

Raízen Energia S.A.

Interim financial information as of December 31, 2024

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A free translation from Portuguese into English of independent auditor's review report on quarterly information prepared in Brazilian currency in accordance with accounting practices adopted in Brazil and the International Financial Reporting Standards (IFRS)

Independent auditor's review report on quarterly information

To the Management and Shareholders of Raízen Energia S.A.

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of Raízen Energia S.A. (the "Company") for the quarter ended December 31, 2024, which comprises the statement of financial position as of December 31, 2024 and the related statements of income, of comprehensive income for the three and nine-month periods then ended and of changes in equity and of cash flows for the nine-month period then ended, including the explanatory notes.

The executive board is responsible for the preparation of the individual and consolidated interim financial information in accordance with Accounting Pronouncement CPC 21 Interim Financial Reporting, and IAS 34 Interim Financial Reporting, issued by the International Accounting Standards Board (IASB) (currently referred by the IFRS Foundation as "IFRS Accounting Standards"), as well as for the fair presentation of this information in conformity with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of the Quarterly Information Form (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the quarterly information referred to above is not prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of Quarterly Information Form (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).



Other matters

Statements of value added

The abovementioned quarterly information includes the individual and consolidated statement of value added (SVA) for the nine-month period ended December 31, 2024, prepared under the Company management's responsibility and presented as supplementary information under IAS 34. These statements have been subject to review procedures performed together with the review of the quarterly information with the objective to conclude whether they are reconciled to the interim financial information and the accounting records, as applicable, and if their format and content are in accordance with the criteria set forth by Accounting Pronouncement CPC 09 Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, in accordance with the criteria set forth by this standard and consistently with the overall individual and consolidated interim financial information.

São Paulo, February 14, 2025. ERNST & YOUNG Auditores Independentes S/S Ltda. CRC SP-034519/O

Original report in Portuguese signed by Uilian Dias Castro de Oliveira Accountant CRC SP-223185/O

RAÍZEN ENERGIA S.A.

Statements of financial position as of December 31 and March 31, 2024 In thousands of Reais – R\$

			Individual		Consolidated
	Note	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Assets					
Current assets					
Cash and cash equivalents	5	3,718,607	7,147,566	8,210,981	13,902,766
Restricted cash	6	117,863	59,404	736,962	513,733
Securities	12	-	-	-	4,984
Derivative financial instruments	3	1,545,205	1,197,105	12,271,646	6,459,415
Trade accounts receivable	7	334,423	657,424	6,142,042	4,653,269
Inventories	8	3,775,816	1,242,015	8,514,429	4,727,273
Biological assets	9	2,125,541	2,433,483	3,596,878	4,185,031
Recoverable income tax and social contribution	20.a.1	220,260	123,934	486,707	188,955
Recoverable taxes	10	702,257	562,305	1,221,827	988,607
Other financial assets	11	-	-	-	22,319
Related parties	13	18,326,789	10,395,192	13,670,118	5,254,485
Dividends receivable		3,699	118,606	-	-
Advances to suppliers	17.c	370,770	368,509	566,264	515,516
Other receivables		212,590	259,724	734,589	485,492
Total summer accepts		24 452 020	24 565 267	FC 1F2 4C2	41 001 045
Total current assets		31,453,820	24,565,267	56,152,463	41,901,845
Non-current assets					
Trade accounts receivable	7	1,109	764	126,972	131,608
Securities	12	85,100	80,665	85,100	373,381
Derivative financial instruments	3	1,742,354	919,448	3,155,287	2,478,191
Recoverable taxes	10	287,795	233,190	684,366	555,885
Related parties	13	346,560	374,407	9,664,484	8,044,059
Other financial assets	11	40,202	38,720	87,965	82,507
Recoverable income tax and social contribution	20.a.1	11,564	13,839	11,564	13,839
Deferred income tax and social contribution	20.b	2,192,929	2,499,500	3,096,088	3,343,616
Judicial deposits	23	459,228	420,229	724,884	701,976
Advances to suppliers	17.c	170,061	166,217	210,143	192,634
Other receivables		362,818	395,764	462,862	478,901
Investments	14	13,479,312	14,599,562	756,343	754,800
Property, plant and equipment	15	14,761,880	14,257,359	25,546,673	24,030,883
Intangible assets	16	1,577,797	1,620,791	2,782,765	2,775,094
Right of use	18.a	5,898,962	6,442,409	8,519,025	9,498,670
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Total non-current assets		41,417,671	42,062,864	55,914,521	53,456,044
Total assets		72,871,491	66,628,131	112,066,984	95,357,889

RAÍZEN ENERGIA S.A.

Statements of financial position as of December 31 and March 31, 2024 In thousands of Reais – R\$

			Individual		Consolidated
	Note	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Liabilities				, , , , , , , , , , , , , , , , , , , ,	
Current liabilities					
Suppliers	17.a	1,993,456	2,268,056	7,769,556	6,794,612
Suppliers - agreements	17.b	153,458	252,955	2,475,390	1,415,669
Lease liabilities	18.b	2,296,234	1,965,780	3,259,023	3,032,532
Loans and financing	19	7,290,531	3,777,954	7,682,672	3,838,138
Related parties	13	8,998,792	5,429,902	1,319,552	1,955,323
Derivative financial instruments	3	1,839,798	1,054,239	12,382,270	4,910,078
Payroll and related charges payable		633,736	753,400	849,837	1,011,571
Income tax and social contribution payable	20.a.2	-	-	64,832	64,188
Taxes payable		116,173	190,760	226,804	288,258
Advances from clients	21	232,117	594,739	3,066,026	5,258,856
Other liabilities	22	549,421	335,805	2,014,493	1,223,464
				, , , , , , , , , , , , , , , , , , , ,	
Total current liabilities		24,103,716	16,623,590	41,110,455	29,792,689
Non-current liabilities					
Lease liabilities	18.b	4,964,262	4,888,661	7,774,452	7,897,148
Loans and financing	19	15,878,059	15,514,513	36,026,798	26,065,998
Related parties	13	7,864,772	7,374,619	1,276,759	1,424,996
Derivative financial instruments	3	1,187,667	670,085	1,626,266	1,509,621
Taxes payable		204,479	197,839	215,159	208,192
Provision for legal disputes	23	555,433	558,333	986,425	995,742
Deferred income tax and social contribution	20.b	-	-	705,678	784,847
Advances from clients	21	12,200	117,239	4,313,303	6,195,549
Other liabilities	22	1,515,300	675,176	1,435,295	476,496
Total non-current liabilities		32,182,172	29,996,465	54,360,135	45,558,589
Total liabilities		56,285,888	46,620,055	95,470,590	75,351,278
Equity	25				
Capital	23	21,031,609	19,531,609	21,031,609	19,531,609
Capital reserves		239,515	243,111	239,515	243,111
Equity adjustments		(1,027,409)	(1,717)	(1,027,409)	(1,717)
Income reserves		396,488	396,488	396,488	396,488
Accumulated losses		(4,054,600)	(161,415)	(4,054,600)	(161,415)
Accumulated losses		(4,054,000)	(101,415)	(4,054,000)	(101,415)
Attributable to controlling shareholders		16,585,603	20,008,076	16,585,603	20,008,076
Interest of non-controlling shareholders		,555,555		10,791	(1,465)
3				-, -:	
Total equity		16,585,603	20,008,076	16,596,394	20,006,611
Total liabilities and equity		72 971 401	66,628,131	112 066 004	05 357 000
Total liabilities and equity		72,871,491	00,020,131	112,066,984	95,357,889

Statements of income

Three- and nine-month periods ended December 31, 2024 and 2023

In thousands of Reais - R\$

					Individual
		Oct-	Apr-	Oct-	Apr-
	Note	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Net operating revenue	26	3,692,849	12,311,480	3,108,255	9,644,110
Cost of products sold and services provided	27	(3,647,086)	(10,638,880)	(2,901,602)	(8,156,769)
cost of products sold and services provided	21	(3,047,000)	(10,030,000)	(2,301,002)	(0,130,703)
Gross profit		45,763	1,672,600	206,653	1,487,341
Operating revenue (expenses)					
Selling	27	(420,025)	(1,180,296)	(381,121)	(1,077,451)
General and administrative	27	(264,523)	(614,695)	(212,104)	(690,382)
Other operating revenue (expenses), net	28	(189,044)	45,947	6,236	(5,964)
Equity accounting result	14	(560,738)	(1,150,906)	846,975	1,290,630
		(1,434,330)	(2,899,950)	259,986	(483,167)
			() / /		(== / = /
(Loss) income before financial results and income tax and social contribution		(1,388,567)	(1,227,350)	466,639	1,004,174
Financial results					
Financial expenses	29	(348,621)	(1,823,202)	(1,256,305)	(2,995,107)
Financial income	29	512,837	1,327,073	537,451	1,584,490
Net exchange variation	29	(915,023)	(1,431,375)	292,847	349,174
Net effect of derivatives	29	(54,471)	(260,381)	(40,054)	(574,556)
Net effect of derivatives	29	(34,471)	(200,361)	(40,034)	(374,330)
		(805,278)	(2,187,885)	(466,061)	(1,635,999)
(Loss) income before income tax and social					
contribution		(2,193,845)	(3,415,235)	578	(631,825)
Income tax and social contribution Current	20.a	_	_	_	(13)
Deferred		- (472,235)	- (477,950)	86,626	526,899
Deterred		(4/2,233)	(477,950)	00,020	520,699
		(472,235)	(477,950)	86,626	526,886
(Loss) net income for the period		(2,666,080)	(3,893,185)	87,204	(104,939)

Statements of income

Three- and nine-month periods ended December 31, 2024 and 2023

In thousands of Reais - R\$

					Consolidated
		Oct-	Apr-	Oct-	Apr-
	Note	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Net operating revenue	26	24,615,435	70,427,678	17,816,493	50,502,425
Cost of products sold and services provided	27	(24,170,783)	(67,768,414)	(16,028,929)	(45,773,708)
Gross profit		444,652	2,659,264	1,787,564	4,728,717
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Operating revenue (expenses)					
Selling	27	(592,910)	(1,953,371)	(624,324)	(1,720,192)
General and administrative	27	(380,995)	(1,139,583)	(368,276)	(1,166,402)
Other operating revenue (expenses), net	28	(221,882)	439,355	34,868	6,900
Equity accounting result	14	2,956	(12,400)	7,012	(15,044)
		(1,192,831)	(2,665,999)	(950,720)	(2,894,738)
(Loss) income before financial results and income tax and social contribution		(748,179)	(6,735)	836,844	1,833,979
tax and social contribution		(740,179)	(0,733)	630,644	1,033,979
Financial results					
Financial expenses	29	(572,469)	(2,723,801)	(1,403,325)	(3,326,487)
Financial income	29	564,973	1,579,707	498,644	1,504,617
Net exchange variation	29	(1,507,171)	(1,799,091)	179,239	293,435
Net effect of derivatives	29	(64,888)	(516,885)	42,158	(531,349)
Net circle of derivatives	23	(01,000)	(510,005)	12,130	(331,313)
		(1,579,555)	(3,460,070)	(683,284)	(2,059,784)
					<u> </u>
(Loss) income before income tax and social					
contribution		(2,327,734)	(3,466,805)	153,560	(225,805)
	20				
Income tax and social contribution	20.a	122.750	(00.313)	(157.057)	(200.102)
Current		122,759	(88,212)	(157,057)	(289,182)
Deferred		(466,234)	(344,455)	83,806	387,355
		(343,475)	(432,667)	(73,251)	98,173
		(313,173)	(132,007)	(75,251)	30,173
(Loss) net income for the period		(2,671,209)	(3,899,472)	80,309	(127,632)
,				,	, , ,
Attributable to:					
Company's controlling shareholders		(2,666,080)	(3,893,185)	87,204	(104,939)
Company's non-controlling shareholders		(5,129)	(6,287)	(6,895)	(22,693)
		(2,671,209)	(3,899,472)	80,309	(127,632)
(Loss) earnings per common share:					
Basic and diluted	25.d	(0.121)	(0.185)	0.004	(0.005)

Statements of comprehensive income Three- and nine-month periods ended December 31, 2024 and 2023

In thousands of Reais - R\$

				Individual
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
(Loss) net income for the period	(2,666,080)	(3,893,185)	87,204	(104,939)
Items that will not be reclassified to statement of income				
Equity adjustment - Actuarial losses Equity adjustment - Actuarial losses (effect from	8,539	8,539	(1,069)	(1,069)
subsidiaries)	1,723	1,723	468	468
Deferred taxes on adjustments (Note 20.b.3)	(2,903)	(2,903)	363	363
<u>-</u>	7,359	7,359	(238)	(238)
Items that are or may be reclassified to statement of income Equity results on other comprehensive income (Note 25.b) Net income (loss) from financial instruments designated as hedge accounting Deferred taxes on hedge accounting (Note 20.b.3) Other liabilities	106,045 363,809 (123,695)	(134,964) (525,666) 178,726	24,109 2,013,270 (684,511) 17,337	30,528 985,706 (335,140) 2,197
Deferred taxes on other liabilities (Note 20.b.3)	_	_	(5,895)	(747)
Effect of foreign currency translation (Note 14.b)	(403,073)	(551,147)	(40,927)	(63,700)
-	(56,914)	(1,033,051)	1,323,383	618,844
Other components of the comprehensive income for the period	(49,555)	(1,025,692)	1,323,145	618,606
Total comprehensive income for the period	(2,715,635)	(4,918,877)	1,410,349	513,667

Statements of comprehensive income

Three- and nine-month periods ended December 31, 2024 and 2023

In thousands of Reais - R\$

				Consolidated
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
(Loss) net income for the period	(2,671,209)	(3,899,472)	80,309	(127,632)
Items that will not be reclassified to statement of income				
Equity adjustment - Actuarial losses	10,262	10,262	(601)	(601)
Deferred taxes on actuarial (gain) loss, net (Note 20.b.3)	(2,903)	(2,903)	363	363
	7,359	7,359	(238)	(238)
Items that are or may be reclassified to statement of income Net income (loss) from financial instruments designated as				
hedge accounting (Note 3.e)	363,808	(525,667)	2,013,270	985,706
Effect of hedge accounting of subsidiaries - (Note 3.e)	160,674	(204,491)	19,191	44,058
Deferred taxes on hedge accounting (Note 20.b.3)	(178,323)	248,254	(691,036)	(350,120)
Other liabilities	-	-	34,674	4,394
Deferred taxes on other liabilities (Note 20.b.3)	-	-	(11,789)	(1,494)
Effect of foreign currency translation (Note 14.b)	(403,073)	(551,147)	(40,927)	(63,700)
	(56,914)	(1,033,051)	1,323,383	618,844
Other components of the comprehensive income for the				
period	(49,555)	(1,025,692)	1,323,145	618,606
Total comprehensive income for the period	(2,720,764)	(4,925,164)	1,403,454	490,974
Attributable to:				
Company's controlling shareholders	(2,715,635)	(4,918,877)	1,410,349	513,667
Company's non-controlling shareholders	(5,129)	(6,287)	(6,895)	(22,693)
	(2,720,764)	(4,925,164)	1,403,454	490,974
	(2,720,707)	(7,323,107)	דנדונטדונ	730,377

Statements of changes in equity Nine-month periods ended December 31, 2024 and 2023 In thousands of Reais – R\$

