss (ii)	(68,530)	(68,530)	(68,530)	(68,530)
	-	-	13,923	**13,923**
Total current and non-current	**21,282**	**6,572**	**35,205**	**20,443**

(i) Comprised basically of materials required for the Company's exploratory drilling campaigns, such as pipelines and drill bits, for example. The Company is not currently undergoing any drilling campaign, nor does it expect to carry out any other one. As a result, Dommo recorded a provision for the loss of these materials.

(ii) The Company periodically evaluates the opportunities to sell such supplies and records a loss provision to recognize the asset's expected realizable value.

Inventory reconciliation (oil and E&P supplies) and statements of cash flows	**Parent Company**	**Consolidated**
Balance on December 31, 2020	6,572	20,443
Balance on June 30, 2021	21,282	35,205
Change	**(14,710)**	**(14,762)**
Portion of depreciation/amortization comprising the balance of inventories on December 31, 2020	(68)	(68)
Portion of Depreciation/Amortization in Inventory on June 30, 2021	1,047	1,047
Provision for inventory losses on December 31, 2020	68,530	68,530
Provision for Inventory Loss on June 30, 2021	(68,530)	(68,530)
Changes in inventories in the cash flow statements	**(13,731)**	**(13,783)**

9 Other credits and prepaid expenses

	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Insurance premiums	189	848	189	848
Advances to suppliers	589	635	609	655
Advances to employees	69	82	86	100
Judicial deposits	17,706	17,706	17,706	17,706
Others	753	680	763	713
	19,306	**19,951**	**19,353**	**20,022**

10 Investments

	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Dommo International	149,127	89,099	-	-
Dommo R-11	2,063	2,359	-	-
Equity adjustment - Dommo Netherlands (i)	-	-	-	51
	151,190	**91,458**	**-**	**51**

(i) (i) Refers to revenues from the lease of Dommo Netherlands eliminated upon consolidation against the production cost (inventories) at Dommo Energia.

10.1 Changes in Investments

	Parent Company	Consolidated
Balance on January 1, 2020	**47,768**	**4,216**
Capital Contribution in Shareholding Interests	2,718	-
Foreign Currency Translation Adjustments	18,056	-
Equity in the Earnings (Losses) of Subsidiaries	(1,569,683)	2,738
Reclassification of Equity in the Earnings - OGPar	24,409	-
Reversal of the Equity Adjustment Dommo Netherlands - Previous Period	-	(4,216)
Investment Reclassification Dommo Austria	1,563,092	-
Balance on June 30, 2020	**86,360**	**2,738**
Capital Contribution in Shareholding Interests	9,588	-
Foreign Currency Translation Adjustments	(4,584)	-
Equity in the Earnings (Losses) of Subsidiaries	311,392	(2,687)
Reclassification of Equity in the Earnings - OGPar	(3,236)	-
Investment Reclassification Dommo Austria	(308,062)	-
Balance on December 31, 2020	**91,458**	**51**
Capital Contribution in Shareholding Interests	1,739	-
Foreign Currency Translation Adjustments	(8,994)	-
Equity in the Earnings (Losses) of Subsidiaries	273,284	-
Reclassification of Equity in the Earnings - OGPar (ii)	(1,984)	-
Reversal of the Equity Adjustment Dommo Netherlands - Previous Period	-	(51)
Investment Reclassification Dommo Austria (i)	(204,313)	-
Balance on June 30, 2021	**151,190**	**-**

(i) The balance of R$(204,313) refers to Dommo Austria's shareholders' equity changes, detailed in item (b) of this Note and Note 14.
(ii) The balance of R$(1,984) refers to the equity method of OGPar, which was reclassified to "loans and financing" (assets). See further details in Note 10.2 below.

10.2 Data on shareholding interests

	June 30, 2021					
	In Brazil		Offshore			
	Dommo R-11	OGPAR	Dommo International	Dommo Austria	Dommo Netherlands Holding Company	Dommo Netherlands
Current Assets	725	50	5	26,559	18	12
Long-Term Assets	14,371	8,900	19	14,874,846	6,266	262,404
Investments	-	-	-	-	251,814	-
Fixed Assets	-	-	-	-	-	1,316
Total Assets	**15,096**	**8,950**	**24**	**14,901,405**	**258,098**	**263,732**
Current Liabilities	18	319	15	398	5,263	40
Non-Current Liabilities	13,015	101,641	3,137,425	18,187,550	14,757	11,878
Equity	2,063	(93,010)	(3,137,416)	(3,286,543)	238,078	251,814
Total Liabilities + Equity	**15,096**	**8,950**	**24**	**14,901,405**	**258,098**	**263,732**
% Interest	100%	100%	100%	100%	100%	100%
Income (loss) for the period	**(296)**	**1,984**	**271,596**	**204,313**	**68,403**	**3,886**

	December 31, 2020					
	In Brazil		Offshore			
	Dommo R-11	OGPAR	Dommo International	Dommo Austria	Dommo Netherlands Holding Company	Dommo Netherlands
Current Assets	7,636	51	19	83,464	46	24
Long-Term Assets	14,390	8,845	20	15,420,793	6,558	268,413
Investments	-	-	-	-	257,571	-
Fixed Assets	-	-	-	-	-	1,367
Total Assets	**22,026**	**8,896**	**39**	**15,504,257**	**264,175**	**269,804**
Current Liabilities	18	319	17	602	68,248	-
Non-Current Liabilities	19,649	103,571	3,401,779	18,994,511	15,331	12,233
Equity (i)	2,359	(94,994)	(3,401,757)	(3,490,856)	180,596	257,571
Total Liabilities + Equity	**22,026**	**8,896**	**39**	**15,504,257**	**264,175**	**269,804**
% Interest	100%	100%	100%	100%	100%	100%
Income (loss) for the year	**(1,404)**	**21,173**	**(1,235,715)**	**(1,255,030)**	**21,839**	**37,765**

Changes in the equity of Dommo Austria:

Balance on June 30, 2021	(3,286,543)
Balance on December 31, 2020	(3,490,856)
Changes in item (a) of this Note	**204,313**

(i) These figures refer to total equity and profit/(loss) net for the period.

11 Consolidated fixed assets

	Furniture and fixtures	Machinery and equipment	IT equipment	Leasehold improvements	Vehicles	E&P fixed assets	Total
Cost							
On January 01, 2020	**4,871**	**889**	**11,517**	**1,826**	**404**	**239,196**	**258,703**
Additions	**-**	**-**	-	**-**	**-**	91,763	**91,763**
Additions - Provision for Environmental Compensation	**-**	**-**	-	**-**	**-**	4,422	**4,422**
Disposals (c)	**-**	**-**	-	**-**	**-**	(1,732,596)	**(1,732,596)**
Impairment	**-**	**-**	**-**	**-**	**-**	1,512,683	**1,512,683**
Accumulated Currency Translation Adjustments of Offshore Companies (b)	**-**	**-**	**-**	**-**	**-**	306	**306**
On December 31, 2020	**4,871**	**889**	**11,517**	**1,826**	**404**	**115,774**	**135,281**
Additions	**313**	**-**	-	**-**	**-**	18	**331**
Additions - Provision for Environmental Compensation	**-**	**-**	-	**-**	**-**	(8,870)	**(8,870)**
Sales / Write-offs (d)	**(148)**	**-**	**-**	**(947)**	**-**	(685,230)	**(686,325)**
Impairment	**-**	**-**	**-**	**-**	**-**	694,082	**694,082**
Accumulated Currency Translation Adjustments of Offshore Companies (b)	**-**	**-**	**-**	**-**	**-**	(51)	**(51)**
On June 30, 2021	**5,036**	**889**	**11,517**	**879**	**404**	**115,723**	**134,448**
Accumulated depreciation							
On January 01, 2020	**(4,652)**	**(784)**	**(10,800)**	**(501)**	**(387)**	**(62,828)**	**(79,952)**
Depreciation and Depletion in the Year	(200)	(64)	(178)	(208)	-	(42,243)	**(42,893)**
Write-off of Depreciation/Impairment	-	-	-	-	-	22,729	**22,729**
On December 31, 2020	**(4,852)**	**(848)**	**(10,978)**	**(709)**	**(387)**	**(82,342)**	**(100,116)**
Depreciation and Depletion in the period	(143)	(20)	(9)	(70)	-	(12,961)	**(13,203)**
Write-off of Depreciation/Impairment	-	-	-	-	-	10,938	**10,938**
On June 30, 2021	**(4,995)**	**(868)**	**(10,987)**	**(779)**	**(387)**	**(84,365)**	**(102,381)**
Annual percentage of depreciation and depletion rates	10	10	20	10	20	(a)	
Net Residual Value							
On June 30, 2021	**41**	**21**	**530**	**100**	**17**	**31,358**	**32,067**
On December 31, 2020	**19**	**41**	**539**	**1,117**	**17**	**33,432**	**35,165**

