



Eletrobras

2Q25

Earnings Release



Eletrobras

Video Conference



**In Portuguese with
simultaneous translation
into English**

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The following quarterly interim financial information has been prepared and is being presented in accordance with accounting practices adopted in Brazil and with the International Financial Reporting Standards ("IFRS") issued by the *International Accounting Standards Board* ("IASB"), which include the rules of the Brazilian Securities and Exchange Commission ("CVM"), the accounting pronouncements, interpretations and guidelines issued by the Accounting Pronouncements Committee ("CPC") and, where applicable, the regulations of the regulatory body, the National Electric Energy Agency ("ANEEL"), unless

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ELETROBRAS RELEASES 2ND QUARTER 2025 RESULTS

Eletrobras' 2Q25 financial results reflected the positive impacts of energy sales and lower Personnel, Material, Services, and Other (PMSO) expenses, in line with the strategy of optimizing energy trading and the ongoing pursuit of operational efficiency.

2Q25 Main events:

Shareholder's remuneration: R\$ 4,000 million in dividends, in line with Eletrobras' capital allocation methodology. Since the release of the 4Q24 results, Management has delivered consistent performance and accelerated the Company's risk mitigation efforts. These actions, combined with a more constructive outlook on energy prices, enabled the proposed dividend distribution, reinforcing the Company's commitment to financial discipline and value creation for its shareholders.

Generation Contribution Margin: the contribution of generation to the results increased from R\$ 2,892 million in 2Q24 to R\$ 3,345 million in 2Q25. This variation is explained by the increase in gross revenue, driven by the Company's energy trading strategy, which more than offset higher expenses with energy purchased for resale. Lower network usage charges also contributed positively to the generation segment's results in the period.

Compulsory Loan: the inventory of provisions was reduced by R\$ 1.2 billion compared to 1Q25 and by R\$ 3.3 billion compared to 2Q24, totaling R\$ 12 billion in 2Q25. A net reversal of R\$ 279 million was recorded in the quarter, related to favorable decisions and agreements signed.

Investments: R\$ 1,966 million in 2Q25, in line with 2Q24 and up 116% when compared to 1Q25. Worth noting the investments in reinforcements and improvements in the transmission segment, which totaled R\$ 1,108 million in 2Q25.

The Company is also currently executing 249 large-scale projects in the transmission segment with additional RAP of R\$ 1.8 billion between 2025 and 2030 and total estimated CAPEX of R\$13.3 billion.

In July, the company delivered the Caladinho project—its first post-privatization auction win—14 months ahead of ANEEL's original deadline of September 2026.

Eletrobras also made capital contributions to Transnorte Energia S.A. (TNE), of R\$ 225 million in April/2025 and R\$ 282 million in July/2025, increasing its stake to 64.61%. The project, whose construction was resumed by Eletrobras in 2022, entails the development of a transmission line to connect the state of Roraima to the National Interconnected System (SIN).

Portfolio management: In April, Eletrobras completed the acquisition of a 51% stake in Eletronet, resulting in its control and consolidation. In May, the sale of the Amazonas thermal plants was finalized, generating R\$2.9 billion in proceeds, and the asset uncrossing with Copel was also completed, adding 300 MW of hydro capacity to the Company's portfolio through full consolidation of Colíder HPP.

Financial management: Net debt totaled R\$ 40.13 billion in 2Q25, up R\$ 0.85 billion from 1Q25 and down R\$ 2.84 billion from 2Q24. The Company's average debt maturity was extended by 2.6 months YoY, while the total average cost increased to CDI + 0.57% p.a. in 2Q25 from CDI + 0.48% p.a. in 2Q24.

In July 2025, Eletronorte raised R\$ 2 billion through a debenture issuance, with final cost equivalent to CDI minus 0.56% p.a. after a swap operation.

Progress in energy trading: 781 clients in 2Q25, up 24% from 2Q24. Of this total, 688 are in the free trading environment (ACL), compared to 551 in the same period last year.

2Q25 Financial Highlights

- **Regulatory Net Operating Revenue:** remained stable from 2Q24, reaching R\$ 9,593 million:
 - (+) growth in generation revenue, reflecting a 9.9% increase in average price and a 1.0% increase in volume. Growth in sales was registered in both the free contracting environment (ACL) and the regulated contracting environment (ACR).
 - (-) R\$ 483 million YoY reduction in the Annual Permitted Revenue (RAP) related to the 2024 Periodic Tariff Review (2024 RTP), of which R\$ 328 million related to Postponement Adjustment Portion (PA Postergação).
- **Adjusted PMSO:** R\$ 1,403 million (down -3.8% YoY), reflecting savings linked to efficiency gains. In 2Q25, adjusted PMSO was impacted by the following effects:
 - (a) R\$ 213 million related to Voluntary Dismissal Plans (VDPs) and severance costs;
 - (b) R\$ 15 million in legal consulting expenses related to the contingency reduction strategy.
- **Energy Purchased for Resale (IFRS):** R\$ 1,356 million (up 70.1% vs. 2Q24), mainly driven by energy purchases to cover regulatory ballast requirements at Eletrobras. It is worth noting that these transactions have no impact on the P&L.
- **Adjusted Regulatory Provisions:** net provision of R\$ 98 million, as a result of the lower default on energy sold to Amazonas Energia, from R\$482 million in 2Q24 to a reversal of R\$15 million in 2Q25.
- **Adjusted Regulatory EBITDA:** R\$ 5,501 million (down 8.6% YoY).

Excluding equity income, EBITDA reached R\$ 5,706 million in 2Q25, up R\$318 million YoY, reflecting:

 - (a) higher generation revenue;
 - (b) lower costs and expenses with personnel, materials, services and others;
 - (c) lower provisions recognized in the quarter;

These effects were partially offset by lower transmission revenue and higher costs with energy purchased for resale.
- **Adjusted IFRS Net Income:** R\$ 1,469 million, positively impacted by
 - (a) an increase in generation revenue that outpaced the growth in energy production and purchase costs,
 - (b) higher recognition of transmission revenue, and
 - (c) reductions in PMSO and financial expenses. This combination more than offset the lower contribution from equity income.

Table 1 - Adjustments on Regulatory EBITDA (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24
Regulatory EBITDA (a)	5,820	6,125	-5.0	5,485	6.1	11,305	11,821
Total Adjustments on Regulatory EBITDA (b)	-319	-108	196.3	-108	194.7	-427	-198
Gross Revenue: M&A Price Adjustment 2Q25	109	0	0.0	0	0.0	109	0
PMSO	228	171	33.6	191	19.1	419	203
Voluntary Dismissal Plan (PDV) - Provision	98	11	795.5	96	1.1	194	44
Severance costs from 2025	109	0	0.0	31	249.7	140	0
Severance costs from 2024	7	0	0.0	22	-69.6	29	0
Legal consulting related to the contingency reduction strategy	15	42	-64.0	42	-63.5	57	42
Judicial sentences	0	118	n.m.	0	0.0	0	118
Provisions	-95	-396	-76.0	-166	-42.9	-261	-514
Provision for litigation	-74	-89	-17.3	-99	-25.7	-173	-228
ECL - Loans and financing	10	0	0.0	0	0.0	10	4
Onerous contracts	-30	-45	-34.1	-29	1.5	-59	-83
Estimated losses on investments	-21	14	-250.5	-12	71.3	-34	29
Impairment	0	0	-56.0	0	-1.3	0	6
Provision for the Implementation of Lawsuits - Compulsory Loan	20	17	19.9	-26	-178.0	-6	50
Fair value assessment of assets for sale	0	-293	n.m.	0	0.0	0	-293
Results from asset sale	-504	115	-537.7	0	0.0	-504	115
Other income and expenses	-57	2	n.m.	-133	-57.4	-190	-3
Regulatory Adjusted EBITDA (c) = (a) + (b)	5,501	6,017	-8.6	5,377	2.3	10,878	11,623

MAIN FINANCIAL AND OPERATING INDICATORS

Table 2 - Operating Highlights

	2Q25	2Q24	Δ%	1Q25	Δ%
Generation and Trading					
Installed Generation Capacity (MW)	44,368	44,279	0.2	44,359	0.0
Assured Capacity (aMW) (1)	21,655	22,012	-1.6	21,915	-1.2
Net Generation (TWh)	38.7	41.7	-7.2	45.5	-15.1
Energy Sold ACR (TWh) (2)	8.7	8.8	-0.4	10.0	-12.8
Energy Sold ACL (TWh) (3)	17.9	15.8	13.2	23.2	-22.8
Energy Sold Quotas (TWh) (4)	4.9	8.6	-43.0	5.4	-9.8
Average ACR Price (R\$/MWh) (5)	220.97	213.30	3.6	212.54	4.0
Average ACL Price (R\$/MWh)	152.45	147.30	3.5	143.36	6.3
Transmission					
Transmission lines (km)	73,774	73,803	0.0	74,097	-0.4
RAP (R\$ mm) (6)	17,209	17,856	-3.6	17,164	0.3

(1) Assured Capacity (AC) reflects: (a) Ordinance GM/MME 544/21, which established the revision of AC values for plants that had their concessions renewed due to the capitalization (Quota regime plants: Tucuruí, Itumbiara, Sobradinho, Mascarenhas de Moraes, and Curuá-Una), leading to a significant AC reduction, effective from 2023; (b) Ordinance GM/MME 709/22, which introduced an Ordinary Review of the AC for hydroelectric power plants effective from 2023, impacting several Eletrobras plants; (c) the AC increase at Santa Cruz TPP due to the completion of the Combined Cycle, following ANEEL Order 481 of Feb 23, 2023 that authorized the start of commercial operations for a new generating unit at the plant.

(2) Does not include quotas.

(3) Includes contracts under Law 13.182/2015.

(4) The figures presented refer to the Assured Capacity of quotas in GWh.

(5) Excludes thermoelectric power plants.

(6) Approved RAP for the current regulatory cycle, considering the modules in operation at the end of each period—including those in operation at the start of the cycle, as well as new modules that entered commercial operation. Includes transmission contracts from Eletrobras Holding, Chesf, CGT Eletrosul, Eletronorte, TMT, and VSB.

Table 3 - Financial Highlights

	2Q25	2Q24	Δ%	1Q25	Δ%
Financial Indicators					
Gross Revenue	12,082	10,280	17.5	12,222	-1.1
Adjusted Gross Revenue	12,191	10,280	18.6	12,222	-0.3
Net Operating Revenue	10,199	8,395	21.5	10,414	-2.1
Adjusted Net Operating Revenue	10,308	8,395	22.8	10,414	-1.0
Regulatory Net Operating Revenue	9,593	9,620	-0.3	9,708	-1.2
EBITDA	1,259	4,430	-71.6	4,318	-70.8
Adjusted EBITDA	5,151	4,322	19.2	4,416	16.6
Regulatory EBITDA	5,820	6,125	-5.0	5,485	6.1
Adjusted Regulatory EBITDA	5,501	6,017	-8.6	5,377	2.3
EBITDA Margin (%)	12.3	52.8	-40.4pp	41.5	-29.1pp
Adjusted EBITDA Margin (%)	50.0	51.5	-1.5pp	42.4	7.6pp
Return on Equity (ROE %)	5.6	3.9	1.7pp	8.0	-2.4pp
Adjusted Gross Debt	71,042	70,375	0.9	71,192	-0.2
Adjusted Net Debt (Adj Net Debt)	40,125	42,961	-6.6	39,272	2.2
Adj Net Debt/Adjusted LTM EBITDA	1.5	2.5	-38.7	1.5	-1.1
Net Income	-1,325	1,743	-176.0	-354	274.7
Adjusted Net Income	1,469	1,025	43.3	-80	n.m.
Investments	1,966	2,000	-1.7	912	115.5

HIGHLIGHTS OF CONSOLIDATED RESULTS

1. CONSOLIDATED RESULT | IFRS AND REGULATORY

Table 4 - Income Statement IFRS (R\$ mm)

	2Q25			2Q24		1Q25		6M25	6M24	
	IFRS	Adjustment	Adjusted	Adjusted	% Y/Y	Adjusted	% Q/Q	Adjusted	Adjusted	% Y/Y
Generation	6,851	108.93	6,960	5,828	19.4	6,967	-0.1	13,928	11,761	18.4
Transmission	5,079	0	5,079	4,395	15.6	5,186	-2.1	10,264	8,954	14.6
Others	152	0	152	57	168.5	69	121.1	221	136	62.3
Gross Revenue	12,082	109	12,191	10,280	18.6	12,222	-0.3	24,413	20,851	17.1
(-) Deductions from Revenue	-1,883	0	-1,883	-1,884	-0.1	-1,807	4.2	-3,691	-3,737	-1.3
Net Revenue	10,199	109	10,308	8,395	22.8	10,414	-1.0	20,722	17,114	21.1
Energy resale, grid, fuel and construction	-3,568	0	-3,568	-3,046	17.1	-3,862	-7.6	-7,430	-5,903	25.9
Personnel, Material, Services and Others	-1,631	228	-1,403	-1,458	-3.8	-1,467	-4.3	-2,870	-3,052	-6.0
Operating provisions	-133	-43	-177	-269	-34.3	-86	106.3	-262	-583	-55.0
Results from asset sale	-105	105	0	0	0.0	0	0.0	0	0	0
Regulatory remeasurements - Transmission contracts	-3,433	3,433	0	0	0.0	-952	n.m.	-952	0	0
Other income and expenses	57	-57	0	0	0.0	0	0.0	0	0	0.0
EBITDA, before Equity holdings	1,385	3,775	5,160	3,622	42.5	4,049	27.5	9,209	7,575	21.6
Equity holdings	-126	116	-10	700	-101.4	368	-102.7	358	1,276	-71.9
EBITDA	1,259	3,892	5,151	4,322	19.2	4,416	16.6	9,567	8,852	8.1
D&A	-1,131	0	-1,131	-968	16.9	-1,112	1.7	-2,244	-1,965	14.2
EBIT	127	3,892	4,019	3,354	19.8	3,304	21.6	7,323	6,887	6.3
Financial Result	-2,555	178	-2,377	-2,750	-13.6	-3,319	-28.4	-5,696	-5,531	3.0
EBT	-2,427	4,069	1,642	604	171.9	-15	n.m.	1,627	1,356	20.0
Income Tax and Social Contribution	1,102	-1,275	-173	421	-141.1	-65	166.5	-238	116	-304.9
Net Income	-1,325	2,794	1,469	1,025	43.3	-80	n.m.	1,389	1,472	-5.6

Table 5 - Regulatory IS (R\$ mm)

	2Q25			2Q24		1Q25		6M25	6M24	
	Regulatory	Adjustment	Adjusted	Adjusted	% Y/Y	Adjusted	% Q/Q	Adjusted	Adjusted	% Y/Y
Generation	6,836	109	6,945	6,310	10.1	7,023	-1.1	13,968	12,675	10.2
Transmission	4,488	0	4,488	5,138	-12.7	4,423	1.5	8,911	10,129	-12.0
Others	152	0	152	56	172.8	69	121.1	221	134	64.5
Gross Revenue	11,476	109	11,585	11,504	0.7	11,515	0.6	23,100	22,939	0.7
(-) Deductions from Revenue	-1,883	0	-1,883	-1,884	-0.1	-1,807	4.2	-3,691	-3,737	-1.3
Net Revenue	9,593	109	9,701	9,620	0.8	9,708	-0.1	19,409	19,201	1.1
Energy resale, grid, fuel and construction	-2,478	0	-2,478	-2,320	6.8	-3,152	-21.4	-5,630	-4,591	22.6
Personnel, Material, Services and Others	-1,647	228	-1,419	-1,476	-3.8	-1,473	-3.6	-2,892	-3,082	-6.2
Operating provisions	-3	-95	-98	-437	-77.5	-77	27.1	-175	-981	-82.1
Results from asset sale	504	-504	0	0	0.0	0	0.0	0	0	0.0
Regulatory remeasurements - Transmission contracts	0	0	0	0	0.0	0	0.0	0	0	0.0
Other income and expenses	57	-57	0	0	0.0	0	0.0	0	0	0.0
EBITDA, before Equity holdings	6,025	-319	5,706	5,388	5.9	5,006	14.0	10,711	10,547	1.6
Equity holdings	-205	0	-205	629	-132.5	371	-155.1	166	1,076	-84.5
EBITDA	5,820	-319	5,501	6,017	-8.6	5,377	2.3	10,878	11,623	-6.4
D&A	-1,615	0	-1,615	-1,450	11.3	-1,592	1.4	-3,206	-2,929	9.5
EBIT	4,206	-319	3,886	4,567	-14.9	3,785	2.7	7,672	8,694	-11.8
Financial Result	-2,627	229	-2,398	-2,945	-18.6	-3,275	-26.8	-5,673	-5,815	-2.4
EBT	1,578	-90	1,488	1,622	-8.2	511	191.5	1,999	2,879	-30.6
Income Tax and Social Contribution	-330	86	-244	84	-389.2	-101	140.6	-345	-286	20.7
Net Income	1,248	-4	1,244	1,706	-27.0	409	204.1	1,654	2,593	-36.2

2Q24 Results: reclassifications

It is worth noting that the results presented in this report for 2Q24 differ from those originally disclosed on August 7, 2024. In both the IFRS and regulatory results, two expenses were reclassified as recurring under Other PMSO and Deferred Tax—an adjustment that had already been applied retroactively in the 4Q24 disclosure.

In the regulatory results, additional differences arise from the reclassification between income statement lines: (a) transmission revenue and charges for use of the electricity grid; and (b) other operating expenses (PMSO), operating provisions, and financial result.

The table below presents the originally disclosed amounts, the reclassified figures, and the resulting differences for both IFRS and regulatory results.

Table 6 - Adjusted Income Statement Reclassifications, 2Q24 (R\$ mm)

	IFRS, Adjusted			Regulatory, Adjusted		
	Published in 2Q24	Reclassified	Difference	Published in 2Q24	Reclassified	Difference
Generation	5,828	5,828	0	6,310	6,310	0
Transmission	4,395	4,395	0	5,254	5,138	-115
Others	57	57	0	56	56	0
Gross Revenue	10,280	10,280	0	11,620	11,504	-115
(-) Deductions from Revenue	-1,884	-1,884	0	-1,884	-1,884	0
Net Revenue	8,395	8,395	0	9,735	9,620	-115
Energy resale, grid, fuel and construction	-3,046	-3,046	0	-2,435	-2,320	115
Personnel, Material, Services and Others	-1,576	-1,458	118	-1,500	-1,476	25
Operating provisions	-269	-269	0	-419	-437	-17
Results from asset sale	0	0	0	0	0	0
Regulatory remeasurements - Transmission contracts	0	0	0	0	0	0
Other income and expenses	0	0	0	0	0	0
EBITDA, before Equity Income	3,504	3,622	118	5,380	5,388	7
Equity Income	700	700	0	629	629	0
EBITDA	4,204	4,322	118	6,010	6,017	7
D&A	-968	-968	0	-1,450	-1,450	0
EBIT	3,236	3,354	118	4,559	4,567	7
Financial Result	-2,750	-2,750	0	-3,055	-2,945	110
EBT	487	604	117	1,504	1,622	117
Income Tax and Social Contribution	129	421	292	-208	84	292
Net Income	615	1,025	410	1,296	1,706	410

2. ADJUSTED REGULATORY INCOME STATEMENT

This section presents the reconciliation between Regulatory and IFRS Income Statements, along with the adjustments related to non-recurring events in the Regulatory Income Statement.

Additional explanations are provided in [Appendix 4](#) of this report to support a better understanding of the topics.

A detailed reconciliation is also available in the “Regulatory and IFRS Income Statement Reconciliation” spreadsheet, accessible on the Company’s Investor Relations website, under [Market Information > Historical Financial Information](#).

Table 7 - Regulatory IS x IFRS IS(R\$ mm)

	2Q25 IFRS	Difference	2Q25 Regulatory	Non- recurring Adjustment	2Q25 Regulatory Adjusted
Generation	6,851	-15	6,836	109	6,945
Transmission	5,079	-591	4,488	0	4,488
Others	152	0	152	0	152
Gross Revenue	12,082	-606	11,476	109	11,585
(-) Deductions from Revenue	-1,883	0	-1,883	0	-1,883
Net Revenue	10,199	-606	9,593	109	9,701
Construction	-1,036	1,036	0	0	0
Energy resale	-1,356	-92	-1,447	0	-1,447
Grid	-955	146	-809	0	-809
Fuel	-222	0	-222	0	-222
Energy resale, grid, fuel and construction	-3,568	1,090	-2,478	0	-2,478
Personnel	-997	-3	-1,000	213	-787
Material	-42	0	-42	0	-42
Services	-456	0	-456	15	-441
Others	-136	-13	-149	0	-149
Personnel, Material, Services and Others	-1,631	-16	-1,647	228	-1,419
Operating provisions	-133	130	-3	-95	-98
Results from asset sale	-105	610	504	-504	0
Regulatory remeasurements - Transmission contracts	-3,433	3,433	0	0	0
Other income and expenses	57	0	57	-57	0
EBITDA, before Equity holdings	1,385	4,640	6,025	-319	5,706
Equity holdings	-126	-78	-205	0	-205
EBITDA	1,259	4,561	5,820	-319	5,501
D&A	-1,131	-483	-1,615	0	-1,615
EBIT	127	4,078	4,206	-319	3,886
Financial Result	-2,555	-73	-2,627	229	-2,398
EBT	-2,427	4,006	1,578	-90	1,488
Income Tax and Social Contribution	1,102	-1,432	-330	86	-244
Net Income, continued	-1,325	2,573	1,248	-4	1,244

Adjustments from non-recurring events

The following adjustments are based on events deemed non-recurring:

- **Generation Revenue:** R\$ 109 million, referring to adjustments in the valuation of sales transactions involving the Amazonas thermal plants at Eletronorte, as well as the asset uncrossing agreement with Copel at CGT Eletrosul.
- **PMSO, Personnel:** R\$ 213 million, of which R\$ 98 million was VDPs and R\$ 115 million was severance.
- **PMSO, Services:** R\$ 15 million, for legal consulting related to the contingency reduction strategy.
- **Operating Provisions:** -R\$ 95 million, including provisions for litigation, adjustments related to the implementation of lawsuits linked to compulsory loans, estimated losses on investments and asset impairment, monetary update of onerous contracts, and estimated losses on loans and financing.
- **Asset Disposal:** -R\$ 504 million, referring to non-cash impacts recognized in the income statement resulting from the completion of asset purchase and sale transactions during the quarter, including the sale of thermal plants in Amazonas, the asset uncrossing with Copel, and the acquisition of Eletronet's control.
- **Other Income and Expenses:** -R\$ 57 million, with the entire line excluded.
- **Financial Result:** R\$ 229 million, linked to the monetary update of compulsory loan and litigation.
- **Income Tax and Social Contribution:** R\$ 86 million, due to the change in Eletronorte's effective tax rate.