	Attributable to controlling shareholders								
	_	Capi	tal reserves	<u>_1</u>	Income reserves				
<u>-</u>	Capital	Capital reserve	Special goodwill reserve	Equity adjustments	Tax incentive reserve	Accumulated losses	Total	Interest of non- controlling shareholders	Total equity
As of March 31, 2024	19,531,609	<u> </u>	243,111	(1,717)	396,488	(161,415)	20,008,076	(1,465)	20,006,611
Comprehensive income for the period Loss for the period Equity results from investees (Note 14.b) Net loss (income) from financial instruments designated	- -	- -	-	- (134,964)	- -	(3,893,185)	(3,893,185) (134,964)	(6,287)	(3,899,472) (134,964)
Net loss (income) from financial instruments designated as hedge accounting (Note 25.b) Equity adjustment - Actuarial liabilities Effect of foreign currency translation (Note 14.b)	- - -	- - -	- - -	(346,940) 7,359 (551,147)	- - -	- - 	(346,940) 7,359 (551,147)	- - -	(346,940) 7,359 (551,147)
				(1,025,692)		(3,893,185)	(4,918,877)	(6,287)	(4,925,164)
Distributions to the Company's shareholders Capital increase (Note 25.a) Impact of purchase of equity interest in subsidiary (Note	1,500,000	-	-	-	-	-	1,500,000	18,682	1,518,682
25.a) Dividends paid in advance	- -	(3,596)	- 	- -	<u>-</u>		(3,596)	3,596 (3,735)	(3,735)
<u>-</u>	1,500,000	(3,596)		<u> </u>	<u>-</u>		1,496,404	18,543	1,514,947
As of December 31, 2024	21,031,609	(3,596)	243,111	(1,027,409)	396,488	(4,054,600)	16,585,603	10,791	16,596,394

Statements of changes in equity Nine-month periods ended December 31, 2024 and 2023 In thousands of Reais – R\$

						At	tributable to	controlling sh	areholders		
	_	Capita	l reserves			Incom	e reserves				
	_		Special		Tax					Interest of	
	Capital	Capital reserve	goodwill reserve	Equity adjustments	incentive reserve	Legal reserve	Retained profits	Accumulate d losses	Total	non-controlling shareholders	Total equity
	Capital	reserve	reserve	aujustilielits	icsci vc	i caci v c	prones	<u> </u>	Total	<u> </u>	cquity
As of March 31, 2023	19,531,609	762,195	243,111	(559,197)	396,488	361,860	1,410,210		22,146,276	25,970	22,172,246
Comprehensive income for the period											
Loss for the period	-	-	-	-	-	-	-	(104,939)	(104,939)	(22,693)	(127,632)
Equity results from investees (Note 14.b) Net loss (income) from financial instruments designated	-	-	-	30,528	-	-	-	-	30,528	-	30,528
as hedge accounting (Note 25.b)	-	-	-	650,566	-	-	-	-	650,566	-	650,566
Equity adjustment - Actuarial liabilities	-	-	-	(238)	-	-	-	-	(238)	-	(238)
Equity adjustments – Others	-	-	-	1,450	-	-	-	-	1,450	-	1,450
Effect of foreign currency translation (Note 14.b)			_	(63,700)					(63,700)		(63,700)
				618,606	<u> </u>			(104,939)	513,667	(22,693)	490,974
Distributions to the Company's shareholders Impact of purchase of equity interest in subsidiary (Note											
25.a)	-	(5,886)	-	-	-	-	-	-	(5,886)	5,886	-
Payment of dividends	-	-	-	-	-	-	(398,429)	-	(398,429)	-	(398,429)
Others			<u> </u>		<u> </u>					1,510	1,510
		(5,886)		<u>-</u>	<u> </u>		(398,429)		(404,315)	7,396	(396,919)
As of December 31, 2023	19,531,609	756,309	243,111	59,409	396,488	361,860	1,011,781	(104,939)	22,255,628	10,673	22,266,301

Statements of cash flows - Indirect method Nine-month periods ended December 31, 2024 and 2023 In thousands of Reais – R\$

_		Individual		Consolidated
_	Apr- Dec/2024	Apr- Dec/2023	Apr- Dec/2024	Apr- Dec/2023
Cash flows from operating activities				
Loss before income tax and social contribution	(3,415,235)	(631,825)	(3,466,805)	(225,805)
Adjustments:				
Depreciation and amortization (Note 27.a) Losses (gains) from change in the fair value of biological	3,662,617	3,114,166	5,991,074	5,445,418
assets, net of realization (Note 27.a)	202,954	(88,991)	342,182	18,396
Equity accounting result (Note 14) Net interest, inflation adjustments and exchange rate	1,150,906	(1,290,630)	12,400	15,044
changes Changes in fair value of financial instruments liabilities	3,169,919	721,274	3,067,164	1,261,381
(Note 29)	(929,315)	441,695	(1,391,305)	442,520
Set up of provision for legal disputes, net	106,292	109,893	149,264	210,433
Losses on derivative financial instruments, net	452,065	854,489	1,941,617	345,453
Bargain purchase gain (Note 28)	· -	, -	(236,501)	-
Recognition of tax credits, net (Note 28)	(196,319)	(16,232)	(321,815)	(22,871)
Set up of allowance for expected credit losses (Note 7)	2,551	172	174,046	2,741
Revenue from investment grant - ICMS	(54,786)	(39,030)	(124,418)	(178,990)
(Reversal) of provision for estimated loss for non- realization and inventory obsolescence (Note 8)	(135,175)	52,741	(114,524)	80,574
Provision for impairment loss on investment (Notes 14	(, - ,	- ,	(/- /	, -
and 28) Provision for impairment loss on intangible asset (Notes	5,400	-	54,274	-
16 and 28) Provision for impairment loss on financial asset (Notes 12	81,828	-	87,228	-
and 28)	-	-	18,544	-
Others	28,815	(23,534)	(73,318)	(68,771)
Changes in assets and liabilities				
Trade accounts receivable	335,673	(328,024)	(709,540)	(3,668,120)
Advances from clients	(501,643)	240,751	(5,198,835)	3,416,996
Inventories	(1,491,998)	(2,618,766)	(1,589,701)	(4,013,915)
Restricted cash	(48,520)	494,003	(52,321)	830,873
Derivative financial instruments	(708,386)	(1,644,300)	(1,079,356)	(2,010,738)
Judicial deposits	(17,912)	(10,047)	8,893	4,430
Suppliers	(326,604)	225,380	39,572	(2,427,162)
Suppliers - Agreements	(99,498)	147,518	775,527	920,609
Advances to suppliers	253,052	164,776	379,678	257,140
Recoverable and payable taxes	(103,856)	(90,145)	(106,351)	(75,283)
Related parties	506,165	(1,075,163)	908,543	(322,820)
Payroll and related charges payable	(119,664)	(188,571)	(169,980)	(179,674)
Payments of legal disputes (Note 23)	(97,401)	(78,884)	(179,104)	(164,298)
Others, net	215,581	127,439	442,993	57,311
Payment of income tax and social contribution	<u> </u>		(258,102)	(179,596)
Net cash generated by (used in) operating activities	1,927,506	(1,429,845)	(678,977)	(228,724)

Statements of cash flows – Indirect method Nine-month periods ended December 31, 2024 and 2023

In thousands of Reais - R\$

		Individual		Continuation Consolidated
	Apr-	Apr- Dec/2023	Apr- Dec/2024	Apr- Dec/2023
Cash flows from investing activities	Dec/2024	Dec/ 2023	Dec/ 2024	Dec/ 2023
Cash obtained in the acquisition of control of investee	_	_	25,607	_
Business acquisition, net of cash acquired (Note 32.a)	_	_	(249,531)	_
Additions to investments (Notes 13.a.4, 14.d.i and 14.e.i)	(77,653)	(204,007)	(97,083)	(55,494)
Acquisition of property, plant and equipment and	(77,033)	(201,007)	(37,003)	(33, 131)
intangible assets (Notes 15, 16 and 33.b) Dividends received from subsidiaries and associates	(2,430,145)	(2,948,620)	(4,252,882)	(4,338,543)
(Notes 14.d.ii and 14.e.ii) Cash received on disposal of property, plant and	335,551	831,560	7,602	5,218
equipment	151,458	65,537	271,944	71,007
Additions to biological assets (Notes 9 and 33.b)	(1,041,289)	(991,895)	(1,637,268)	(1,586,196)
Investments in securities of third parties, net	-	(11,500)	(90,419)	(168,843)
Redemption of securities of related parties, net Interest received on pre-export financing ("PPE") -	-	-	7,895	-
related parties	-	-	283,091	49,702
Cash received on disposal of investment, net		<u> </u>	38,311	36,924
Net cash used in investing activities	(3,062,078)	(3,258,925)	(5,692,733)	(5,986,225)
Cash flows from financing activities				
Payment of capital (Note 25.a)	1,500,000	-	1,502,405	-
Funding from third-party loans and financing, net of			, ,	
expenses	6,002,300	10,555,505	12,620,517	12,282,834
Amortizations of principal of third-party loans and	(2 202 722)	(016 600)	(3,401,135)	(1 442 051)
financing Interest paid on third party leans and financing	(3,393,723)	(916,699)		(1,443,951)
Interest paid on third-party loans and financing Amortizations of principal of third-party lease liabilities (Note 18.b)	(1,130,780) (1,185,091)	(911,635) (1,088,118)	(1,505,942) (2,156,956)	(1,068,235) (1,947,125)
Interest paid on third-party lease liabilities (Note 18.b)	(154,172)	(129,574)	(280,580)	(231,459)
Amortizations of principal of related-party lease liabilities	(134,172)	(123,374)	(200,300)	(231,733)
(Note 13)	(185,180)	(201,388)	(185,180)	(201,388)
Interest paid on related-party lease liabilities (Note 13)	(24,134)	(23,988)	(24,134)	(23,988)
Payment of dividends	-	(402,454)	(3,735)	(402,454)
Intragroup PPEs funding	-	1,565,061	-	-
Amortizations of principal of intragroup pre-export	(2.601)	(2.027)		
financing ("PPE")	(3,691)	(3,037)	-	-
Interest paid on intragroup PPEs	(112,120)	(97,280)	- (6 762 102)	(2.720.661)
Asset management ("GRF"), net - related parties Receipts of interest on related party GRF	(4,751,602) 1,008,087	(5,206,195) 100,336	(6,763,182) 520,471	(2,730,661) 197,209
у того размения и того по того				====
Net cash (used in) generated by financing activities	(2,430,106)	3,240,534	322,549	4,430,782
Effect of exchange rate differences on cash and cash equivalents	135,719	(86,942)	357,376	(89,003)
(Decrease) increase in cash and cash equivalents	(3,428,959)	(1,535,178)	(5,691,785)	(1,873,170)
Cash and cash equivalents at the beginning of the period	7,147,566	3,681,794	13,902,766	7,885,893
Cash and cash equivalents at the end of the period	3,718,607	2,146,616	8,210,981	6,012,723
cush and cush equivalents at the end of the period	3,710,007	2,170,010	0,210,301	0,012,723

Supplementary information to the cash flows is shown in Note 33.

Statements of value added Nine-month periods ended December 31, 2024 and 2023 In thousands of Reais – R\$

		Individual		Consolidated
	Apr-Dec/2024	Apr-Dec/2023	Apr-Dec/2024	Apr-Dec/2023
Revenues Gross sales of products and services, including income from financial instruments designated and not designated as hedge				
accounting (Note 26)	13,513,677	10,347,066	72,914,538	52,245,878
Sales returns, cancellations, discounts and rebates (Note 26)	(423,082)	(179,695)	(132,869)	(159,727)
Set up of allowance for expected credit losses, net (Note 7)	(2,551)	(172)	(174,046)	(2,741)
(Loss) gain from change in fair value of biological assets, net of realization (Note 9) Provision (reversal) of estimated loss due to inventory	(202,954)	88,991	(342,182)	(18,395)
obsolescence, net (Note 8)	135,175	(52,741)	114,524	(80,574)
Other operating revenue (expenses), net	248,197	(5,964)	710,355	(2,256)
	13,268,462	10,197,485	73,090,320	51,982,185
Inputs acquired from third parties	(5 (55 55=)	(, ,== , ,=)	(== ===================================	()
Cost of products sold and services provided	(6,190,885)	(4,459,645)	(59,889,829)	(38,909,773)
Materials, energy, third-party services and others Provision (reversal) of estimated loss on fixed assets, net (Note	(973,619)	(1,079,450)	(1,929,355)	(1,902,682)
15)	(115,024)	-	(110,961)	9,153
Provision for impairment loss on intangible asset (Note 16)	(81,828)	-	(87,228)	-
Provision for investment losses (Note 14)	(5,400)	-	(54,274)	-
Provision for impairment loss on financial asset (Note 12)	(7.255.755)	- (5.500.005)	(18,544)	- (40,002,202)
	(7,366,756)	(5,539,095)	(62,090,191)	(40,803,302)
Gross value added	5,901,706	4,658,390	11,000,129	11,178,883
Depreciation and amortization (Note 27)	(3,662,617)	(3,114,166)	(5,991,074)	(5,445,418)
Net value added produced	2, 239,089	1,544,224	5,009,055	5,733,465
Value added received in transfers	(1.150.006)	1 200 620	(12.400)	(15.044)
Equity accounting result (Note 14) Financial income	(1,150,906) 1,327,073	1,290,630 1,584,490	(12,400) 1,579,707	(15,044) 1,504,617
Foreign exchange gains	1,327,073	650,740		507,820
Gains on derivative transactions	-	-	-	42,159
	176,167	3,525,860	1,567,307	2,039,552
Value added to distribute	2 415 256	E 070 004	6 576 363	7 772 017
Value added to distribute	2,415,256	5,070,084	6,576,362	7,773,017
Distribution of value added Personnel				
Direct compensation	1.063,078	939,147	1,812,984	1,632,329
Benefits	295,978	198,737	456,528	351,517
Unemployment compensation fund ("FGTS")	100,893	69,965	148,961	121,363
Taxes, fees and contributions	1,459,949	1,207,849	2,418,473	2,105,209
Federal	310,925	183,413	1,329,143	995,578
Deferred taxes (Note 20.b.3)	477,950	(526,899)	344,455	(387,355)
State	468,338	331,246	1,101,960	866,498
Municipal	9,558 1,266,771	9,409 (2,831)	2,792,135	15,217 1,489,938
Remuneration of third-party capital	1,200,771	(2,631)	2,792,133	1,409,930
Financial expenses	1,823,202	2,995,107	2,723,801	3,326,487
Foreign exchange losses	1,431,375	301,566	1,799,091	214,385
Loss on derivative transactions	260,381	574,556	516,885	573,508
Rentals and leases	66,763 3,581,721	98,776 3,970,005	225,449 5,265,226	191,122 4,305,502
Equity remuneration	5,301,721	3,370,003	3,203,220	7,303,302
Retained losses	(3,893,185)	(104,939)	(3,893,185)	(104,939)
Interest of non-controlling shareholders in retained earnings			(6,287)	(22,693)
	(3,893,185)	(104,939)	(3,899,472)	(127,632)
Value added distributed	2,415,256	5,070,084	6,576,362	7,773,017

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

1. Operations

Raízen Energia S.A. (the "Company", the "Group", "Raízen Energia" or "RESA") is a publicly held company registered in the Brazilian Securities and Exchange Commission ("CVM") in Category B, with head office at Avenida Brigadeiro Faria Lima, 4.100, 11° andar, Parte V, Itaim Bibi, in São Paulo (SP), Brazil. The Company is controlled by Raízen S.A. ("RSA"), which holds 100% of the Company's share capital.

The Company and its subsidiaries are primarily engaged in: (i) production, trading and sale of sugar, ethanol and bioenergy; (ii) cogeneration, trading and sale of energy; (iii) development of technology on a global scale relating to the production of sugar, ethanol and new energy sources; (iv) development of projects for the generation of electric energy from renewable sources; and (v) equity interest in other companies.

The planting of sugarcane (main source of raw material to produce sugar, ethanol, and bioenergy) requires a period from 12 to 18 months for maturation and the harvest period usually begins between the months of April and May every year and ends, in general, between the months of November and December, period in which sugar, ethanol and bioenergy production also takes place in the Company's bioenergy parks.

The sale of production takes place throughout the year and is subject to seasonal trends based on the sugarcane growth cycle in the region where it operates, as well as demand conditions in target markets, resulting in fluctuations in inventories and the supply of this raw material due to the impact of adverse weather conditions.

Due to its production cycle, the Company's fiscal year begins on April 1 and ends on March 31 of each year.

The planting of sugarcane (main source of raw material to produce ethanol, sugar and bioenergy) requires a period from 12 to 18 months for maturation and the harvest period usually begins between the months of April and May every year and ends, in general, between the months of November and December, period in which ethanol, sugar and bioenergy production also takes place in the Company's bioenergy parks.