(a) Depreciation and depletion of E&P fixed assets occur from the declaration of commerciality and commencement of production, based on the units of production (DUP) method.

(b) Refers to the currency translation adjustments of the asset balances of the Company's international subsidiary Dommo Netherlands.

(c) Write-off of 80% of the assets for the TBMT transaction.

(d) The "Exploration and Production Property, Plant & Equipment" column refers to the write-off of the entire amount invested in Block BS-4 allocated to the Property, Plant & Equipment, as per the settlement agreement signed in arbitration and judicial disputes with Barra Energia and Enauta Groups. See more information in Note 1.2.

Appraisal of indications of impairment

The Company conducts quarterly analyses of the status of its exploratory wells. If they are classified as dry or sub-commercial, the Company writes them off and charges them to results. According to technical pronouncement CPC-01, the entity must assess at least annually whether there are indications of possible devaluation in the value of an asset (fixed and intangible assets). If there is any evidence, the entity must calculate the asset's recoverable value, measured by the highest value between its net sale value and the value in use.

Tubarão Martelo Field

On June 26, 2020, according to a Material Fact disclosed to shareholders and the market in general, as part of the TBMT Revitalization, the TBMT-2HP well-restarted operations, with a volume of approximately 1.8 thousand barrels of oil per day.

On August 3, 2020, according to a Material Fact disclosed to shareholders and the market in general, the ANP approved the TBMT Transaction, with retroactive effect to February 3, 2020, with the Company:

(i) the TBMT is no longer the operator and now has a 20% interest in the TBMT concession, which had its useful life extended to 10 years, at an operating cost of US$840,000.00;

(ii) transferred 100% of the obligation to abandon the Tubarão Martelo Field to PetroRio; and

(iii) is exempted from cash disbursements related to future investments in the TBMT.

On August 18, 2020, according to a Material Fact disclosed to shareholders and the market in general, the TBMT Revitalization was completed with the start-up of well 7-TBMT-4HP, increasing the field's production to about 10,000 barrels of oil per day.

This new scenario was the determining factor for the revision of impairment in 2020, whose cash flow projection considers the following key assumptions:

- Approach: Projection of unleveraged cash flows, expressed in actual terms and presented in U.S. dollars translated at the closing rate of the fourth quarter of 2020 ("4Q20").
- Term: The projection begins in January 2021 and extends until 2030, considering proven (1P) and probable (2P) reserves.
- Selling price: The reference used is the average price of Brent obtained in the U.S. Energy Information Administration publications.
- Intervention in wells: The conclusion of the Refurbishment consists of the fifth well (4HP), as well as the workover activities in the four producing wells known as 2HP, 6HP, 8H and 44HP
- Discount rate: The Company uses the Weighted Average Capital Cost (WACC) in actual terms at an after-tax discount rate of 5.06% (7.83% pretax).
- Residual: A residual value was not calculated in the latest period since the projection was based on the useful economic life of the assets.

For more information on the TBMT Field, see Note 1.2.

It is worth noting that, although Management uses the best expectations, said projections are subject to several uncertainties, such as estimated costs and expenses, expected oil price, exchange rate, the efficiency of equipment and production teams, regulations issued by authorities such as ANP and IBAMA, tax law, and geological aspects, such as the volume and behavior of reservoirs.

Depreciation

Fixed assets are depreciated from the declaration of commerciality and commencement of production under the production units (DUP) method.

	Conciliation for depreciation and amortization - Cash Flow Statement	
	Parent Company	**Consolidated**
Depreciation according to Note Fixed Assets 11	2,265	13,203
Depreciation in inventory on December 31, 2020, as described in Note 8	68	68
Depreciation in inventory on June 30, 2021, as described in Note 8	(1,047)	(1,047)
Depreciation and amortization in the Cash Flow Statement	**1,286**	**12,224**

12 Intangible assets (Parent Company and Consolidated)

The Company's intangible assets correspond to (a) E&P intangible assets, represented by the subscription bonuses paid to obtain concessions for exploration, development, and production of the blocks, as well as amounts paid for farm-ins; and (b) other intangible items, chiefly represented by computer software programs.

	IT systems and programs	Intangible assets E&P	Total
Cost			
On January 01, 2020	**40,568**	**7,023**	**47,591**
Divestments	-	(251,287)	(251,287)
Provision for/Realization of Impairment	-	251,287	251,287
On December 31, 2020	**40,568**	**7,023**	**47,591**
Write-off (i)	-	(437,267)	(437,267)
Provision for/Realization of Impairment	-	437,267	437,267
On June 30, 2021	**40,568**	**7,023**	**47,591**
Accumulated Amortization			
On January 01, 2020	**(40,558)**	**(7,023)**	**(47,581)**
On December 31, 2020	**(40,558)**	**(7,023)**	**(47,581)**
On June 30, 2021	**(40,558)**	**(7,023)**	**(47,581)**
Amortization rates (% p.a.)	20		
Net Residual Value			
On June 30, 2021	10	-	10
On December 31, 2020	10	-	10

(i) The "E&P Intangible" column refers to the write-off of the entire amount invested in Block BS-4 allocated to the intangible asset, as per the settlement agreement signed in arbitration and judicial disputes with Barra Energia and Enauta Groups. See more information, in Note 1.2.

13 Income tax, social contribution, government stakes and other taxes and contributions

	Parent Company		Consolidated	
	June 30, 2021	**December 31, 2020**	**June 30, 2021**	**December 31, 2020**
Non-Current Assets				
Withheld income tax, social contribution and other recoverable taxes				
Withholding tax (IRRF) on financial investments	82	82	187	184
IRPJ tax losses	4,870	4,825	13,211	13,101
Social contribution tax (CSLL) losses	1,737	1,718	1,737	1,718
PIS offsettable	15,249	15,249	15,249	15,249
COFINS offsettable	58,971	64,791	58,971	64,791
State VAT (ICMS) recoverable	390	390	390	390
Other recoverable taxes	1,033	1,033	6,582	11,936
	82,332	**88,088**	**96,327**	**107,369**
Current Liabilities				
Taxes, contributions, and government stakes payable				
IRRF	40,015	37,835	39,989	37,809
Social contributions withheld	373	-	375	2
COFINS payable	-	-	9	9
PIS payable	-	-	1	1
Royalties payable	1,085	1,171	1,085	1,171
Others	6,336	6,454	6,339	6,457
	47,809	**45,460**	**47,798**	**45,449**
Non-Current Liabilities				
Deferred PIS and COFINS				
Deferred PIS (i)	38,163	42,984	38,163	42,984
Deferred COFINS (i)	234,846	264,518	234,846	264,518
	273,009	**307,502**	**273,009**	**307,502**

(i) On April 1, 2015, Decree 8426 was published, establishing the return of PIS and COFINS rate on financial income calculated by legal entities subject to the non-cumulative calculation system as of July 1, 2015. The rates are 0.65% for PIS and 4% for COFINS, except for certain cases provided for by the Decree, on which the rate is 0%. Considering that the Company taxes gains or losses on inflation adjustments based on exchange rate on a cash basis, it recorded a provision for deferred PIS and COFINS on these unrealized gains on inflation adjustments.