3. ADJUSTED EBITDA

Adjusted Regulatory EBITDA

In 2Q25, **adjusted regulatory EBITDA** totaled R\$ 5,501 million, down R\$ 516 million YoY, reflecting lower transmission revenue and a negative contribution from equity income. These results were partially offset by higher generation revenue, lower PMSO costs and expenses, and a reduced volume of provisions recognized in the quarter, positive events that were also observed in 1Q25.

Excluding equity income, EBITDA reached R\$ 5,706 million in 2Q25, up R\$318 million YoY. Notably, equity income in the quarter reflected (i) the maintenance shutdown of Eletronuclear's Angra 1 Plant which included equipment modernization aimed at extending its useful life, and (ii) the negative impact on ISA Energia's net income due to a reduction in the receivables flow related to the RBSE financial component.

Table 8 - Adjusted Regulatory EBITDA (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Net Revenue (1)	9,701	9,620	0.8	9,708	-0.1	19,409	19,201	1.1
Energy resale, grid charges, fuel	-2,478	-2,320	6.8	-3,152	-21.4	-5,630	-4,591	22.6
- Personnel, Material, Services and Others	-1,419	-1,476	-3.8	-1,473	-3.6	-2,892	-3,082	-6.2
- Operating provisions (1)	-98	-437	-77.5	-77	27.1	-175	-981	-82.1
- Results from asset sale	0	0	0.0	0	0.0	0	0	0.0
- Other income and expenses	0	0	0.0	0	0.0	0	0	0.0
+ Equity Holdings	-205	629	-132.5	371	-155.1	166	1,076	-84.5
Adjusted Regulatory EBITDA	5,501	6,017	-8.6	5,377	2.3	10,878	11,623	-6.4

(1) Recognizes the amount of R\$ 432 million in 1Q24 related to revenue from Amazonas Energia. Due to default, these balances are also fully recognized in operating provisions. In 4Q24 and 1Q25, the revenue from thermal plants was recognized without any corresponding provision. As part of HPP Balbina's revenue remained—and continues to remain—in default, the amounts of R\$ 32 million in 4Q24 and R\$ 56 million in 1Q25 were provisioned.

Generation revenue was R\$ 6,836 million in 2Q25, up R\$ 526 million compared to 2Q24. The highlight was the R\$ 1,000 million increase in revenue from energy settled in the short-term market, driven by higher volumes and prices. This was partially offset by a R\$ 486 million decline in revenue from thermal plants, following the sale of the Amazonas thermal assets to Âmbor in May 2025.

The increase in revenue was accompanied by slightly higher costs associated with generation, of R\$ 159 million, reaching R\$ 2,478 million in 2Q25. Of note were expenses with energy purchased for resale, which went up by R\$ 475 million, partially offset by: (i) lower spending on fuel for electricity production of R\$ 242 million, reflecting the sale of Amazonas thermal plants, and (ii) a R\$ 74 million reduction in spending on network usage charges.

It is also worth noting the progress in receivables related to energy sold by Eletrobras thermal plants and by Balbina HPP to Amazonas Energia (AmE) following the resumption of its recognition in 3Q24. In 2Q25 the regulatory gross revenue from energy sold by thermal plants and Balbina HPP totaled R\$ 769 million, a lower amount compared to previous quarters, reflecting the completion of the sale of the Amazonas thermal plants. Approximately 52% of this revenue was billed under the Reserve Energy Contract (CER) and received through the Reserve Energy Charge, 27% under Availability Contract, and 21% billed to AmE. This latter portion was distributed across two categories:

- (a) Sales contracts from thermal plants classified as Independent Power Producers, which were paid by AmE (5% of the total); and
- (b) Energy sold by Balbina HPP (16% of the total).

The difference between revenues under the Regulatory and IFRS accounting environments is primarily due to the energy sold to, but not paid for by, Amazonas Energia. This amount is not recognized as revenue in the IFRS result, but is included in the Regulatory result, where it is fully provisioned.

Table 9 - Amazonas Energia (R\$ mm)

	Regulatory	IFRS
Gross Revenue	119	134
Paid	134	134
Outstanding	-15	0
Provision/Reversal	15	0

Transmission revenue was R\$ 4,488 million in 2Q25, down R\$ 651 million from 2Q24, mainly driven by reductions in Annual Permitted Revenue (RAP) and the Adjustment Portion (PA), revised as part of the Periodic Tariff Adjustment and Annual Adjustment processes for the 2024-2025 regulatory cycle, which started in July 2024.

Personnel, Material, Services and Others (PMSO) went down by R\$ 56 million YoY, totaling R\$ 1,419 million in 2Q25. As in the previous quarter, this decrease is primarily driven by the gains from various initiatives implemented by the Company to improve staff efficiency, as well as adjustments to processes and the organizational structure.

Provisions in the regulatory view decreased by R\$ 338 million, reaching R\$ 98 million in 2Q25 from R\$ 437 million in 2Q24. This reduction essentially reflects the sharp decline in defaults on energy sales to Amazonas Energia, from R\$ 482 million in 2Q24 to a reversal of R\$ 15 million in 2Q25.

The second quarter of 2025 was characterized by favorable effects from energy sales, reduced PMSO expenses, and lower provisioning levels, driven by the ongoing strategy to optimize the energy trading portfolio, enhance operational efficiency, and mitigate contingencies.

Adjusted IFRS EBITDA

Adjusted IFRS EBITDA reached R\$ 5,151 million in 2Q25, up 19.2% from 2Q24.

The increase in transmission and generation revenues, along with reductions in PMSO expenses, more than offset the increase in costs related to energy purchased for resale, higher provisions, and the lower contribution from equity income.

Table 10 - Adjusted IFRS EBITDA (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Net Revenue	10,308	8,395	22.8	10,414	-1.0	20,722	17,114	21.1
Energy resale, grid charges, fuel	-3,568	-3,046	17.1	-3,862	-7.6	-7,430	-5,903	25.9
Regulatory remeasurement – Transmission Contracts	0	0	0.0	-952	n.m.	-952	0	0
- Personnel, Material, Services and Others	-1,403	-1,458	-3.8	-1,467	-4.3	-2,870	-3,052	-6.0
- Operating provisions	-177	-269	-34.3	-86	106.3	-262	-583	-55.0
- Results from asset sale	0	0	0.0	0	0.0	0	0	0.0
- Other income and expenses	0	0	0.0	0	0.0	0	0	0.0
+ Equity Holdings	-10	700	-101.4	368	-102.7	358	1276	-71.9
Adjusted IFRS EBITDA	5,151	4,322	19.2	4,416	16.6	9,567	8,852	8.1

The table detailing the EBITDA calculation, in accordance with CVM Resolution 156/2022, is presented in [Appendix 5](#) of this document.

4. ENERGY TRADING

Eletrobras companies sold 31.5 TWh of energy in 2Q25, down 5.0% compared to the 33.2 TWh traded in 2Q24.

The volumes sold include energy from plants under the quota regime, renewed under Law 12,783/2013, as well as from plants operating under the ACL and ACR exploration regimes and Special Purpose Entities - SPEs, consolidated: HPPs Teles Pires (starting Oct/23), Baguari (starting Oct/23), Retiro Baixo (starting Nov/23), and Santo Antônio (starting Nov/23).

Table 11 - Energy Balance 2Q25 (aMW)

	2025		2026		2027	
Resources (A)	16,635		17,017		17,872	
Own resources (1) (2) (3) (4) (5)	14,247		15,600		16,759	
Hydraulic	13,949		15,280		16,439	
Wind	298		320		320	
Energy Purchase	2,388		1,417		1,113	
Limit =>	Lower	Higher	Lower	Higher	Lower	Higher
Sales (B) (6)	11,998	14,096	9,347	11,847	7,148	9,148
ACR - Except quotas	3,498		3,597		3,148	
ACL - Bilateral Contracts + STM implemented (range) (6)	8,500		10,598		4,000	
Average prices Contracts signed						
Limit =>	Lower	Higher	Lower	Higher	Lower	Higher
Average Price of Sales Contracts (ACR and ACL - R\$/MWh)	170		185		195	
Balance (A - B)	4,637	2,539	7,670	5,170	10,724	8,724
Balance considering estimated hedge (9)	2,098		4,889		7,732	
Uncontracted energy considering estimated hedge (9)	13%		29%		43%	

Contracts signed until 6/30/2025.

The energy balance reflects the SPEs consolidated into Eletrobras, including Santo Antônio HPP (since 3Q22) and HPPs Baguari and Retiro Baixo (since 4Q23) in terms of resources, sales, and average prices. Similarly, Teles Pires HPP, the SPE consolidated into Eletronorte (since 4Q23), is also included.

1. The energy balance does not include Independent Power Producers (IPPs) contracts resulting from the Amazonas Distribuidora de-verticalization process, thermal plant availability contracts, or Assured Capacity Quotas, whether in terms of resources, requirements (sales), or average prices.
2. Own Resources include the decotization plants (new IPPs) and the New Grants—Sobradinho, Itumbiara, Tucuruí, Curuá-Una, and Mascarenhas de Moraes. For hydroelectric projects, the estimate of GFIS2 was used, representing Assured Capacity adjusted for Internal Losses, Losses in the Basic Grid, Availability, and portfolio-specific factors.
3. The revised Assured Capacity values, as outlined in Ordinance No. 709/GM/MME, of November 30, 2022, have been taken into account.
4. With the gradual phasing out of legacy contracts (decotization), plants currently operating under the quota regime are gradually granted new concessions under the IPP regime over a five-year period beginning in 2023. The Assured Capacity values were established in Ordinance GM/MME No. 544/21.
5. Considering the new concession grants from 2023 onward for the Sobradinho, Itumbiara, Tucuruí, Curuá-Una, and Mascarenhas de Moraes plants, whose Assured Capacity values were established in Ordinance GM/MME No. 544/21.
6. The balances include intercompany transactions, impacting both energy purchase and sales lines in the ACL, in the following amounts: approximately 800 aMW in 2025 and 200 aMW in 2026 and 2027.

Table 12 - Assured Capacity Quotas of Hydroelectric Power Plants (aMW)

	2025	2026	2027
Assured Capacity Quotas	2,626	1,313	0

7. This excludes the Assured Capacity of Jaguari HPP (12.7 aMW), whose concession remains under Eletrobras' provisional management.
8. Decotization occurs gradually over a five-year period beginning in 2023. The Assured Capacity values applied from 2023 onward are those established in Ordinance GM/MME No. 544/21.
9. The figures represent an estimate of uncontracted energy. The projected values for 2025, 2026 and 2027 is 81.8%. Worth noting that the average historical GSF from 2019 to 2024 is 82.7%. Source: CCEE, obtained from the CCEE website at the following link: CCEE Data and Analysis (in Portuguese only, select the MRE option in the panel). It is important to note that this is only an estimate, based on past events.

5. INVESTMENTS AND EXPANSION PROJECTS

Investments in 2Q25 totaled R\$ 1,966 million, with R\$ 1,199 million allocated to transmission, R\$ 357 million to generation, R\$ 117 million to infrastructure, R\$ 68 million to the environmental area and R\$ 225 million to SPEs.

The amount invested in infrastructure was allocated as follows: 37% to socio-environmental initiatives, 28% to IT, 25% to real estate, and 10% to equipment and vehicles.

In the socio-environmental area, key highlights included investments related to the maintenance of operating licenses for power plants and substations, as well as land compensation.

In 2Q25, Eletrobras contributed R\$ 225 million to Transnorte Energia SA (TNE), increasing its stake in the venture to 59.11%. Including the additional contribution made in July 2025, the total stake now stands at 64.61%.

Table 13 - Investments (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Generation Corporate	357	732	-51.2	167	114.7	524	1,234	-57.5
Implementation / Expansion	45	412	-89.0	37	23.7	82	710	-88.4
Maintenance	312	320	-2.4	130	140.4	442	524	-15.6
Transmission Corporate	1,199	673	78.3	655	82.9	1,854	1,299	42.7
Expansion	85	22	288.2	54	57.4	139	25	446.2
Reinforcements and improvements	1,108	610	81.8	596	85.9	1,705	1,208	41.1
Maintenance	5	41	-87.0	5	3.8	10	65	-84.0
Infrastructure	117	49	136.7	43	169.9	161	69	134.2
Environmental	68	64	5.4	47	44.1	115	133	-13.7
SPEs	225	481	-53.2	0	0.0	225	486	-53.7
Generation - Contributions	0	478	n.m.	0	0.0	0	478	n.m.
Generation - Acquisition	0	0	0.0	0	0.0	0	0	0.0
Transmission - Contributions	225	3	n.m.	0	0.0	225	8	n.m.
Transmission - Acquisition	0	0	0.0	0	0.0	0	0	0.0
Total	1,966	2,000	-1.7	912	115.5	2,879	3,221	-10.6

Generation

Investments in generation totaled R\$ 357 million in 2Q25, compared to R\$ 732 million in 2Q24.

The reduction is mainly explained by decreased expenses associated with the expansion of CGT Eletrosul, as the Coxilha Negra Wind Farm project nears completion.

In 2Q25, main expenditures were allocated to:

Table 14 - Investments in Generation¹

Generation (R\$ mm)	2Q25	2Q24	%
Maintenance	312	320	-2.4
Eletrobras Holding	63	77	-18.5
Eletronorte	45	80	-43.5
Chesf	199	160	24.4
CGT Eletrosul	5	3	63.5
Expansion	45	412	-89.0
Eletrobras Holding	2	5	-54.0
Eletronorte	1	0	886.9
Chesf	1	4	-65.5
CGT Eletrosul	40	403	-90.0
Total	357	732	-51.2

■ Maintenance:

- R\$ 199 million by Chesf to replace equipment at the Paulo Afonso IV, Sobradinho and Luiz Gonzaga plants;
- R\$ 45 million by Eletronorte, primarily involving Tucuruí, Curuá-Una and Samuel HPPs, and
- R\$ 63 million by Eletrobras, with emphasis on Porto Colômbia, Simplício, Marimbondo, Corumbá, Manso, Mascarenhas de Moraes and Itumbiara HPPs.

■ Expansion:

- R\$ 40 million by CGT Eletrosul for the expansion of the Coxilha Negra Wind Farm, with the start of commercial operation of wind turbines in 3Q24; and
- R\$ 1 million by Chesf for the Casa Nova B wind farm.

¹ For more information on Eletrobras Holding's Corporate Structure, refer to [Appendix 3](#) of this report.

Transmission

Investments in transmission totaled R\$ 1,199 million in 2Q25, mainly in reinforcements and improvements (R&I) that reached R\$ 1,108 million, up 82% YoY.

Investments in expansions reached R\$ 85 million, reflecting the progress of activities in transmission lines and substations related to lots won in auctions in recent years.

In 2Q25, expenditures were distributed as follows:

Table 15 - Investments in Transmission¹

Transmission (R\$ mm)	2Q25	2Q24	%
Reinforcements and Improvements	1,108	610	81.8
Eletrobras Holding	573	145	295.7
Eletronorte	145	170	-15.1
Chesf	283	220	28.8
CGT Eletrosul	107	74	44.1
Maintenance	5	41	-87.0
Eletrobras Holding	0	21	-98.1
Eletronorte	0	13	-96.4
Chesf	0	0	0.0
CGT Eletrosul	4	7	-33.8
Expansion	85	22	288.2
Eletrobras Holding	29	15	97.4
Eletronorte	56	6	912.5
Chesf	0	2	-96.8
CGT Eletrosul	0	0	0.0
Total	1,199	673	78.3

- **Eletrobras Holding:** R\$ 573 million, of which R\$ 422 million is large-scale and R\$ 51 million is small-scale, primarily involving Substations Ivaiporã, Itaberá, Grajaú, Cachoeira Paulista, Campinas, Ibiuna, Brasília, Adrianópolis, Itumbiara and Vitória.
- **Eletronorte:** R\$ 145 million, of which R\$ 87 million was large-scale and R\$ 58 million was small-scale, primarily involving Imperatriz, Marabá, São Luis, Pres. Dutra, Porto Velho, Colinas, Vila do Conde and Guamá substations.
- **Chesf:** R\$ 283 million, of which R\$ 183 million were large-scale and R\$ 100 million were small-scale, primarily involving Delmiro Gouveia, Messias, Jardim e Teresina, Bongí, Poções and Piauí substations.
- **CGT Eletrosul:** R\$ 107 million, of which R\$ 70 million was large-scale and R\$ 37 million was small-scale, primarily involving Gravataí, Itajai, Areia, Campos Novos, Blumenau and Curitiba substations.

¹ For more information on Eletrobras Holding's Corporate Structure, refer to [Appendix 3](#) of this report.

Expansion Projects - Transmission

Large Scale Projects

- **Sampling:** 249 projects¹, including the Itaipu HVDC System Revitalization project. Throughout 2Q25, the sample was increased to 249 from 240, due to 9 projects that were energized and the inclusion of 18 new authorizations issued by the regulator.
- **Estimated investment:** R\$ 6.95 billion, excluding the Itaipu HVDC System Revitalization project, as Eletrobras is responsible solely for the execution, and therefore does not benefit from associated revenue while being fully reimbursed for the amount disbursed.
- **Additional associated RAP:** R\$ 1.8 billion between 2025-2030.
- **Auctions:** Investments of R\$ 6.35 billion, in which the following SPEs stand out: Nova Era Janapu, which was part of the sample since 2Q24, while Nova Era Catarina, Nova Era Ceará, Nova Era Integração and Nova Era Teresina were added in 3Q24². In addition, the sample also includes a lot awarded at Auction 01/2022, won by Eletronorte.

Small Scale Projects

- **Sampling:** database of the Improvement and Reinforcement Plan Management System (SGPMR).
- **Projects:** 9,194 small-scale events under implementation or to be implemented, of which 8,668 were improvements and 526 were reinforcements.

¹ Referring to reinforcements, improvements and auction projects. Considers projects registered in ANEEL's Transmission Management System (SIGET). Projects are included when added to the system and excluded when they are either canceled or enter commercial operation. The 249 projects will add 2,313 km of transmission lines and 13,350 MVA in substations.

² Each of the 5 SPEs created holds the contracts signed in last years' transmission auctions. SPE Nova Era Janapu holds contract no. 09/2023-ANEEL for the 4th lot of Auction 01-2023; SPE Nova Era Teresina holds contract no. 04/2024-ANEEL for the 1st lot of Auction 01-2024; SPE Nova Era Ceará holds contract no. 06/2024-ANEEL for the 3rd lot of Auction 01-2024; SPE Nova Era Integração holds contract no. 08/2024-ANEEL for the 5th lot of Auction 01-2024; and SPE Nova Era Catarina holds contract no. 12/2024-ANEEL for the 9th lot of Auction 01-2024.

Expansion Projects - Generation

Two projects are currently under implementation and, once completed, will add approximately 330 MW to Eletrobras' installed capacity.

Coxilha Negra Wind Farm (302.4 MW capacity, located in Rio Grande do Sul state)

- The complex has a total of 72 wind turbines, distributed across 3 wind farms: Coxilha Negra 2, Coxilha Negra 3 and Coxilha Negra 4.
- **Investment: R\$2.4 billion**
 - Completion of assembly for 72 wind turbines.
 - On April 4, 2025, the commissioning of the last wind turbine was completed and test operations began.
 - On June 5, 2025, of the 72 wind turbines, 64 were in commercial operation and 8 had current rulings for test operation.
- **Implementation concluded in April 2025**
 - Testing began in February 2024, with commercial operations starting gradually in July 2024. At the end of 2Q25, the 72 wind turbines were operating.
 - The project is currently in its final stages, which include resolving outstanding documentation, completing operations of the wind farm and the exclusive-use transmission system, demobilizing the construction site, and restoring degraded areas. These activities do not impact the project's operation and are accounted for in the contract.

Casa Nova B Wind Farm (27 MW capacity, located in Bahia state)

- **Estimated Investment: R\$ 151 million**
 - **Physical implementation progress: 86%**
 - Considering both phases of the project: Casa Nova A, which accounts for 60% of the project, is 100% complete, while Casa Nova B, representing the remaining 40%, is 66% complete.
 - **Physical Works:** 2Q25 was a key period for reaching an efficient technical definition for certain equipment. A decision was made to recondition the blades, and the contracting process is already underway—marking an important step toward the project's continuity.
 - **Expected start of full operations:** 3Q27, with the possibility of an earlier start depending on transmission system access. This access is exclusively subject to technical conditions beyond the Company's control, as these are projects managed by other agents.

6. INDEBTEDNESS

Net debt totaled R\$ 40.13 billion in 2Q25, up R\$ 0.85 billion from 1Q25 and down R\$ 2.84 billion from 2Q24.

The Net Debt/Adjusted Regulatory EBITDA LTM ratio reached 1.8x in 2Q25, 1.7x in 1Q25 and 1.8x in 2Q24.

As a result of liability management and a 450 bps increase in the Brazilian basic interest rate (Selic), the Company's average debt maturity was extended by 2.6 months in 2Q25 when compared to 2Q24, while the total average cost increased to CDI + 0.57% p.a. in 2Q25 from CDI + 0.48% p.a. in 2Q24.