Main transactions carried out in the nine-month period ended December 31, 2024

1.1. Funding from Green Notes

On September 17, 2024, the subsidiary Raízen Fuels Finance S.A. ("Raízen Fuels") issued a bond operation with a "green" label, in the amount of US\$ 1,000,000, due in 2035. The details of this operation are described in Note 19.a.

1.2. Capital increase

At the Ordinary and Extraordinary General Meeting ("AGE") held on October 15, 2024, shareholder Raízen S.A. approved an increase in the Company's capital increase in the amount of R\$ 1,500,000, through the issuance of 1,734,504,318 new common shares. For further details see Note 25.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

2. Presentation of the interim financial information and main accounting policies

2.1. Basis of preparation

The individual and consolidated interim financial information has been prepared in accordance with Accounting Pronouncement CPC 21 (R1) and IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), and is presented in accordance with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of Quarterly Information – ITR.

This interim financial information has been prepared following the basis of preparation and accounting policies that are consistent with those adopted in preparing the annual financial statements as of March 31, 2024 and should be read in conjunction with those financial statements, except for Note 4 - Segment information.

The notes to the financial statements that did not undergo significant changes compared to March 31, 2024 have not been fully repeated in these quarterly reports. Certain selected information has been included to present the main events and transactions that occurred, demonstrating the changes in the Company's financial position and operational performance since the publication of the annual financial statements as of March 31, 2024.

The interim financial information is presented in Brazilian real, which is the Company's functional currency. All balances were rounded to the nearest thousand, unless otherwise stated. The financial information of each subsidiary included in the Company's consolidation, as well as that used as a basis for investments measured by the equity method, is prepared based on the functional currency of each entity.

In preparing this interim financial information, management used judgments, estimates and assumptions that affect the application of the Company's accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from those estimates. These estimates and assumptions are reviewed on a continuous basis and have not undergone material changes during the preparation of this interim financial information in relation to the financial statements as of March 31, 2024, except for the review of biological asset assumptions. For additional information see Note 9.

The interim financial information discloses all significant information of the interim financial information, and only such information, which is consistent with the information used by management to manage the Company's operations.

The presentation of the individual and consolidated Statement of Value Added ("SVA") is required by Brazilian corporate law and by the accounting practices adopted in Brazil applicable to publicly-held companies and includes the new provisions of Technical Pronouncement CPC 09 (R1) - Statement of Value Added, which became effective on March 1, 2024 applying to annual periods beginning on or after January 1, 2024 and, in the case of the Company, April 1, 2024. This review generated immaterial impacts on the comparative period of the SVA

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

between the components of wealth created (revenues and inputs acquired from third parties) without affecting the net value added produced by the Company.

The International Financial Reporting Standards ("IFRS") do not require presentation of the SVA, which is considered supplementary information, without prejudice to the set of interim financial information.

The issue of the interim financial information was approved by management on February 14, 2025.

2.2. Basis of consolidation

As of December 31 and March 31, 2024, the consolidated financial information includes the quarterly information of RESA and its direct and indirect subsidiaries, which are listed below:

	1	2/31/2024	C	03/31/2024	
-	Direct	Indirect	Direct	Indirect	
Agrícola Ponte Alta Ltda. ("Agrícola Ponte Alta") (3)	-	-	100.00%	_	
Benálcool Açúcar e Álcool Ltda. ("Benálcool")	100.00%	_	100.00%	_	
Bioenergia Araraguara Ltda. ("Bio Araraguara")	-	100.00%	-	100.00%	
Bioenergia Barra Ltda. ("Bio Barra")	100.00%	-	100.00%	-	
Bioenergia Caarapó Ltda. ("Bio Caarapó")	-	100.00%	-	100.00%	
Bioenergia Costa Pinto Ltda. ("Bio Costa Pinto")	-	100.00%	-	100.00%	
Bioenergia Gasa S.A. ("Bio Gasa")	-	100.00%	-	100.00%	
Bioenergia Jataí Ltda. ("Bio Jataí")	-	100.00%	-	100.00%	
Bioenergia Maracaí Ltda. ("Bio Maracaí")	-	100.00%	-	100.00%	
Bioenergia Rafard Ltda. ("Bio Rafard")	-	100.00%	-	100.00%	
Bioenergia Serra Ltda. ("Bio Serra")	-	100.00%	-	100.00%	
Bioenergia Tarumã Ltda. ("Bio Tarumã")	-	100.00%	-	100.00%	
Bioenergia Univalem Ltda. ("Bio Univalem")	-	100.00%	-	100.00%	
Raízen Ásia PT Ltd. ("Raízen Ásia")	-	100.00%	-	100.00%	
Raízen Biomassa S.A.	81.50%	-	81.50%	-	
Raízen Biotecnologia S.A.	100.00%	_	100.00%	_	
Raízen Caarapó Açúcar e Álcool Ltda. ("Raízen Caarapó")	100.00%	-	100.00%	_	
Raízen Fuels Finance S.A. ("Raizen Fuels")	100.00%	_	100.00%	_	
Raízen GD Ltda.	-	100.00%	-	100.00%	
Raízen International Universal Corp. ("RIUC")	100.00%	-	100.00%	-	
Raízen North America, Inc. ("Raízen North America")	-	100.00%	-	100.00%	
Raízen Trading Colombia S.À.S.	-	100.00%	-	100.00%	
Raízen Trading LLP ("Raízen Trading")	-	100.00%	-	100.00%	
Raízen Trading Netherlands BV	-	100.00%	-	100.00%	
Raízen Trading S.A.	100.00%	-	100.00%	-	
Ethos Ergon Global Holdings PTE Ltd.	-	100.00%	-	100.00%	
Ethos Sustainable Solutions PTE Ltd.	-	100.00%	-	100.00%	
Raízen-Geo Biogás S.A. ("Biogás")	92.47%	-	92.47%	-	
Raízen-Geo Biogás Barra Ltda.	-	100.00%	-	100.00%	
Raízen-Geo Biogás Univalem Ltda.	-	100.00%	-	100.00%	
Raízen Comercializadora de Gás Ltda.	100.00%	-	100.00%	-	
RWXE Participações S.A. ("RWXE")	-	100.00%	-	100.00%	
RZ Agrícola Caarapó Ltda.	100.00%	_	100.00%	-	
Raízen Power Comercializadora de Energia Ltda.	-	100.00%	-	100.00%	
Raízen-Geo Biogás Paraguaçu Ltda. (2)	-	-	-	100.00%	
Raízen-Geo Biogás Rafard Ltda. (2)	-	-	-	100.00%	
Raízen-Geo Biogás Costa Pinto Ltda.	-	100.00%	-	100.00%	
Raízen GD Next Participações S.A.	-	100.00%	-	100.00%	
Raízen Energia Rio S.A.	-	100.00%	-	100.00%	
Raízen Serviços de O&M Ltda.	-	100.00%	-	100.00%	
Bio Raízen Energia S.A.	-	100.00%	-	100.00%	

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

Table					ontinuation
Bio Raizen Locações de Máquinas e Equipamentos Industriais Ltda. 100.00% 100.0					
Industriais Ltd:a		Direct	Indirect	Direct	Indirect
Industriais Ltd:a	Rio Raízen Locações de Máquinas e Equinamentos				
Bio Raizen Consultoria em Engenharia Elétrica Ltda. 100.00%	• • • • • • • • • • • • • • • • • • • •	_	100 00%	_	100 00%
GGB Santos Energia Ltda. - 100.00% - 100.00% Raízen Mircogeração Solar Ltda. - 100.00% - 100.00% CGS Piancó Ltda. - 51.00% - 51.00% Raízen Centro-Sul Paulista S.A. 100.00% - 100.00% - Raízen Centro-Sul Paulista S.A. 100.00% - 100.00% - 100.00% Geração Bioeletricidade Santa Cândida I S.A. (Santa - 100.00% - - 100.00% - - 100.00% -		_		_	
Raizen Microgera GS Piancó Ltda. 100.00% 100.00% Raizen Gera Desenvolvedora S.A. 100.00% 100.00% Raizen Centro-Sul S.A. 100.00% 100.00% Raizen Centro-Sul Paulista S.A. 100.00% 100.00% Raizen Centro-Sul Comercializadora S.A. (4) 96.78% 3.22% 0 Geração Bioeletricidade Santa Cândida I S.A. (Santa 100.00% 0 0 Cârdida I) (1) 0 100.00% 0 0 Caração Bioeletricidade Santa Cândida II S.A. (Santa 0 100.00% 0 0 Raízen Comercializadora de Energia Ltda. 0 100.00% 0 100.00% Raízen Comercializadora de Energia Etda. 0 100.00% 0 100.00% Raízen Comercializadora de Energia Etda. 0 100.00% 0 0 Bioenergia Gasas Holding S.A. (6) 1 100.00% 0 0 UFV Brasília DF GD Ltda. 1 100.00% 0 0 UFV Nova Granada GD Ltda. 0 100.00% 0 0 RGB Solar Desenvolvimento Ltda		_		_	
GCS Piancó Ltda. - 100.00% - 100.00% Raizen Centro-Sul S.A. 100.00% - 100.00% Raizen Centro-Sul S.A. 100.00% - 100.00% Raizen Centro-Sul Paulista S.A. 96.78% 3.22% - 100.00% Geração Bioeletricidade Santa Cândida I S.A. (Santa - 100.00% - - Cândida I J) (1) - 100.00% - - Geração Bioeletricidade Santa Cândida II S.A. (Santa - 100.00% - - Cândida I J) (1) - 100.00% - - Geração Bioeletricidade Santa Cândida II S.A. (Santa - 100.00% - - Cândida I J) (1) - 100.00% - - - Raizen Comercializadora de Energia Ltda. - 100.00% - - - Bioenergia Sea Holding S.A. (6) - 100.00% - - - - 100.00% - - - - - - - - -	3	_		_	
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UFV Barúna SP GD Ltda. 100.00% - - - UFV São Luis do Curu 2 CE GD Ltda. 100.00% - - - UFV Ibiapina CE GD Ltda. 100.00% - - - UFV São Gonçalo CE GD Ltda. 100.00% - - - UFV Arcoverde PE GD Ltda. 100.00% - - - Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -		100.00%	-	-	-
UFV São Luis do Curu 2 CE GD Ltda. 100.00% - - - UFV Ibiapina CE GD Ltda. 100.00% - - - UFV São Gonçalo CE GD Ltda. 100.00% - - - UFV Arcoverde PE GD Ltda. 100.00% - - - Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -		100.00%	-	-	-
UFV Ibiapina CE GD Ltda. 100.00% - - - UFV São Gonçalo CE GD Ltda. 100.00% - - - UFV Arcoverde PE GD Ltda. 100.00% - - - Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -		100.00%	-	-	-
UFV São Gonçalo CE GD Ltda. 100.00% - - - UFV Arcoverde PE GD Ltda. 100.00% - - - Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV São Luis do Curu 2 CE GD Ltda.	100.00%	-	-	-
UFV Arcoverde PE GD Ltda. 100.00% - - - Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV Ibiapina CE GD Ltda.	100.00%	-	-	-
Raízen E2G Solution S.A. 100.00% - - - UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV São Gonçalo CE GD Ltda.	100.00%	-	-	-
UFV Passira PE GD Ltda. 100.00% - - - UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV Arcoverde PE GD Ltda.	100.00%	-	-	-
UFV Buriti dos Lopes PI GD Ltda. 100.00% - - - UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	Raízen E2G Solution S.A.	100.00%	-	-	-
UFV Caraibas BA GD Ltda. 100.00% - - - UFV Urupês SP GD Ltda. 100.00% - - - UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV Passira PE GD Ltda.	100.00%	-	-	-
UFV Urupês SP GD Ltda. 100.00% - - - - UFV Piracuruca PI GD Ltda. 100.00% - - - - UFV Candiba BA GD Ltda. 100.00% - - - -	UFV Buriti dos Lopes Pl GD Ltda.	100.00%	-	-	-
UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV Caraibas BA GD Ltda.	100.00%	-	-	-
UFV Piracuruca PI GD Ltda. 100.00% - - - UFV Candiba BA GD Ltda. 100.00% - - -	UFV Urupês SP GD Ltda.	100.00%	-	-	-
		100.00%	-	-	-
UFV Paudalho PE GD Ltda. 100.00%	UFV Candiba BA GD Ltda.	100.00%	-	-	-
	UFV Paudalho PE GD Ltda.	100.00%	-	-	-

- (1) On May 31, 2024, Bio Barra acquired the companies Santa Cândida I and Santa Cândida II, see further details in Note 32.a.
- (2) On September 30, 2024, Raízen-Geo Biogás Paraguaçu Ltda. and Raízen-Geo Biogás Rafard Ltda. were dissolved by the decision of their sole shareholder Biogás; since their constitution, these companies did not conduct any activities and the shareholder does not intend to operate them in the future.
- (3) On August 1, 2024, Agrícola Ponte Alta was merged into Raízen Centro-Sul Comercializadora S.A. and subsequently discontinued its activities.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

- (4) As of December 1, 2024, the indirect subsidiary Raízen Power assumed economic control of Dunamis, the details of which are described in Note 14.
- (5) On June 18, 2024, the company Bioenergia Gasa Holding S.A. was established, with Bio Barra as the controlling entity.

Investments in subsidiaries are fully consolidated from the date of acquisition of control and continue to be consolidated until the date that control ceases to exist. The financial statements of the subsidiaries are prepared on the same reporting date as Raízen, except for Dunamis. Accounting policies are used consistently and, when necessary, adjustments are made to align accounting policies with those adopted by the Company.

Balances and transactions arising from operations between consolidated companies, such as revenues, expenses and unrealized income (loss) are fully eliminated.

3. Financial instruments

(a) Overview

The Company is exposed to the following risks arising from its operations, which are equalized and managed through certain financial instruments:

- Commodity price risk
- Exchange rate risk
- Interest rate and inflation risk
- Credit risk
- Liquidity risk

This explanatory note presents information about the Company's exposure to each of the mentioned risks, the Company's objectives, policies and processes for measuring and managing risk and the Company's capital management at the consolidated level.

(b) Risk management structure

The Company has specific treasury and trading policies that define a guideline for risk management, never operating with derivatives beyond the total notional value of the underlying asset or liability. In this way, the Company contracts financial instruments with the objective of protection, carried out through an analysis of exposure to the risk for which Management seeks coverage.

To monitor activities and ensure compliance with policies, the Company has the following main committees: (i) Risk Committee which meets weekly to analyze the behavior of the commodities (sugar and oil products) and foreign exchange markets with the objective of deliberating on hedging positions and pricing strategies for exports or imports of products, aiming to reduce the adverse effects of changes in commodity prices and exchange rates; and (ii) Ethanol and Derivatives Committee which meets monthly to assess the risks linked to the sale of ethanol and oil products and compliance with the limits defined in the risk policies.