Reconciliation of the IRPJ and CSLL expenses is as follows:

	Consolidated		Consolidated	
	June 30, 2021		June 30, 2020	
	Income Tax	**Social Contribution**	**Income Tax**	**Social Contribution**
Profit (loss) for the period before IRPJ and CSLL	**132.088**	**132.088**	**(591,353)**	**(591,353)**
Permanent additions/exclusions:				
Other Non-Deductible Additions / Exclusions	-	-	14,282	14,282
IRFS 16 adjustments (Note 32)	30	30	(31,114)	(31,114)
Exclusion of BS-4's Impairment Reversal	(1,121,012)	(1,121,012)	-	-
Other Exclusions	(518,926)	(518,926)	-	-
Results of offshore companies	271,596	271,596	(33,035)	(33,035)
Taxable income for IRPJ and CSLL purposes	**(1.236.224)**	**(1.236.224)**	**(641,220)**	**(641,220)**
Tax rates (%)	**15% + Additional 10%**	**9%**	**15% + Additional 10%**	**9%**
Current and deferred IRPJ and CSLL	**(309.056)**	**(111.260)**	**(160,305)**	**(57,710)**
Current and deferred IRPJ and CSLL	(309.056)	(111.260)	(160,305)	(57,710)
(+) Provision for non-realization of deferred IRPJ and CSLL	309.056	111.260	160,305	57,710
Breakdown of IRPJ and CSLL				
IRPJ and CSLL – current	-	-	-	-
IRPJ and CSLL - deferred	-	-	-	-
Total IRPJ and CSLL	**-**	**-**	**-**	**-**
Effective tax rate	**-**	**-**	**-**	**-**

Deferred taxes and Business Plan

Additionally, the Company and its subsidiaries have unrecorded tax loss carryforwards in the amount of R$7.9 billion.

14 Related parties

Parent Company

	Credits with related parties		Loans with related parties - Assets		Accounts payable to related parties				Loans with related parties - Liabilities	
	(Non-Current)		(Non-Current)		(Current)		(Non-Current)		(Non-Current)	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
OGPar (i)	5,237	5,237	3,394	3,340	-	-	-	-	-	-
Dommo Austria (ii)	528,635	549,190	17,658,915	18,445,321	-	-	(604,145)	(622,440)	(17,551,147)	(18,279,612)
Dommo Netherlands (iii)	-	-	6,469	6,642	(247,011)	(247,190)	-	-	-	-
Dommo Netherlands Holding Company	-	-	-	-	-	-	(65)	(67)	-	-
Dommo International	-	-	85,324	87,695	-	-	-	-	-	-
Prisma Entities	-	-	-	-	(46,623)	-	-	-	-	-
Dommo R-11	342	342	12,942	19,306	-	-	(46)	(46)	-	-
	534,214	**554,769**	**17,767,044**	**18,562,304**	**(293,634)**	**(247,190)**	**(604,256)**	**(622,553)**	**(17,551,147)**	**(18,279,612)**

Consolidated

	Credits with related parties		Loans with related parties - Assets		Accounts payable to related parties				Loans with related parties - Liabilities	
	(Non-Current)		(Non-Current)		(Current)		(Non-Current)		(Non-Current)	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Prisma Entities	-	-	-	-	(46,623)	-	-	-	-	-
	-	**-**	**-**	**-**	**(46,623)**	**-**	**-**	**-**	**-**	**-**

Further information on "Loans and Financing - liabilities with related parties is as follows":

						Parent Company			
						June 30, 2021			December 31, 2020
Loans and financing	**Currency**	**Payment of interest**	**Amortization of principal**	**Interest**	**Counterparty**	**Principal**	**Interest**	**Total**	**Total**
Export pre-payment (PPE)	US$	Semi-Annual	July 30, 2034	9% p.a.	Dommo Austria	11,381,368	502,661	11,884,029	12,399,243
Law 12,431 infrastructure debentures	R$	Semi-Annual	July 30, 2034	10.5% p.a.	Dommo Austria	2,025,000	125,701	2,150,701	2,150,701
Loan	US$	at the end of the agreement	July 30, 2034	Libor 6M + 2.5%	Dommo Austria	229,015	859	229,874	238,812
Investment in Dommo Austria (*)	n/a	n/a	n/a	n/a	Dommo Austria	3,286,543	-	3,286,543	3,490,856
						16,921,926	**629,221**	**17,551,147**	**18,279,612**
					Current	-	-	-	-
					Non-Current	**16,921,926**	**629,221**	**17,551,147**	**18,279,612**

(*) Investments in Dommo Austria with negative equity classified as loans and financing with related parties under CPC 39 – Financial Instruments: Presentation, regarding the equalization of amounts receivable and payable.

(i) Refers basically to intercompany loans.
(ii) Loans with related parties: Under Assets, referring to the credits held against Dommo Austria, considering the assumption of the debt relating to the senior unsecured notes guaranteed by Dommo Energia, as provided for in the Court-supervised reorganization Plan. Under liabilities, referring to the export pre-payments, non-convertible debentures, and the intercompany loan payable to Dommo Austria.
(iii) Refers substantially to the amount payable relating to the agreement for a lease of subsea equipment entered into between the Company and investee Dommo the Netherlands and advances for purchase of equipment made by the Company to Dommo Netherlands.

Other information on loans and financing with related parties (liabilities)

US$2.6 billion in Senior Unsecured Notes and US$2.6 billion PPE
On June 3, 2011, OGPar issued Senior Unsecured Notes ("2018 Bonds") on the international market in the amount of US$2,600,000 (equivalent to R$4,000,000). The principal matured in 2018, while interest is due semi-annually at the rate of 8.5% p.a. in the months of June and December. The funds were mainly intended for financing the development of production in the Campos and Parnaíba basins. The funding costs of US$46,072 million (equivalent to R$74,310) have been recognized under liabilities, thus reducing the amount funded. This amount was accrued to profit or loss over the loan term by employing the effective interest rate method. In October 2011, an amendment to the instrument for the issue of the 2018 Bonds was signed in the amount of US$2,600,000, whereby OGPar was substituted by its subsidiary Dommo Austria as issuer and principal debtor of such bonds. In consideration for such operation, OGpar and its subsidiary at the time Dommo Austria signed an agreement whereby the former granted to the latter the funds obtained from the issue of the notes mentioned above (plus the interest revenue generated through investment of the funds obtained through the grant date, as well as issuing cost discounts).

Further in October 2011, an export pre-payment (PPE) agreement was signed whereby Dommo Austria granted to Dommo Energia early payment of the amount of US$2,600,000 to finance the development and production of oil to be exported by Dommo Energia to Dommo Austria. In consideration for the early payment, Dommo Energia undertook to export the number of barrels of oil required to settle the early payment through one or more shipments to Dommo Austria by May 27, 2018. The amount paid in advance and not yet settled through oil exports is subject to semi-annual interest payments at the rate of 9.0% p.a.