Table 16 - Net Debt (R\$ mm)

	06/30/2025	03/31/2025	06/30/2024
(+) Gross Debt	70,290	70,890	70,814
(+) Derivatives (currency hedge) Net	752	302	-439
(-) Cash and Cash Equivalents + Current Securities	29,387	30,281	26,167
(-) Restricted Cash for Loans and Financing	899	994	623
(-) Loans receivable	632	644	624
Net Debt	40,125	39,272	42,961

Chart 1 - Loans and Financing Payable (R\$ billion)

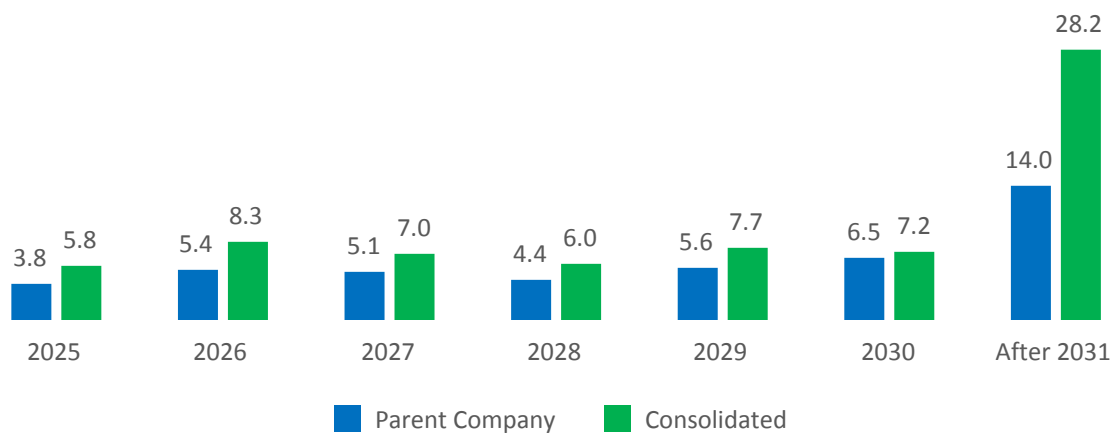


Table 17 - Gross Debt Breakdown

Creditor	Index	Average cost (per year)	Total Balance (R\$ million)	Share of Total (%)
Debentures & Commercial papers	CDI	CDI + 0.09% to 2.20%	24,353	34.6
Debentures & Commercial papers	IPCA	IPCA + 3.75% to 7.029%	15,631	22.2
BNDES	TJLP, IPCA; Fixed Rate	IPCA + 5.38% to 6.41%; TJLP to TJLP + 3.28%	6,046	8.6
Banco do Brasil	CDI, IPCA, TJLP	TJLP + 1.89% to 2.13%; CDI + 2% to 2.25%; IPCA + 6.56%	2,028	2.9
Caixa Econômica Federal	IPCA	IPCA + 6.56%	1,514	2.2
Bradesco	IPCA, CDI	IPCA + 6.56%; CDI + 2.09% to 2.17%	1,333	1.9
Banco do Nordeste do Brasil	IPCA, TFC	IPCA + 2.33% to 6.56%; 2.94% to 9.5%	1,468	2.1
Itaú	IPCA, CDI	IPCA + 6.56%; CDI + 0.30% to 2.28%	508	0.7
Other Creditors	CDI, IPCA, TJLP, Fixed Rate	CDI + 0.19% to 2.20%; IPCA + 6.56%; 2.94% to 10%; TJLP + 5%	5,540	7.9
Foreign Currency - Bonds and other debts	USD	1.40% to 4.63%	11,153	15.9
Foreign currency - other debts	EUR	2.00% to 4.4212%	716	1.0
TOTAL			70,290	100.0

*It is important to note that the Company has carried out exchange rate hedge operations for certain foreign currency debts. The data below presents these debts along with their respective equivalent rates (post-hedge) linked to the CDI:

Bonds 2025 - 97.41% of CDI

Bonds 2030 - CDI + 1.70% p.a.

Bonds 2035 - 122.59% of CDI

Citibank - CDI + 0.19% to 1.70% p.a.

Itaú - CDI + 0.30% p.a.

** Exposure to BNDES only considers contracts under the BNDES direct line.

7. COMPULSORY LOAN

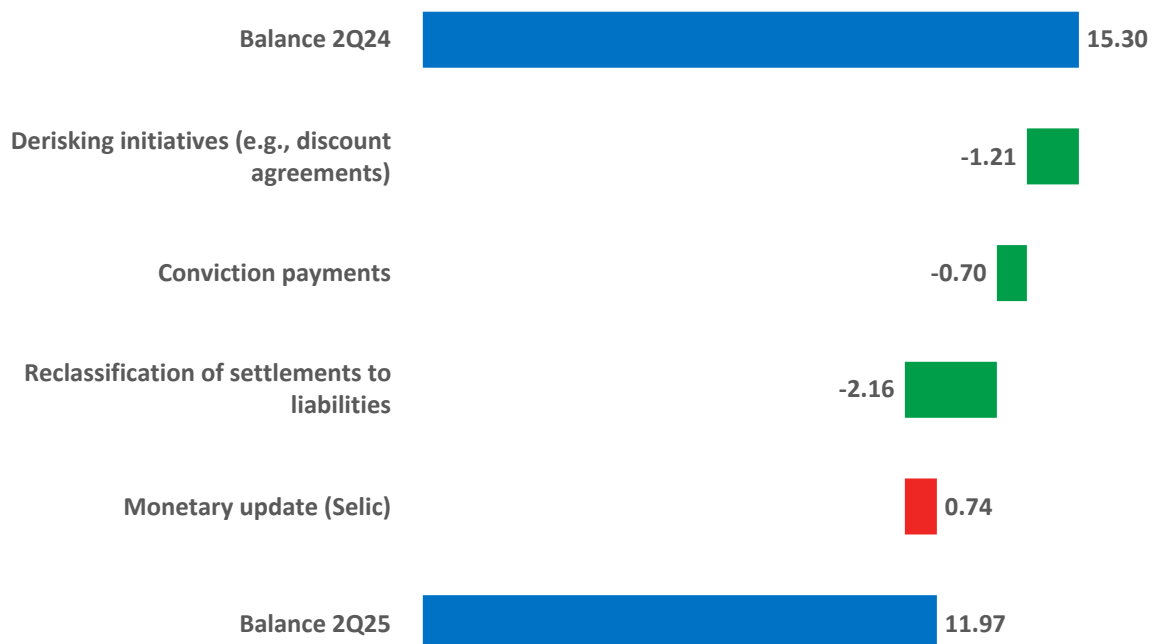
Eletrobras has implemented measures to mitigate risks associated with legal proceedings related to compulsory loans on electricity, which involve the monetary update of book-entry credits. To address this, the Company has strengthened its legal defense strategy and pursued settlements with discounts and full resolution of lawsuits. As a result of the negotiations:

- The inventory of provisions was reduced by R\$ 1.2 billion compared to 1Q25 and R\$ 3.3 billion compared to 2Q24, totaling R\$ 11.97 billion in 2Q25, mainly due to the agreements signed;
- Net reversal of R\$ 279 million¹ due to agreements signed and favorable decisions in 2Q25;
- The amount recorded in 2Q25 under financial expenses related to monetary updates was R\$ 176 million;
- In 2Q25, with the signing of new agreements, R\$ 116 million in guarantees previously deposited in court were released. These amounts will be received by the Company following the corresponding judicial approvals, bringing the total guarantees released in favor of Eletrobras since 3Q22 to R\$ 2.4 billion.

Thus, as from 3Q22, when negotiations began, the provision inventory related to this set of lawsuits fell by R\$ 13.8 billion, from R\$25.8 billion to the current R\$ 12.0 billion, even considering the accumulated monetary update of R\$ 2.7 billion in the period. It is worth noting that this reduction included R\$ 4 billion that had a direct impact on the P&L, as it was recorded as a provision reversal resulting from discounts obtained through executed agreements and favorable rulings.

In addition, the agreements signed also allowed for the elimination of R\$ 9.6 billion in legal risks considered "off balance", of which R\$ 913 million classified as possible and R\$ 8.7 billion as remote. These reductions are in line with the Company's strategy of reducing its legacy legal liabilities.

Chart 2 - Total inventory of compulsory loan provisions (R\$ bn)



¹ The amount presented considers only book-entry credits. The total result, which includes other lawsuits related to the compulsory loan, showed a net reversal of R\$ 246 million, detailed in the [provisions for litigation](#) section.

8. CASH FLOW

It is worth highlighting for 2Q25 the net inflow of R\$ 2.0 billion related to the completion of asset purchase and sale transactions, as well as capital contributions—including the sale of thermal plants in Amazonas, the acquisition of control of Eletronet, and the contribution to TNE.

Table 18 - Cash Flow (R\$ bn)

	2Q25	2Q24	Δ%
Adjusted Regulatory EBITDA, before Equity Holdings	5.71	5.39	5.9
EBITDA Adjustment	0.32	0.11	196.3
Income Tax and Social Contribution	-0.04	-0.59	-93.5
Working Capital	-0.31	-0.71	-56.2
Privatization Charges	-1.80	-1.13	59.9
Dividends Received	0.25	0.80	-68.8
Operating Cash Flow	4.12	3.87	6.6
Investments *	-1.57	-1.65	-4.9
Free Cash Flow	2.55	2.21	15.2
Debt Service	-1.22	-2.16	-43.2
Litigation	-1.35	-1.16	15.9
Guarantees, Restricted Deposits and Others	0.55	-0.20	-374.3
Supplementary social security	-0.15	-0.10	44.9
Net Funding **	-1.38	10.81	-112.7
Receipt of Loans and Financial Charges	0.00	0.03	-96.2
Disposal of equity holdings	2.02	-0.01	n.m.
Dividends	-1.80	-1.29	39.8
Free Net Cash	-0.78	8.13	-109.6
Change in Restricted Cash (short and long term)	0.36	0.42	-14.1
Change in Financial Investments (long-term)	0.00	0.02	-102.3
Net Cash	-0.42	8.57	-104.9

*Excludes generation contributions.

**Net funding: debt raised, net of issuance costs.

FINANCIAL AND OPERATING RESULTS ANALYSIS

9. FINANCIAL PERFORMANCE

9.1. Operating Revenue

Regulatory Generation Revenue

Recurring regulatory revenue was R\$ 6,945 million in 2Q25, R\$ 15 million lower than adjusted IFRS generation revenue, reflecting the different treatment of the billing portion with Amazonas Energia, involving paid and unpaid amounts for the sale of energy to this customer.

Generation Revenue by Contracting Environment

In 2Q25, a negative amount of R\$ 109 million was recognized, related to adjustments to the valuation of the sale of Amazonas thermal power plants and the asset uncrossing with Copel in CGT Eletrosul. These effects involve obligations and rights with terms longer than the completion of the transactions and are treated as non-recurring amounts adjusted in gross revenue for the period.

Thus, adjusted regulatory revenue from energy sales in all contracting environments totaled R\$ 6,946 million in 2Q25, representing an increase of R\$ 636 million compared to 2Q24.

The positive highlights were:

- R\$ 1,000 million increase in revenue in the short-term market, resulting from a 12.7% higher volume of energy settled in this environment combined with a higher average settlement price;
- R\$ 229 million increase in revenue at the free market;
- R\$198 million increase in revenue at the regulated market, excluding thermal plants and M&As.

Such effects more than offset the reductions of:

- R\$ 486 million in revenue from thermal plants, reflecting the sale of the Amazonas thermal plants to Âmbor in May 2025, resulting in a lower contribution in 2Q25;
- R\$ 288 million in revenue from the sale of O&M energy from the quota system plants, in line with the phasing out of legacy contracts (decommissioning).

Considering all contracting environments, revenue went up 10.1% in 2Q25 compared to 2Q24, due to the 15.5% increase in the average price, more than offsetting the 4.7% drop in volume.

The 879 aMW reduction in total volume was mainly explained by the drop in GSF, to 95.3% in 2Q25 from 99.2% in 2Q24. Considering the energy sold and settled in different contracting environments, there was a reduction of 1,694 aMW in energy traded under the quota regime, partially offset by increases of 381 aMW in the free market and 450 aMW in the short-term market.

Table 19 - Generation Revenue by Contracting Environment (R\$ mm)

Revenue Generation	Volume (aMW) (a)			Price (R\$/MWh) (b)			Regulatory Revenue (c) = (a) x (b)		
	2Q25	% Y/Y	% Q/Q	2Q25	% Y/Y	% Q/Q	2Q25	% Y/Y	% Q/Q
(+) Regulated Market	3,999	-0.4	-13.8	271	-11.1	-8.8	2,365	-11.4	-20.5
Existing	3,308	9.9	-7.3	219	4.0	4.4	1,584	14.3	-2.1
M&As (4)	61	-33.7	-39.5	312	6.1	3.1	41	-29.7	-36.9
Thermal	631	-30.9	-35.0	537	-12.6	-12.8	740	-39.6	-42.7
(+) Free Market	7,619	5.3	-15.6	154	4.3	2.0	2,557	9.8	-12.9
Existing	7,619	5.3	-15.6	154	4.3	2.0	2,557	9.8	-12.9
M&As (4)	0	0.0	0.0	0	0.0	0.0	0	0.0	0.0
(+) O&M (Quotas)	2,248	-43.0	-10.8	104	12.0	8.8	510	-36.1	-1.9
(+) ST Market (CCEE)(1)	4,001	12.7	-7.2	173	161.4	173.9	1,514	194.5	156.9
(=) Revenue with energy sold	17,867	-4.7	-12.8	178	15.5	12.2	6,946	10.1	-1.1
(+) Other (2)	—	—	—	—	—	—	-111	n.m.	n.m.
(=) Total Revenue	—	—	—	—	—	—	6,836	8.3	-2.7
Recurring	—	—	—	—	—	—	6,945	10.1	-1.1
Non-recurring	—	—	—	—	—	—	-109	0.0	0.0

Revenue Generation	Regulatory Revenue (c)			Accounting Adjustment (d) (3)			Accounting Revenue (e) = (c) + (d)				
	2Q25	2Q24	1Q25	2Q25	2Q24	1Q25	2Q25	2Q24	2Q25x 2Q24	1Q25	2Q25x 1Q25
Regulated Market	2,365	2,670	2,975	15	-482	-56	2,381	2,188	8.8	2,919	-18.4
Free Market	2,557	2,328	2,937	0	0	0	2,557	2,328	9.8	2,937	-12.9
O&M (Quotas)	510	798	520	0	0	0	510	798	-36.1	520	-1.9
Short-term market (1)	1,514	514	590	0	0	0	1,514	514	194.5	590	156.9
Energy Sales	6,946	6,311	7,021	15	-482	-56	6,962	5,829	19.4	6,965	0.0
Others (2)	-111	-1	2	0	0	0	-111	-1	n.m.	2	n.m.
Total Revenue	6,836	6,310	7,023	15	-482	-56	6,851	5,828	17.6	6,967	-1.7
Recurring	6,945	6,310	7,023	15	-482	-56	6,960	5,828	19.4	6,967	-0.1
Non-recurring	-109	0	0	0	0	0	-109	0	0.0	0	0.0

(1) Short-term market: Electricity Trading Chamber (CCEE)

(2) Main effect: recognition of a negative impact of R\$ XX million related to adjustments in the valuation of the sale of the Amazonas thermal plants and the asset uncrossing with Copel at CGT Eletrosul, due to obligations and rights with maturities extending beyond the transaction closing dates.

(3) The differences between IFRS and regulatory revenues in 2Q24, 1Q25, and 2Q25 are related to energy sold but not paid for by Amazonas Energia. This amount is not recognized as revenue under IFRS, but is included in the regulatory result, where it is fully provisioned.

(4) M&A: includes revenue from assets in which Eletrobras' stake has changed over the last 12 months.

- **Regulated Contracting Environment (ACR):** regulatory generation revenue in ACR totaled R\$ 2,365 million in 2Q25, down R\$ 305 million from R\$ 2,670 million in 2Q24, mainly reflecting an 11.1% drop in average prices due to the thermal energy sales performance. Excluding thermal plants and M&A, revenue in 2Q25 totaled R\$ 1,584 million, mainly impacted by the A-1 auction in December 2024 (+351 aMW; R\$159/MWh), in addition to the inflation adjustment of existing contracts. Thermal plants, in turn, contributed R\$ 740 million to revenues, while Mauá HPP contributed R\$ 41 million referring to the portion of the quarter in which it remained in the portfolio, prior to its transfer to Copel following the completion of the asset uncrossing.

- **Free Contracting Environment (ACL):** regulatory generation revenue in ACL totaled R\$ 2,557 million in 2Q25, up by R\$ 229 million from 2Q24, mainly due to the 5.3% increase in volume sold, reflecting the strategy of expanding share in the free market, combined with a 4.3% increase in the average price.
- **O&M:** Operation and maintenance revenues totaled R\$ 510 million in 2Q25, down R\$ 288 million from 2Q24, mainly reflecting the gradual phasing out of legacy contracts (decomitization), mitigated by the effects of the annual readjustment of the Annual Generation Revenue (RAG¹).
- **Short-Term Market (CCEE):** revenue of R\$ 1,514 million in 2Q25, up R\$ 1,000 million from 2Q24, explained by the increases of 161% in price and of 13% in volume.

Regulatory Transmission Revenue

Regulatory transmission revenue was R\$ 4,488 million, down 12.7% from 2Q24. The decrease reflected the approval, in July 2024, of the 2023 periodic tariff review (RTP), which were postponed to 2024, with a particular focus on the revenue review for concession contracts extended under Law No. 12,783/2013.

It is worth noting that the eliminations, both in regulatory and IFRS revenue, refer to the portion of transmission system usage charges paid by Eletrobras' generation companies to the Group's own transmission companies, which receive them as RAP. For consolidation purposes, these amounts are eliminated from transmission revenue and from the cost of transmission system charges in generation. The IFRS accounting considers the portion of revenue related to operation and maintenance (O&M), whereas under regulatory accounting, the elimination considers the RAP.

Table 20 - Quarterly IFRS vs. Regulatory Revenue (R\$ mm)²

	2Q25			2Q24			Regulatory Δ%
	IFRS	Adjustments	Regulatory	IFRS	Adjustments	Regulatory	
Eletrobras Holding	1,994	-131	1,863	1,727	469	2,196	-15
Chesf	1,550	-57	1,493	1,255	330	1,585	-6
CGT Eletrosul	589	-95	494	531	8	539	-8
Eletronorte	1,064	-177	886	966	51	1,017	-13
Eliminations	-118	-131	-249	-83	-115	-199	25
TOTAL	5,079	-591	4,488	4,395	744	5,138	-13

Chart 3 - Reconciliation RAP and Transmission Revenue 2Q25 (R\$ mm)



¹ According to ANEEL Resolutions No. 3,225/2023 (2023-2024 cycle) and No. 3,353/2024 (2024-2025 cycle), impacting Eletronorte, Chesf and Furnas.

² For more information on Eletrobras Holding's Corporate Structure, refer to [Appendix 3](#) of this report.

Definitions Approved RAP x Gross Revenue

Below is a simplified analysis of the regulatory gross revenue for the transmission segment. Additional details and explanations can be found in the “Modeling Support - Transmission” spreadsheet, available in the [Results Center](#) on the Company’s Investor Relations website.

- **Annual Permitted Revenue (RAP) and Approved Adjustment Portion (PA) – 2Q25:** Corresponds to one-fourth of the RAP and PA amounts—R\$ 16,983 million and R\$ 1,529 million, respectively—approved for the 2024/2025 cycle under ANEEL Resolution No. 3,348/2024, applicable to the transmission concession contracts of Eletrobras (post-Furnas incorporation), Chesf, CGT Eletrosul, Eletronorte, TMT, and VSB. More details about PA in [Appendix 8](#).
- **Sector Taxes and Charges (pass-through):** Includes PIS/COFINS taxes related to revenue from the Basic Network, Basic Border Network, and Shared DIT, as indicated in Credit Notices (AVCs) issued by ONS. It also includes the collection of contributions from consumers directly connected to Eletrobras transmission facilities, destined for the Energy Development Account (CDE) and the Incentive Program for Alternative Sources of Electric Energy (PROINFA).
- **New Investments:** Refers to additional RAP from new installations—primarily large-scale reinforcements and improvements—in the basic network, authorized with predefined revenues and placed into commercial operation during the quarter.
- **Discount for Unavailability:** Refers to the discounts applied under the Variable Portion (PV) and Suspension of Base Payment (PB) mechanisms, due to asset unavailability and pending Release Terms (Termos de Liberação – TL). In 2Q25, the total revenue reduction from unavailability amounted to approximately -R\$63.5 million, of which -R\$49.1 million was related to the Variable Portion.
- **Items for which transmission companies only act as collectors and which will be deducted through the Adjustment Portion (PA) in the subsequent tariff cycle (pass-through):** These are pass-through items recognized as revenue in the current cycle but offset in the next. They include differences in the Annual Permitted Revenue (RAP) calculation approved for billing by ONS, related to advance apportionment, as well as reimbursements from the CDE Fund—via CCEE—for amounts not collected due to tariff discounts.
- **Others:** Includes two groups of effects. (i) “Eliminations”, which represent transactions between companies within the same corporate group (i.e. Eletrobras companies). In 2Q25, total eliminations amounted to approximately R\$ -249 million, and (ii) mismatches related to the RAP approved for the current tariff cycle, such as differences between the Annual Transmission and Distribution Adjustments, additional Credit Notices (AVCs) linked to the termination of Transmission System Use Agreements (CUST) by generators, among others.

Main Events in the Transmission Segment in 2Q25

- **Change in RAP Receivables Flow Linked to the RBSE Financial Component**

More details on the changes, including breakdown by contract, are available in [Appendix 9](#).

The effect on the regulatory result will only be reflected as from 3Q25, which marks the first quarter of the next tariff cycle (2025-26).

The effect on IFRS result is already reflected in 2Q25, through the recognition of a R\$ 3,433 million expense accounted for as regulatory remeasurement. This expense, as well as the positive amount of R\$ 882 million recognized as deferred tax associated with it, were considered as non-recurring items in 2Q25 and, therefore, adjusted in both EBITDA and Net Income.

- **Periodic Tariff Review (RTP) for tendered contracts with review in 2025-26**

More details on the changes, including breakdown by contract, are in [Appendix 10](#).