As of December 31 and March 31, 2024, the fair values related to transactions involving derivative financial instruments for hedging purposes are presented below:

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais – R\$, unless otherwise indicated

				Individual				Consolidated
	-	Notional		Fair value		Notional		Fair value
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Commodity price risk								
Commodity derivatives Futures and options	A 222 207	4,770,028	205,153	(249,910)	24 441 427	27 252 000	1 002 645	1 000 520
rutures and options	4,323,387	4,770,020	205,155	(249,910)	34,441,427	27,253,009	1,992,645	1,808,520
	4,323,387	4,770,028	205,153	(249,910)	34,441,427	27,253,009	1,992,645	1,808,520
Exchange rate risk								
Foreign exchange rate derivatives								
Futures contracts	(110,718)	(97,876)	(164)	(460)	(13,623)	(97,875)	58	(460)
Forward exchange	13,854,526	14,356,952	(1,020,163)	28,073	13,041,930	19,942,073	(1,670,464)	94,047
Exchange swap	(10,341,141)	(10,492,020)	1,187,279	4,289	(17,820,701)	(10,492,020)	1,199,496	4,289
	3,402,667	3,767,056	166,952	31,902	(4,792,394)	9,352,178	(470,910)	97,876
Risk of interest rates and inflation	(40.465.652)	(0.502.462)	(05.475)	744 222	(40.465.653)	(0.502.462)	(05.475)	744 222
Interest rate swap	(10,165,653)	(8,583,162)	(85,475)	741,232	(10,165,653)	(8,583,162)	(85,475)	741,232
Inflation swap and others	(3,788,400)	(8,695,455)	(26,536)	(130,995)	(5,151,044)	(10,056,661)	(17,863)	(129,721)
	(13,954,053)	(17,278,617)	(112,011)	610,237	(15,316,697)	(18,639,823)	(103,338)	611,511
Total		_	260,094	392,229		_	1,418,397	2,517,907
Current assets			1,545,205	1,197,105			12,271,646	6,459,415
Non-current assets		-	1,742,354	919,448		-	3,155,287	2,478,191
Total assets		_	3,287,559	2,116,553		_	15,426,933	8,937,606
Current liabilities			(1,839,798)	(1,054,239)			(12,382,270)	(4,910,078)
Non-current liabilities			(1,187,667)	(670,085)			(1,626,266)	(1,509,621)
Horr carrette habitacs		-	(1,107,007)	(0/0,003)		-	(1,020,200)	(1,303,021)
Total liabilities		<u>-</u>	(3,027,465)	(1,724,324)		<u>-</u>	(14,008,536)	(6,419,699)
Total			260,094	392,229			1,418,397	2,517,907
10001		_	200,031	332,223		_	1, 110,007	2,31, ,307

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

(c) Commodity price risk (Consolidated)

Price risk arises from the possibility of fluctuating market prices for products traded, mainly Very High Polarization ("VHP") sugar, refined and white sugar, diesel (heating oil), gasoline, ethanol, electric power and oil (crude oil). These price oscillations may lead to material changes in sales revenues and costs. To mitigate this risk, the Company constantly monitors the market to anticipate price changes.

As of December 31, 2024, the Company has contracted the operations described below:

	Price risk: commodity derivatives outstanding as of December 31, 2024										
				<u>-</u>		Notional	Fair value				
	Long/				Notional	(R\$	(R\$				
Derivatives	Short	Markets	Agreements	Maturities	(units)	thousand)	thousand)				
Futures	Short	ICE	Sugar#11	Feb/25 to Feb/27	14,652,885 t	39,150,114	3,139,087				
Futures	Short	NYSE LIFFE	Sugar#5	Feb/25 to Sep/25	112,150 t	372,577	22,111				
Futures	Short	OTC	Sugar#11	Feb/25 to Feb/27	685,578 t	1,612,566	(75,019)				
Options	Short	ICE	Sugar#11	Feb/25 to Feb/27	375,379 t	980,683	(51,797)				
Options	Short	OTC	Sugar#11	Feb/25 to Apr/25	<u>4,979</u> t	13,989	(2,471)				
Subtotal – suga	r futures	short position			15,830,971	42,129,929	3,031,911				
Futures	Long	ICE	Sugar#11	Jan/25 to Feb/27	(10,827,668) t	(29,118,764)	(2,417,917)				
Futures	Long	NYSE LIFFE	Sugar#5	Feb/25 to Sep/25	(77,500) t	(266,675)	(23,660)				
Futures	Long	OTC	Sugar#11	Apr/25 to Apr/26	(76,700) t	(90,146)	3,407				
Options	Long	ICE	Sugar#11	Feb/25 to Feb/27	(273,876) t	(686,814)	37,768				
Subtotal – suga			Sugai # 11	1 CD/25 to 1 CD/27	(11,255,744)	(30,162,399)	(2,400,402)				
Subtotal – suga	rutures	long position			(11,233,744)	(30,102,399)	(2,400,402)				
Physical fixed	Short	ICE	Sugar#11	Jan/25 to Jan/31	16,757,702 t	39,960,369	367,072				
Physical fixed	Short	NYSE LIFFE	Sugar#5	Jan/25 to Oct/25	169,013 t	649,486	43,006				
Subtotal – phys	ical fixed	sugar short po		,	16,926,715 t	40,609,855	410,078				
,,,					.,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,.				
Physical fixed	Long	ICE	Sugar#11	Jan/25 to Jan/29	(9,442,482) t	(23,878,908)	(277,324)				
Physical fixed	Long	NYSE LIFFE	Sugar#5	Jan/25 to Jan/30	(598,555) t	(1,853,418)	(58,558)				
Subtotal – phys	ical fixed	sugar long pos	ition		(10,041,037)	(25,732,326)	(335,882)				
Subtotal – suga	r futures				11,460,905	26,845,059	705,705				
Subtotal – suga	rucures				11,400,903	20,043,033	703,703				
Futures	Short	В3	Ethanol	Jan/25 to Mar/25	79,650 m ³	213,998	144				
Futures	Short	ICE	Ethanol	Jan/25 to Dec/25	121,500 m ³	502,631	(12,037)				
Futures	Short	NYMEX	Ethanol	Jan/25 to Dec/25	226,971 m ³	752,630	(31,187)				
Futures	Short	CME	Ethanol	Jan/25	3,348 m ³	263,033	127				
Futures	Short	OTC	Ethanol	Jan/25 to Dec/25	2,796 m ³	18,706	1,742				
Subtotal – etha	nol future	es short position	า		434,265	1,750,998	(41,211)				
Futures	Long	В3	Ethanol	Jan/25 to Feb/26	(193,950) m ³	(516,823)	(233)				
	_			, ,	` ' '	. , ,	` ,				
Futures	Long	ICE	Ethanol Ethanol	Jan/25 to Dec/25	(85,100) m ³	(352,144)	5,201				
Futures	Long	NYMEX		Jan/25 to Jun/25	(241,145) m ³	(717,286)	31,972				
Futures	Long	CME	Ethanol	Jan/25	(3,348) m ³	(262,074)	(118)				
Futures	Long	OTC	Ethanol	Jan/25 to Mar/25	(37) m ³	(11,534)	(1,929)				
Subtotal – etha	nol future	es long position			(523,580)	(1,859,861)	34,893				
Physical fixed	Short	CHGOETHNL	Ethanol	Jan/25 to Jan/37	1,133,471 m³	5,381,732	(518,124)				
Physical fixed	Long	CHGOETHNL	Ethanol	Jan/25 to Jan/37	(1,111,071)_ m ³	(4,261,602)	556,931				
Subtotal – phys	ical fixed	ethanol short p	osition, net		22,400	1,120,130	38,807				
Subtotal – etha	nol future	es			(66,915)	1,011,267	32,489				

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

			Daine airl				Continuation
			Price risi	k: commodity der	ivatives outstandin	g as of Decemb Notional	Fair value
	Long/				Notional	(R\$	(R\$
Derivatives	Short	Markets	Agreements	Maturities	(units)	thousand)	thousand)
Futures	Short	NYMEX	Heating Oil	Jan/25 to Mar/25	954,159 m³	1,263,241	(613)
Futures	Short	ICE	Heating Oil	Jan/25 to Dec/25	617,080 m ³	2,823,347	(108,771)
Subtotal – heat	ing oil futu	ıres short posi	ition		1,571,239	4,086,588	(109,384)
Futures	Long	NYMEX	Heating Oil	Jan/25 to Mar/25	(648,879) m ³	(1,311,103)	(55,794)
Futures	Long	ICE	Heating Oil	Jan/25 to Dec/25	(623,718) m ³	(2,745,823)	107,787
Options	Long	NYMEX	Heating Oil	Jan/25 to Feb/25	(60,102) m ³	(178,431)	1,519
Subtotal – heat	ing oil futu	ures and option	n long position		(1,332,699)	(4,235,357)	53,512
Futures	Short	ICE	Heating Oil	Jan/25 to Mar/25	56,101 t	232,453	(8,332)
Futures	Long	ICE	Heating Oil	Jan/25 to Mar/25	<u>(56,101)</u> t	(240,003)	782
Subtotal – heat	ing oil futu	ures long posit	ion, net		-	(7,550)	(7,550)
Physical fixed	Short	NYMEX	Heating Oil	Jan/25 to Mar/25	1,817,226 m ³	986,965	(80,878)
Physical fixed	Long	NYMEX	Heating Oil	Jan/25 to Apr/25	(4,437,301) m ³	(2,299,475)	66,697
Subtotal – phys	sical fixed l	heating oil lon	g position, net		(2,620,075)	(1,312,510)	(14,181)
Subtotal – heat	ing oil futu	ures			(2,381,535)	(1,468,829)	(77,603)
Physical fixed	Short	CCEE/OTC	Energy	Jan/25 to Dec/49	70,578,470 mwh	17,117,966	1,127,956
Physical fixed	Long	CCEE/OTC	Energy	Jan/25 to Dec/34	<u>(59,429,679)</u> mwh	(9,064,036)	204,098
Subtotal – energy physical fixed					11,148,791	8,053,930	1,332,054
Net exposure o	Net exposure of commodity derivatives as of December 31, 2024					34,441,427	1,992,645
Net exposure of commodity derivatives as of March 31, 2024					•	27,253,009	1,808,520
•		-	•		=		

(d) Exchange rate risk (Consolidated)

Currency risk derives from the possibility of fluctuations in exchange rates used for revenue from exports, imports, debt flows and other assets and liabilities in foreign currency. The Company uses derivative transactions to manage cash flow risks denominated, substantially, in US dollars, net of other cash and cash equivalent flows.

As of December 31, 2024, the Company has contracted the operations described below:

	Exchange rate risk: foreign exchange derivatives outstanding as of December 31, 2024											
Derivatives	Long/ Short	Markets	Agreements	Maturities	Notional (US\$ thousand)	Notional (R\$ thousand)	Fair value (R\$ thousand)					
Futures Futures	Short Long	B3 B3	Commercial Dollar Commercial Dollar	Jan/25 to Feb/25 Jan/25 to Feb/25	415,100 (417,300)	2,570,424 (2,584,047)	4,626 (4,568)					
Subtotal – futures		(2,200)	(13,623)	58								
Forward Forward	Short Long	OTC OTC	NDF NDF	Jan/25 to Jul/30 Jan/25 to Feb/28	5,079,190 (2,973,038)	31,451,870 (18,409,940)	(2,031,115) 360,651					
Subtotal – exchang	ge forward	l (2)			2,106,152	13,041,930	(1,670,464)					
Exchange swap Exchange swap	Short Long	OTC OTC	Exchange swap Exchange swap	Oct/25 to Jan/27 Jan/25 to Jul/36	200,000 (3,077,881)	1,238,460 (19,059,161)	(188,614) 1,388,110					
Subtotal – exchang	l)		(2,877,881)	(17,820,701)	1,199,496							
Net exposure of fo	_	(773,929) 1,871,858	(4,792,394) 9,352,178	(470,910) 97,876								

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

- (1) Derivative instruments designed for hedge accounting (fair value hedge), having as hedge object the debts mentioned in Note 19.
- (2) As of December 31, 2024, the Non-Deliverable Forwards ("NDF") contracted for hedging certain loans and financing have a positive fair value of R\$ 424,107.

As of December 31, 2024, the summary of the net foreign exchange exposure of the Company's consolidated statement of financial position, considering the parity of all currencies to US\$, is presented below:

	D¢	US\$ (in
	R\$	thousands)
Cash and cash equivalents (Note 5)	5,043,781	814,525
Restricted cash (Note 6)	679,557	109,742
Foreign trade accounts receivable (Note 7)	4,558,333	736,129
Related parties (Note 13)	12,645,073	2,042,064
Advances from suppliers (Note 17.c)	1,233	199
Advances from clients abroad (Note 21)	(6,847,622)	(1,105,829)
Suppliers (Note 17.a)	(3,659,182)	(590,925)
Suppliers - Agreements (Note 17.b)	(1,728,349)	(279,113)
Loans and financing (Note 19)	(28,942,441)	(4,673,940)
Other liabilities (Note 22)	(602,486)	(97,296)
Derivatives (Note 3.d)		773,929
Net foreign exchange exposure	(18,852,103)	(2,270,515)
Derivatives settled in the month following closing (1)	-	16,625
Net currency exposure, adjusted as of December 31, 2024 (2) / (3)		(2,253,890)
Net currency exposure, adjusted as of March 31, 2024 (3)	=	(3,615,625)

- (1) Maturities on the 1st business day of the subsequent month, settled based on the US dollar reference rate, calculated by the Central Bank of Brazil, of the last closing day of the month, quoted at R\$ 6.1923 (R\$ 4.9962 as of March 31, 2024).
- (2) The adjusted net currency exposure will be substantially offset in the future with highly probable future revenues of product exports and/costs of product imports.
- (3) Book balance of assets and liabilities denominated in foreign currencies at the statement of financial position date, except for the notional value of exchange rate derivative financial instruments.

(e) Hedge accounting effect (Consolidated)

Raízen formally designates transactions subject to hedge accounting for the purpose of hedging cash flows. The main hedges designated are sugar and ethanol revenues, as applicable, cost of oil product imports, evolution of payroll for annual adjustment to inflation levels, and foreign and local currency debts.

The impacts recognized in the Company's equity and the estimated realization in profit or loss are as follows:

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais – R\$, unless otherwise indicated

					Period of r	ealization			
Financial instruments	Markets	Risks	2024 /2025	2025 /2026	2026 /2027	Above 2027	Contributed equity valuation adjustments	12/31/2024	03/31/2024
		Sugar#11							
Futures	OTC / ICE B3 / OTC /	Sugar#5	(185,874)	577,434	88,736	-	11,822	492,118	(146,272)
Futures	NYMEX	Ethanol	1,055	298	-	-	-	1,353	1,787
Options	ICE	Sugar#11	-	-	-	-	-	-	-
NDF	OTC	Exchange	(181,785)	(584,225)	(81,228)	154,024	(7,527)	(700,741)	811,159
Swap	OTC	Inflation	-	35,193	13,768	-	-	48,961	-
Swap	OTC	Exchange	-	(367,144)	(244,093)	-	-	(611,237)	(706,064)
Debt	OTC	Exchange	(18,606)		(44,510)	-	32,780	(30,336)	(30,336)
			(385,210)	(338,444)	(267,327)	154,024	37,075	(799,882)	(69,726)
(-) Deferred taxe	es		130,971	115,071	90,891	(52,368)	(12,606)	271,959	23,707
Effect on equity			(254,239)	(223,373)	(176,436)	101,656	24,469	(527,923)	(46,019)

Cash flow hedge

	Apr- Dec/2024	Apr- Dec/2023
Balance at beginning of period	(46,019)	(648,566)
Movements occurred in the period: Designation as hedge accounting: Fair value of commodity futures Fair value of forward exchange Fair value of interest swap Debts	253,896 (1,571,524) 48,960 	(567,238) 776,911 - 27,241
	(1,268,668)	236,914
Realizations and write-offs of commodities and foreign exchange results Net operating revenue Other operating expenses, net	541,717 (3,207)	796,880 (4,030)
	538,510	792,850
Total movements occurred during the period (before deferred taxes)	(730,158)	1,029,764
Effect of deferred taxes on equity adjustments	248,254	(350,120)
	(481,904)	679,644
Balance at end of period	(527,923)	31,078

For the nine-month period ended December 31, 2024, there were no reclassifications to financial results referring to ineffective portions of the structures designated as cash flow hedges.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(f) Interest rate and inflation risk (Consolidated)

The Company monitors fluctuations in variable interest rates linked to certain debts, mainly those linked to Secured Overnight Financing Rate ("SOFR") and the monetary adjustment related to debts linked to the IPCA, as well as other costs linked to inflation variations and uses, when necessary, derivative instruments with the aim of managing these risks.