With the approval of the court-supervised reorganization plan on June 3, 2014, Dommo Energia, as guarantor for the debts, recognized the 2018 Bonds as liabilities by debiting an asset held against Dommo Austria. In turn, Dommo Austria no longer recognizes the debt to the bondholders and recorded another debt in the same amount to the guarantor, Dommo Energia. On December 31, 2014, after compliance with all conditions precedent provided for in the court-supervised reorganization plan for converting the debt into equity instruments, Dommo Energia recorded the extinction of said Notes. The court-supervised reorganization plan postponed the maturity of the PPE and Dommo Energia's credit with Dommo Austria through subrogation of the bonds to July 30, 2034. The court-supervised reorganization plan further calls for the PPE interest between Dommo Energia and Dommo Austria to be frozen when the court-supervised reorganization petition was filed. Exchange variation continues to occur.

US$1.1 billion in Senior Unsecured Notes and R$2.0 billion in Debentures under Law 12431/11 for infrastructure projects:
On March 30, 2012, Dommo Austria issued Senior Unsecured Notes ("2022 Bonds") on the international market in the amount of US$1,100,000 (equivalent to R$1,900,000). The principal matures in April 2022, while interest is due semi-annually at the rate of 8.375% p.a. in the months

of April and October. The funding costs of US$17,800 (equivalent to R$39,000) have been recognized under liabilities, thus reducing the amount funded. This amount was accrued to profit or loss over the loan term by employing the effective interest rate method. On September 28, 2012, Dommo Energia issued simple, unsecured debentures not convertible into shares on the Brazilian securities market in the amount of R$2,000,000, under CVM Instruction 476. The operation was offset in October 2012. Said debentures are securities under Law 12431/11, and the proceeds from the issue have been fully used to reimburse capital expenditures incurred on the issue during the exploratory campaign in the Campos Basin, as expressly provided in Article 1, Paragraph 1, item VI of the law above. The debentures have semi-annual remuneration at a rate of 10.5% p.a. The principal matures in March of 2022. On the debenture issue date, the securities above were fully subscribed by Dommo Austria GmbH.

With the Plans' approval on June 3, 2014, Dommo Energia, as guarantor for the debts, recognized the 2022 Bonds as liabilities by debiting an asset held against Dommo Austria. In turn, Dommo Austria no longer recognizes the debt to the bondholders and recorded another debt in the same amount to the guarantor, Dommo Energia. On December 31, 2014, after compliance with all conditions precedent provided for in the court-supervised reorganization plan for converting the debt into equity instruments, Dommo Energia recorded the extinction of said Notes. The Plan postponed the maturity of the Debentures and Dommo Energia's credit with Dommo Austria through subrogation of the 2022 Bonds to July 30, 2034.

Under Law 12431/11, the Plan further calls for the interest of debentures between Dommo Energia and Dommo Austria to be frozen on the date the court-supervised reorganization petition was filed. Exchange variation continues to occur.

Intercompany loans
The cash of the companies controlled by Dommo Energia is managed in an integrated fashion, so that cash surplus at one company may be transferred to the others through loan agreements between the parties.

On June 30, 2021, Dommo Energia had receivables from OGPar from short and long-term loans totaling R$5,237 and R$96,404, respectively (R$5,237 and R$98,334 on December 31, 2020). The long-term loan totaling R$3,394 (R$3,340 on December 31, 2020) is net of OGPar's unsecured liability in the amount of R$93,010 on June 30, 2021 (R$94,994 on December 31, 2020).

On February 27, 2019, the Board of Directors authorized Dommo Energia to capitalize the remaining balance of intercompany loans ("Final Balance"), considering the end of the process to sell DMMO3 shares held by OGPar.

15 Suppliers

	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Domestic suppliers	33,579	55,305	33,743	55,468
Foreign suppliers	24,256	87,844	30,035	94,529
E&P provisions (i)	751	188	751	188
	58,586	**143,337**	**64,529**	**150,185**

(i) The E&P provisions consider the costs incurred on subsea installation services and production of O&G that have not yet been billed. The provisions for production are based on the daily contractual rates.

16 Sundry provisions

	Parent Company and Consolidated			
	Current		Non-current	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Provision guaranteed minimum payment (a)	844	844	-	-
Provision for ARO (b)				
Tubarão Azul	-	-	40,882	71,581
Provisions for regulatory contingencies (c)	-	-	208,552	167,996
Provision for environmental compensation (d)				
Tubarão Azul Field	-	-	11.636	12,849
Tubarão Martelo Field	-	-	43,082	46,550
Bacia de Campos	-	-	2,300	2,307
Santos Basin	-	-	8,158	12,340
Provision for Regulatory Commitments	-	-	53,743	53,743
Provisions for Labor Proceedings	-	-	7,384	6,817
	844	844	**375,737**	**374,183**

a) Provision for guaranteed minimum payment - stock options: This provision refers to the guaranteed minimum payment associated with former stock option contracts already ended. Over the third quarter of 2014, the Company renegotiated the terms of the agreement with the beneficiaries of the guaranteed minimum payment. For those beneficiaries accepting the proposal, the Company undertook to pay in the month of the agreement 10% of the amount provided for a further 40% in 8 equal and consecutive monthly installments in the immediately subsequent months. The beneficiaries accepting the agreement accepted that the remaining 50% would no longer be due by the Company.

b) Provision for Asset Retirement Obligation (ARO) for E&P fields: As from the declaration of commerciality of its fields and beginning of development activities, the Company begins to set up a provision for abandonment or asset retirement obligation (ARO) at the end of the concession period. Such provision reflects the estimated expenditures incurred in the future, mainly related to: (i) plugging of the wells; and (ii) removing the lines and production equipment. The Company concluded Tubarão Azul's abandonment phase related to the plugging of the wells, and the remaining provision refers to the removal of subsea equipment, which is under discussion with ANP. As provided for in the TBMT transaction with PetroRio, the Company fully reversed the provision for the cancellation of the Tubarão Martelo field.

c) Refer to provisions for fines applied by the ANP or whose taxable event is already known. The Company has no expectation of any relevant financial disbursement for the next 12 months referring to these contingencies.

d) Provisions for environmental compensation related to environmental licenses. The Company has undertaken with the Brazilian Environmental Protection Agency (IBAMA) to make certain environmental compensations and transfer resources to conservation units.

17 Other payables

		Parent Company		Consolidated	
		June 30, 2021	**December 31, 2020**	**June 30, 2021**	**December 31, 2020**
BS-4 Consortium	(i)	-	47,648	-	47,648
Atlanta Field B.V. (i)	(i)	-	-	-	62,235
Cash calls to be paid - PRio	(ii)	16,807	13,997	16,807	13,997
Fees, Indemnity, Loss of Suit and Other Provisions		8,601	24,072	9,209	24,948
		25,408	**85,717**	**26,016**	**148,828**

(i) Due to the agreements signed with Enauta and Barra Energia Groups, the Company effectively wrote off all assets and liabilities related to Block BS-4. For further details on the agreement, see Note 1.2.

(ii) TBMT Field operating costs payable to operator PRio.

18 Contingencies

Dommo Energia complies with CPC 25 - Provisions, Contingent Liabilities and Contingent Assets both on recording provisions in an amount sufficient to cover probable losses and for which a reliable estimate can be made and on the disclosure of contingent liabilities.