- **Annual Adjustment (RA) for the 2025-26 Tariff Cycle: RAP and PA approval**

More details on the changes, including breakdown by contract, are in [Appendix 11](#).

9.2. Operating Costs and Expenses

Table 21 - Operating Costs and Expenses (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Energy purchased for resale	1,356	797	70.1	1,560	-13.1	2,916	1,534	90.0
Charges on use of the electricity grid	955	999	-4.4	996	-4.2	1,951	1,970	-1.0
Fuel for electricity production	222	464	-52.1	560	-60.3	782	970	-19.4
Construction	1,036	787	31.7	745	38.9	1,781	1,428	24.7
Personnel, Material, Services and Others	1,631	1,629	0.1	1,658	-1.6	3,289	3,256	1.0
Depreciation and Amortization	1,131	968	16.9	1,112	1.7	2,244	1,965	14.2
Operating provisions	133	-127	-205.1	126	5.4	260	69	276.5
Result from asset sale	105	115	-8.5	0	0.0	105	115	-8.5
Regulatory remeasurements	3,433	0	0.0	952	260.7	4,385	0	0.0
Costs and expenses	10,002	5,632	77.6	7,710	29.7	17,712	11,307	56.6
Non-recurring events								
(-) Non-recurring PMSO events	-228	-171	33.6	-191	19.1	-419	-203	106.2
(-) Non-recurring provisions	43	396	-89.0	-41	-206.6	3	514	-99.5
(-) Result from asset sale	-105	-115	-8.5	0	0.0	-105	-115	-8.5
(-) Regulatory remeasurements	-3,433	0	0.0	0	0.0	-3,433	0	0.0
Adjusted Costs and Expenses	6,279	5,742	9.4	7,478	-16.0	13,757	11,503	19.6

- **Energy purchased for resale:** Totaled R\$ 1,356 million in 2Q25, up R\$ 559 million from 2Q24. This increase was driven by energy purchases made to meet Eletrobras' ballast requirements, aiming to rebalance available resources with the Company's contracted sales commitments. It is worth noting that these transactions do not impact the P&L.
- **Charges on use of the electricity grid:** Totaled R\$ 955 million in 2Q25, down R\$ 44 million from 2Q24, mainly reflecting the lower value of the transmission system usage charges (EUST) in force after the definition of Resolution ANEEL No. 3,349/2024, replacing the values previously established by ANEEL Resolution No. 3,216/2023.
- **Fuel for electricity production:** Costs associated with the use of fuel for electricity production reached R\$ 222 million in 2Q25, down R\$ 242 million from 2Q24 due to the sale of the Amazonas thermal plants in May 2025.
- **Construction-related costs:** Totaled R\$ 1,036 million in 2Q25, up by R\$ 249 million compared to 2Q24. Highlights include increases of R\$ 199 million from reinforcement and improvement works and R\$ 72 million in civil construction tied to concession contracts secured through transmission auctions in recent years, partially offset by R\$ 22 million in write-offs of Fixed Assets in Service.
- **Regulatory Remeasurement - transmission contracts:** R\$ 3,433 million expense in 2Q25, reflecting changes in the payment flow of the RBSE financial component for contracts extended by Law No. 12,783/2013, applicable to the 2025-26, 2026-27 and 2027-28 tariff cycles, in view of the decision of ANEEL's board of directors at the 20th Ordinary Public Meeting held on June 10, 2025.
- **Result from asset sale:** R\$ 105 million expense in 2Q25, reflecting non-cash adjustments due to negotiations concluded during the period, notably:
 - - R\$ 286 million: completion of the sale of the Amazonas thermal plants to Âmbar Energia;
 - + R\$ 257 million: Eletronet remeasurement;
 - - R\$ 76 million: asset uncrossing with Copel, with the acquisition of the Colíder HPP in exchange for a stake in the Jayme Canet Junior HPP (Mauá) and the Mata de Santa Genebra transmission plant.

PMSO - Personnel, Material, Services and Others

Personnel: adjusted balance of R\$ 784 million in 2Q25, down 15% from R\$ 923 million in 2Q24, with the main effects being:

- R\$ 142 million in savings, of which R\$ 95 million in compensation expenses and R\$ 47 million in labor charges, reflecting the reduction in the number of employees resulting from the Voluntary Dismissal Plans (VDPs), partially offset by new hires, which increased expenses by R\$ 30 million.
- R\$ 38 million in savings resulting from efficiency gains achieved through team restructuring, driven by VDPs, new hiring models, and increased resource sharing among the group's companies.

Non-recurring effects: R\$ 213 million, of which: (a) R\$ 98 million with VDPs, (b) R\$ 72 million with severance costs, and (c) R\$ 44 million with severance indemnity fund (FGTS) fines linked to terminations.

Material: adjusted balance of R\$ 42 million in 2Q25, up R\$ 5 million when compared to R\$ 37 million recorded in 2Q24. The variation reflects higher operational maintenance expenses.

There were no non-recurring effects in the quarter.

Services: adjusted balance of R\$ 441 million in 2Q25, representing a 6% increase compared to R\$ 415 million in 2Q24. The main highlights for the R\$ 26 million increase were:

- R\$ 34 million increase related to the centralization and adjustment of cleaning and maintenance service contracts;
- R\$ 8 million reduction due to the rescheduling of machine maintenance to the second half of 2025.

Non-recurring effects: R\$ 15 million related to success fee paid to legal consulting firms as part of the contingency reduction strategy.

Others: adjusted balance of R\$ 136 million in 2Q25, up R\$ 53 million compared to 2Q24, mainly reflecting the R\$ 28 million increase in expenses related to the generation segment, including payments for hydrological risk renegotiation insurance and association contributions.

There were no non-recurring effects in the quarter.

Table 22 - PMSO 2Q25 (R\$ mm)¹

PMSO (R\$ million)	2Q25						
	Eletrobras Holding	Chesf	Eletronorte	CGT Eletrosul	Total	Elimination	Consolidated IFRS
Personnel	403	220	192	85	899	0	899
Voluntary Dismissal Plan (PDV) - Provision	76	4	15	3	98	0	98
Material	17	8	16	2	42	0	42
Services	225	95	101	35	456	0	456
Other	47	27	63	6	143	-7	136
PMSO	768	353	386	131	1,638	-7	1,631
Non-recurring events							
Personnel: PDV, PDC	-76	-4	-15	-3	-98	0	-98
Personnel: Termination Costs	-63	-21	-23	-9	-115	0	-115
Services: Success fee related to legal consulting	-11	-2	-2	0	-15	0	-15
Other: Judicial convictions	0	0	0	0	0	0	0
Other: Write-off of court deposits	0	0	0	0	0	0	0
Adjusted PMSO	618	326	346	119	1,410	-7	1,403

Table 23 - PMSO 2Q24 (R\$ mm)

PMSO (R\$ million)	2Q24						
	Eletrobras + Furnas and Others	Chesf	Eletronorte	CGT Eletrosul	Total	Elimination	Consolidated IFRS
Personnel	378	244	218	83	923	0	923
Voluntary Dismissal Plan (PDV) - Provision	15	6	-10	0	11	0	11
Material	10	6	22	-1	37	0	37
Services	251	87	84	36	457	0	457
Other	98	76	37	12	223	-22	200
PMSO	752	419	350	130	1,651	-22	1,629
Non-recurring events							
Personnel: PDV, PDC	-15	-6	10	0	-11	0	-11
Personnel: Retroactive profit Sharing (PLR)	0	0	0	0	0	0	0
Personnel: allocation to investment activities	0	0	0	0	0	0	0
Services: Consultancies related to the transformation Plan	-42	0	0	0	-42	0	-42
Other: Business Combination (1)	-118	0	0	0	-118		-118
Adjusted PMSO	577	413	360	130	1,480	-22	1,458

¹ For more information on Eletrobras Holding's Corporate Structure, refer to [Appendix 3](#) of this report.

Table 24 - PMSO IFRS (R\$ mm)

	2Q25			2Q24		1Q25	
	Total (a)	Nonrecurring (b)	Adjusted (c) = (a) + (b)	Adjusted	Δ%	Adjusted	Δ%
Personnel	899	-115	784	923	-15.1	802	-2.3
VDP	98	-98	0	0	0.0	0	0.0
Material	42	0	42	37	13.0	52	-19.1
Services	456	-15	441	415	6.2	396	11.3
Others	136	0	136	83	64.6	217	-37.1
Total	1,631	-228	1,403	1,458	-3.8	1,467	-4.3

Table 25 - Detailed PMSO IFRS (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Personnel	899	923	-2.6	855	5.1	1,755	1,868	-6.1
VDP	98	11	795.5	96	1.1	194	44	344.5
Material	42	37	13.0	52	-19.1	94	83	12.9
Services	456	457	-0.3	438	4.2	894	896	-0.2
Others	136	200	-32.0	217	-37.1	353	365	-3.3
PMSO (a)	1,631	1,629	0.1	1,658	-1.6	3,289	3,256	1.0
Personnel	-115	0	0.0	-53	116.5	-169	0	0.0
VDP	-98	-11	795.5	-96	1.1	-194	-44	344.5
Material	0	0	0.0	0	0.0	0	0	0.0
Services	-15	-42	-64.0	-42	-63.5	-57	-42	34.8
Others	0	-118	n.m.	0	0.0	0	-118	n.m.
Non recurring (b)	-228	-171	33.6	-191	19.1	-419	-203	106.2
Personnel	784	923	-15.1	802	-2.3	1,586	1,868	-15.1
VDP	0	0	0.0	0	0.0	0	0	0.0
Material	42	37	13.0	52	-19.1	94	83	12.9
Services	441	415	6.2	396	11.3	837	854	-2.0
Others	136	83	64.6	217	-37.1	353	247	42.7
PMSO adjusted (c) = (a) + (b)	1,403	1,458	-3.8	1,467	-4.3	2,870	3,052	-6.0
PMSO excluding TPP * (c.1)	1,374	1,422	-3.4	1,430	-4.0	2,804	2,984	-6.0
expenses	1,336	1,412	-5.4	1,394	-4.2	2,729	2,951	-7.5
costs: generation segment **	38	10	287.2	37	3.3	75	33	123.7
Thermal Power Plants (c.2)	29	36	-18.7	36	-19.4	66	68	-3.6

* TPP: Thermal Power Plants. PMSO of thermal plants sold to Âmbar.

For 2Q25, considers amounts for the Santa Cruz Hydropower Plant for the full quarter.

For the other plants, whose sale was completed on May 15, 2025, amounts are considered up to that date.

** Other operating costs, related to generation operations: GSF insurance, association contributions, and other items.

Table 26 - Other Costs and Expenses (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Convictions, losses and legal costs	5	128	-95.9	71	-92.6	76	161	-52.9
GSF	17	5	244.0	17	1.4	33	24	38.9
Insurance	24	27	-12.0	23	5.7	47	47	-0.1
Equity Holding	18	16	10.3	10	77.2	28	33	-15.1
Donations and contributions	29	10	179.3	21	36.1	50	64	-22.1
Rent	19	8	134.9	23	-19.2	41	22	91.0
Recovery of expenses	-12	-6	93.6	-12	0.0	-24	-46	-47.2
Taxes	6	11	-42.7	31	-80.3	37	37	-0.6
Water Resources Inspection Fee - TFRH	11	0	0.0	14	-17.6	25	0	0.0
Others	20	2	n.m.	20	-2.5	40	23	71.8
Total	136	200	-32.0	217	-37.1	353	365	-3.3

Operating Provisions

Table 27 - Operating Provisions - IFRS (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Operating Provisions / Reversals								
Provision/Reversal for Litigation	22	89	-75.1	-108	-120.5	-86	228	-137.7
Estimated losses on investments	21	-14	-250.5	12	71.3	34	-29	-214.9
Measurement at fair value of assets held for sale	0	167	n.m.	0	0.0	0	167	n.m.
Provision for the Implementation of Lawsuits - Compulsory Loan	-20	-17	19.9	26	-178.0	6	-50	-111.2
ECL - Loans and financing	-10	0	0.0	0	0.0	-10	-4	123.2
ECL - Consumers and resellers	-79	-43	84.1	-19	324.0	-98	-175	-44.2
ECL - Other credits	-26	-25	3.9	-7	248.0	-33	-115	-71.3
Onerous contracts	30	45	-34.1	29	1.5	59	83	-29.7
Results of actuarial reports	-92	-128	-28.4	-93	-1.6	-185	-256	-27.8
Other *	20	52	-62.5	33	-41.3	53	83	-35.9
Operating Provisions / Reversals	-133	127	-205.1	-126	5.4	-260	-69	276.5
Non-recurring items / Adjustments	-43	-396	-89.0	41	-206.6	-3	-514	-99.5
Provision for Litigation	-22	-89	-75.1	108	-120.5	86	-228	-137.7
Measurement at fair value of assets held for sale	0	-293	n.m.	0	0.0	0	-293	n.m.
Estimated losses on investments	-21	14	-250.5	-12	71.3	-34	29	-214.9
Provision for the Implementation of Lawsuits - Compulsory Loan	20	17	19.9	-26	-178.0	-6	50	-111.2
ECL - Loans and financing	10	0	0.0	0	0.0	10	4	123.2
Onerous contracts	-30	-45	-34.1	-29	1.5	-59	-83	-29.7
Impairment	0	0	n.m.	0	0.0	0	6	n.m.
Restitution RGR	0	0	0.0	0	0.0	0	0	0.0
Adjusted Provisions/Reversals	-177	-269	-34.3	-86	106.3	-262	-583	-55.0

Positive values in the table above indicate reversal of provision.

* Primarily Includes impairment and RGR refunds.

- **Provision for litigation:** reversal of R\$ 22 million in 2Q25 compared to a reversal of R\$ 89 million in 2Q24. The R\$ 67 million variation can be analyzed by separately considering the impact of compulsory loan-related items and other events, including civil, tax, labor, regulatory, environmental, land-related, and other matters.
- **Compulsory Loan:** In 2Q25, it contributed a net reversal of R\$ 246 million, compared to the net reversal of R\$ 327 million in 2Q24, representing a reduction of R\$ 81 million. In both periods, the result reflects agreements signed and favorable decisions. The variation between the periods is primarily due to a change in the profile of the lawsuits portfolio, with individual risks reduced over the course of its management. It is also worth noting that, unlike other provisions, the monetary update related to the compulsory loan provision was recognized under financial results.
- **Other events:** In 2Q25, these contributed a provision of R\$ 165 million, compared to a provision of R\$ 89 million in 2Q24, up by R\$ 75 million. Monetary update resulted in an expense of R\$ 59 million in 2Q25, compared to R\$ 148 million in 2Q24, reflecting the rise in applicable indexes—mainly the IPCA and Selic. Regarding the increase in provisions, it is worth noting the recognition of a provision related to the execution of a Settlement and Commitment Term.

- **Fair value measurement of assets available for sale:** Reversal of R\$ 167 million related to Santa Cruz, with no effect in 2025.
- **Share conversion process – Compulsory Loan:** R\$ 20 million provision in 2Q25, compared to R\$ 17 million in 2Q24. This result reflects the mark-to-market effect on the average price of the Company's preferred class B shares over the past 12 months, impacting balance sheet amounts linked to those shares. These amounts are tied to the commitment to deliver already-converted shares resulting from compulsory loan collections made via electricity bills by taxpayers who have not yet formally requested the share issuance.
- **Results of actuarial reports:** provision of R\$ 92 million in 2Q25 compared to a provision of R\$ 128 million associated with interest expenses and current service costs, as outlined in the 2024 reports, due to a reduction in the underlying liability base.
- **Estimated losses on investments:** reversal of R\$ 21 million in 2Q25 related to the review of the remaining useful life of intangible assets in subsidiary Madeira Energia S.A. (MESA), compared to the provision of R\$ 14 million in 2Q24 related to the adjustment in the value of receivables, with no counterpart in 2Q25.
- **Expected Credit Losses (ECL) – Consumers and Resellers:** provisions increased to R\$ 79 million in 2Q25 from R\$ 43 million in 2Q24, with the variation not attributable to any specific counterparty in a concentrated manner.
- **Expected Credit Losses (ECL) – Other Credits:** provisions were mainly stable, R\$ 26 million in 2Q25 compared to R\$ 25 million in 2Q24.
- **Onerous Contracts:** R\$ 30 million reversal in 2Q25 compared to a R\$ 45 million reversal in 2Q24, reflecting changes in the value of contracts.

9.3. Generation Contribution Margin

The generation contribution margin captures the segment's aggregate result, focusing on energy trading and directly related costs, while excluding personnel, materials, services, and other operating expenses.

The contribution of the generation business to the Company's result increased from R\$ 2,892 million in 2Q24 to R\$ 3,345 million in 2Q25. In unit terms, that is, measuring the margin by the volume of available energy (energy resource), the improvement went up from R\$79/MWh in 2Q24 to R\$98/MWh in 2Q25. The increase was driven by higher prices in the quarter, as part of the portfolio management strategy.

Table 28 - Generation - Adjusted Contribution Margin, Regulatory (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Gross Revenue	6,945	6,310	10.1	7,023	-1.1	13,968	12,675	10.2
Taxes	-704	-760	-7.4	-748	-5.9	-1,452	-1,496	-2.9
Sector charges	-380	-328	15.8	-314	21.2	-694	-664	4.5
Net Revenue	5,861	5,222	12.2	5,962	-1.7	11,823	10,515	12.4
Energy purchased for resale	-1,447	-972	48.8	-1,743	-17.0	-3,191	-1,885	69.2
Charges on use of the electricity grid	-809	-883	-8.4	-849	-4.7	-1,658	-1,736	-4.5
Fuel for electricity production (net of CCC(1))	-222	-464	-52.1	-560	-60.3	-782	-970	-19.4
GSF Insurance (2)	-17	-5	244.0	-17	1.4	-33	-21	57.8
Other operating costs (3)	-21	-5	330.1	-20	4.9	-41	-12	237.1
Contribution Margin	3,345	2,892	15.6	2,773	20.6	6,118	5,890	3.9
Resources (MWh) (4)	15,625	16,763	-6.8	18,740	-16.6	17,174	8,382	104.9
Unit Margin (R\$/MWh)	98	79	24.1	69	43.1	82	161	-49.0

(1) CCC: Conta de Consumo de Combustíveis, or Fuel Consumption Account, is responsible for management of payments made by distribution and transmission companies to subsidize the costs of generators serving Isolated Systems.

(2) RRH: Repactuação do Risco Hidrológico, or Renegotiation of the Hydrological Risk

(3) Other Operating Expenses: association contributions (CCEE and ONS) and other costs.

(4) Includes own resources and structural purchases, considering contracts with a supply term longer than 12 months.

Below is a managerial breakdown of the energy segment into four areas of activity, aimed at providing greater clarity on performance:

(i) The result from thermal power plants, whose contribution tend to decline progressively as the divestment strategy advances.

(ii) The contribution of energy billed under the quota system adds no market risk to operations, as its remuneration—limited to the availability attribute—is predictably set by the regulator. This contribution will also tend to zero over time, as the divestment of these plants, renewed at the time of privatization, continues.

(iii) Energy sold in the ACR, while subject to some market risk, provides a relatively stable and predictable cash flow, with price and volume defined over the life of the contracts.

(iv) Finally, the remaining energy resource—after deducting volumes allocated to quotas and the ACR, and adding purchased energy volume—is available for sale in the free market (ACL) or for settlement in the Short-Term Market (MCP). Notably, this is the portion most exposed to market dynamics and, therefore, the focus of active portfolio management.

The contribution margin for energy traded in the ACL and settled in the MCP increased to R\$79/MWh in 2Q25 from R\$56/MWh in 2Q24, considering the resources available for allocation in both environments.

This volume remained virtually stable, with the amount released by the gradual phasing out of legacy contracts (decotization) also offset by a lower GSF in the period: 95.3% in 2Q25 compared to 99.2% in 2Q24.

The contribution in financial volume rose to R\$ 1,615 million in 2Q25 from R\$ 1,124 million in 2Q24, as the increase in revenue more than offset higher energy purchase expenses, driven by the strategy of greater exposure to the short-term market in 2Q25.

Table 29 - Generation - Adjusted Contribution Margin, Regulatory - by Contracting Environment (R\$ mm)

	2Q25					2Q24		1Q25	
	Total (a)=(b)+(c) +(d)+(e)	Thermal (b)	Quota (c)	ACR (d)	ACL + MCP (e)	ACL + MCP	% Y/Y	ACL + MCP	% Q/Q
Gross Revenue	6,836	650	509	1,626	4,051	2,842	42.5	3,529	14.8
(-) Adjustment	109	89	0	19	0	0	0.0	0	0.0
Adjusted Gross Revenue	6,945	740	509	1,645	4,051	2,842	42.5	3,529	14.8
(-) Taxes	-704	-56	-53	-170	-424	-318	33.3	-418	1.6
(-) Sector Charges	-380	0	-31	-100	-249	-176	41.1	-193	28.9
(-) Energy purchased for resale	-1,447	-144	0	0	-1,303	-746	74.7	-1,427	-8.7
(-) Charges on use of the electricity grid	-809	-65	-117	-183	-445	-474	-6.1	-467	-4.7
(-) Fuel for electricity production (1)	-222	-222	0	0	0	0	0.0	0	-175.0
(-) GSF Insurance (2)	-17	0	0	-17	0	0	0.0	0	0.0
(-) Other operating costs (3)	-21	0	-2	-6	-14	-3	403.9	-12	11.6
Contribution Margin (f)	3,345	253	306	1,170	1,615	1,124	43.7	1,012	59.6

Own Resources (MWm)	14,800	15,953	-7.2	17,905	-17.3
(-) Quotas	-2,248	-3,464	-35.1	-2,520	-10.8
(-) ACR (includes thermal plants)	-3,995	-4,064	-1.7	-4,680	-14.6
(+) Structural Purchases	825	810	1.8	835	-1.2
Resources (MWm) (4)	9,382	9,234	1.6	11,540	-18.7
Resources (MWh thousand) (4) (g)	20,489	20,168	1.6	24,927	-17.8
R\$/MWh (f)/(g)	79	56	41.4	41	94.2

(1) Net of CCC: Conta de Consumo de Combustíveis, or Fuel Consumption Account, is responsible for management of payments made by distribution and transmission companies to subsidize the costs of generators serving Isolated Systems.