The table below shows the positions of derivative financial instruments used to hedge interest rate and inflation risk:

Interest rate and inflation risk: interest and inflation derivatives outstanding as of December 31, 2024 **Notional** Notional Fair value (US\$ Long/ (R\$ (R\$ **Derivatives** Short Markets Agreements **Maturities** thousand) thousand) thousand) Interest rate OTC Interest rate swap Mar/25 to Aug/37 ___(1,641,660) __(10,165,653) swap (1) Long (85,474)Subtotal - interest (1,641,660) (10,165,653) (85,474) Inflation swap and others Short OTC Inflation swap Feb/34 617,000 3,820,649 40,527 Inflation swap and others Long OTC Inflation swap May/25 to Feb/34 (1,448,847)(8,971,693) (58,391)Subtotal - inflation and others (831,847) (5,151,044)(17,864)Net exposure of interest and inflation derivatives as of December 31, 2024 (2,473,507)(15,316,697)(103,338)Net exposure of interest and inflation derivatives as of March 31, 2024 (3,730,800) (18,639,823)

⁽¹⁾ Derivative instruments designed for hedge accounting (fair value hedge), having as hedge object certain loans and financing (Note 19.c).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(g) Summary of hedge effects on the consolidated profit or loss for the period, excluding mark-to-market from trade agreement and inventories (Consolidated)

				Hedge effects on the consolidated profit				Income	
Consolidated result information	Note	Exposure	Hedge	Exchange	Commodities	Interest	Total	excluding hedge effects	Apr- Dec/2024
Net operating revenue Cost of products sold and services provided	26 27	Operating income Operating income	Cash flow and fair value Cash flow and fair value	(246,228) (131,782)	(341,779) (100)	- -	(588,007) (131,882)	71,015,685 (67,636,532)	70,427,678 (67,768,414)
Gross profit (loss)				(378,010)	(341,879)		(719,889)	3,379,153	2,659,264
Other operating revenue, net	28	Operating income	Cash flow	3,206			3,206	436,149	439,355
Income (loss) before financial results and income tax and social contribution				(374,804)	(341,879)	<u>-</u>	(716,683)	3,815,302	3,098,619
Financial results									
Financial expenses	29	Interest and foreign exchange variations on loans and financing Foreign exchange variations on loans and	Fair value	608,628	-	782,677	1,391,305	(4,115,106)	(2,723,801)
Foreign exchange variations		financing Interest and foreign	Cash flow	163,442	-	-	163,442	(1,962,533)	(1,799,091)
Net effect of derivatives	29	exchange variations on loans and financing	Cash flow and fair value	(164,093)	(10,237)	(342,557)	(516,887)	2	(516,885)
				607,977	(10,237)	440,120	1,037,860	(6,077,637)	(5,039,777)
Income (loss) before income tax and social contribution				233,173	(352,116)	440,120	321,177	(2,262,335)	(1,941,158)

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais – R\$, unless otherwise indicated

				Hedge effects on the consolidated profit			rofit or loss	T	
Consolidated result information	Note	Exposure	Hedge	Exchange	Commodities	Interest	Total	Income excluding hedge effects	Apr- Dec/2023
Net operating revenue Cost of products sold and services provided	26 27	Operating income Operating income	Cash flow and fair value Cash flow and fair value	551,558 (4,631)	(857,221) 754,570	- -	(305,663) 749,939	50,808,088 (46,523,647)	50,502,425 (45,773,708)
Gross profit (loss)				546,927	(102,651)		444,276	4,284,441	4,728,717
Other operating revenue, net	28	Operating income	Cash flow	4,029			4,029	2,871	6,900
Income (loss) before financial results and income tax and social contribution				550,956	(102,651)	<u> </u>	448,305	4,287,312	4,735,617
Financial results									
Financial expenses	29	Interest and foreign exchange variations on loans and financing Foreign exchange variations on loans and	Fair value	(44,004)	-	(398,516)	(442,520)	(2,883,967)	(3,326,487)
Foreign exchange variations		financing Interest and foreign	Cash flow	(2,338)	-	-	(2,338)	295,773	293,435
Net effect of derivatives	29	exchange variations on loans and financing	Cash flow and fair value	(519,151)	2,919	(15,819)	(532,051)	702	(531,349)
				(565,493)	2,919	(414,335)	(976,909)	(2,587,492)	(3,564,401)
(Loss) income before income tax and social contribution				(14,537)	(99,732)	(414,335)	(528,604)	1,699,820	1,171,216

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The breakdown of the effects of commodity hedges on the consolidated operating income, during the periods ended December 31, 2024 and 2023, is shown below:

					Apr-Dec/2024
	Sugar	Ethanol	Energy	Petroleum and its derivatives	Total commodities
Net operating revenue	(335,946)	1,147	(6,980)	- (4, 627)	(341,779)
Cost of products sold and services provided	74,790	(73,263)	<u>-</u>	(1,627)	(100)
(Loss) income before financial results and income tax and social contribution	(261,156)	(72,116)	(6,980)	(1,627)	(341,879)
					Apr-Dec/2023
	•			Petroleum	
		Sugar	Ethanol	and its derivatives	Total commodities
		Sugai	Luianoi	uenvatives	commodities
Net operating revenue		(824,224)	(32,997)	-	(857,221)
Cost of products sold and services provided		773,827	(142,517)	123,260	754,570
Loss before financial results and income tax a contribution	nd social	(50,397)	(175,514)	123,260	(102,651)

(h) Credit risk (Consolidated)

A substantial part of the sales made by the Company and its subsidiaries is to a select group of highly qualified counterparties.

Credit risk is managed by specific rules for client acceptance, credit analysis and establishment of exposure limits per client, including, when applicable, requirement of letter of credit from first-tier banks and capturing security interest on loans granted. Management considers that the credit risk is substantially covered by the allowance for expected credit losses.

Individual risk limits are established based on internal or external ratings, according to the limits determined by the Company management. The use of credit limits is regularly monitored. No credit limits were exceeded in the period, and management does not expect any losses from non-performance by the counterparties at an amount higher than that already provisioned.

The Company operates commodity derivatives in the New York – ICE US and NYMEX, Chicago - CBOT, Chicago - CME, and London - LIFFE commodity futures and options markets, as well as in the over-the-counter (OTC) market with selected counterparties. The Company operates exchange rate, interest and commodity derivatives in over-the-counter markets registered with B3, mainly with the main national and international banks considered Investment Grade by international rating agencies.

Guarantee margins (Restricted cash, Note 6) - Derivative transactions on commodity exchanges (ICE US, NYMEX, LIFFE and B3) require guarantee margins. The total consolidated margin deposited as of December 31, 2024 amounts to R\$ 735,143 (R\$ 511,983 as of March 31, 2024), of which R\$ 55,586 (R\$ 19,992 as of March 31, 2024) in restricted financial investments and R\$ 679,557 (R\$ 491,991 as of March 31, 2024) in margin on derivative transactions.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The Company's derivative transactions in over the counter do not require a guaranteed margin. Credit risk on cash and cash equivalents is mitigated through the conservative distribution of investment funds and CDBs that make up the item. The distribution follows strict criteria for allocation and exposure to counterparties, which are the main local and international banks considered, in their majority, as Investment Grade by the international rating agencies.

(i) Liquidity risk (Consolidated)

Liquidity risk is that in which the Company may encounter difficulties in honoring the obligations associated with its financial liabilities that are settled with cash payments or with another financial asset. The approach to this risk consists of prudential management that guarantees sufficient liquidity to meet its obligations when they fall due, under normal and stress conditions, without causing unacceptable losses or risking damage to the Company's reputation.

As part of the liquidity management process, management prepares business plans and monitors their execution, discussing the positive and negative cash flow risks and assessing the availability of financial resources to support its operations, investments, and refinancing needs.

The table below states the main financial liabilities contracted, considering the undiscounted contractual cash flows, where applicable, by maturity:

	Up to 1 year	From 1 to 2 years	From 3 to 5 years	Above 5 years	12/31/2024
Loans and financing (1)	8,282,204	1,318,664	18,725,558	40,367,652	68,694,078
Suppliers (Note 17.a)	7,769,556	-	-	-	7,769,556
Suppliers - Agreements (Note 17.b)	2,475,390	-	-	-	2,475,390
Derivative financial instruments	12,382,270	606,882	491,496	527,888	14,008,536
Other liabilities (2)	1,820,889	781,413	705,797	215,960	3,524,059
Related parties (1) (*)	1,027,568	489,929	-	-	1,517,497
Lease liabilities from third parties and related parties					
(1)	4,673,016	2,935,445	5,546,528	3,432,677	16,587,666
As of December 31, 2024	38,430,893	6,132,333	25,469,379	44,544,177	114,576,782
As of March 31, 2024	23,403,265	4,719,606	20,173,106	33,094,887	81,390,864

- (1) Undiscounted contractual cash flows.
- (2) Except for certain non-monetary liabilities, primarily consisting of liabilities held for sale, provision for negative equity of investees, and deferral of certain revenues.
- (*) Except lease liabilities with related parties.

(j) Fair value (Consolidated)

The procedures for defining, measuring and recognizing the fair value of financial assets and liabilities are the same as those disclosed in the annual financial statements as of March 31, 2024 (Note 3.j).

The consolidated financial instruments are classified into the following categories:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

		C =			Fairmalma
	Classification	12/31/2024	03/31/2024	12/31/2024	Fair value 03/31/2024
			,,	,,	
Financial assets					
Cash and cash equivalents, except		4 004 047	7.000.017	4 004 047	7.060.647
financial investments (Note 5)	Amortized cost Fair value through profit	4,031,347	7,062,617	4,031,347	7,062,617
Financial investments (Note 5) Restricted cash, except restricted	or loss	4,179,634	6,840,149	4,179,634	6,840,149
financial investments (Note 6)	Amortized cost Fair value	679,557	491,991	679,557	491,991
Restricted cash, except restricted	through profit				
financial investments (Note 6)	or loss	57, 4 05	21,742	57,405	21,742
Trade accounts receivable (Note 7)	Amortized cost Fair value through profit	6,269,034	4,784,877	6,269,034	4,784,877
Derivative financial instruments (2)	or loss	15,426,933	8,937,606	15,426,933	8,937,606
Advances from suppliers (Note 17.c)	Amortized cost	776,407	534,726	776,407	534,726
Related parties (Note 13)	Amortized cost Fair value	23,334,602	13,298,544	23,334,602	13,298,544
Carrellia (Nata 12)	through profit	05.100	270.265	05.100	270.265
Securities (Note 12)	or loss	85,100	378,365	85,100	378,365
Other financial assets (Note 11)	Amortized cost	87,965	104,826	87,965	104,826
		54,927,984	42,455,443	54,927,984	42,455,443
Financial liabilities					
Loans and financing (Note 19) (1)	Amortized cost	(20,634,924)	(13,633,064)	(20,932,144)	(13,868,073)
Louis and maneing (Note 15) (1)	Fair value through profit	(20,031,321)	(15,055,001)	(20,332,111)	(13,000,073)
Loans and financing (Note 19)	or loss Fair value through profit	(23,074,546)	(16,271,072)	(23,074,546)	(16,271,072)
Derivative financial instruments (2)	or loss	(14,008,536)	(6,419,699)	(14,008,536)	(6,419,699)
Suppliers (Note 17.a)	Amortized cost	(7,769,556)	(6,794,612)	(7,769,556)	(6,794,612)
Suppliers - Agreements (Note 17.b)	Amortized cost	(2,475,390)	(1,415,669)	(2,475,390)	(1,415,669)
Other liabilities (Note 22)	Amortized cost	(3,449,788)	(1,699,960)	(3,449,788)	(1,699,960)
Advances from clients (Note 21)	Amortized cost	(7,379,329)	(1,454,405)	(7,379,329)	(11,454,405)
Related parties (Note 13)	Amortized cost	(2,596,311)	(3,380,319)	(2,596,311)	(3,380,319)
reduced parties (Note 15)	7 11101 (1204 003)	(2,330,311)	(3,300,313)	(2,330,311)	(3,300,313)
		(81,388,380)	(61,068,800)	(81,685,600)	(61,303,809)

Fair value hierarchy

As of December 31, 2024 and 2023, the hierarchies used in the valuation techniques of the Company's financial instruments are described below:

Financial instruments measured at fair value	Level 1	Level 2	Total
· · · · · · · · · · · · · · · · · ·			
Financial investments (Note 5)	-	4,179,63 4	4,179,634
Restricted financial investments (restricted cash) (Note 6)	-	57,405	57, 4 05
Derivative financial instruments - assets	10,440,893	4,986,040	15,426,933
Loans and financing (Note 19)	-	(23,074,546)	(23,074,546)
Derivative financial instruments - liabilities	(9,779,943)	(4,228,593)	(14,008,536)
As of December 31, 2024	660,950	(18,080,060)	(17,419,110)
As of March 31, 2024	937,346	(7,917,228)	(6,979,882)

(1) Presented net of issuance costs of securities.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

During the nine-month period ended December 31, 2024, there were no transfers between the aforementioned levels to determine the fair value of financial instruments.

(k) Sensitivity analysis (Consolidated)

Raízen adopted three scenarios for sensitivity analysis: a probable, a possible, and a remote scenario, which could have adverse effects on the fair value of the Company's financial instruments. The probable scenario was defined based on the future market curves of commodities such as sugar, ethanol, diesel (heating oil), energy prices, interest rates, inflation rates, exchange rates (US\$/BRL), and other exchange rates as of December 31, 2024. The values presented correspond to the fair value of the derivatives on the mentioned dates. The possible and remote adverse scenarios were defined by considering impacts of 25% and 50% on commodity price curves, energy, interest rates, inflation rates, and exchange rates, which were calculated based on the probable scenario.

Sensitivity analysis table

(i) Changes in fair value of derivative financial instruments

	<u>-</u>			Impact on con		fit or loss (*)
			Possible		Remote	
		Probable	scenario +	Fair value	scenario +	Fair value
	Risk factors	scenario	25%	balance	50%	balance
Price risk						
Futures contracts and options			(= = .= =)	(= 0.45 00.6)	// ·	//a ====
Purchase and sale commitments	Sugar price increase	705,705	(6,649,641)	(5,943,936)	(13,299,283)	(12,593,578)
Purchase and sale commitments		32,489	(264,509)	(232,020)	(529,018)	(496,529)
Purchase and sale commitments		(77,603)	(339,723)	(417,326)	(679,446)	(757,049)
Purchase and sale commitments	Energy price increase	1,332,054	(238,959)	1,093,095	(477,919)	854,135
	_	1,992,645	(7,492,832)	(5,500,187)	(14,985,666)	(12,993,021)
Exchange rate risk						
Futures contracts						
Purchase and sale commitments	US\$/R\$ exchange rate decrease	58	19,872	19,930	39,744	39,802
Forward exchange						
Purchase and sale commitments	LIS¢/D¢ evchange rate increase	(1,449,889)	(7,604,650)	(9,054,539)	(15,209,300)	(16,659,189)
Purchase and sale commitments		(217,853)	546,713	328,860	1,093,425	875,572
Purchase and sale commitments	€/R\$ exchange rate increase	(2,722)	(14,123)	(16,845)	(28,247)	(30,969)
r dichase and sale communicities	C/R\$ exchange rate increase	(2,722)	(14,123)	(10,043)	(20,247)	(30,303)
FX swaps						
•	US\$/R\$ exchange rate decrease	1,199,496	(4,485,684)	(3,286,188)	(8,971,369)	(7,771,873)
	_	(470,910)	(11,537,872)	(12,008,782)	(23,075,747)	(23,546,657)
Interest rate risk						
Interest rate swap						
Purchase and sale commitments	Interest rate decrease	(85,475)	829,134	743,659	1,658,268	1,572,793
Inflation swap and others	T (1)	(47.050)	(45.754)	(62.647)	(04 500)	(100 271)
Purchase and sale commitments	Inflation rate decrease	(17,863)	(45,754)	(63,617)	(91,508)	(109,371)
		(103,338)	783,380	680,042	1,566,760	1,463,422
	-	(103,336)	703,300	000,042	1,300,700	1,703,422
Total		1,418,397	(18,247,324)	(16,828,927)	(36,494,653)	(35,076,256)
	=	1,110,007	(10/2 1/ /02 1)	(10/020/02/)	(55) 15 1,055)	(33/07 0/230)

^(*) Projected result considering a horizon of up to 12 months from December 31, 2024.