When preparing the financial statements for the six months ended June 30, 2021, and for the financial statements for the fiscal year ended December 31, 2020, the Company considered all available information relating to lawsuits in which they are a party to estimate the amounts of the obligations and the probability of disbursing funds. The amounts whose losses are deemed probable are accrued and disclosed as “Provisions for regulatory contingencies” and “Labor provisions” in Note 16.

Lawsuits, whose likelihood of loss is possible, based on the judgment of the Company’s Management and its subsidiaries on the external counsel’s opinions, have not been accrued and are disclosed in this Note, following the accounting practices adopted in Brazil. Accrued contingent liabilities, plus interest and monetary restatement, estimated for such disputes on June 30, 2021, and December 31, 2020, are as follows:

	Parent Company and Consolidated	
Nature	**June 30, 2021**	**December 31, 2020**
Tax	1,579,201	2,189,693
Labor	4,757	4,767
Civil	26,136	18,362
	1,610,094	**2,212,822**

The table below details the main tax, civil, environmental, and labor, whose likelihood of loss is possible.

Description of tax/fiscal lawsuits	**Parent Company and Consolidated**	
	June 30, 2021	**December 31, 2020**
Plaintiff: Receita Federal do Brazil ("RFB") **Nature:** Levy of Withholding Income Tax ("IRRF") and Contribution of Intervention in the Economic Domain ("CIDE") over remittance of funds abroad in 2009 to pay foreign companies under vessel charter party agreements. **Current Situation:** The legal discussion related to the levy of IRRF addresses RFB regulations' legality that guarantees a zero rate for said remittances. The Company ratifies the classification of loss as possible, as it understands that there are favorable statements in the Superior Courts and will seek to secure its rights. Lawsuits involving CIDE are under the administrative phase and, on November 28, 2018, Dommo Energia was granted a favorable decision by the Administrative Council of Tax Appeals (CARF). These disputes are deemed possible as the legal provision is in line with the Company's understanding.	129,070	114,817
Plaintiff: RFB **Nature:** Payment of IRRF on offshore remittances as interest arising from an Export Prepayment Agreement ("PPE") – see the details of this transaction in Note 14 – as the transaction allegedly lost its characteristics as a PPE transaction, as well as the non-eligibility of the transaction to RFB's regulation that governs IRRF zero tax on offshore remittance as interest. **Current Situation:** The Company received the tax deficiency notice on December 13, 2017, challenged the decision on January 18, 2018, and is awaiting judgment.	332,476	697,104
Plaintiff: RFB **Nature:** Non-recognition of deductibility, in the calculation of IRPJ and CSSL, of interest expenses arising from a PPE Agreement – see the details of this transaction in Note 14 – as the transaction allegedly lost its characteristics as PPE Transaction. In the case of loss, the effect would be only a reduction of the tax loss base. **Current Situation:** The Company received the tax deficiency notice on December 13, 2017, challenged the decision on January 18, 2018, and is awaiting judgment.	691,278	694,008
Plaintiff: RFB **Nature:** Dispute referring to non-recognition, by RFB, of PIS and COFINS credits calculated by the Company on exploration and production expenses. **Current Situation:** The issue involves lawsuits under different administrative and judicial phases and remains a possible loss, as the Company understands favorable statements. In the financial statements in December 2020, the amounts of tax foreclosures of anticipated demand of PIS/COFINS credits were considered, whose merits were dismissed by the final and unappealable decision, in a way totally favorable to Dommo. This fact resulted in the reduction of the amount at risk.	320,140	588,911
Plaintiff: RFB **Nature:** Tax deficiency notice requiring payment of IRRF supposedly due on payments to foreign suppliers. **Current Situation:** The issue involves lawsuits under different administrative and judicial phases and remains a possible loss, as the Company understands favorable statements.	67,898	65,201
Plaintiff: RFB **Nature:** Sundry **Current Situation:** Sundry	29,964	29,652

Plaintiff: RFB **Nature:** Dispute referring to non-recognition, by RFB, of PIS and COFINS credits calculated by the Company on E&P (technical services and leases). **Current Situation:** The issue involves lawsuits under different administrative and judicial phases and remains a possible loss.	8,375	-
	1,579,201	**2,189,693**

	Parent Company and Consolidated	
Description of labor lawsuits	**June 30, 2021**	**December 31, 2020**
Plaintiff: Sundry **Nature:** Overtime, night-shift premium, emotional distress, and others **Current Situation:** The issue involves lawsuits under different administrative and judicial phases and remains a possible loss, as the Company understands favorable statements.	**4,757**	**4,767**

	Parent Company and Consolidated	
Description of civil lawsuits	**June 30, 2021**	**December 31, 2020**
Plaintiff: IBM Brasil - Indústria Máquinas e Serviços Limitada (“IBM”) **Nature:** Payment **Current Situation:** On October 29, 2013, the Company terminated the service agreement entered into with IBM. The provider claimed that the termination was invalid and continued to render services without receiving payment, even after the court-supervised reorganization petition was filed on October 30, 2013. Also, according to IBM, the amount was not subject to court-supervised reorganization. Among other arguments, the Company claims that any service rendered was residual and related to the demobilization of the agreement, the reason why any amount due would be included in the court-supervised reorganization.	13,547	7,220
Plaintiff: Paulo Cezar Pinheiro Carneiro Advogados Associados **Nature:** Payment **Current Situation:** (a) Lawsuit to execute an out-of-court instrument aiming at the collection of attorney's fees *ad exitum*, in the amount of R$2,819,554.33. Also, in the preliminary petition, there is a request for an urgent injunction, aiming at (i) the attachment of assets of the Executed Party; and (ii) the dispatch of a letter to the ANP, to abstain from authorizing or ratifying the assignment or transfer of the rights of the Executed Party over the Tubarão Martelo Field to PetroRio, without prior authorization from the executive court; (b) Execution action for an out-of-court enforcement instrument aiming at the collection of *ad exitum* legal fees, in the amount of R$6,648,852.91.	12,589	11,142
	26,136	**18,362**

19 Equity (Unsecured Liabilities)

a. Share capital

The following table shows the Company's share capital changes between December 31, 2019, and December 30, 2021.

Share capital on December 31, 2019	**412,399**
(+) Capital increase (i)	43,216
Share Capital on December 31, 2020	**455,615**
(+) Capital Increase (ii)	1,883
Share Capital on June 30, 2021	**457,498**

(i) Capital increase with the extinction of financial liabilities with no impact on the Company's cash. For further information, see Notice to Shareholders of December 9, 2020.

(ii) Capital increase as per the Notice to Shareholders of May 27, 2021.

On June 30, 2021, Share Capital is represented by 310,093,070 registered, book-entry common shares with no par value.

b. Dividends:

The Company's Bylaws determines the distribution of minimum mandatory dividends of 0.001% of the net income for the year, adjusted under Article 202 of Law 6404/1976 (as amended by Law 10303/2001). At Management's discretion, the Company may pay equity interest, the net amount of which should be imputed to minimum mandatory dividends, under Article 9 of Law 9249/1995.

c. Accumulated translation adjustment

Due to currency conversion relating to investments in foreign subsidiaries, accumulated translation adjustments were recognized under comprehensive income.

d. Capital reserves

The negative balance of the capital reserve, in the amount of R$159,192, is due to negative goodwill from the absorption of OGPar shares.