(2) RRR: Repactuação do Risco Hidrológico, or Renegotiation of the Hydrological Risk

(3) Other Operating Expenses: association contributions (CCEE and ONS) and other costs.

(4) Includes own resources and structural purchases, considering contracts with a supply term longer than 12 months.

9.4. Equity Holdings

Equity income presented the following highlights:

- **Eletronuclear:** Two factors explained the -R\$ 147 million result:
(i) a reduction in revenue due to the scheduled maintenance shutdown of the Angra 1 plant; and (ii) a provision related to excess reimbursements from the Decommissioning Fund.
The shutdown lasted from April 4 to July 11, 2025, and Angra 1 has since resumed operations. In addition to scheduled maintenance, the shutdown included fuel replacement and equipment modernization as part of the Long-Term Operation (LTO) Program. This program, which includes several interventions through 2028 in exchange for a 20-year extension of useful life—until December 2044—was authorized by the National Nuclear Energy Commission (CNEN) in November 2024.
- **ISA Energia:** The R\$ 25 million decrease in results reflects the impact of regulatory remeasurement from the reduced flow of receipts associated with the RBSE financial component of the contract extended pursuant to Law No. 12,783/2013.
- **Transnorte Energia:** Decline in results due to the CAPEX review for return on contractual assets.
- **Norte Energia:** The negative variation was mainly due to the increase in interest expense, deferred tax expense and depreciation.

Non-recurring effects: R\$ 116 million adjustment, proportional to Eletrobras' stake in ISA Energia, referring to the net effect of PIS/COFINS and income tax, reflecting changes in the payment flow of the financial component of the RBSE.

Table 30 - Equity Holdings (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Highlights Affiliates (a)	-45	529	-108.6	277	-116.3	231	922	-74.9
Eletronuclear	-147	200	-173.7	64	-331.8	-84	303	-127.7
ISA Energia	25	188	-86.9	135	-81.7	159	418	-61.9
Other Affiliates	78	141	-45.0	78	-1.1	156	201	-22.4
Highlights SPEs ** (b)	-148	100	-248.4	47	-415.2	-101	167	-160.3
IE Madeira	31	52	-40.0	84	-62.9	115	117	-1.4
Belo Monte Transmissora de Energia S.A. - BMTE	27	52	-48.2	56	-51.6	83	107	-22.6
Transnorte Energia	-128	19	-788.0	50	-353.5	-77	35	-321.0
Chapecoense	55	32	72.5	43	29.0	98	82	20.0
ESBR Jirau	22	5	338.1	39	-44.3	61	41	49.3
IE Garanhuns	23	20	17.3	15	59.4	38	40	-4.6
Norte Energia	-179	-80	123.6	-240	-25.4	-419	-254	64.9
Other Holdings * (c)	67	71	-6.5	44	51.1	111	187	-40.7
Total Equity Holdings (a) + (b) + (c)	-126	700	-118.0	368	-134.3	242	1,276	-81.1
Non-recurring events								
(-) Regulatory remeasurements, ISA Energia	116	0	0.0	0	0.0	116	0	0.0
Adjusted Equity Holding	-10	700	-101.4	368	-102.7	358	1,276	-71.9

* Includes movements from amounts recognized in the balance sheet of associates measured at fair value/cost.

** SPE: special purpose entities

9.5. Financial Results

Table 31 - Financial Result (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Financial Income	1,069	691	54.6	1,073	-0.4	2,142	1,366	56.8
Interest income, fines, commissions and fees	-13	39	-133.9	37	-136.3	23	72	-67.3
Income from financial investments	1,101	546	101.5	1,057	4.2	2,159	1,120	92.7
Late payment surcharge on electricity	36	32	13.3	32	11.1	68	79	-13.1
Other financial income	24	128	-81.2	29	-17.4	53	202	-73.6
(-) Taxes on financial income	-79	-55	45.3	-82	-3.6	-162	-106	52.3
Financial Expenses	-2,380	-2,498	-4.7	-2,464	-3.4	-4,844	-4,968	-2.5
Debt Charges	-1,528	-1,500	1.9	-1,640	-6.8	-3,168	-3,125	1.4
CDE obligation charges	-661	-613	7.9	-662	-0.1	-1,323	-1,223	8.2
River basin revitalization charges	-79	-83	-5.3	-79	-0.2	-157	-168	-6.4
Financial discount for early payment - ENBpar	0	0	0.0	0	0.0	0	0	0.0
Other financial expenses	-111	-302	-63.2	-84	32.3	-195	-453	-56.9
Net Financial Items	-1,244	-1,115	11.5	-2,103	-40.8	-3,347	-2,308	45.0
Monetary changes	-264	-190	38.8	-285	-7.4	-548	-537	2.2
Exchange rate variations	-12	5	-344.7	5	-344.7	-7	2	-393.5
Change in fair value of hedged debt net of derivative	-587	-372	57.9	-966	-39.2	-1,554	-563	176.0
Monetary updates - CDE	-316	-367	-14.1	-733	-56.9	-1,048	-861	21.8
Monetary updates - river basins	-52	-67	-22.4	-113	-54.2	-165	-154	7.6
Change in derivative financial instrument not linked to debt protection	-14	-124	-88.9	-10	32.8	-24	-196	-87.7
Financial Results	-2,555	-2,922	-12.6	-3,494	-26.9	-6,049	-5,910	2.4
Adjustments								
Monetary restatement - Compulsory Loan	178	172	3.4	175	1.6	353	379	-6.9
Adjusted Financial Result	-2,377	-2,750	-13.6	-3,319	-28.4	-5,696	-5,531	3.0

(1) These obligations were established by Law 14,182/21 (Eletrobras Privatization) as a condition for obtaining new concession grants for electricity generation for an additional 30 years. The charges were calculated based on data published in CNPE Resolution 015/2021, considering (a) the present value of the obligation; (b) the future payment flow; and (c) the payment term. See Table 28 for more details.

Adjusted financial result was negative by R\$ 2,377 million in 2Q25, compared to negative R\$ 2,750 million in 2Q24. The main variations this quarter were:

- **Financial Income:** increase in financial revenue to R\$ 1,069 million in 2Q25 from R\$ 691 million in 2Q24 , mainly explained by the increase in average cash and the CDI rate in the period.
- **Debt charges:** expense increased to R\$ 1,528 million in 2Q25 from R\$ 1,500 million in 2Q24. Interest expenses on loans and financing rose to R\$ 1,455 million in 2Q25, up from R\$ 1,366 million in 2Q24, mainly due to the higher Selic rate and increased debt balance during the period, driven by funding raised in 2024—including debenture issuances and financing from financial institutions. Eletrobras' average gross debt balance rose to approximately R\$ 71 billion in 2Q25 from R\$ 65 billion in 2Q24, while the average Selic rate increased 4.5 p.p., from 10.4% p.a. in 2Q24 to 14.9% p.a. in 2Q25. Part of this increase was offset by a reduction in leasing charges, which declined from R\$ 133 million in 2Q24 to R\$ 70 million in 2Q25, due to the termination of power purchase agreements—treated as leases—for thermal plants located in the state of Amazonas, following the sale of these assets in May 2025.

- **Selic-based monetary update variation:** increase in expense to R\$ 264 million in 2Q25 from R\$ 74 million in 2Q24, which was mainly due to the lower recognition of income tax updates, contributing R\$ 79 million to the increase in expenses. In turn, the expense related to the update of Eletrobras' compulsory loan remained stable, reaching R\$ 178 million in 2Q25, as the reduction in the inventory from R\$ 15 billion in June 2024 to R\$ 12 billion in June 2025 was offset by the Selic rate hike in the period, as previously noted.
- **Energy Sector Development Fund (CDE) obligation charges and monetary updates (IPCA financial expenses + charges on the outstanding balance of CDE obligations, a 7.6% p.a. charge):** expenses totaled R\$ 977 million in 2Q25, in line with 2Q24.
- **Charges for revitalization of river basins (5.67% charge),** with a R\$ 79 million expense in 2Q25, and **monetary updates - river basins,** with a R\$ 52 million expense.

Table 32 - CDE Charges and Projects - Law 14.182/2021 (R\$ mm)

	2Q25			
	Holding	Chesf	Eletronorte	Total
Debt charges - CDE obligations	-190	-276	-195	-661
Debt charges - Revitalization of river basins	-21	-31	-26	-79
Passive monetary restatement - CDE obligations	-91	-132	-93	-316
Passive monetary updating - Revitalization of river basins	-13	-20	-18	-52
Total CDE charges and Projects - Law 14.182/2021	-315	-460	-332	-1,107

- **Change in fair value of hedged debt, net of derivatives:** R\$ 587 million expense in 2Q25, higher than the R\$ 372 million expense in 2Q24, mainly explained by the inclusion of new transactions signed at the end of 2024 pegged to the dollar x CDI, such as Bond 2035 (US\$750 million in Oct/24) and the SACE financing (R\$1.6 billion, or US\$400 million, Dec/24). This effect was partially offset by the settlement of the Bond 2025 in Feb/25 and by new credit and swap transactions at CGT Eletrosul, linked to the dollar x CDI and euro x CDI.
- **Change in derivative financial instrument not linked to debt protection:** negative effect of R\$ 14 million in 2Q25 related to the variation of a derivative financial instrument not linked to debt protection, compared to the expense of R\$ 124 million in 2Q24. This was essentially due to the termination of the contract between Eletronorte and Albras in December 2024 that contained an embedded derivative linked to the dollar, the Selic rate, and aluminum prices on the LME.
- **Other financial expenses:** totaled R\$ 111 million in 2Q25, compared to R\$ 302 million in 2Q24, a R\$ 191 million reduction, mainly explained by a R\$ 163 million expense recorded in 2Q24 related to PIS/COFINS taxes on interest on equity (IOE) paid by Furnas, with no corresponding expense in 2Q25.
- **Other financial income:** dropped by R\$ 104 million, to R\$ 24 million in 2Q25 from R\$ 128 million in 2Q24, primarily driven by R\$ 106 million recognized in 2Q24, with no corresponding amount in 2Q25, related to interest on dividends due.

9.6. Current and Deferred Taxes

Adjusted income tax and social contributions amounted to -R\$ 173 million in 2Q25, compared to +R\$ 421 million in 2Q24.

It is worth noting that Eletrobras recognized two deferred income tax effects in 2Q25: (i) R\$ 882 million related to the regulatory remeasurement, and (ii) R\$ 393 million related to the change in Eletronorte's effective tax rate.

The first effect reflects the application of each subsidiary's effective tax rate to the remeasured value of its respective contracts. The second effect stems from the revision of Eletronorte's deferred tax assets and liabilities, following the adoption of a new effective corporate income tax rate of 6.25%. This lower rate applies as a result of the sale of its thermal power plants in May 2025, after which Eletronorte began operating exclusively with incentivized assets.

Table 33 - Income Tax and Social Contribution (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Current income tax and social contribution	-254	20	n.m.	-79	219.5	-333	-494	-32.6
Deferred income tax and social contribution	1356	1183	15	14	n.m.	1,370	1,392	-1.6
Income tax and social contribution total	1,102	1,203	-8.4	-65	n.m.	1,037	898	15.5
Adjustments								
Constitution/Reversal of Deferred Tax on Tax Loss ¹	0	-782	n.m.	0	0	0	-782	n.m.
Deferred Tax Adjustment on Regulatory Remeasurement ²	-882	0	n.m.	0	0	-882	0	0.0
Deferred Tax Adjustment on Eletronorte's tax rate	-393	0	n.m.	0	0.00	-393	0	0.0
Adjusted income tax and social contribution	-173	421	-141.1	-65	166.5	-238	116	-304.9

¹ Holding and CGT Eletrosul in 2T24. At the Holding level, R\$1,074 million in tax credits were recognized, stemming from tax loss carryforwards accumulated by Eletrobras, following a reassessment of taxable income due to the merger with Furnas. At CGT Eletrosul, R\$292.4 million were reversed, based on a revised expectation regarding the completion of the operations required to utilize the tax credit generated by the sale of the Candiota thermal power plant (UTE Candiota).

² Deferred Tax recognized in 2Q25 relative to the Regulatory Remeasurement, due to changes in the payment schedule of the RBSE financial component for contracts extended under Law 12,783/2013, as approved by ANEEL's Board at its 20th Ordinary Public Meeting held on June 10, 2025, affecting the 2025–26 to 2027–28 cycles.

10. OPERATING PERFORMANCE

10.1. Generation Segment

Generation Assets

The Company had 82 plants, including 47 hydroelectric, 1 thermal, 33 wind and 1 solar in 2Q25, considering corporate ventures, shared ownership and stakes via SPEs. Compared to 1Q25, the decrease of six assets was primarily due to the transfer of ownership of thermal power plants held by Eletronorte. Additionally, the period reflected the acquisition of the Colíder HPP and the transfer of the Gov. Jayme Canet HPP from CGT Eletrosul.

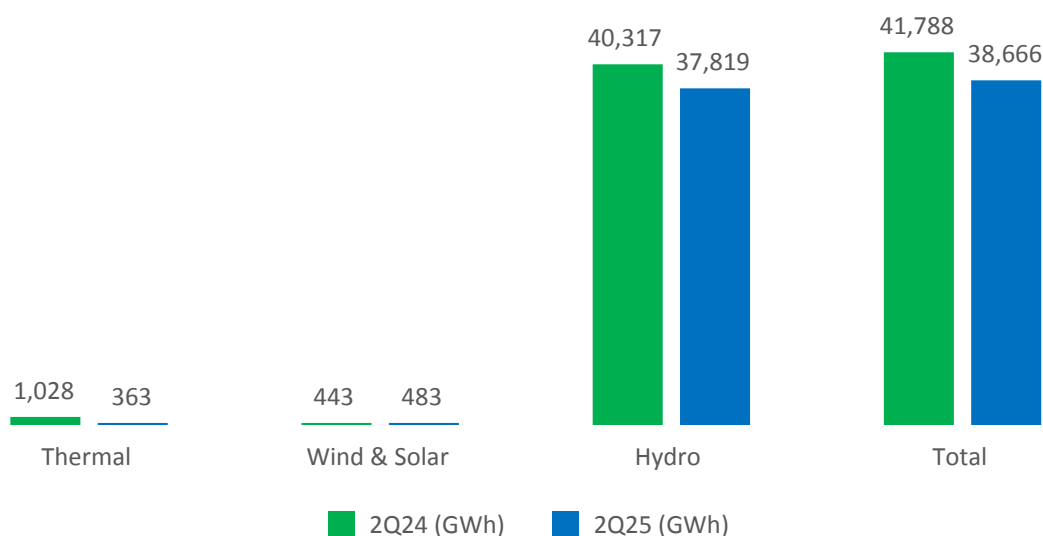
Portfolio installed capacity reached 44,368.08 MW in 2Q25, with 99% generated from clean sources with low greenhouse gas emissions, representing 17% of Brazil's total installed capacity.

Table 34 - Generation Assets

Source	Installed Capacity (MW)	Assured Capacity (aMW)	Accumulated Generated Energy (GWh)
Hydro (47 plants)	43,072.68	21,027.70	82,428.31
Thermal (1 plants)	500.00	401.20	1,336.02
Wind Power (33 plants)	794.47	226.39	811.29
Solar (1 plant)	0.93	0.00	0.51
Total (82 plants)	44,368.08	21,655.29	84,576.13

In 2Q25, Total energy generation by Eletrobras fell by 7.5% compared to the same period last year.

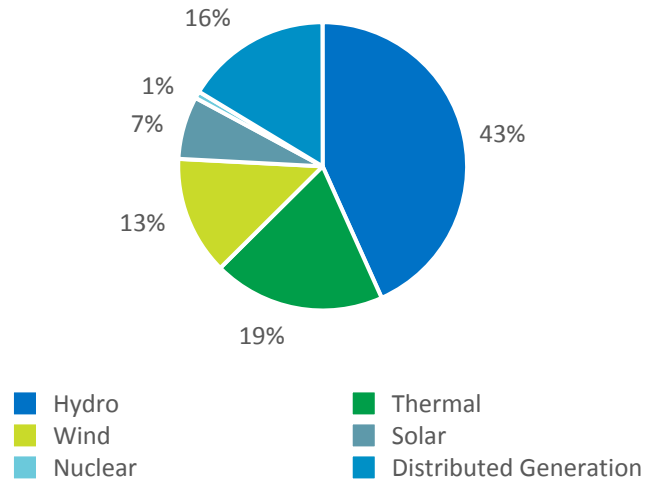
Chart 4 - Eletrobras - Net Energy Generation (GWh)



System Data - Installed Capacity and Generation

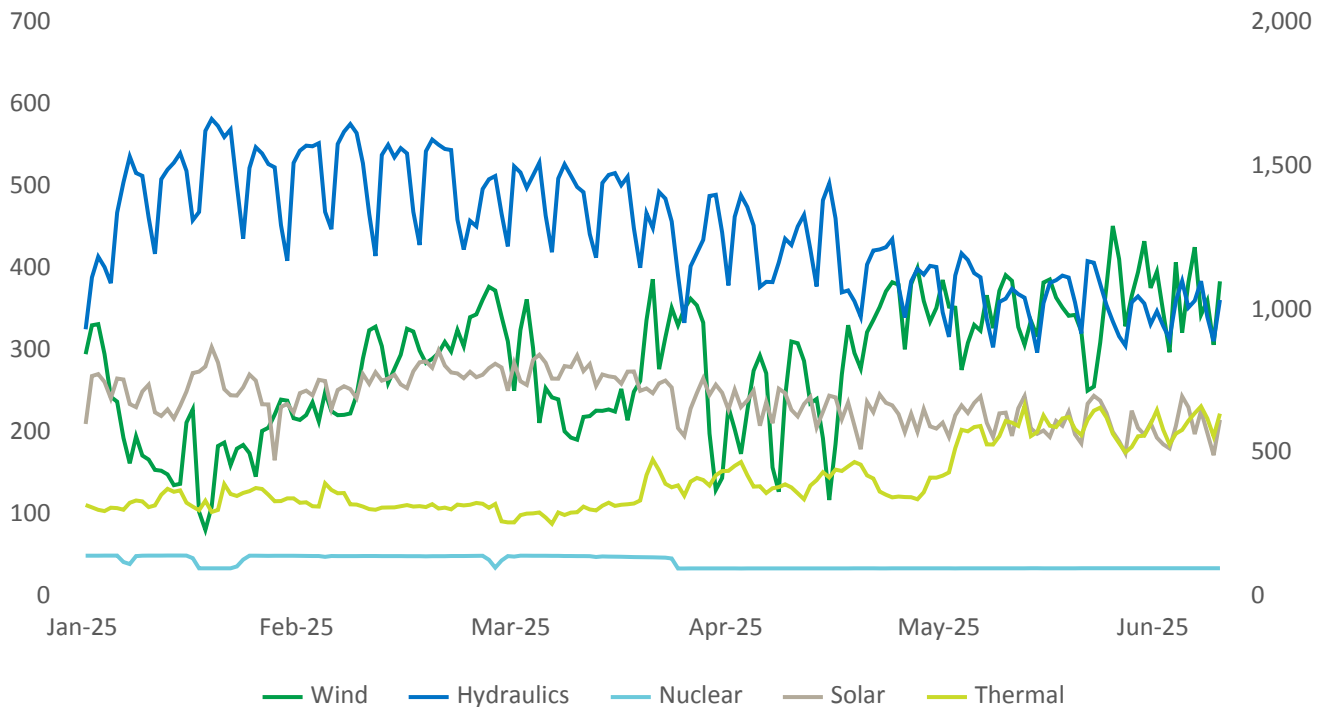
In 2Q25, Brazil's installed capacity was 254,044.30 MW.

Chart 5 - Brazil's Installed capacity - by source



Source: ANEEL's Generation Information System (SIGA)

Chart 6 - Generated Energy SIN - National Interconnected System (GWh)



Source: Operating Results 01/01 to 3/31/2025 from the National Operator of the Electric System (ONS)

System Data - Energy Market

Table 35 - PLD

		2Q25	2Q24	Δ%	1Q25	Δ%
Market	GSF (%)	95.34	99.22	-3.9	107.56	-11.4
	PLD SE (R\$/MWh)	226.68	62.83	260.8	162.06	39.9
	PLD S (R\$/MWh)	235.91	62.83	275.5	164.08	43.8
	PLD NE (R\$/MWh)	161.75	62.83	157.5	58.92	174.5
	PLD N (R\$/MWh)	163.42	62.83	160.1	58.92	177.3

Chart 7 - GSF (%)

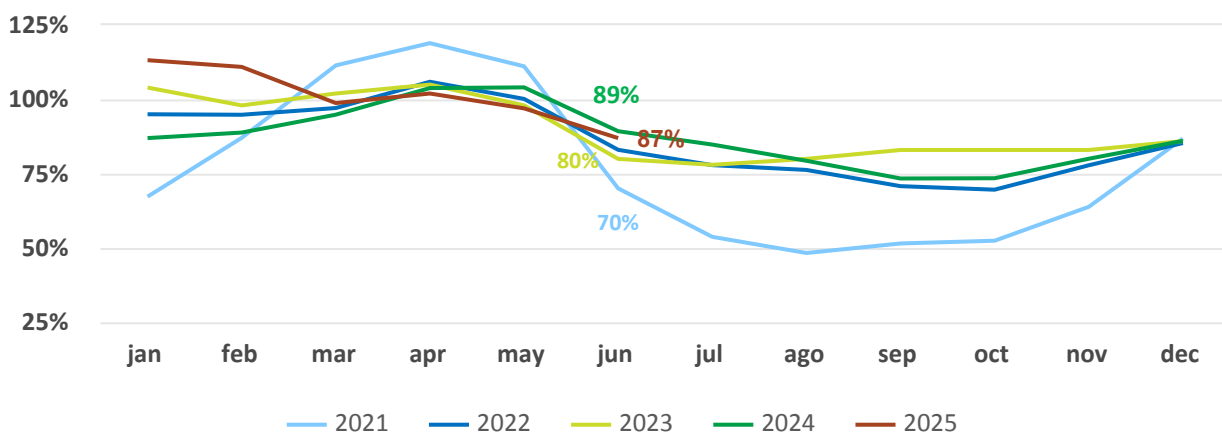


Chart 8 - Historical Average of Affluent Natural Energy (ENA) - SIN (%)

2Q25 was marked by an increase in ENA in June, with rainfall concentrated in the South region.