As of December 31, 2024, the commodity futures curves, energy, interest rates, inflation rate, and exchange rates used in the sensitivity analysis are as follows:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

						Scenarios
Derivative	Risk factor	Index	Position	Probable	Possible + 25%	Remote + 50%
Futures	Sugar price increase	R\$/ton	Short	2,427	3,034	3,641
Futures	Ethanol price decrease	R\$/ m³	Long	5,353	4,015	2,677
Futures	Heating oil price decrease	R\$/ m³	Long	1,250	938	625
Futures	Energy price increase	R\$/mwh	Short	175	219	263
Futures	Exchange rate decrease	US\$/R\$	Long	6.21	4.66	3.11
Forward	Exchange rate increase	US\$/R\$	Short	6.21	7.76	9.32
Forward	Exchange rate decrease	€/US\$	Long	1.07	0.80	0.54
Forward	Exchange rate increase	€/R\$	Short	6.76	8.45	10.14
Swap	Exchange rate decrease	US\$/R\$	Long	6.19	4.64	3.10
Swap	Interest rate decrease (CDI)	% p.y.	Long	12.16	9.12	6.08
Swap	Inflation rate decrease (IPCA)	% p.y.	Long	5.64	4.23	2.82

(ii) Net foreign exchange exposure

The probable scenario considers the position as of December 31, 2024. The effects of the possible and remote scenarios that would be posted to the consolidated statement of income as foreign exchange gains (losses) are as follows:

					Scenarios
Net foreign exchange exposure	Asset/Liability balance	Possible +25%	Remote +50%	Possible -25%	Remote -50%
Cash and cash equivalents (Note 5)	5,043,781	1,260,945	2,521,891	(1,260,945)	(2,521,891)
Restricted cash (Note 6)	679,557	169,889	339,779	(169,889)	(339,779)
Receivables from abroad (Note 7)	4,558,333	1,139,583	2,279,167	(1,139,583)	(2,279,167)
Advances from suppliers (Note 17.c)	1,233	308	617	(308)	(617)
Related parties (Note 13)	12,645,073	3,161,268	6,322,537	(3,161,268)	(6,322,537)
Advances from clients (Note 21)	(6,847,622)	(1,711,906)	(3,423,811)	1,711,906	3,423,811
Suppliers (Note 17.a)	(3,659,182)	(914,796)	(1,829,591)	914,796	1,829,591
Suppliers - Agreements (Nota 17.b)	(1,728,349)	(432,087)	(864,175)	432,087	864,175
Loans and financing (Note 19)	(28,942,441)	(7,235,610)	(14,471,221)	7,235,610	14,471,221
Other liabilities (Note 22)	(602,486)	(150,622)	(301,243)	150,622	301,243
Additional impact on statement of income for the period		(4,713,028)	(9,426,050)	4,713,028	9,426,050

As of December 31, 2024, the rates used in the mentioned sensitivity analysis were as follows:

	R\$/US\$
Probable, statement of financial position balance	6.19
Possible scenario +25%	7.74
Remote scenario +50%	9.29
Possible scenario -25%	4.64
Remote scenario -50%	3.10

(iii) Interest and inflation rate sensitivity

As of December 31, 2024, the probable scenario considers the weighted average post-fixed annual interest rate on loans and financing, and for financial investments and securities, the CDI and IPCA accumulated over the past 12 months. In both cases, simulations were performed with an increase and decrease of 25% and 50%. The consolidated results of this sensitivity analysis are presented below:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

					Scenarios
	Probable	Possible +25%	Remote +50%	Possible -25%	Remote -50%
Financial investments	362,796	90,699	181,398	(90,699)	(181,398)
Restricted cash	6,291	1,573	3,146	(1,573)	(3,146)
Investment fund (securities)	13,030	3,258	6,515	(3,258)	(6,515)
Loans and financing	(1,954,937)	(488,734)	(977,469)	488,734	977,469
Additional impact on income (loss) for the period	(1,572,820)	(393,204)	(786,410)	393,204	786,410

As of December 31, 2024, we applied the following rates and assumptions in the sensitivity analysis:

					Scenarios
Annual rates	Probable	Possible +25%	Remote +50%	Possible -25%	Remote -50%
99.78% accumulated CDI - % per year 100% accumulated CDI + 4% per year	10.85% 15.31%	13.57% 18.14%	16.28% 20.97%	8.14% 12.49%	5.43% 9.66%
Weighted post-fixed annual interest rate on loans and financing	9.81%	12.26%	14.71%	7.36%	4.90%
Accumulated IPCA - % per year	4.83%	6.04%	7.25%	3.62%	2.42%

(I) Capital management (Consolidated)

The Company's objective when managing its capital structure is to ensure the continuity of its operations and finance investment opportunities, maintaining a healthy credit profile and offering an adequate return to its shareholders.

Raízen has a relationship with the main local and international rating agencies, as follows:

Agency	<u>Scale</u>	Rating	Outlook	<u>Date</u>
Fitch	National	AAA (bra)	Stable	June/2024
	Global	BBB	Stable	June/2024
Moody's	National	AAA.Br	Stable	February/2023
	Global	Baa3	Stable	February/2023
Standard & Poor's	National	brAAA	Stable	January/2025
	Global	BBB	Negative	January/2025

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Financial leverage ratios as of December 31 and March 31, 2024 were calculated as follows:

	12/31/2024	03/31/2024
Third-party capital		
Loans and financing (Note 19)	43,709,470	29,904,136
(-) Cash and cash equivalents (Note 5)	(8,210,981)	(13,902,766)
(-) Financial investments linked to financing (Note 6)	(1,819)	(1,750)
(-) Intragroup pre-export financing (Note 13.a.3)	(9,354,411)	(7,421,169)
(-) Securities (Note 12)	(85,100)	(378,365)
(-) Foreign exchange and interest rate swaps and other derivatives	(1,538,427)	(745,521)
	24,518,732	7,454,565
Own capital		
Equity	46 505 600	20 200 276
Attributable to Company's controlling shareholders	16,585,603	20,008,076
Interest of non-controlling shareholders	10,791	(1,465)
	16,596,394	20,006,611
	-	
Total own capital and third parties	41,115,126	27,461,176
Leverage ratio	60%	27%

In the period ended December 31, 2024, leverage and debt levels are compatible with the seasonality.

4. Segment information

Segment information reporting is stated consistently with internal reports provided by key operational decision makers. The key operational decision makers, responsible for the strategic decision making, allocation of funds and for the assessment of performance of operating segments are the Chief Executive Officer (CEO) and the Board of Directors. The Company's operating segments are:

- (i) Sugar: this refers to sugar production, sale, origination, and trading activities.
- (ii) Renewables: this refers to: (a) ethanol production, sale, origination and trading activities; (b) production and sale of bioenergy; (c) resale and trading of electric power; and (d) production and sale of other renewable products (solar energy and biogas). These business activities were aggregated into a single segment, as their products and services come from renewable sources, use similar technologies, and present synergies in their production and distribution process. The combination of these activities results in the portfolio of clean energy and retirement of carbon credits offered by the Company.
- (iii) Mobility: this refers to the trading and sale activities of oil products (Diesel and Gasoline).

(a) Operating results by segment

The performance of the segments is evaluated based on the operating income (loss) and this information is prepared based on items directly attributable to the segment, as well as those that can be allocated on a reasonable basis. There are no transfers and/or eliminations between business segments. During the nine-month periods ended December 31, 2024 and 2023, operating income by segment is described below:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais – R\$, unless otherwise indicated

				A	pr-Dec/2024
		Keportar	ole segments	Not	
	Sugar	Renewables	Mobility	segmented	Total
Net operating revenue Cost of products sold and services provided	30,257,555 (27,318,681)	21,420,217 (21,332,822)	18,749,906 (19,116,911)	<u>-</u>	70,427,678 (67,768,414)
Gross profit (loss)	2,938,874	87,395	(367,005)	<u> </u>	2,659,264
Selling expenses General and administrative expenses Other operating revenue, net Equity accounting result	(1,323,649) (381,924) 295,352 15,049	(629,722) (495,427) 144,003 (27,449)	(23,969) - -	(238,263)	(1,953,371) (1,139,583) 439,355 (12,400)
Income (loss) before financial results and income tax and social contribution	1,543,702	(921,200)	(390,974)	(238,263)	(6,735)
Financial results (i) Income tax and social contribution (i)	<u>-</u>		<u>-</u>	(3,460,070) (432,667)	(3,460,070) (432,667)
Net income (loss) for the period	1,543,702	(921,200)	(390,974)	(4,131,000)	(3,899,472)
Other selected information: Depreciation and amortization Acquisition of property, plant, and equipment and intangible assets (cash basis) Additions to biological assets (cash basis)	(2,576,895) 2,142,544 825,690	(3,410,987) 2,110,338 811,578	(3,192)	- - -	(5,991,074) 4,252,882 1,637,268
Loss from change in fair value of biological assets, net of realization	(171,356)	(170,826)	-	-	(342,182)
				A	pr-Dec/2023
		Reportab	ole segments		pr-Dec/2023
	Sugar	Reportab Renewables	ole segments Mobility	A Not segmented	pr-Dec/2023 Total
Net operating revenue Cost of products sold and services provided	Sugar 23,104,296 (19,052,287)			Not	
	23,104,296	Renewables 15,938,407	Mobility 11,459,722	Not	Total 50,502,425
Cost of products sold and services provided	23,104,296 (19,052,287)	Renewables 15,938,407 (15,238,229)	Mobility 11,459,722 (11,483,192)	Not	Total 50,502,425 (45,773,708)
Cost of products sold and services provided Gross profit (loss) Selling expenses General and administrative expenses Other operating revenue, net	23,104,296 (19,052,287) 4,052,009 (1,019,095) (450,515) 3,911	15,938,407 (15,238,229) 700,178 (701,097) (513,026) 2,989	Mobility 11,459,722 (11,483,192) (23,470)	Not segmented - - -	Total 50,502,425 (45,773,708) 4,728,717 (1,720,192) (1,166,402) 6,900
Cost of products sold and services provided Gross profit (loss) Selling expenses General and administrative expenses Other operating revenue, net Equity accounting result Income (loss) before financial results and	23,104,296 (19,052,287) 4,052,009 (1,019,095) (450,515) 3,911 10,588	700,178 (701,097) (513,026) 2,989 (25,632)	Mobility 11,459,722 (11,483,192) (23,470) - (32,428)	Not segmented (170,433)	Total 50,502,425 (45,773,708) 4,728,717 (1,720,192) (1,166,402) 6,900 (15,044)
Cost of products sold and services provided Gross profit (loss) Selling expenses General and administrative expenses Other operating revenue, net Equity accounting result Income (loss) before financial results and income tax and social contribution Financial results (i)	23,104,296 (19,052,287) 4,052,009 (1,019,095) (450,515) 3,911 10,588	700,178 (701,097) (513,026) 2,989 (25,632)	Mobility 11,459,722 (11,483,192) (23,470) - (32,428)	Not segmented	Total 50,502,425 (45,773,708) 4,728,717 (1,720,192) (1,166,402) 6,900 (15,044) 1,833,979 (2,059,784)
Cost of products sold and services provided Gross profit (loss) Selling expenses General and administrative expenses Other operating revenue, net Equity accounting result Income (loss) before financial results and income tax and social contribution Financial results (i) Income tax and social contribution (i)	23,104,296 (19,052,287) 4,052,009 (1,019,095) (450,515) 3,911 10,588 2,596,898	700,178 (701,097) (513,026) 2,989 (25,632) (536,588)	Mobility 11,459,722 (11,483,192) (23,470) (32,428) (55,898)	Not segmented	Total 50,502,425 (45,773,708) 4,728,717 (1,720,192) (1,166,402) 6,900 (15,044) 1,833,979 (2,059,784) 98,173

⁽i) As the financial results and income taxes are managed within the Group, they are not allocated to the operating segments.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The Company monitors the net operating revenue in the domestic and foreign markets as follows:

				Consolidated
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Foreign market	15,705,591	51,073,662	12,522,898	35,320,975
Domestic market	8,909,844	19,354,016	5,293,595	15,181,450
Total	24,615,435	70,427,678	17,816,493	50,502,425

The net operating revenue by product is broken down as follows:

		Consolidated		
	Apr-	Apr-		
	Dec/2024	Dec/2023		
Commu	20 257 555	22 104 200		
Sugar	30,257,555	23,104,296		
Ethanol	13,279,917	12,155,009		
Diesel (i)	15,783,737	7,878,782		
Gasoline (i)	2,966,169	3,580,940		
Energy	6,413,119	2,899,661		
Other products and services	1,727,181	883,737		
Total	70,427,678	50,502,425		

⁽i) This refers to the import of oil products and, due to the nature of the operation, may significantly impact revenue and cost, according to market opportunities, but generates a limited impact on gross profit.

The Company has 71% of its net operating revenue derived from agribusiness, according to the breakdown by segment in the table above.

The main Company clients in the nine-month periods ended December 31, 2024 and 2023, which individually represented 10% or more of the Company's total revenues, are as follows:

				Consolidated
Client	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Raízen S.A.	14.28%	11.98%	14.31%	15.09%

Geographic information

The value of net operating revenue by geographic area is as follows:

				Consolidated
	Oct-	Apr-	Oct-	Apr-
	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Brazil	8,909,844	19,354,016	5,293,595	15,181,450
Europe	4,593,845	13,862,698	1,957,465	5,886,803
North America	3,466,240	12,458,515	2,870,032	8,469,115
Asia	4,931,630	15,399,271	5,073,305	13,239,436
South America (i)	2,048,712	7,191,612	1,798,525	5,863,310
Others (ii)	665,164	2,161,566	823,571	1,862,311
Total	24,615,435	70,427,678	17,816,493	50,502,425

Notes from management to the interim financial information as of December 31, 2024 $\,$

In thousands of Reais - R\$, unless otherwise indicated

- (i) South America (except Brazil).
- (ii) Africa, Central America, United Arab Emirates and Oceania.

(b) Operating assets by segment

Given that part of the assets is also used for the production of sugar and renewables, the Company segregated these assets by segment through the corresponding cost centers in which they are allocated and/or apportionment criteria that take into account the production of each product in relation to its total production.

				As of Decem	ber 31, 2024
		Reportable	e segments		
	Sugar	Renewables	Mobility	Not segmented	Total
Investments (Note 14) Property, plant and equipment (Note 15)	141,416 8,228,490	614,927 17,310,202	- 7,981	-	756,343 25,546,673
Intangible assets (Note 16) Right of use (Note 18.a)	1,226,166 4,185,377	1,549,098 4,330,154	7,501 3,494	- -	2,782,765 8,519,025
Total assets allocated by segment Other current and non-current assets not	13,781,449	23,804,381	18,976		37,604,806
segmented (i)		<u> </u>		74,462,178	74,462,178
Total assets	13,781,449	23,804,381	18,976	74,462,178	112,066,984
Total liabilities				(95,470,590)	(95,470,590)
Total net assets	13,781,449	23,804,381	18,976	(21,008,412)	16,596,394
				As of Ma	rch 31, 2024
		Reportable	e segments		rch 31, 2024
	Sugar	Reportable Renewables	e segments Mobility	As of Ma Not segmented	rch 31, 2024 Total
Investments (Note 14)				Not	
Property, plant and equipment (Note 15)	138,458 9,278,499	Renewables 616,342 14,744,103	Mobility - 8,281	Not	754,800 24,030,883
,	138,458	Renewables 616,342	Mobility _	Not	Total 754,800
Property, plant and equipment (Note 15) Intangible assets (Note 16) Right of use (Note 18.a) Total assets allocated by segment	138,458 9,278,499 1,328,320	616,342 14,744,103 1,441,165	8,281 5,609	Not	754,800 24,030,883 2,775,094
Property, plant and equipment (Note 15) Intangible assets (Note 16) Right of use (Note 18.a)	138,458 9,278,499 1,328,320 4,915,902	616,342 14,744,103 1,441,165 4,567,929	8,281 5,609 14,839	Not	754,800 24,030,883 2,775,094 9,498,670
Property, plant and equipment (Note 15) Intangible assets (Note 16) Right of use (Note 18.a) Total assets allocated by segment Other current and non-current assets not	138,458 9,278,499 1,328,320 4,915,902	616,342 14,744,103 1,441,165 4,567,929	8,281 5,609 14,839	Not segmented - - - - -	754,800 24,030,883 2,775,094 9,498,670 37,059,447
Property, plant and equipment (Note 15) Intangible assets (Note 16) Right of use (Note 18.a) Total assets allocated by segment Other current and non-current assets not segmented (i)	138,458 9,278,499 1,328,320 4,915,902 15,661,179	616,342 14,744,103 1,441,165 4,567,929 21,369,539	8,281 5,609 14,839 28,729	Not segmented 58,298,442	754,800 24,030,883 2,775,094 9,498,670 37,059,447 58,298,442

⁽i) Refers to other current and non-current assets that are not segmented and were included in the tables above for purposes of reconciliation with total assets.