20 Net sales revenue

	Parent Company		Consolidated	
	June 30, 2021	**June 30, 2020**	**June 30, 2021**	**June 30, 2020**
Oil (i)				
Gross selling revenue	55,284	180,912	59,024	189,103
(-) Taxes on sales	-	-	-	-
Net Sales Revenue	**55,284**	**180,912**	**59,024**	**189,103**
Volume sold in thousands of barrels (ii)			*176.1*	*1,150.5*

(i) On June 30, 2020, it referred to 100% of TBMT Field and, on June 30, 2021, it represents 20%.
(ii) Information not reviewed by the independent auditors.

21 Cost of goods sold

	Parent Company		Consolidated	
	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Extraction Costs (i)	17,752	218,794	17,709	203,281
Royalties	4,574	18,377	4,574	18,377
Amortization and depreciation	1,045	21,928	1,045	21,928
	23,371	**259,099**	**23,328**	**243,586**

On June 30, 2020, it referred to 100% of TBMT Field and, on June 30, 2021, it represents 20%, as per Note 1.2.

(i) Services and inputs required to extract oil from the TBMT field.

22 General and administrative expenses

	Parent Company		Consolidated	
	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Personnel expenses	5,371	4,537	5,371	4,537
Depreciation and amortization	217	287	217	287
Office expenses	1,115	783	1,127	830
Outsourced services	3,513	8,352	4,951	14,091
Insurance	497	849	497	849
Others	1,458	5,628	1,460	5,637
	12,171	**20,436**	**13,623**	**26,231**

23 Financial Result

	Parent Company		Consolidated	
	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Financial expenses				
Interest on provision for ARO	-	(11,075)	-	(11,075)
Sundry interest	(3,791)	(580)	(3,791)	(581)
Loss with a valuation of derivatives	-	-	(2,501)	-
MTM for derivative operations	-	-	(7,382)	-
Interest expenses IFRS 16 (Note 32)	23	(10,826)	23	(10,826)
Other financial expenses	(260)	(691)	(588)	(1,598)
	(4,028)	**(23,172)**	**(14,266)**	**(24,080)**
Financial revenue				
Interest	2,353	2,950	-	-
Yields from financial investments	5	123	81	1,100
Other financial income	65	103	131	245
	2,423	**3,176**	**212**	**1,345**
Net exchange variation	**(194,311)**	**1,452,837**	**19,751**	**(144,547)**
Net financial result	**(195,916)**	**1,432,841**	**5,724**	**(167,282)**

24 Other operating revenues (expenses)

		Parent Company		Consolidated	
		June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Provision for inventory losses		-	(2,108)	-	(2,108)
PIS/COFINS offsetable	(a)	-	11,334	-	11,334
Deferred PIS/COFINS	(b)	34,493	(195,380)	34,493	(195,380)
Provision for losses on taxes recoverable			(1,259)	(8,388)	(3,449)
Provision for loss of reimbursable asset retirement costs in the Tubarão Azul field		(11,502)	(10,774)	-	-
Provisions for Labor Proceedings		(567)	(447)	(567)	(447)
Costs of Dommo Netherlands		-	-	(11,773)	(10,766)
Reversal of Sundry Provisions		9,394	(155)	9,394	(155)
Provisions for ANP Fines		-	5,970	-	5,970
Workover – Intervention on well 7-TBMT-2HP		-	(77,356)	-	(77,356)
Effective Loss on BS-4 Write-Off		(1,091,941)	-	(1,091,941)	-
Loss Atlanta Field B.V. Recognized	(c)	-	-	(158,406)	-
Reversal of Sundry Provisions for loss of investiments in Atlanta Field B.V.	(c)	-	-	223,272	
Others		(27,740)	(9,005)	(34,923)	(7,796)
		(1,0096,371)	**(279,180)**	**(1,038,839)**	**(280,153)**

a) PIS/COFINS credits were recorded in the period.

b) Deferred PIS/COFINS expense on exchange rate changes result. See Note 13.

c) Realization and reversal of the provision for loss of investments in Atlanta Field B.V. Due to the settlement agreement in arbitration and judicial disputes with Grups Barra and Enauta, the Company reversed the totality of the impairment related to Block BS-4 previously registered and recognized the effective loss of 100% of the investment made in the Block. For more information on the dispute for Block BS-4 and the agreement entered into, see Note 1.2.

25 Impairment

	Parent Company		Consolidated	
	June 30, 2021	June 30, 2020	June 30, 2021	June 30, 2020
Fixed Assets (Note 11)				
BS-4 Impairment Recognized (ii)	685,230	-	685,230	-
Adjustment for impairment related to ARO and other assets	8,852	(76,708)	8,852	(76,708)
Equipment depreciation- Dommo Netherlands	-	-	10,938	11,974
	694,082	**(76,708)**	**705,020**	**(64,734)**
Intangible Assets (Note 12)				
BS-4 Impairment Recognized (ii)	437,267	-	437,267	-
Translation adjustments (i)	-	-	835	(1,208)
Effect on profit or loss	**1,131,349**	**(76,708)**	**1,143,122**	**(65,942)**

(i) Currency Translation Adjustment affecting impairment of offshore companies.

(ii) Due to the settlement agreement in arbitration and judicial disputes with Barra and Enauta Groups, the Company reversed the entire impairment related to Block BS-4 previously registered and recognized the effective loss of 100% of the investment made in the Block. For more information on the dispute for Block BS-4 and the agreement entered into, see Note 1.2.

26 Management compensation

The compensation paid to the Company's Management is as follows:

	Parent Company and Consolidated	
	June 30, 2021	June 30, 2020
Board of Directors (charges and fees)	562	936
Management (compensation, salaries, benefits, and charges)	1,454	1,653
Total management compensation	**2,016**	**2,589**
Fiscal Council (charges and fees)	**238**	238
Total management compensation and Fiscal Council	**2,254**	**2,827**

27 Financial instruments and risk management

The Company engages in operations involving financial instruments. These instruments are managed through operating strategies and internal controls to ensure liquidity, security, and profitability.

The control policy permanently monitors the contractual terms versus those prevailing in the market and future expectations. The Company does not make any investments of a speculative nature in derivatives. The results obtained from operations comply with the policies and strategies defined by the Company's Management and its subsidiaries.
The estimated realizable amounts of the Company's and its subsidiaries' financial assets and liabilities have been determined through the information available on the market and appropriate appraisal methodologies. However, considerable judgment has been required in interpreting market data to produce the most appropriate estimate of realizable amounts. As a result, the following estimates do not necessarily indicate the amounts realized in the current market. The use of different market methodologies can have a material effect on the estimated realizable amounts.

Derivatives and risk management

a. Risk management objectives and strategies

The Company and its subsidiaries have a formal risk management policy. Financial instruments for hedge purposes are contracted by conducting a periodic analysis of the exposure to the risk that Management wishes to hedge against, as approved by the Board of Directors. The hedge guidelines are applied according to the type of exposure. Whenever risk factors related to foreign currencies, interest rates and inflation arising from acquired assets and liabilities are deemed material. They may be neutralized following Management's appraisal of the economic and operational context. The contracting of instruments to hedge against oil price changes is subject to the limits of physical exposure and volatility outlined in the Risk Management Policy and the Investments and Hedge Standard.

b. Market risk

Risk of swings in the commodity prices, exchange rates and interest rates.

b.1 Risk of change in oil prices

Risk Management
The Company and its subsidiaries have a formal sales and inventory management policy that defines the hierarchical levels of decision-making for oil sales and the criteria for managing oil sale prices. The guidelines for hedging the price of this commodity provide the possibility to use derivative instruments to set the sale price to assure enhanced stability and predictability for the Company's flow of revenues. The volatility of brent prices is one of the Company's assumptions to carry out an impairment test. See Notes 11 and 25.