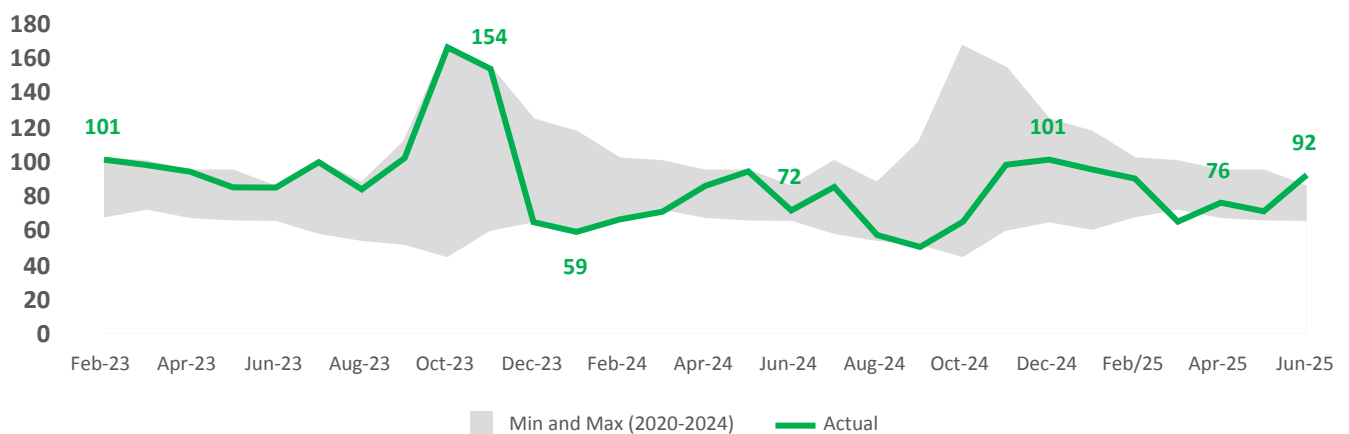
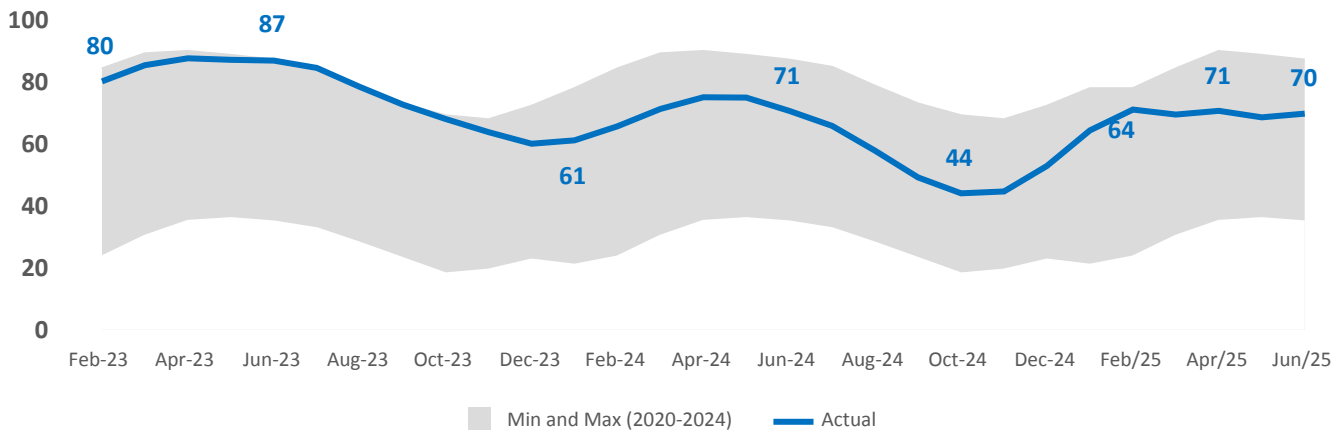


Chart 9 - Energy Stored in Reservoirs - SIN (%)

The level of Energy Stored in Reservoirs was at 70% in 2Q25, around 1% lower from 2Q24.



10.2. Transmission Segment

The Company ended 2Q25 with 73.8 thousand km of transmission lines, of which 67.4 thousand km were owned and 6.3 thousand km operated through partnerships, compared to 73.8 thousand km in 1Q24 (66.5 thousand km owned and 7.3 thousand km in partnership).

There were also 411 substations, including 295 owned and 116 operated by third parties.

Table 36 - Transmission Lines (Km)¹

Company	Own(1)	In Partnership (2)	Total
Chesf	22,191	1,832	24,023
Eletronorte	10,982	1,073	12,055
CGT Eletrosul	12,134	5	12,139
Furnas	22,129	3,429	25,558
Total	67,436	6,338	73,774

(1) Includes TMT (100%) and VSB (100%).

(2) Partnerships consider extensions proportional to the capital invested by Eletrobras Companies in the venture.

¹ For more information on Eletrobras Holding's Corporate Structure, refer to [Appendix 3](#) in this report.

10.3. ESG

Table 37 - ESG KPIs 2Q25

Pillar	KPI	2Q24	2Q25	Change
Planet	Accumulated GHG Emissions for the year	1,873,121	885,107	-53%
	(Scopes 1, 2 and 3) (tCO ₂ e)			
People	Accident Frequency Rate - own Employees (with time off)	0.48	0.48	—%
	Women in the Workforce (%)	20%	20%	0.0 p.p.
	Leadership positions held by women (%)	26%	25%	-1.0 p.p.
Governance	Complaints answered on time (%)	98.0%	100.0%	2.0 p.p.

The values presented are preliminary and not assured, and may be adjusted based on data collection, verification and updating processes.

¹The reduction in emissions is primarily due to the removal of coal-fired thermoelectric generation from the Company's energy matrix.

² Reduction was due to departures connected to the VDPs.

11. APPENDIX

11.1. Appendix 1 - Accounting Statements

Table 37 - Balance Sheet (R\$ Thousand)

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
ASSETS				
CURRENT				
Cash and cash equivalents	11,616,284	16,387,945	22,529,651	26,572,522
Restricted cash	282,037	449,865	450,603	508,734
Securities	2,687,356	6,421,621	6,856,889	8,951,838
Clients	1,602,279	1,686,293	5,234,155	5,911,477
Transmission contract assets	3,814,397	4,634,940	8,242,777	10,539,570
Financing, loans and debentures	706,240	971,555	463,157	475,458
Remuneration for equity holdings	1,378,237	2,286,078	441,456	721,683
Taxes and Contributions	1,531,480	1,734,020	2,291,209	2,831,413
Income tax and social contribution	0	0	0	0
Right to compensation	725,813	865,299	754,685	893,254
Warehouse	63,379	50,576	393,237	441,471
Derivative financial instruments	0	500,998	37,418	692,660
Others	854,350	729,718	1,576,159	1,408,919
	25,261,852	36,718,908	49,271,396	59,948,999
Assets held for sale	713,777	1,353,723	713,777	4,502,102
	25,975,629	38,072,631	49,985,173	64,451,101
NON-CURRENT				
LONG-TERM ASSETS				
Restricted cash	1,516,383	1,430,650	3,132,170	3,170,749
Equity Holdings Income	181,049	181,049	0	0
Right to compensation	352,803	692,126	367,239	720,081
Financing, loans and debentures	1,293,095	1,894,322	168,444	163,140
Clients	153,516	171,017	545,512	602,411
Securities	429,397	421,933	439,322	433,341
Taxes and Contributions	2,357,241	2,356,369	2,748,143	2,715,445
Deferred income tax and social contribution	0	0	5,722,119	5,673,011
Bonds and deposits linked	4,090,617	3,693,298	5,739,815	5,190,344
Transmission contractual assets	20,580,061	21,223,812	55,827,309	56,848,086
Derivative financial instruments	381,029	1,269,677	757,277	1,544,095
Others	1,868,139	2,000,734	1,163,786	1,645,570
	33,203,330	35,334,987	76,611,136	78,706,273
INVESTMENTS				
Equity Income	112,588,827	112,300,525	30,926,638	30,727,405

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Held at fair value	976,987	839,546	976,987	861,234
Other Investments	19,387	19,387	97,987	97,987
	113,585,201	113,159,458	32,001,612	31,686,626
FIXED ASSETS	7,387,064	6,137,175	39,106,244	36,854,055
INTANGIBLE	20,538,860	20,779,526	77,255,959	78,173,273
	174,714,455	175,411,146	224,974,951	225,420,227
TOTAL ASSETS	200,690,084	213,483,777	274,960,124	289,871,328
	PARENT COMPANY		CONSOLIDATED	
	6/30/2025	12/31/2024	6/30/2025	12/31/2024
LIABILITIES AND SHAREHOLDERS' EQUITY				
CURRENT LIABILITIES				
Loans, financing and debentures	7,128,604	8,329,966	10,944,211	12,809,872
Compulsory loans - Agreements	1,511,547	1,105,534	1,511,547	1,105,534
Compulsory loans	1,222,900	1,326,925	1,222,900	1,326,925
Suppliers	962,898	1,145,660	2,184,699	2,756,328
Taxes and Contributions	259,791	378,569	899,111	1,146,169
Income tax and social contribution	0	0	0	0
Onerous contracts	0	0	120,720	62,711
Shareholder remuneration	32,793	2,486,778	35,707	2,490,668
Personnel obligations	376,481	483,779	779,165	1,065,114
Reimbursement Obligations	0	0	47,959	55,517
Post-employment benefits	941	993	300,365	289,840
Provision for litigation	719,478	1,719,453	811,458	1,791,088
Sector charges	90,107	105,352	891,955	820,067
Obligations under Law 14,182/2021	996,590	814,819	3,578,059	2,916,199
RGR Returns	595,147	492,276	595,147	492,276
Leasing	19,994	8,429	49,776	26,861
Derivative financial instruments	967,944	824,125	1,411,580	1,175,652
Others	245,224	458,746	1,428,033	1,105,093
	15,130,439	19,681,404	26,812,392	31,435,914
Liabilities associated with assets held for sale	0	0	0	194,454
	15,130,439	19,681,404	26,812,392	31,630,368
NON-CURRENT				
Loans, financing and debentures	37,688,776	40,926,187	59,345,657	62,810,702
Shareholder remuneration	0	0	585	0
Suppliers	0	0	123,651	7,959

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	12/31/2024	06/30/2025	12/31/2024
Provision for litigation	14,882,449	15,658,437	20,610,023	21,583,395
Post-employment benefits	412,648	418,586	3,397,715	3,416,381
Obligations under Law 14,182/2021	10,854,810	11,111,765	38,128,295	39,105,924
RGR Returns	219,987	439,974	219,987	439,974
Onerous contracts	0	0	505,083	621,725
Reimbursement Obligations	0	0	15,286	15,286
Leasing	87,336	79,994	395,965	155,722
Concessions payable - Use of public assets	38,268	38,175	561,504	543,867
Advances for future capital increases	115,932	108,938	115,932	108,938
Derivative financial instruments	114,645	2,283	114,645	2,283
Sector charges	766,877	744,833	993,434	942,348
Taxes and Contributions	96,537	103,682	294,073	372,488
Deferred income tax and social contribution	946,469	1,566,835	3,112,418	4,287,021
Others	627,994	739,459	1,458,657	1,827,171
	66,852,728	71,939,148	129,392,910	136,241,184
SHAREHOLDERS' EQUITY				
Share capital	70,135,202	70,099,826	70,135,202	70,099,826
Share issue costs	-108,186	-108,186	-108,186	-108,186
Capital Reserves and Granted Equity Instruments	13,912,770	13,910,768	13,912,770	13,910,768
Treasury shares	-2,222,635	-2,223,011	-2,222,635	-2,223,011
Profit reserves	43,905,041	43,905,041	43,905,041	43,905,041
Proposed additional dividend	0	1,535,196	0	1,535,196
Accumulated profit	-1,677,488	0	-1,677,488	0
Accumulated other comprehensive income	-5,237,787	-5,256,409	-5,237,787	-5,256,409
Amounts recognized in other comprehensive income classified as held for sale	0	0	0	0
Controlling shareholders	118,706,917	121,863,225	118,706,917	121,863,225
Non-controlling shareholders	0	0	47,905	136,551
TOTAL SHAREHOLDERS' EQUITY	118,706,917	121,863,225	118,754,822	121,999,776
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	200,690,084	213,483,777	274,960,124	289,871,328

Table 38 - Income Statement (R\$ Thousand)

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
CONTINUING OPERATIONS				
Net operating revenue	7,191,028	29,553	20,613,133	17,113,553
Operating costs	-4,162,849	-67	-10,923,292	-9,149,743
GROSS PROFIT	3,028,179	29,486	9,689,841	7,963,810
Operating expenses	-788,941	-219,590	-2,403,980	-2,157,670
Regulatory Remeasurements - Transmission Contracts	-1,681,819	0	-4,385,033	0
OPERATING RESULT BEFORE FINANCIAL RESULT	557,419	-190,104	2,900,828	5,806,140
FINANCIAL RESULT	-3,012,628	-1,703,591	-6,048,785	-5,909,589
Income from interest, fines, commissions and fees	138,344	491,206	23,432	71,699
Income from financial investments	1,193,925	379,511	2,158,536	1,120,166
Late payment surcharge on electricity	2,318	0	68,224	78,502
Other financial income	45,507	156,519	53,298	201,860
(-) Taxes on financial income	-89,143	-67,431	-161,536	-106,030
Financial Income	1,290,951	959,805	2,141,954	1,366,197
Debt charges	-1,884,688	-1,486,043	-3,168,301	-3,124,510
CDE obligation charges	-380,441	0	-1,322,857	-1,222,589
River basin revitalization charges	-41,802	0	-157,249	-168,008
Other financial expenses	-132,642	-257,049	-195,448	-452,965
Financial expenses	-2,439,573	-1,743,092	-4,843,855	-4,968,072
Monetary updates – CDE	-301,498	0	-1,048,360	-860,650
Monetary updates – river basins	-42,670	0	-165,447	-153,765
Monetary reliefs	-369,535	-514,453	-548,448	-536,765
Exchange rate variations	-9,485	28,478	-6,976	2,377
Change in fair value of hedged debt net of derivative	-1,140,819	-434,329	-1,553,607	-562,974
Change in derivative financial instrument not linked to debt protection	0	0	-24,046	-195,937
Financial items, net	-1,864,007	-920,304	-3,346,884	-2,307,714



	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
PROFIT BEFORE EQUITY HOLDINGS	-2,455,210	-1,893,695	-3,147,957	-103,449
Equity income	32,631	2,884,708	241,625	1,276,208
Other income and expenses	85,933	3,139	190,179	2,573
OPERATING PROFIT BEFORE TAX	-2,336,646	994,152	-2,716,153	1,175,332
Current income tax and social contribution	0	0	-332,852	-494,202
Deferred income tax and social contribution	659,157	1,074,204	1,370,283	1,392,081
NET INCOME FOR CONTINUING OPERATIONS	-1,677,488	2,068,356	-1,678,722	2,073,211
Portion attributable to controlling	-1,677,488	2,068,356	-1,677,488	2,068,356
Portion attributable to non-controlling	0	0	-1,234	4,855
NET INCOME (LOSS) FOR DISCONTINUED OPERATIONS	0	0	0	0
Portion attributable to controlling	0	0	0	0
Portion attributable to non-controlling	0	0	0	0
NET INCOME FOR THE YEAR	-1,677,489	2,068,356	-1,678,722	2,073,211
Portion attributable to controlling	-1,677,488	2,068,355	-1,677,488	2,068,356
Portion attributable to non-controlling	0	0	-1,234	4,855
EARNINGS PER SHARE				
Earnings per share - basic (ON)	-0.74	0.89	-0.74	0.89
Earnings per share - basic (PN)	-0.81	0.97	-0.81	0.97
Earnings per share - diluted (ON)	-0.73	0.87	-0.73	0.87
Earnings per share - diluted (PN)	-0.80	0.96	-0.80	0.96

Table 39 - Cash Flow Statement (R\$ Thousand)

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
OPERATING ACTIVITIES				
Profit for the year before income tax and social contribution	-2,336,645	994,152	-2,716,153	1,175,332
<u>Adjustments to reconcile profit with cash generated by operations:</u>				
Depreciation and amortization	447,787	8,358	2,243,600	1,964,812
Net exchange and monetary variations	723,188	485,975	1,769,231	1,548,803
Financial income	0	0	0	0
Financial charges	974,662	615,326	2,466,439	3,323,242
Equity income	-32,631	-2,884,708	-241,625	-1,276,208
Other income and expenses	-183,318	-13,745	-84,719	-13,179
Transmission revenues	-3,872,041	0	-10,264,270	-8,953,525
Construction cost - transmission	756,978	0	1,780,935	1,428,308
Regulatory Remeasurements - Transmission Contracts	1,681,819	0	4,385,033	0
Operating provisions (reversals)	-50,303	-332,024	259,625	194,785
Write-offs of PP&E and Intangible Assets	436	0	-152,745	180,772
Result of hedged debt and derivatives	1,140,819	434,329	1,577,653	758,911
Other	173,960	156,250	107,968	183,874
	1,761,356	-1,530,239	3,847,125	-659,405
<u>(Additions)/decreases in operating assets</u>				
Clients	54,672	0	662,011	164,463
Right to compensation	549,691	505,224	555,702	529,940
Others	1,268,465	-162,706	2,049,160	29,509
	1,872,828	342,518	3,266,873	723,912
<u>Additions/(decreases) in operating liabilities</u>				
Suppliers	-183,189	-70,930	-523,399	-1,299,361
Advances	0	0	0	0
Personnel obligations	-107,298	-45,912	-285,949	-648,136
Sector charges	-2,465	0	117,841	33,044
Others	-34,416	-81,152	-1,035,375	-847,157
	-327,368	-197,994	-1,726,882	-2,761,610
Payment of financial charges	-2,181,963	-1,945,272	-3,137,666	-3,690,811
Payment of financial charges - leases	0	0	0	0
Receipt of RAP revenue	3,654,516	0	9,196,807	10,361,815
Receipt of Financial Charges from Subsidiaries	0	0	0	0
Receipt of remuneration from investments in equity holdings	1,242,572	2,781,535	527,296	944,197

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Payment of litigation	-1,750,604	-1,098,135	-1,874,922	-1,404,087
Bonds and linked deposits	-430,710	-71,056	38,763	-405,044
Payment of income tax and social contribution	-14,280	-31,217	-173,967	-914,106
Supplementary pension payments	-12,354	-10,756	-166,504	-227,846
Net cash provided by operating activities of discontinued operations	0	0	0	0
Net cash provided by (used in) operating activities	1,477,348	-766,464	7,080,770	3,142,347
FINANCING ACTIVITIES				
Loans and financing obtained and debentures obtained	0	9,008,795	500,000	16,923,438
Payment of loans and financing and debentures - principal	-4,350,801	-4,625,409	-6,332,830	-6,744,199
Payment of remuneration to shareholders	-3,989,181	-1,287,130	-3,996,565	-1,291,679
Payment to dissenting shareholders - incorporation of shares	0	0	0	0
Share buybacks	0	0	0	0
Payment of CDE obligations and revitalization of basins - principal	-841,594	0	-2,691,384	-1,974,965
Lease payments - principal	-17,223	-8,413	-25,868	-30,891
Restricted Cash	0	0	0	0
Others	-136,635	0	-136,635	0
Net cash (used in) financing activities	-9,335,434	3,087,843	-12,683,282	6,881,704
INVESTMENT ACTIVITIES				
Grant of advance for future capital increase	0	-8,051	0	-8,051
Receipt of loans and financing	274,435	678,486	2,210	5,882
Receipt of financial charges	110,311	497,343	263	27,560
Acquisition of fixed assets	-60,946	-4,281	-727,574	-1,514,290
Acquisition of intangible assets	-19,894	-26,462	-105,746	-136,253
Restricted cash	82,095	0	96,710	-216,121
Financial (withdrawals)/contributions (securities)	3,497,483	-180,189	1,801,323	-2,106,401
Receipt of charges (securities)	229,318	107,222	280,876	281,420
Debentures Acquisition	0	0	0	0
Transmission infrastructure - contractual asset	-756,978	0	-1,780,935	-1,450,565
Capital acquisition/contribution of equity holdings	-459,213	-8,821	-591,559	-8,819
Disposal of equity holdings	189,814	0	2,584,072	0
Net cash in the incorporation of subsidiaries	0	0	0	0
Net cash in the acquisition of control of investees	0	0	0	0

	PARENT COMPANY		CONSOLIDATED	
	06/30/2025	06/30/2024	06/30/2025	06/30/2024
Others	0	0	0	-1,006
Net cash provided by investment activities of discontinued operations	0	0	0	0
Net cash provided by (used in) investing activities	3,086,425	1,055,247	1,559,641	-5,126,644
Increase (decrease) in cash and cash equivalents	-4,771,661	3,376,626	-4,042,871	4,897,407
Cash and cash equivalents at the beginning of the period	16,387,945	5,698,457	26,572,522	13,046,371
Cash and cash equivalents at the end of the period	11,616,284	9,075,083	22,529,651	17,943,778
	-4,771,661	3,376,626	-4,042,871	4,897,407

11.2. Appendix 2 - Statement on Thermal Power Plants Sale

On June 10, 2024, Eletrobras signed an agreement with Âmbor Energia/J&F Group to sell its thermoelectric portfolio for R\$ 4.7 billion, including R\$ 1.2 billion in earn-out. J&F also immediately and fully assumed the credit risk of the energy contracts in this portfolio.