The most significant operating assets related to these segments are located only in Brazil.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

5. Cash and cash equivalents

		Consolidated annual weighted average yield			Individual		Consolidated
	Index	12/31/2024	03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Cash on hand and in banks and others (1) Financial investments in Bank deposit certificate ("CDB"), commitments and				194,064	368,303	4,031,347	7,062,617
others (2) Time deposit (3)	CDI Fixed rate	99.78% p.y. 5.07% p.y.	99.38% p.y. 5.49% p.y.	2,464,162 1,060,381	6,779,263	2,486,608 1,693,026	6,780,167 59,982
				3,718,607	7,147,566	8,210,981	13,902,766
Domestic (local currency) Abroad (foreign currency) (Note 3.d)				2,565,542 1,153,065 3,718,607	6,937,141 210,425 7,147,566	3,167,200 5,043,781 8,210,981	7,296,950 6,605,816 13,902,766

- (1) These refer substantially to receiving foreign currency funds from overseas clients, for which obtaining foreign exchange from financial institutions has not yet been concluded until the statement of financial position date.
- (2) Mostly fixed-income investments in first-class financial institutions, with daily yields and liquidity.
- (3) Financial investments made abroad, through deposits with banks with Investment Grade, with daily liquidity and fixed rates.

6. Restricted cash

		Consolidated annual weighted average yield			Individual		Consolidated
	Index	12/31/2024	03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Restricted financial investments linked to financing	CDI	100.00%	100.00%	78	75	1,819	1,750
Financial investments linked to derivative transactions (Note 3.g) (1)	CDI	100.78%	100.66%	47,631	19,992	55,586	19,992
Margin deposits in derivative transactions (Note 3.g) (2)				70,154	39,337	679,557	491,991
				117,863	59,404	736,962	513,733
Domestic (local currency) Abroad (foreign currency) (Note 3.d)				47,710 70,153	20,067 39,337	57,405 679,557	21,742 491,991
				117,863	59,404	736,962	513,733

- (1) Refers to financial investments in CDB carried out with top-tier banks, pledged as collateral for derivative instrument transactions.
- (2) The margin deposits in derivative transactions refer to funds held in current accounts with brokerage firms to cover margins established by the commodity exchange on which the contracts are signed and, until their settlement, are recognized under "Other liabilities".

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

7. Trade accounts receivable

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Domestic (local currency)	349,037	386,503	1,820,857	1,451,316
Abroad (foreign currency) (Note 3.d)	11,843	294,482	4,558,333	3,213,125
Other accounts receivable	-	-	119,113	152,632
Allowance for expected credit losses	(25,348)	(22,797)	(229,269)	(32,196)
	335,532	658,188	6,269,034	4,784,877
Current	(334,423)	(657,424)	(6,142,062)	(4,653,269)
Non-current	1,109	764	126,972	131,608

The Company does not have notes given as collateral. The maximum exposure to credit risk at the statement of financial position date is the carrying amount of each class of trade accounts receivable.

The maturity of trade accounts receivable is as follows:

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Falling due Overdue:	326,813	636,162	6,067,619	4,637,965
Within 30 days	9,256	5,042	154,119	43,448
From 31 to 90 days	758	10,260	51,157	47,934
From 91 to 180 days	166	146	1,348	49,723
Over 180 days	23,886	29,375	224,060	38,003
	34,066	44,823	430,684	179,108
	360,879	680,985	6,498,303	4,817,073

For overdue notes with no allowance for expected credit losses, the Company has security interest, when applicable, such as mortgages and letters of credit.

The allowance for expected credit losses is considered sufficient by management to cover any losses on receivables. Changes in this allowance for the nine-month periods ended December 31, 2024 and 2023 are as follows:

	Individual	Consolidated
As of March 31, 2024	(22,797)	(32,196)
Allowance for expected credit losses Reversal and write-off Effect of foreign currency translation	(4,704) 2,153 -	(221,861) 47,815 (23,027)
As of December 31, 2024	(25,348)	(229,269)

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

	Individual	Consolidated
As of March 31, 2023	(22,727)	(26,773)
Allowance for expected credit losses Reversal and write-off	(7,415) 7,243	(14,091) 11,350
As of December 31, 2023	(22,899)	(29,514)

8. Inventories

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Finished products:				
Sugar	1,844,022	340,417	3,125,052	1,158,900
Ethanol	1,429,389	454,339	3,495,811	1,406,185
Diesel	-	-	1,167,041	1,385,963
Warehouse	248,190	196,714	366,048	322,379
Industrial and agricultural inputs	151,502	172,680	222,557	227,393
Others	102,713	77,865	137,920	226,453
	3,775,816	1,242,015	8,514,429	4,727,273

As of December 31, 2024, inventories are stated net of estimated loss with realization and slow-moving and/or obsolete inventories, amounting to R\$ 28,178 and R\$ 71,066 (R\$ 163,353 and R\$ 185,590 in the Individual and Consolidated, respectively, as of March 31, 2024).

Changes in the referred to losses are shown below and were recognized in the statement of income under Costs of products sold and services provided:

	Individual	Consolidated
As of March 31, 2024	(163,353)	(185,590)
Estimated losses Reversal and write-off	(12,753) 147,928	(60,831) 175,355
As of December 31, 2024	(28,178)	(71,066)
	Individual	Consolidated
As of March 31, 2023	(54,901)	(69,733)
Estimated losses Reversal and write-off	(153,204) 100,463	(200,130) 119,556
As of December 31, 2023	(107,642)	(150,307)

The reversal and realization of estimated net losses of R\$ 147,928 and R\$ 175,355, Individual and Consolidated, respectively, for the nine-month period ended December 31, 2024, refer to the recovery of ethanol prices and inventory write-offs due to items sold and/or consumed.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

9. Biological assets

Raízen's biological assets comprise unharvested cane cultivated in sugarcane crops, which will be used as a raw material source in the production of sugar, ethanol, and bioenergy upon harvesting.

The characteristics of the biological assets are the same as those disclosed in the annual financial statements as of March 31, 2024 (Notes 2.3.f and 9).

As of December 31 and March 31, 2024, the main assumptions used in determining the fair value, determined by level 3 of the fair value hierarchy, were:

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Estimated harvest area (hectares) Number in kilogram ("kg") of total recoverable sugar	379,446	407,224	600,083	647,849
("ATR") per hectare	10.45	10.93	10.56	11.03
Projected average ATR price per kg (R\$/kg) Annual discount rate real (based on Weighted Average	1.30	1.27	1.30	1.27
Cost of Capital – WACC)	6.46%	5.27%	6.46%	5.27%

Changes in biological assets are as follows:

	Individual	Consolidated
As of March 31, 2024	2,433,483	4,185,031
Additions to sugarcane treatments Absorption of harvested sugarcane costs Change in fair value, net of realization (i) Transfers (ii)	1,074,777 (1,179,765) (202,954)	1,681,390 (1,887,732) (342,182) (39,629)
As of December 31, 2024	2,125,541	3,596,878
	Individual	Consolidated
As of March 31, 2023	2,387,195	4,140,465
Additions to sugarcane treatments Absorption of harvested sugarcane costs Change in fair value, net of realization (i)	1,010,969 (1,175,293) 88,991	1,612,582 (1,916,336) (18,396)
As of December 31, 2023	2,311,862	3,818,315

⁽i) In the period ended December 31, 2024, this balance includes the effect of the review of the useful life of sugarcane planting (Note 15).

⁽ii) This balance refers to amounts transferred to "Other receivables".

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The operational activities of sugarcane planting are exposed to variations resulting from climate changes, pests, diseases, and forest fires, among other natural forces.

Historically, climatic conditions can cause volatility in the sugar-energy sector and, consequently, in the Company's operating results, as they influence crops by increasing or reducing harvests.

Sensitivity analysis (Consolidated)

The Company evaluated the consolidated impact on fair value of biological assets as of December 31, 2024, as a sensitivity analysis, considering the increase or decrease by 5% of the following assumptions: (i) the quantity of ATR per hectare; (ii) the price per kg of projected average ATR; and (iii) the annual real discount rate WACC. The consolidated results of the sensitivity of biological assets are presented below:

Scenarios	Asset/liability balances	Quantity of ATR	Price per Kg of ATR	WACC rate	Fair value balance	Impacts on profit or loss
Increase by 5%	3,596,878	356,459	265,893	(24,781)	4,194,449	597,571
Decrease by 5%	3,596,878	(366,241)	(275,675)	15,188	2,970,150	(626,728)

As of December 31, 2024, the unit values used in the aforementioned sensitivity analysis are as follows:

			Scenarios
Assumptions	Indicators	+ 5%	- 5%
Quantity of ATR	Kg/hectare	11.09	10.03
Price per Kg of ATR	R\$/Kg	1.37	1.24
WACC real	% p.y.	6.78%	6.14%

10. Recoverable taxes

		Individual	Consolidated		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
State VAT ("ICMS") Contribution Tax on Gross Revenue for Social Integration Program ("PIS") and Contribution Tax on Gross Revenue	243,224	211,976	727,012	583,609	
for Social Security Financing ("COFINS") (i)	632,234	474,183	1,007,083	781,432	
Tax on Industrialized Products ("IPI")	37,716	38,082	52,393	52,070	
Refis	48,394	47,252	51,718	50,481	
Reintegra	25,051	19,220	86,027	94,519	
Others	3,581	4,782	7,337	8,576	
Estimated loss on realization of taxes	(148)		(25,377)	(26,195)	
	990,052	795,495	1,906,193	1,544,492	
Current	(702,257)	(562,305)	(1,221,827)	(988,607)	
Non-current	287,795	233,190	684,366	555,885	

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(i) During the nine-month period ended December 31, 2024, the Company recognized under "Recoverable taxes" credits in the amount of R\$ 195,107 and R\$ 312,651 (R\$ 75,737 and R\$ 119,391 as of March 31, 2024), Individual and Consolidated, respectively, related to benefits from matching credit on acquisitions of sugarcane for the production of exported sugar (35% on 9.25% of the amount of acquisitions of sugarcane in the proportion related to exported sugar), according to Article 8 of Law 10,925/2004, with a corresponding entry in Other operating revenue (expenses) (Note 28).

The movement of the main taxes to be recovered is detailed below:

						Individual
	ICMS	PIS and COFINS	IPI	Reintegra	Profit tax credits (Note 20.a.1)	Total
As of March 31, 2024	211,976	474,183	42,549	19,220	137,773	885,701
Credit generation	99,382	471,658	9,319	5,831	194,682	780,872
Offsets	(72,232)	(316,891)	(14,152)	-	(104,604)	(507,879)
Monetary update	-	69	-	-	3,973	4,042
Others	4,098	3,215				7,313
As of December 31, 2024	243,224	632,234	37,716	25,051	231,824	1,170,049
						Individual
		PIS and			Profit tax	
	ICMS	COFINS	IPI	Reintegra	credits	Total
As of March 31, 2023	108,723	209,611	47,779	9,385	132,180	507,678
Credit generation	252,707	264,932	22,656	6,482	15,355	562,132
Offsets	(168,456)	(163,682)	(32,793)	(49)	(33,447)	(398,427)
Monetary update	-	-	-	-	6,153	6,153
Write-offs and others	(590)					(590)
As of December 31, 2023	192,384	310,861	37,642	15,818	120,241	676,946
						Consolidated
		PIS and			Profit tax credits (Note	
	ICMS	COFINS	<u>IPI</u>	Reintegra	20.a.1)	Total
As of March 31, 2024	583,609	781,432	52,070	94,519	202,794	1,714,424
Credit generation	219,066	671,453	26,866	9,999	467,263	1,394,647
Offsets	(84,467)	(453,480)	(26,543)	(18,491)	(177,070)	(760,051)
Monetary update	-	2,445	-	-	5,118	7,563
Business combination (Note 31.a)	-	128	-	-	166	294
Others	8,804	5,105				13,909
As of December 31, 2024	727,012	1,007,083	52,393	86,027	498,271	2,370,786

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

					C	Consolidated
	ICMS	PIS and COFINS	IPI	Reintegra	Profit tax credits	Total
As of March 31, 2023	422,622	523,511	63,408	104,404	215,012	1,328,957
Credit generation	466,814	378,953	32,479	11,540	173,767	1,063,553
Offsets	(312,884)	(329,824)	(44,375)	(14,579)	(196,195)	(897,857)
Monetary update	-	3	-	-	8,677	8,680
Write-offs and others	(804)		<u>-</u>	(1,916)	(569)	(3,289)
As of December 31, 2023	575,748	572,643	51,512	99,449	200,692	1,500,044

11. Other financial assets

		Individual	Consolidated		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Credits from indemnity suits – refundable (Note 13.c)	40,202	7,629	42,776	7,629	
Credits from indemnity suits – own (1)	-	31,090	45,189	97,196	
Others		1		1	
	40,202	38,720	87,965	104,826	
Current				(22,319)	
Non-current	40,202	38,720	87,965	82,507	

⁽¹⁾ In the nine-month period ended December 31, 2024, R\$ 31,090 and R\$ 53,456 were received, Individual and Consolidated, respectively, referring to the lawsuit of the Sugar and Alcohol Institute ("IAA") against the federal government, filed by Copersucar in 1990.

The characteristics of other financial assets as of December 31, 2024 are the same as those disclosed in the annual financial statements as of March 31, 2024 (Note 11). There were no changes in the procedures for recognition, measurement and accounting records, nor significant changes in the credit risk of counterparties involved in the balances.

12. Securities "TVM"

			dated annual average yield		Individual	Consolidated		
	Index		03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Non-convertible debentures (1) Debentures convertible into shares (2) Investment fund (3)	IPCA IPCA CDI+4%p.y.	100% - 100%	100% 100% 100%	- - 85,100	- - 80,665	- - 85,100	274,316 23,384 80,665	
investment rand (5)	сы түлөр.у.	100 %	100 70	85,100	80,665	85,100	378,365	
Current Non-current				85,100	80,665	85,100	(4,984) 373,381	

(1) Simple debentures, non-convertible into shares, of the type with real collateral, additional surety guarantee, regulatory, in a single series, for private placement to third parties. During the nine-month period ended December 31, 2024, the balance of the non-convertible debentures was eliminated as part of the consolidation process of Dunamis, due to the definition of economic control that occurred during the referenced period (Notes 2.2 and 14).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

- (2) During the nine-month period ended December 31, 2024, the remaining balance of R\$ 18,544 was written off as an impairment provision, with the offset recorded under the item 'Other operational income (expenses), net' (Note 28), following management's analysis of the recoverability of these assets based on the expected future profitability.
- (3) Corresponds to the participation of the Company as a shareholder in an investment fund with receivables, with annual remuneration based on CDI plus annual interest of approximately 4%, with maturity in up to 5 years.