Operations hedged by derivative instruments against changes in prices
Under its Sales Policy, the Company can use derivative instruments to establish the sale price of the oil produced and set the price for up to three months of production or occasionally any other horizon that the Board approves of Directors. The derivative instruments used in hedge operations could involve oil futures, swaps, collars, and options. The operations may be carried out on the following exchanges: the New York Mercantile Exchange (NYMEX) and the Intercontinental Exchange (ICE), as well as on the over-the-counter (OTC) market.

In February 2021, the Company contracted a hedge against oil price fluctuations. Sales options were contracted, with an exercise price (strike) of US$50.00 per barrel for the volume of 624,000 barrels of oil-related to the commercialization of oil between February 2021 and March 2022.

Essentially, the transactions protect the Company by obtaining a minimum price (floor) per barrel, as shown in the following table:

Transaction	Type	Maturity	Strike (USD)	Number (BBL)	Price
Purchase	PUT	February 28, 21	50.00	95,000	0.47
Purchase	PUT	April 30, 21	50.00	100,000	1.64
Purchase	PUT	June 30, 21	50.00	100,000	2.83
Purchase	PUT	July 30, 21	50.00	25,000	2.44
Purchase	PUT	August 31, 21	50.00	30,000	2.88
Purchase	PUT	August 31, 21	50.00	100,000	3.74
Purchase	PUT	September 30, 21	50.00	27,000	3.26
Purchase	PUT	October 30, 21	50.00	27,000	3.68
Purchase	PUT	December 1, 21	50.00	25,000	4.01
Purchase	PUT	January 1, 22	50.00	27,000	4.33
Purchase	PUT	February 1, 22	50.00	24,000	4.63
Purchase	PUT	February 28, 22	50.00	21,000	4.91
Purchase	PUT	March 31, 22	50.00	23,000	5.16
				624,000	

b.2 **Exchange risk**
Risk of fluctuations in exchange rates associated with the Company's and its subsidiaries' assets and liabilities.
Risk management
The Company and its subsidiaries manage exchange risk at the consolidated level to identify and mitigate the risks associated with fluctuations in the value of currencies to which assets and liabilities are pegged. The objective is to identify or create natural hedges, taking advantage of the synergy between the operations of the Company's subsidiaries. The idea is to minimize the use of hedge derivatives by managing exchange risk over net exposure. Derivative instruments may be used in cases where it is impossible to use the natural hedge strategy. The Company may contract derivative operations within the following limits:

- For amounts effectively committed or contracted, in which there are agreements signed with suppliers, a coverage position of up to 100% may be adopted, irrespective of the period of exposure.
- For estimated amounts, a position with a coverage period limited to 12 months may be adopted, and the coverage position may be under 100%, weighted based on conservative prospects for realization.

Net exchange exposure

	Consolidated	
	June 30, 2021	June 30, 2020
Assets (i)	12,956,831	14,494,175
Liabilities (ii)	(13,082,627)	(14,951,274)
Net foreign currency liabilities	**(125,796)**	**(457,099)**

(i) Refers mainly to the balance of cash and cash equivalents, escrow deposits in US dollars, accounts receivable in foreign currency, loans and financing in US dollars and the subrogated credit of the Bonds.

(iii) Refers to the PPE liability in US$ between Dommo Energia and Dommo Austria, see Note 14 item (i), the investment in the subsidiary Dommo Austria (see Note 14), and the provision for ARO for the Tubarão Azul field. See Note 16.

Sensitivity analysis for exchange risk

The scenarios defined in this analysis are based on the exchange rate in effect on June 30, 2021:

Appreciation of the US$ against the R$ - by 25%.
Scenario II: Depreciation of the US$ against the R$ - by 25%.

The following table details the sensitivity analysis of the net balance of outstanding foreign currency assets and liabilities on June 30, 2021. Positive amounts represent revenues, and negative amounts, expenses.

	Notional amount (US$)	Scenario I (R$)	Scenario II (R$)
Net foreign currency liabilities	(25,148) (*)	(31,448)	31,450

(*) Corresponding to the amount of R$(125,796) presented in the section entitled "Net exchange exposure" in Note 28b.2, translated into US$ at the closing rate for June 30, 2021, of R$5.0022.

c. Credit risk

The credit risk derives from the possibility that the Company and its subsidiaries may incur losses due to the delinquency of its counterparts or the financial institutions with which its funds are deposited or where it has financial investments. This risk factor may arise from commercial and cash management operations. To mitigate such risks, the Company has adopted a practice of analyzing their counterparts' financial and equity situation and conducting ongoing tracking of outstanding positions. To appraise the financial institutions through which they conduct operations, the Company employs the Risk Bank Index put out by the consulting firm Lopes Filho e Associados and the rating of the risk rating agency Standard & Poor's. To appraise its commercial counterparts, the Company has a norm whereby criteria and guidelines are established that represents the basis for granting credit to its domestic and foreign customers. The fundamentals that guide this instrument provide enhanced security to realize the credits granted and minimize any risks in commercial relations.

Maximum exposure to credit risk
The Company's maximum exposure to credit risk corresponds to the total set out below:

Credit risk table	Parent Company		Consolidated	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
Cash and Cash Equivalents	1,381	3,105	28,674	93,994
Escrow Deposits	4,168	4,336	4,168	4,336
Accounts Receivable	-	-	-	3,594
Other credits (except prepaid expenses)	19,117	19,951	19,164	20,021
	24,666	**27,392**	**52,006**	**121,945**

d. Liquidity risk

The Company and its subsidiaries monitor its level of liquidity considering the expected cash flows compared to the amount of cash and cash equivalents available. Management of liquidity risk entails keeping sufficient cash and marketable securities on hand and having the capacity to settle short-term market positions. The following chart sets out the Company's and its subsidiaries' financial liabilities per due date (aging list).

	June 30, 2021 - Consolidated					
	Overdue	Overdue up to 6 months	Overdue from 6 months to 1 year	Between 1 and 2 years	For more than two years	Total
Suppliers	9,760	54,769	-	-	-	64,529
Other Payables	12,606	13,410	-	-	-	26,016
Other payable to related parties	9,899	36,724	-	-	-	46,623
Total	**32,265**	**104,903**	**-**	**-**	**-**	**137,168**

e. Share price volatility risk

The Company and its subsidiaries are exposed to the risk of changes in share price due to investments maintained by the Company and classified in the consolidated statement of financial position as measured at fair value through profit or loss. The net income for the year would fluctuate depending on the gains or losses over the price of the shares measured at fair value through profit or loss.

Fair value of financial assets and liabilities

The Company and its subsidiaries measure financial instruments and non-financial assets at fair value on each closing date.

Fair value is the price that would be received to sell an asset or paid for the transfer of a liability in an unforced transaction between market participants on the measurement date. The measurement of fair value is based on the assumption that the transaction to sell the asset or transfer the liability will occur:

- In the main market for the asset or liability; and
- In the absence of the main market, in the most advantageous market for the asset or liability. The main or most advantageous market must be accessible by the Company.

The fair value of an asset or liability is measured based on the assumptions that market participants would use when setting the price for an asset or liability, assuming that market participants act in their best economic interest.