On June 12, 2024, Provisional Measure No. 1,232 was published, introducing changes to the rules for isolated systems. The measure allows for a corporate transfer plan to be approved as an alternative to concession extinction, provided that ANEEL recognizes the loss of service conditions. It also modifies the rules for energy purchase and sale contracts (CCVEEs) reimbursable by the Fuel Consumption Account (CCC).

As a result, Eletronorte entered into Reserve Energy Contracts (CERs) with the Electric Energy Commercialization Chamber (CCEE), linked to specific Company power plants¹. In addition, the terminations of CCVEEs for these plants, along with the Term of Withdrawal and Waiver of Rights against the Federal Government regarding energy purchases, were signed with Amazonas Distribuidora de Energia S/A before exchanging contracts for CERs.

The documents were approved sub judice in accordance with ANEEL Ruling No. 3,025, dated October 7, 2024. Eletrobras is already receiving the new CER-related payments directly from CCEE, including retroactive amounts up to June 13, 2024, the date on which the energy supply provided for in the CERs began.

Furthermore, on May 14, 2025, the sale of the Amazonas thermal plants to the J&F Group was completed, including the thermoelectric assets previously held by Eletronorte, which serve as counterparties to the new Reserve Energy Contracts (CERs). Following the transfer of ownership, the CERs were subsequently amended to reflect the new holder, the J&F Group.

The closing of the sale of Santa Cruz TPP (500 MW), the last remaining asset in the divested portfolio, is still pending the completion of regulatory approvals.

11.3. Appendix 3 - Statement on Furnas Merger

In the tables detailing the main operating subsidiaries of the Eletrobras Group, the comments on results for “Eletrobras Holding” as of 3Q24 take into account the following considerations:

- a) Assets resulting from the recent incorporation of Furnas;
- b) The generation entities: Baguari Energia, Retiro Baixo Energética, Brasil Ventos, and Madeira Energia (MESA); and
- c) The transmission entities: Triângulo Mineiro Transmissora, Vale do São Bartolomeu Transmissora, and Nova Era Janapú.

These seven entities were previously consolidated under Furnas.

In addition, effective April 29, 2025, Eletrobras began consolidating Eletronet after acquiring a 51% stake, bringing its total ownership to 100%. Subsequently, on June 26, 2025, Eletrobras incorporated Eletropar, which was then dissolved. As of this date, comments on the results related to “Eletrobras Holding” also include Eletronet’s performance.

For simplicity in comparisons between 2Q25 and 2Q24, the sum of Eletrobras Holding, Eletropar and consolidated Furnas, including the seven SPEs, was considered for 2Q24. This approach was adopted as the eliminations have an immaterial impact on both the operating result (revenue and EBITDA) and the financial result.

¹ Aparecida, Jaraquí, Tambaquí, Cristiano Rocha, Manauara and Ponta Negra.

11.4. Appendix 4 - Regulatory vs. IFRS Income Statement

Considering the regulatory income statement versus the IFRS one, the differences in accounting treatment in both frameworks generated a positive effect of R\$ 4,640 million on EBITDA before equity income and R\$ 2,573 million on net income.

Chart 10 - EBITDA Regulatory x IFRS (R\$ mm)

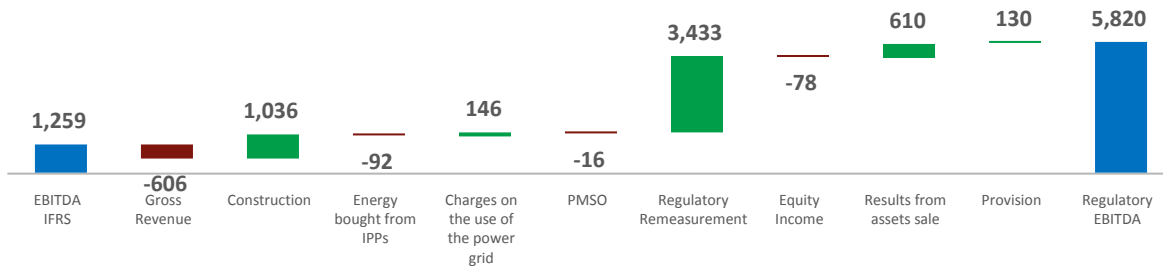
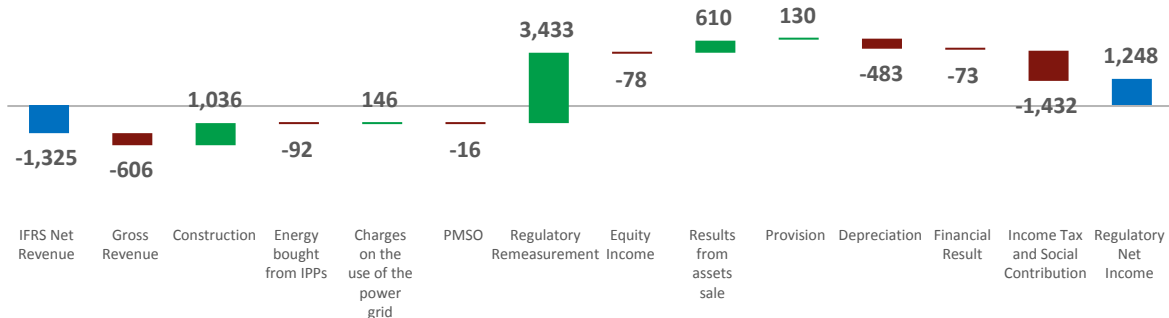


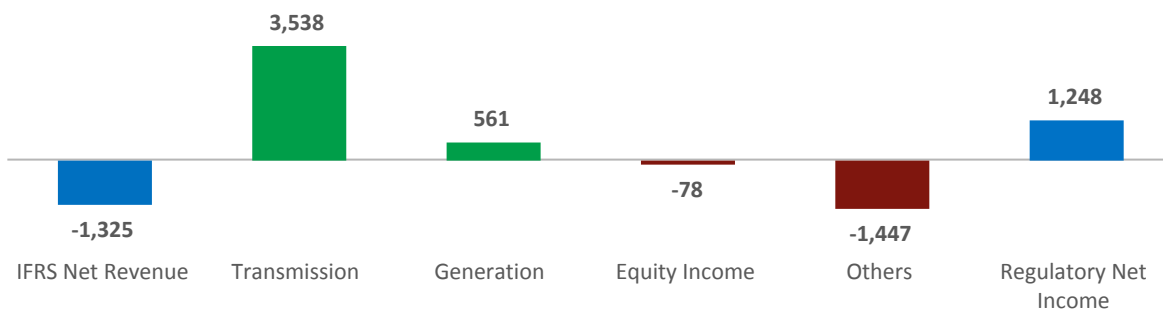
Chart 11 - Net Income Regulatory x IFRS (R\$ mm)



The difference between regulatory and IFRS net income can also be analyzed by reorganizing the Income Statement lines. It is possible to group them according to the operational nature of the events to which they are related. This exercise consists of segmenting them into (a) transmission, (b) generation, (c) equity holdings, and (d) others—including provisions, financial result and taxes.

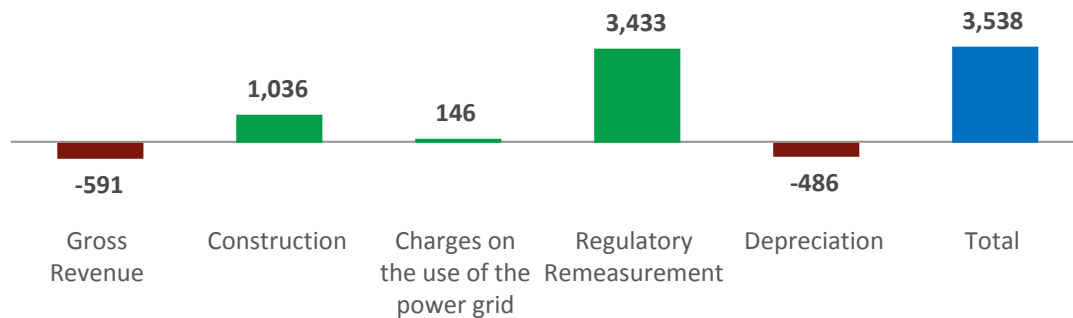
As a result, most of the difference between regulatory vs. IFRS net income is essentially explained by the specific accounting treatment applied to the transmission segment under each accounting framework, resulting in a positive effect of R\$ 3,538 million on regulatory net income, considering the transmission-related transactions of consolidated companies.

Chart 12 - Net Income Regulatory x IFRS by Segment (R\$ mm)



Transmission: R\$ 3,538 million positive effect

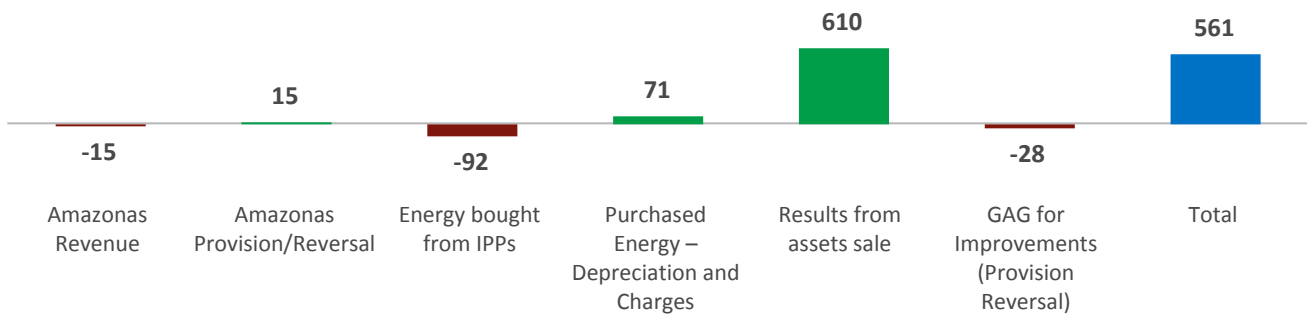
Chart 13 - Transmission Effects (R\$ mm)



- -R\$ 591 million in gross revenue, including two effects:
 - (a) In the regulatory framework, revenue is recognized on a cash basis, based on the billing of transmission concessionaires. Under IFRS, revenue reflects the value of the contractual asset, which is a non-cash item.
 - (b) The difference in the way the network usage charge paid by Eletrobras' generation companies to its own transmission companies is eliminated from transmission revenue, following the cash regime in the regulatory framework. In the IFRS framework, only one of the non-cash portions of transmission revenue is considered: operation and maintenance revenue.
- R\$ 1,036 million relating to construction costs, recognized only under IFRS accounting;
- R\$ 146 million as a counterpart to the elimination in transmission revenue mentioned in item (b) above, recorded in the cost with charges for use of the generation grid, in the same amount, but with the sign inverted;
- R\$ 3,433 million in regulatory remeasurement, reflecting changes in the payment flow of the RBSE financial component for contracts extended under Law No. 12,783/2013, applicable to the 2025–2026, 2026–2027, and 2027–2028 tariff cycles, pursuant to the decision of ANEEL's Board of Directors at its 20th Ordinary Public Meeting held on June 10, 2025.
- -R\$ 483 million referring to higher depreciation under the regulatory framework, reflecting the depreciation of transmission lines and substations—an effect that does not occur on the contractual asset under the IFRS framework.

Generation: R\$ 561 million negative effect

Chart 14 - Generation Effects (R\$ mm)



- In 2Q25, the R\$ 15 million negative difference in revenue is explained by the default on part of the energy sold to Amazonas Energia, which was offset by a provision of the same amount under the regulatory framework. In this framework, the revenue is recognized and fully provisioned, whereas under IFRS, it is not recognized.
- Energy Purchased from Independent Power Producers (IPPs): under the regulatory framework, an expense of R\$ 92 million is recognized for energy purchased for resale. Under the IFRS framework, the purchase agreement is treated as a lease; therefore, only the depreciation of the right-of-use asset and the interest expense on the lease liability are recognized in the financial result, in the amounts of R\$ 4 million and R\$ 67 million, respectively. The total net effect is a negative R\$ 21 million under the regulatory framework.
- Asset disposal result: the R\$ 610 million difference is explained by the absence, under the regulatory framework, of the write-off of the accounting balance related to lease agreements recognized for energy purchased from IPPs in the North region and resold to Amazonas Energia. Under IFRS accounting, such commitments generate a right-of-use asset, which has no counterpart in the regulatory balance sheet and was written off following the sale of the Amazonas thermal plants.
- Management of Generation Assets (GAG) for investment in improvements: under IFRS, this liability in the amount of R\$ 28 million is reversed under provisions, following the decotization curve as legacy contracts of the plants are gradually phased out. Under the regulatory framework, this effect is not recognized.

Equity Income: R\$ 78 million negative effect

- Mainly reflecting the equity income from the transmission segment.

Other Lines: R\$ 1,447 million negative effect

- Differences in recognition in various lines of provision, financial results and taxes.
- The tax line is the most significant contributor, with a R\$ 1,432 million impact that explains virtually the entire difference, reflecting the divergence between the regulatory and IFRS tax bases.

11.5. Appendix 5 - IFRS EBITDA

Table 41 - Adjusted IFRS EBITDA (R\$ Thousand)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Results for the year	-1,325	1,743	-176.0	-354	274.7	-1,679	2,073	-181.0
+ Results for the year, discontinued operations	0	0	0.0	0	0.0	0	0	0.0
Results for the year, continued operations	-1,325	1,743	-176.0	-354	274.7	-1,679	2,073	-181.0
+ Provision for Income Tax and Social Contribution	-1,102	-1,203	-8.4	65	n.m.	-1,037	-898	15.5
+ Financial Result	2,555	2,922	-12.6	3,494	-26.9	6,049	5,910	2.4
+ Amortization and Depreciation	1,131	968	16.9	1,112	1.7	2,244	1,965	14.2
EBITDA	1,259	4,430	-71.6	4,318	-70.8	5,576	9,050	-38.4
Revenue Adjustments	109	0	0.0	0	0.0	109	0	0.0
Cost and Expense Adjustments	3,661	171	n.m.	191	n.m.	3,853	203	n.m.
Adjustments Provisions	-43	-396	-89.0	41	-206.6	-3	-514	-99.5
Adjustments Results from asset sale	105	115	-8.5	0	0.0	105	115	-8.5
Adjustments Other Income and Expenses	-57	2	n.m.	-133	-57.4	-190	-3	n.m.
Adjustments Equity Income	116	0	0.0	0	0.0	116	0	0.0
Adjusted EBITDA	5,151	4,322	19.2	4,416	16.6	9,567	8,852	8.1

11.6. Appendix 6 - IFRS Generation Revenue

The following table presents the breakdown of the IFRS Generation Revenue, aligned with the accounting statements. The power supply for distribution companies is revenue derived from customers who are not end consumers, such as distributors, traders, and generators, covering contracts in both the free contracting (ACL) and regulated market (ACR) environments, while the power supply for end consumers is revenue that comes directly from end consumers, including industries and commercial entities, and consists exclusively of contracts in the free contracting environment (ACL).

Table 42 - Gross Revenue 2Q25 (R\$ mm)

	2Q25						
	Eletrobras Holding	Chesf	Eletronorte	CGT Eletrosul	Total	Elimination	Consolidated IFRS
Power supply for distribution companies	2,573	255	1,411	200	4,439	-64	4,374
Power supply for end consumers	245	55	78	55	433	0	433
CCEE	283	406	819	26	1,534	0	1,534
O&M revenue	176	330	4	0	509	0	509
Generation Revenues	3,277	1,045	2,313	281	6,915	-64	6,851
<i>Non-recurring items - Adjustments</i>	0	0	0	0	0	0	0
Adjusted Generation Revenue	3,277	1,045	2,313	281	6,915	-64	6,851

Table 43 - Gross Revenue 2Q24 (R\$ mm)

	2Q24						
	Eletrobras + Furnas and Others	Chesf	Eletronorte	CGT Eletrosul	Total	Elimination	Consolidated IFRS
Power supply for distribution companies	2,031	116	1,386	193	3,726	-2	3,724
Power supply for end consumers	307	77	398	9	792	0	792
CCEE	48	207	258	1	514	0	514
O&M revenue	264	528	7	0	798	0	798
Generation Revenues	2,650	927	2,049	204	5,830	-2	5,828
<i>Non-recurring items - Adjustments</i>	0	0	0	0	0	0	0
Adjusted Generation Revenue	2,650	927	2,049	204	5,830	-2	5,828

11.7. Appendix 7 - IFRS Transmission Revenue

IFRS transmission revenue was R\$ 5,079 million in 2Q25, up 16% from 2Q24, recording increases of R\$ 342 million in Construction revenue, R\$ 334 million in Contractual revenue and R\$ 7 million in O&M revenue. O&M revenue refers to the operation and maintenance of assets in service; construction revenue reflects capital expenditures recognized in ongoing projects; and contractual (financial) revenue corresponds to inflation adjustments applied to the contract asset balances under each concession.

Table 44 - Transmission Operating Revenue (R\$ mm)

	2Q25	2Q24	%	1Q25	%	6M25	6M24	%
Transmission Revenues	5,079	4,395	15.6	5,186	-2.1	10,264	8,954	14.6
Revenue from Operation & Maintenance	2,065	2,058	0.3	2,016	2.4	4,081	3,957	3.1
Construction Revenue	1,063	721	47.5	746	42.5	1,809	1,306	38.5
Contractual Revenue - Transmission	1,951	1,616	20.7	2,424	-19.5	4,374	3,690	18.5
<i>Non-recurring items - Adjustments</i>	0	0	0.0	0	0.0	0	0	0.0
Adjusted Transmission Operating Revenue	5,079	4,395	15.6	5,186	-2.1	10,264	8,954	14.6

11.8. Appendix 8 - Regulatory Transmission Revenue - Adjustment Portion (PA)

The Adjustment Portion (PA) of the current tariff cycle is a regulatory mechanism, as outlined in the contract, designed to compensate for revenue deficits or surpluses from the previous tariff cycle. In other words, it adjusts the difference between the amounts received and those allowed in the prior cycle, which is then offset in 12 equal monthly installments during the current cycle. The Adjustment Portion can be positive or negative, depending on each agent's balance.

The table below presents the PA breakdown defined by ANEEL for the 2024/2025 and 2025/2026 cycles, as established in ANEEL Resolutions 3,348/2024 and 3,481/2025, within the scope of the Annual RAP Readjustments. Additionally, the PA Reviews for the upcoming tariff cycles (2026/2027 and 2027/2028) established by ANEEL under the RAP periodic review processes for renewed and tendered concession contracts—already approved by ANEEL up to the 2025/2026 cycle—are also included.

Table 45 - Adjustment Portion (PA) 3,348/2024 (R\$ mm)

Concession Contracts Extended by Law 12,783/2012 As of Jun/24	PA Cycle 24/25	PA Cycle 25/26	PA Cycle 26/27	PA Cycle 27/28	TOTAL
PA Periodic Review of RAP - 2023 (I) (1)	-811	509	509	509	718
PA Postponement RTP (Periodic Tariff Review) (2)	-1,316				-1,316
RBSE - Economic Component	-1,655				-1,655
RBSE - O&M - Ordinance 579/2012	18				18
Reinforcements and Improvements with Previous RAP	-176				-176
Reinforcements and Improvements without Previous RAP (3)	496				496
PA Retroactive of the revised revenue for Reinforcements and Improvements (4)	349	373	373	373	1,468
Reinforcements and Improvements with Previous RAP	50	57	57	57	222
Reinforcements and Improvements without Previous RAP	299	316	316	316	1,246
PA Other Adjustments - RTP 2023 (5)	26				26
PA Annual Improvements (6)	131	136	136	136	540
PA Annual Readjustment of RAP cycle 2024/2025 (II)	-627	-887			-1,487
PA Measurement (7)	-623	-871			-1,494
PA Authorizations for Small-Scale Reinforcements without RAP (8)	5	4			10
PA Quality DIT (9)	0	-1			-1
PA Other Adjustments	0	-1			-1
TOTAL PA - Concession Contracts Extended (I + II)	-1,438	-377	509	509	-796

Concession Contracts Tendered					
PA Periodic Tariff Review of RAP (III) (9)	19	17	12	8	56
PA Annual Readjustment of RAP cycle 2024/2025 (IV)	-110	-107			-217
PA Measurement (7)	-112	-108			-220
PA Authorizations for Small-Scale Reinforcements without RAP (8)	2	1			3
PA Quality DIT (9)	0	-0			0
PA Other Adjustments	0	-0			0
PA TOTAL - Concession Contracts Tendered (III + IV)	-91	-90	12	8	-160

TOTAL PA - Annual Readjustment (Extended + Tendered)	-1,529	-467	522	517	-956
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- (1) PA cycle 24/25 (before Administrative Appeals) - Adjustment Portion (PA) established in ANEEL Resolution No. 3,344/2024, defining the RAP Periodic Review results for Concession Contracts 057/2001, 058/2001, 061/2001, and 062/2001, extended under Law 12,783/2013, following Public Consultation (CP) ANEEL 12/2024. PA cycles 25/26, 26/27 and 27/28 - Adjustment Portion (PA) established in Ruling 1,228/2025, published on 04/24/2025, in which the Agency decides to partially grant the Administrative Appeals filed against ANEEL Resolution no. 3,344/2024, defining the RAP Periodic Review results for Concession Contracts 057/2001, 058/2001, 061/2001, and 062/2001, extended under Law 12,783/2013, following Public Consultation (CP) ANEEL 12/2024. It should be noted that the effects of Ruling 1,228/2025 will be fully reflected in the 2025–2026 RAP cycle.
- (2) PA Postponement: Financial differences from postponing the RAP Periodic Review for extended concession contracts from 07/01/2023 to 07/01/2024, per Ruling No. 402/2023. PA to be offset in a single installment. Amounts defined by ANEEL Resolution 3,344/2024.
- (3) Includes annual fees (prepayments) for the execution of small-scale improvements related to the 2023-2024 cycle. Amounts for the 2024/2025 cycle were defined in ANEEL Resolution No. 3,344/2024.
- (4) PA Retroactive: Retroactive RAP additional installments for reinforcements and improvements undergoing their first Periodic Review (incremental basis), covering the period from commercial operation start until June 30, 2023, as per Submodule 9.7 of PRORET. Already deducted from the annual fees to advance part of the revenue amounts associated with the execution of small-scale improvements that do not have prior revenue authorization. PA to be offset in equal installments until the subsequent review in July 2028. Amounts for the 2024/2025 cycle were defined in ANEEL Resolution No. 3,344/2024 (prior to administrative appeals), while the amounts for the 2025/2026, 2026/2027, and 2027/2028 cycles were established in Ruling No. 1,228/2025 (post-appeals).
- (5) PA Other Adjustments - RTP 2023: Adjustments based on Technical Notes No. 58/2024 and No. 103/2024-STR/ANEEL, supporting Public Consultation 12/2024. To be offset in a single installment. Amounts for the 2024/2025 cycle were defined in ANEEL Resolution No. 3,344/2024 (prior to administrative appeals).
- (6) PA Annual Improvements: Annual financial contribution for the execution of small-scale improvements to be considered as from the 2024-2025 cycle until the 2027-2028 cycle. Amounts for the 2024/2025 cycle were defined in ANEEL Resolution No. 3,344/2024, while the amounts for the 2025/2026, 2026/2027, and 2027/2028 cycles were established in Ruling No. 1,228/2025 (post-appeals).
- (7) PA Measurement: Offsets differences arising from revenue deficits or surpluses in the ONS accounting process. Amounts for cycles 24/25 and 25/26 according to ANEEL Resolutions No. 3.348/2024 and No. 3.481/2025, respectively.
- (8) PA Authorizations for Small-scale Reinforcements without RAP: Covers the RAP portion from the commercial operation start date (per ONS Release Term) until June 30 of year i (June of cycle $i-1$), for cases where small-scale reinforcements were authorized with RAP established within the Annual RAP Adjustment. Amounts for cycles 24/25 and 25/26 according to ANEEL Resolutions No. 3.348/2024 and No. 3.481/2025, respectively.
- (9) PA Quality DIT (Other Transmission Facilities): Refers to the amount to be deducted from transmission companies due to violations of continuity limits at connection points within the DIT, as established in PRODIST (Electric Power Distribution Procedures in the National Electric System). Amounts for the 24/25 and 25/26 cycles were defined in ANEEL Resolutions No. 3,348/2024 and No. 3,481/2025, respectively.
- (10) Considers only the PA of the Review approved by ANEEL for tendered concession contracts reviewed until 2025. Amounts for the 24/25 and 25/26 cycles were defined in ANEEL Resolutions No. 3,348/2024 and No. 3,481/2025, respectively.

11.9. Appendix 9 - RBSE Financial Component (PRT 120/2016)

Through the publication of Resolutions No. 3,462/2025, 3,463/2025, 3,465/2025, and 3,468/2025, ANEEL approved a new revenue stream related to the financial component of the RBSE, or the Existing Basic Network.

This outcome stems from the issuance of ANEEL Ruling No. 1,746/2025, which ruled on administrative appeals filed by the Brazilian Association of Investors in Self-Generated Energy (ABIAPE), Energia Sustentável do Brasil S.A. (ESBR), and the Brazilian Association of Large Industrial Energy Consumers and Free Consumers (ABRACE). As this was a ruling on appeals, the decision marks, within the administrative sphere, the conclusion of discussions on the matter.

According to the content of Ruling No. 1,746/2025, the decision largely upheld the methodology for calculating the amounts receivable by transmission companies, with adjustments mainly related to the timing of the payment flows. Going forward, the RBSE financial component will be paid through two separate flows, in accordance with the 8-year payment term established by MME Ordinance No. 120/2016. This approach accounts for the different effective start dates of installment payments: July 2017 for the undisputed portion, and July 2020 for the disputed portion.

"(i) not to acknowledge the requests for reconsideration... regarding the capitalization of interest in the cash flow with monthly discretization; (ii) not to acknowledge the requests for reconsideration... seeking to modify the application of the cash flow calculation methodology, applied in advance during the capitalization phase and deferred during the amortization phase, due to administrative preclusion and the absence of material error; (iii) to acknowledge and, on the merits, grant the requests for reconsideration... aimed at modifying the basis for applying the cost of equity (ke) for transmission companies, so that the ke is incorporated as of 2017, the start of effective payment, in order to maintain the payment flow of the undisputed revenue through 2025, and to establish a second flow for the disputed revenue beginning in 2020, with updates based on the ke through this date, the effective payment date, ending in 2028; and (iv) to correct, ex officio, the use of the Weighted Average Cost of Capital (WACC), ensuring it is updated on the dates of the tariff reviews for the financial component of the Existing Basic Network (RBSE)"

As a result, the approved portion of annual revenue from this component for Eletrobras companies now totals R\$ 5,504,404 thousand (June 2025 prices), representing a reduction of approximately 20% compared to the previously approved amounts. This amount will be received between July 2025 and June 2028, as shown in the table below:

Table 46 - RBSE Financial Component Review (R\$ mm)

Concessionaire	Contract	2025/26	2026/27	2027/28
Chesf	061/2001	1,676	1,676	1,676
Eletronorte	058/2001	782	782	782
CGT Eletrosul	057/2001	366	366	366
Eletrobras Holding	062/2001	2,680	2,680	2,680
Total		5,504	5,504	5,504

Source: ANEEL
Price reference: June/2025

11.10. Appendix 10 - RAP's Periodic Tariff Review of Tendered Contracts

The result of the Periodic Tariff Review (RTP) of the Annual Permitted Revenue (RAP) for the 2025 tendered transmission concession contracts was established by ANEEL Resolution No. 3,475/2025, published on June 24, 2025, following Public Consultation No. 17/2025. The review set a repositioning index (IRR) of +3.62%, resulting in a RAP increase of approximately R\$ 8.5 million. In addition, an Annual Retroactivity Adjustment Portion (PA) of +R\$1.9 million (June 2025 prices) was defined, to be paid over the next five tariff cycles.

Below is a breakdown of the 2025 Periodic Review results for Eletrobras companies, by concessionaire, contract, and RAP component.

Table 47 - RAP before and after RTP for tendered contracts, Total RAP (Auction + New Investments) (R\$)

Concessionaire	Contract	RAP ReH 3.344/2024 (R\$)	RAP After-Appeals (R\$)	Difference (R\$)	Chg (%)
Chesf	017/2009	44,506,119	49,317,946	4,811,826	-10.8
Chesf	018/2009	11,082,066	11,250,262	168,196	-1.5
Eletronorte	021/2009	103,046,656	105,227,111	2,180,456	-2.1
Eletronorte	022/2009	57,159,138	58,167,068	1,007,930	-1.8
Eletrobras Holding	028/2009	17,248,809	17,511,092	262,283	-1.5
Total		233,042,788	241,473,479	8,430,690	-3.6

Table 48 - RAP before and after RTP for tendered contracts, Auction's RAP (R\$)

Concessionaire	Contract	RAP ReH 3.344/2024 (R\$)	RAP After-Appeals (R\$)	Difference (R\$)	Chg (%)
Chesf	017/2009	36,139,620	36,660,971	521,352	-1.4
Chesf	018/2009	11,082,066	11,250,262	168,196	-1.5
Eletronorte	021/2009	97,090,991	98,526,921	1,435,930	-1.5
Eletronorte	022/2009	55,456,669	56,254,960	798,290	-1.4
Eletrobras Holding	028/2009	17,248,809	17,511,092	262,283	-1.5
Total		217,018,155	220,204,206	3,186,051	-1.5

Table 49 - RAP before and after RTP for tendered contracts, New Investment's RAP (R\$)

Concessionaire	Contract	RAP ReH 3.344/2024 (R\$)	RAP After-Appeals (R\$)	Difference (R\$)	Chg (%)
Chesf	017/2009	8,366,500	12,656,974	4,290,474	-51.3
Chesf	018/2009	0	0	0	n.m.
Eletronorte	021/2009	5,955,665	6,700,190	744,526	-12.5
Eletronorte	022/2009	1,702,469	1,912,108	209,639	-12.3
Eletrobras Holding	028/2009	0	0	0	n.m.
Total		16,024,633	21,269,273	5,244,639	-32.7

Table 50 - PA Retroactive, based on the RTP outcome for tendered contracts (R\$)

Concessionaire	Contract	Total Annual PA Jun/2025
Chesf	017/2009	1,912,361
Chesf	018/2009	0
Eletronorte	021/2009	-16,971
Eletronorte	022/2009	-3,556
Eletrobras Holding	028/2009	0
Total		1,891,834

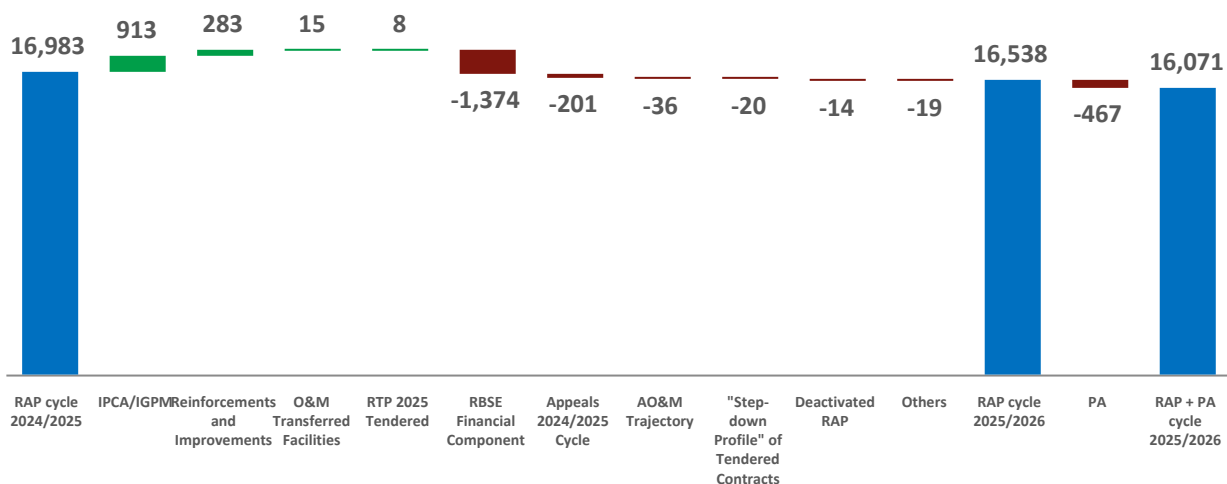
11.11. Appendix 11 - RAP Annual Readjustment - 2025/2026 cycle

In addition, an Annual Retroactivity Adjustment Portion (PA) in the amount of +R\$1.9 million was defined (at June 2025 prices), to be paid over the next five tariff cycles.

The result of the Annual Readjustment of the Permitted Annual Revenue (RAP) for the 2025/2026 transmission concession cycle was established through ANEEL Resolution No. 3,481/2025, published on July 17, 2025.

The adjustment resulted in a 2.6% reduction in RAP compared to the amount approved for the 2024/2025 cycle, mainly due to the repositioning of the RBSE financial component (as detailed in [Annex 9](#)) and the ex officio adjustments applied by ANEEL during its analysis of the 2023 Periodic Tariff Review appeals (as detailed in Annex 10 of the 1Q25 Earnings Release).

Chart 15 - Annual Readjustment of Transmission Revenue



- **IPCA/IGPM:** Monetary update for the 2025-2026 cycle, based on the IPCA index of 5.32% (applicable to extended contracts and most tendered contracts) or the IGP-M index of 7.02% (applicable to certain tendered contracts).
- **Reinforcements & Improvements:** Additional RAP related to reinforcements and improvements that entered commercial operation during the 2024–2025 cycle.
- **O&M Transferred Facilities:** Additional RAP for the O&M of transmission facilities transferred during the 2024-2025 cycle.
- **RTP 2025 Tendered:** Result of the RTP 2025 for tendered concession contracts (as detailed in [Annex 10](#)).
- **RBSE Financial Component:** Result¹ of ANEEL Board's decision on the partial acceptance of reconsideration requests filed by large energy consumers and self-producers regarding the Financial Component of the RBSE RAP (PRT No. 120/2016), providing for the separation of disputed and undisputed balances in the receipt of capital remuneration.
- **Appeals 2024/2025 Cycle:** Result of the administrative appeals related to the Annual RAP Readjustment for the 2024/2025 cycle, which also incorporates the outcomes of appeals concerning the 2024 Periodic

¹ RAP result – RBSE Financial Component: Reflects the effect of ANEEL Resolutions No. 3,462/2025, 3,463/2025, 3,465/2025, and 3,468/2025, which amend Resolutions No. 3,011/2022, 2,935/2021, 2,848/2021, and 2,849/2021, respectively. These changes result from ANEEL's analysis of the requests for reconsideration submitted by ABIAP, ESB, and ABRACE against the aforementioned resolutions.

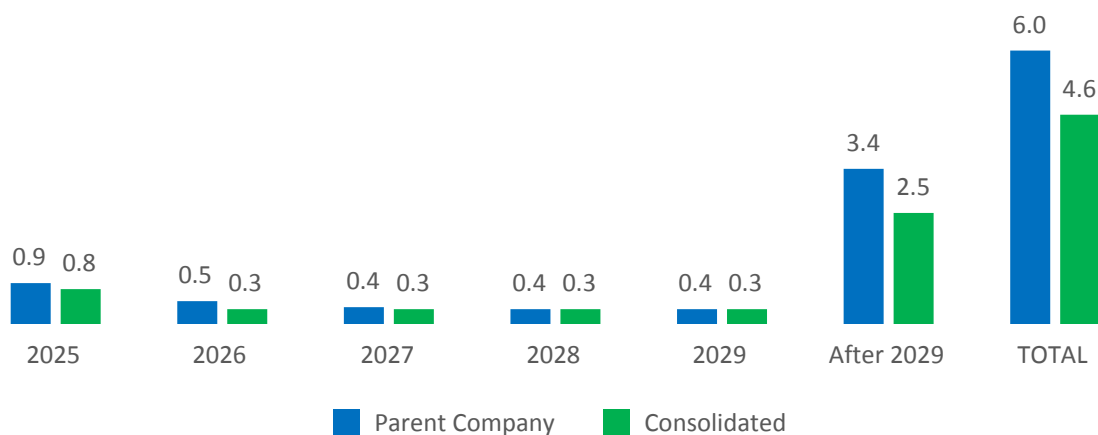
RAP Review for tendered contracts and the 2023 Periodic RAP Review for extended contracts, as detailed in Appendices 9 and 10 of the 1Q25 Earnings Release, respectively).

- **AO&M Trajectory:** Reduction in the AO&M RAP (PRT 579/2012) due to the Efficient Operating Costs Trajectory, defined within the scope of the RTP 2023 for the extended concession contracts, which will remain in effect through the 2027–2028 cycle.
- **"Step-down Profile" of Tendered Contracts:** Reduction in RAP due to the “step-down profile” of tendered contracts, which establishes a decrease in RAP beginning in the 16th year of commercial operation.
- **Deactivated RAP:** Reduction in RAP related to the deactivation of transmission facilities during the 2024-2025 cycle.
- **Adjustment Portion (PA):** Includes:
 - (i) PA Measurement 5 (-R\$ 979 million), with non-recurring effects;
 - (ii) PA Revision – Retroactivity of revised revenue from Reinforcements and Improvements under the 2023 RTP for extended concession contracts (+R\$ 373 million), with recurring effects through the 2027/2028 cycle;
 - (iii) PA Revision associated with tendered concession contracts (+R\$ 17 million);
 - (iv) PA Annual Improvements (+R\$ 136 million);
 - (v) PA Other Adjustments (-R\$ 18 million);
 - (vi) PA related to the RAP retroactivity for small-scale reinforcements under the Annual Readjustment (+R\$ 5 million); and
 - (vii) PA Quality DIT (-R\$ 1 million).

It is worth noting that PA Assessment 5 was mainly composed of the effects of the 2023 RTP appeals and the pass-through installments of the prepayment apportionment and CDE Fund amounts received monthly.

11.12. Appendix 12 - Financing and Loans Granted (Receivables)

Chart 16 - Receivables (R\$ billion)



Does not include ECL of R\$ 3,989 million and current charges.

11.13. Appendix 13 - Reconciliation Regulatory vs. IFRS Results

Table 50 - Reconciliation IFRS vs. Regulatory (R\$ Thousand)

	CVM Result IFRS	Regulatory Result	Differences	CVM Result IFRS	Regulatory Result	Differences	
06/30/2025				06/30/2024			
OPERATING REVENUES							
Generation							
Power supply for distribution companies	9,716,506	9,757,199		-40,693	7,407,769	8,321,429	-913,660
Power supply for end consumers	927,549	927,549		0	1,552,924	1,552,924	0
CCEE revenue (short term market)	2,146,052	2,146,052		0	1,215,327	1,215,327	0
Operation and maintenance (O&M) revenue	1,028,535	1,028,535		0	1,585,362	1,585,362	0
Transmission							
Operation and maintenance revenue	4,080,926	3,787,716		293,210	3,956,675	3,722,513	234,162
Construction revenue	1,808,870	0		1,808,870	1,306,404	0	1,306,404
Contract revenue – Transmission	4,374,474	0		4,374,474	3,690,446	0	3,690,446
Transmission System Availability (Rap)	0	5,122,962		-5,122,962	0	6,406,959	-6,406,959
Other income	220,746	220,746		0	135,985	134,162	1,823
Deductions							
(-) Sector charges	-1,364,726	-1,364,726		0	-1,290,915	-1,290,915	0
(-) ICMS	-152,694	-152,694		0	-469,065	-469,065	0
(-) PASEP e COFINS	-2,170,644	-2,170,644		0	-1,975,502	-1,975,502	0
(-) Other Deductions	-2,461	-2,461		0	-1,857	-1,857	0
Net Operating Revenue	20,613,133	19,300,234		1,312,899	17,113,553	19,201,337	-2,087,784
OPERATING COSTS							
Personnel, Material and Services	-1,320,172	-1,320,172	0	-1,378,676	-1,378,219	-457	
Energy purchased for resale	-2,915,546	-3,190,541	274,995	-1,534,189	-1,885,260	351,071	
Charges for use of the electricity grid	-1,951,072	-1,657,862	-293,210	-1,970,405	-1,736,243	-234,162	
Fuel for electricity production	-781,976	-781,976	0	-969,786	-969,786	0	
Construction	-1,780,935	0	-1,780,935	-1,428,308	0	-1,428,308	
Depreciation	-947,842	-1,906,946	959,104	-857,205	-1,812,498	955,293	

	CVM Result IFRS	Regulatory Result	Differences	CVM Result IFRS	Regulatory Result	Differences
06/30/2025				06/30/2024		
Amortization	-1,126,315	-1,129,694	3,379	-980,936	-993,169	12,233
Operating provisions/ reversals	0	0	0	0	0	0
Other costs	-99,434	-99,435	1	-30,238	-30,369	131
Operating costs	-10,923,292	-10,086,626	-836,666	-9,149,743	-8,805,544	-344,199
GROSS PROFIT	9,689,841	9,213,608	476,233	7,963,810	10,395,793	-2,431,983
OPERATING EXPENSES						
Personnel, Material and Services	-1,422,149	-1,429,216	7,067	-1,468,621	-1,493,523	24,902
Voluntary Dismissal Program	-193,908	-193,908	0	-43,625	-43,625	0
Remuneration and compensation	0	0	0	0	0	0
Depreciation	-106,627	-106,627	0	-104,613	-101,025	-3,588
Amortization	-62,816	-62,816	0	-22,058	-22,058	0
Donations and contributions	-40,086	-40,086	0	-60,042	-60,042	0
Operating provisions/ reversals	-259,625	86,091	-345,716	-68,963	-466,303	397,340
Result from asset sales	-105,460	504,251	-609,711	-115,215	-115,215	0
Other expenses	-213,309	-228,952	15,643	-274,533	-279,880	5,347
OPERATING EXPENSES	-2,403,980	-1,471,263	-932,718	-2,157,670	-2,581,671	424,001
Regulatory Remeasurements - Transmission Contracts	-4,385,033	0	-4,385,033	0	0	0
OPERATING RESULT BEFORE FINANCIAL RESULT	2,900,828	7,742,346	-4,841,518	5,806,140	7,814,122	-2,007,982
FINANCIAL RESULT	-6,048,785	-6,283,908	235,123	-5,909,589	-6,193,939	284,350
PROFIT BEFORE EQUITY HOLDINGS	-3,147,957	1,458,438	-4,606,395	-103,449	1,620,183	-1,723,632
Equity income	241,625	166,439	75,186	1,276,208	1,075,502	200,706
Other income and expenses	190,179	190,179	0	2,573	2,573	0
OPERATING PROFIT BEFORE TAX	-2,716,153	1,815,056	-4,531,209	1,175,332	2,698,258	-1,522,926

	CVM Result IFRS	Regulatory Result	Differences	CVM Result IFRS	Regulatory Result	Differences
06/30/2025				06/30/2024		
Current income tax and social contribution	-332,852	-332,852	0	-494,202	-494,202	0
Deferred income tax and social contribution	1,370,283	-98,423	1,468,706	1,392,081	990,016	402,065
NET INCOME FOR CONTINUING OPERATIONS	-1,678,722	1,383,780	-3,062,502	2,073,211	3,194,072	-1,120,861
			0			0
Portion attributable to controlling	-1,677,488	1,385,014	-3,062,502	2,068,356	3,189,997	-1,121,641
Portion attributable to controlling	-1,234	-1,234	0	4,855	4,075	780
NET INCOME (LOSS) FOR DISCONTINUED OPERATIONS	0	0	0	0	0	0
Portion attributable to controlling	0	0	0	0	0	0
Portion attributable to controlling	0	0	0	0	0	0
NET INCOME FOR THE YEAR	-1,678,722	1,383,780	-3,062,502	2,073,211	3,194,072	-1,120,861
Portion attributable to controlling	-1,677,488	1,385,014	-3,062,502	2,068,356	3,189,997	-1,121,641
Portion attributable to controlling	-1,234	-1,234	0	4,855	4,075	780



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