The measurement of the fair value of a non-financial asset considers the market participant's ability to generate economic benefits by using the asset to its best possible use or by selling it to another market participant who would use the asset to its best use.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy described below, based on the lowest level of information that is significant to the measurement of fair value as a whole:

- Level 1 - prices quoted (not adjusted) in active markets for identical assets or liabilities that the entity may have access to on the measurement date;
- Level 2 - valuation techniques for which the lowest and most significant information for measuring fair value is directly or indirectly observable; and
- Level 3 - valuation techniques for which the lowest and most significant information for measuring fair value is not available

For assets and liabilities recognized in the financial statements at fair value regularly, the Company determines whether transfers have occurred between levels of the hierarchy, reassessing the categorization (based on the lowest and most significant information for measuring the fair value as a whole) at the end of each disclosure period. The hierarchy of the fair value of the Company's financial instruments is presented below:

	Prices Observable on the Active Market (Tier I)	**Pricing Model Based on Prices Observable on the Active Market (Tier II)**	**Pricing Model Without the Use of Observable Prices (Tier III)**
Financial Investments	-	35	-
Balance on June 30, 2021	**-**	**35**	**-**

	Prices Observable on the Active Market (Tier I)	**Pricing Model Based on Prices Observable on the Active Market (Tier II)**	**Pricing Model Without the Use of Observable Prices (Tier III)**
Financial Investments	-	7,348	-
Balance on December 31, 2020	**-**	**7,348**	**-**

There was no reclassification between the fair value hierarchy categories of the securities and financial investments on June 30, 2021, and December 31, 2020.

28 Insurance

The Company and its subsidiaries adopt the policy of contracting insurance for assets subject to risks and contracts liability insurance for Directors - D&O. On June 30, 2021, the main assets or interests covered by insurance and the respective amounts are shown below:

Type of insurance	**Insured amounts**
Exploratory campaign	**US$'000**
Offshore blow-out risks in the Campos basin	(*) 615,000
Protection and Indemnity OSX-3 (P&I)	(*) 500,000
Other insurance	**R$' 000**
Operating risks to property	9,012
General civil liability	20,000
Civil liability of administrators - *D&O*	60,000

(*) Refers to 100% of the insured amount. According to the Company's current interest in the TBMT Field, the Company's percentage interest is 20% of the reported value.

Our independent auditors' work scope does not include the review of insurance adequacy, which was determined by the Company's and its subsidiaries' Management, which considers it sufficient to cover any claims.

29 Segment reporting

Oil and gas exploration and production is the only segment where the Company operates.

30 Earnings (loss) per share

	Consolidated	
Basic and diluted earnings (loss) per share	**June 30, 2021**	**June 30, 2020**
Basic and diluted numerator:		
Profit (loss) attributable to shareholders	132,088	(591,353)
Basic and diluted denominator:		
Weighted average number of shares	308,556,239	270,040,027
Earnings (loss) per share - in R$	**0.42808**	**(2.18987)**

31 Leases - IFRS 16 (Parent Company and Consolidated)

The balances and effects of the right of use and financing in the result are as follows:

	Right of use		Leases payable	
	June 30, 2021	December 31, 2020	June 30, 2021	December 31, 2020
	Cost		Principal and Interest	
Buildings and Leasehold Improvements	247	8,047	247	8,047
	Accumulated Amortization		Amortization	
Buildings and Leasehold Improvements	(13)	(3,219)	(14)	(3,273)
			Interest incurred	
Buildings and Leasehold Improvements			2	25
Net balances	**234**	**4,828**	**235**	**4,799**
Current Liabilities			**160**	**1,617**
Non-Current Liabilities			**75**	**3,182**

Increase of the financial expense with interest (Note 23)	23
Decrease of other operating expenses	(53)
Increase of the annual result due to the adoption of IFRS 16 compared to previous standards	**(30)**

32 Subsequent Events

Conclusion of the tieback

As informed by the Operator to the Company on July 14, 2021, the interconnection (Tieback) between the Polvo and Tubarão Martelo fields was completed, so that from then on, the Company is entitled to 5% of the total production of both fields, TBMT and Polvo, without responsibility for any of the associated costs (chartering, OpEx, CapEx and AbEx). This amount will be reduced to 4% when the combined production from the fields reaches 30 million barrels.

Tubarão Martelo Royalty Rate Reduction

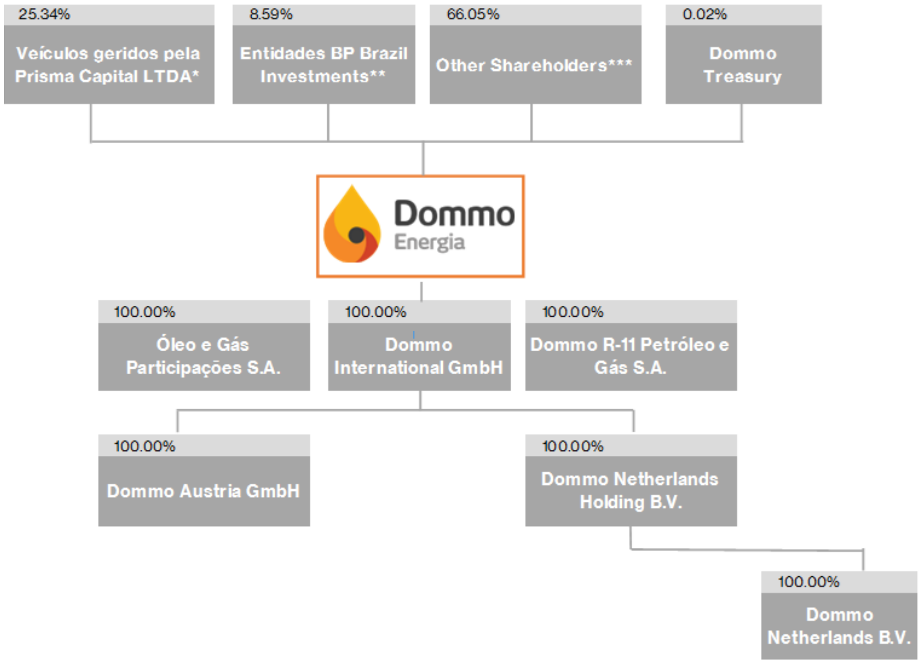
On July 29, 2021, the TBMT operator informed shareholders and the market in general that the National Agency for Petroleum, Natural Gas and Biofuels (“ANP”) approved the Development Plan (“DP”) of the cluster with the fields of Polvo and Tubarão Martelo.

The operator also informed that ANP granted a decrease in royalties for the Tubarão Martelo Field as an incentive for investments in the Field’s revitalization. The approval consists of the request for a royalty decrease from 10% to 5% on the incremental production from investments in the field, based on the law, the concession agreement and resolution 749/18, which regulates the royalty decrease in production incremental in mature fields.

Thus, all incremental production from new investments in the Tubarão Martelo Field will have its rate reduced to 5%, including the production from concluding TBMT-10HP well, with production expected to start in September 2021.

Change of relevant shareholding

On June 3, June 7 and July 19, 2021, the Company released a Notice to the market regarding changes in its shareholding that resulted in a new corporate organization chart, whose composition is as follows:



*** Prisma Entities**	
Prisma Capital Special Situations Fund I A, L.P.	2.01 %
Prisma Capital Special Situations Fund I B, L.P.	1.58%
Prisma Capital Special Situations Fund I C, L.P.	1.60%
PSS Espectro Fundo De Investimento Multimercado Credito Priv.	1.95%
OSX 3 Leasing B.V.	18.21%
Total	25.34%

**** BP Brazil Investments Entities**	
BP Brazil Investments 2,L.L.C	3.34%
BP Brazil Investments 3,L.L.C	2.55%
BP Brazil Investments 4,L.L.C	2.69%
Total	8.59%

***** over 63 thousand investors**

Board of Executive Officers

Paulo Souza Queiroz Figueiredo
Chief Executive Officer and Investor Relations Officer

Chief Financial Officer and Accountant in charge

Luciano Magalhães Janoni
CRC-RJ 115869/O-9