13. Related parties

(a) Summary of balances with related parties

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Assets				
Assets classified by currency:	44.000.004	7 4 4 6 2 2 2	10.010.071	2 (51 220
Domestic (local currency)	14,890,024	7,146,300	10,242,871	3,651,338
Abroad (foreign currency) (Note 3.d)	3,783,325	3,623,299	13,091,731	9,647,206
	18,673,349	10,769,599	23,334,602	13,298,544
Asset management (1)				
Raízen S.A. and its subsidiaries	9,212,963	2,542,206	9,212,963	2,542,206
Raízen Centro-Sul S.A. and its subsidiaries	-	695,030	-	-
Raízen Power Comercializadora de Energia Ltda.	722,689	583,921	-	_
Raízen GD Ltda.	1,006,697	490,305	-	-
Raízen Caarapó Açúcar e Álcool Ltda.	527,779	563,449	-	-
Raízen GD Next Participações S.A.	459,830	368,352	-	-
Raízen-Geo Biogás Costa Pinto Ltda.	478,534	361,730	-	-
Raízen Biomassa S.A.	344,028	320,007	-	-
RZ Agrícola Caarapó Ltda.	253,227	199,360	-	-
Bioenergia Barra Ltda. and its subsidiaries	1,064,480	96,120	-	-
Raízen GEO Biogás S.A.	27,691	4,320	-	-
Others	12,761	23,754	0.212.062	2 542 206
	14,110,679	6,248,554	9,212,963	2,542,206
Commercial and administrative transactions (2)				
Raízen Trading S.A. and its subsidiaries	3,783,007	3,622,974	_	_
Raízen S.A. and its subsidiaries	69,338	150,309	3,025,109	1,830,122
Grupo Rumo (i)	24,019	25,399	25,970	30,954
Elevações Portuárias S.A.	22,560	38,499	22,560	38,499
Raízen Centro-Sul S.A. and its subsidiaries	64,263	84,998	-	-
Raízen Caarapó Açúcar e Álcool Ltda.	58,069	33,249	-	-
Comgás - Companhia de Gás de São Paulo	8,596	7,906	8,596	7,908
Cosan S.A.	12,156	8,899	41,406	8,681
RZ Agrícola Caarapó Ltda.	4,416	5,534	-	-
Shell Trading US Company	-	-	23,697	15,365
Grupo Gera (vi)	-	-	69,111	14,106
Shell Trading Rotterdam	-	-	69,405	10,529
Pilipinas Shell Petroleum Corp. Consórcio RZ Mato Grosso	-	-	5,118 56,340	9,252 78,142
Others	17,532	30,607	33,021	25,755
Others	4,063,956	4,008,374	3,380,333	2,069,313
	.,,,,,,,,,,	1,000,071	3,333,333	2,003,013
Financial transactions (3)			10 170 401	0.116.105
Raízen S.A. and its subsidiaries			10,178,481 10,178,481	8,116,185
		<u>-</u>	10,1/8,481	8,116,185

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

Paramework agreement (5)			Individual		Continuation Consolidated
Framework agreement (5) Cosan S.A. Shell Brazil Holding B.V. Shell Brazil Holding B.V. Raizen S.A. and its subsidiaries (18,673,349 10,769,599 23,334,602 13,299,544 18,673,349 10,769,599 23,334,602 13,299,544 18,673,349 10,769,599 23,334,602 13,299,544 18,675,3349 10,769,599 10,679,548		12/31/2024		12/31/2024	
Shell Brazil Holding B.V. 91 20 20 20 20 20 20 20 2	Framework agreement (5)				
Raizen S.A. and its subsidiaries 20			512,671	•	570,840
18,673,349 10,769,599 23,334,602 13,298,544			_		_
18,673,349 10,769,599 23,334,602 13,298,544 Current assets (18,326,789) (10,395,192) (13,670,118) (5,254,485) Non-current assets (18,326,789) (10,395,192) (13,670,118) (5,254,485) Save 12,31/2024 (10,395,192) (13,670,118) (5,254,485) Save 12,31/2024 (13,31/2024 12,31/2024 12,31/2024 12,31/2024 12,31/2024 12,31/2024 Labilities Labilities (12,31/2024 12,31/2024	Raizeri S.A. and its subsidiaries		512,671		570,840
Current assets (18,326,789) (10,395,192) (13,670,118) (5,254,485) Non-current assets 346,560 374,407 9,664,484 8,044,059 Individual Labilities Liabilities Lassified by currency: Domestic (local currency) 9,958,331 6,551,382 2,149,653 2,623,788 Abroad (foreign currency) (Note 3.d) 6,905,233 6,253,140 446,658 756,531 Asset management (1) 16,863,564 12,804,522 2,596,311 3,380,319 Asset management (1) 844,503 - - Raízen Centro-Sul S.A. and its subsidiaries 139,945 1,476,615 - - Raízen Centro-Sul S.A. and its subsidiaries 139,945 1,476,615 - - Raízen S.A. and its subsidiaries 213,945 1,476,615 - - Raízen S.A. and its subsidiaries 215,75,865 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida II S.A. 1,196 - - - Geração Bioeletricidade Sant				_	
Non-current assets					
Individual Ind					
Liabilities	Non-current assets	346,560	3/4,40/	9,664,484	8,044,059
Liabilities Classified by currency: Domestic (local currency) Abroad (foreign currency) (Note 3.d) 16,863,564 12,804,522 2,596,311 3,380,319 Asset management (1) Raízen Centro-Sul S.A. and its subsidiaries 7,329,243 1,355,873 - Raízen Centro-Sul S.A. and its subsidiaries 139,945 1,476,615 - Raízen Centro-Sul S.A. and its subsidiaries 139,945 1,476,615 - Raízen S.A. and its subsidiaries 139,945 1,476,615 - Raízen S.A. and its subsidiaries 275,365 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida I S.A. 1,196 - - - Others 21,862 16,179 40 40 Raízen Trading S.A. and its subsidiaries 3,115,785 3,163,117 - - Raízen Trading S.A. and its subsidiaries 127,624 116,955 340,355 318,589 Raízen Canrapó Açúcar e Áicool Ltda. 50,536 107,750 - - Raízen Canrapó Açúcar e Áicool Ltda. 50,536 107,750 - - Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - 233,929 577,347 Grupo Gera (vi) 5,574 - 5,574 - 5,574 - Cosan Lubrificantes e Especialidades 3,46,310 3,513,584 649,181 1,016,790 Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 - - - Corporate reorganization (4) Tupinambá*			Individual		Consolidated
Liabilities classified by currency:		12/31/2024	03/31/2024	12/31/2024	03/31/2024
Domestic (local currency) 9,958,331 6,551,382 2,149,653 2,623,788					
Abroad (foreign currency) (Note 3.d) 6,905,233 6,253,140 446,658 756,531 16,863,564 12,804,522 2,596,311 3,380,319 Asset management (1) Raizen Centro-Sul S.A. and its subsidiaries 7,329,243 1,355,873 - - Bioenergia Barra Ltda. and its subsidiaries 139,945 1,476,615 - Raizen S.A. and its subsidiaries 275,365 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida I S.A. 1,996 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida I S.A. 28,251 - - - Others 21,862 16,179 40 40 Augusta Trading S.A. and its subsidiaries 3,115,785 3,163,117 - - Raizen Trading S.A. and its subsidiaries 3,115,785 3,163,117 - - Raizen S.A. and its subsidiaries 3,115,785 3,163,117 - - Raizen S.A. and its subsidiaries 3,115,785 3,163,117 - - Raizen Centro-Sul S.A. and its subsidiaries 3,2913 25,518 - - - Raizen Fuels Finance Limited 61,057 35,061 - - - Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - - - Cosan Lubrificantes e Especialidades 1,170 3,666 2,094 5,362 Others 3,4600 15,112 41,931 29,002 Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 - - Corporate reorganization (4) Tupinambá* - - - 14,375 -		0 058 331	6 551 382	2 140 653	2 623 788
Asset management (1) Raízen Centro-Sul S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Trading S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Fuels Finance Limited Raízen Fuels Finance Limited Raízen Fuels Finance Emited Raízen Centro-Sul S.A. and its subsidiaries Raízen Fuels Finance Limited Raízen Fuels Finance Limited Raízen Centro-Sul S.A. and its subsidiaries Raízen Fuels Finance Limited Raízen Fuels Finance Limited Raízen S.A. and its subsidiaries Raízen Centro-Sul S.A. and its subsidiaries Raízen Fuels Finance Limited Raízen Fuels Fuel		, ,		, ,	
Raízen Centro-Sul S.A. and its subsidiaries 7,329,243 1,355,873 - 844,503 -				2 596 311	
Raízen Centro-Sul S.A. and its subsidiaries 7,329,243 1,355,873 -		10,003,301	12,001,322	2,330,311	3,300,313
Agrícola Ponte Alta Ltda. and its subsidiaries 139,945 1,476,615	Asset management (1)				
Bioenergia Barra Ltda. and its subsidiaries 139,945 1,476,615 -		7,329,243		-	-
RWXE Participações S.A. and its subsidiaries 275,365 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida I S.A. 1,196		120.045		-	-
Raízen S.A. and its subsidiaries 275,365 556,186 275,366 556,186 Geração Bioeletricidade Santa Cândida I S.A. 1,196 - - - Others 21,862 16,179 40 40 Others 8,152,942 4,586,329 275,406 556,226 Commercial and administrative transactions (2) Raízen Trading S.A. and its subsidiaries 3,115,785 3,163,117 - - Raízen S.A. and its subsidiaries 127,624 116,955 340,355 318,589 Raízen Centro-Sul S.A. and its subsidiaries 32,913 25,518 - - Raízen Cararapó Açúcar e Álcool Ltda. 50,536 107,750 - - Raízen Fuels Finance Limited 61,057 35,061 - - Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - - Cosan Lubrificantes e Especialidades 1,170 3,616 2,094 5,362 Shell Trading Rotterdam - <td< td=""><td></td><td>•</td><td></td><td>-</td><td>-</td></td<>		•		-	-
Geração Bioeletricidade Santa Cândida I S.A. 1,196 carção Bioeletricidade Santa Cândida II S.A. 1,196 carção Bioeletricidade Santa Cândida II S.A. 28,251 carção Bioeletricidade Santa Cândida II S.A. 1,196 carção Bioeletricidade Santa Cândida II S.A. 21,862 carção Bioeletricidade Santa Cândida II S.A. 1,196 carção Bioeletricidade Santa Cândida II S.A.				275,366	556,186
Others 21,862 8,152,942 16,179 4,586,329 40 275,406 40 556,226 Commercial and administrative transactions (2) Raízen Trading S.A. and its subsidiaries 3,115,785 127,624 3,163,117 16,955 340,355 - - Raízen S.A. and its subsidiaries 127,624 116,955 340,355 318,589 340,355 318,589 318,589 318,589 318,589 32,913 25,518 61 61,057 35,061 61 61,057 35,061 61 61,057 35,061 61 61,057 35,061 61 61,057 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61 61,057 61		1,196	· -	· -	-
Commercial and administrative transactions (2) Raízen Trading S.A. and its subsidiaries 3,115,785 3,163,117 - <td></td> <td></td> <td>-</td> <td>-</td> <td>-</td>			-	-	-
Commercial and administrative transactions (2) Raízen Trading S.A. and its subsidiaries	Others				
Raízen Trading S.A. and its subsidiaries		0,132,942	4,360,329	2/3,400	330,220
Raízen S.A. and its subsidiaries 127,624 116,955 340,355 318,589 Raízen Centro-Sul S.A. and its subsidiaries 32,913 25,518 - - Raízen Caarapó Açúcar e Álcool Ltda. 50,536 107,750 - - Raízen Fuels Finance Limited 61,057 35,061 - - Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - - Cosan Lubrificantes e Especialidades 1,170 3,666 2,094 5,362 Shell Trading Rotterdam - - - 233,929 577,347 Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - 6,243 1,379 Consórcio RZ Mato Grosso - - 546 41,236 Others 34,600 15,112 41,931 29,002 Financial transactions (3) 3,728,276 3,054,922 - - Raízen Fuels Finance Limited 3,728,276 3,054,922 - -	Commercial and administrative transactions (2)				
Raízen Centro-Sul S.A. and its subsidiaries 32,913 25,518 -				-	-
Raízen Caarapó Açúcar e Álcool Ltda. 50,536 107,750 - - Raízen Fuels Finance Limited 61,057 35,061 - - Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - - - Cosan Lubrificantes e Especialidades 1,170 3,666 2,094 5,362 Shell Trading Rotterdam - - 233,929 577,347 Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - 6,243 1,379 Consórcio RZ Mato Grosso - - - 5,646 41,236 Others 34,600 15,112 41,931 29,002 Financial transactions (3) 3,446,310 3,513,584 649,181 1,016,790 Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - - - - - - - - - - - - - -				340,355	318,589
Raízen Fuels Finance Limited 61,057 35,061 -				_	-
Grupo Rumo (i) 11,514 37,693 18,509 43,875 Bioenergia Barra Ltda. and its subsidiaries 5,537 8,712 - - Cosan Lubrificantes e Especialidades 1,170 3,666 2,094 5,362 Shell Trading Rotterdam - - - 233,929 577,347 Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - - 6,243 1,379 Consórcio RZ Mato Grosso - - - 546 41,236 Others 34,600 15,112 41,931 29,002 Financial transactions (3) 3,446,310 3,513,584 649,181 1,016,790 Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - - - - - - - - 14,375				_	-
Cosan Lubrificantes e Especialidades 1,170 3,666 2,094 5,362 Shell Trading Rotterdam - - 233,929 577,347 Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - - 6,243 1,379 Consórcio RZ Mato Grosso - - - 546 41,236 Others 34,600 15,112 41,931 29,002 3,446,310 3,513,584 649,181 1,016,790 Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 - - Corporate reorganization (4) - 3,054,922 - - Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - - 14,375	Grupo Rumo (i)			18,509	43,875
Shell Trading Rotterdam - - 233,929 577,347 Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - 6,243 1,379 Consórcio RZ Mato Grosso - - 546 41,236 Others 34,600 15,112 41,931 29,002 Financial transactions (3) 3,446,310 3,513,584 649,181 1,016,790 Financial transactions (3) 3,728,276 3,054,922 - - - Corporate reorganization (4) 3,728,276 3,054,922 - - - Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - 14,375				-	-
Elevações Portuárias S.A. 5,574 - 5,574 - Grupo Gera (vi) - - 6,243 1,379 Consórcio RZ Mato Grosso - - 546 41,236 Others 34,600 15,112 41,931 29,002 Financial transactions (3) 3,446,310 3,513,584 649,181 1,016,790 Financial transactions (3) 3,728,276 3,054,922 - - - Raízen Fuels Finance Limited 3,728,276 3,054,922 - - - Corporate reorganization (4) - - - - 14,375		1,170	3,666		,
Grupo Gera (vi) - - 6,243 1,379 Consórcio RZ Mato Grosso - - 546 41,236 Others 34,600 15,112 41,931 29,002 3,446,310 3,513,584 649,181 1,016,790 Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 - - - Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - 14,375		- 5 574	-		5//,34/
Consórcio RZ Mato Grosso - - 546 41,236 Others 34,600 15,112 41,931 29,002 3,446,310 3,513,584 649,181 1,016,790 Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 - - 3,728,276 3,054,922 - - - Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - - 14,375		-	-		1.379
3,446,310 3,513,584 649,181 1,016,790		-	-		
Financial transactions (3) Raízen Fuels Finance Limited 3,728,276 3,054,922 14,375	Others				29,002
Raízen Fuels Finance Limited 3,728,276 3,054,922 - - - 3,728,276 3,054,922 - - - Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - 14,375		3,446,310	3,513,584	649,181	1,016,790
Raízen Fuels Finance Limited 3,728,276 3,054,922 - - - 3,728,276 3,054,922 - - - Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá") - - - 14,375	Financial transactions (3)				
Corporate reorganization (4) Tupinambá Energia e Publicidade S.A. ("Tupinambá")		3,728,276			
Tupinambá Energia e Publicidade S.A. ("Tupinambá")		3,728,276	3,054,922		
Tupinambá Energia e Publicidade S.A. ("Tupinambá")	Corporate reorganization (4)				
			<u>-</u>		14,375
			-		14,375

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

		Individual		Continuation Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Framework agreement (5)				
Cosan S.A.	425,360	376,525	562,963	521,682
Raízen Centro-Sul Comercializadora S.A.	1,915	-	-	-
Agrícola Ponte Alta Ltda.	-	1,915	-	-
	427,275	378,440	562,963	521,682
Lease liabilities (6)				
Radar Propriedades Agrícolas S.A.	217,330	234,731	217,330	234,731
Aguassanta Desenvolvimento Imobiliário S.A.	84,355	117,214	84,355	117,214
Nova Agrícola Ponte Alta S.A.	96,768	113,648	96,768	113,648
Agrobio Investimento e Participações S.A.	92,054	98,625	92,054	98,625
Palermo Agrícola S.A.	93,596	93,657	93,596	93,657
Jequitibá Propriedades Agrícolas Ltda.	73,425	77,163	73,425	77,163
Vale da Ponte Alta S.A.	65,481	76,200	65,481	76,200
Jatobá Produtos Agrícola Ltda.	66,137	76,207	66,137	76,207
Aguassanta Agrícola S.A.	55,998	67,132	55,998	67,132
Terrainvest Propriedades Agrícolas S.A.	52,349	60,487	52,349	60,487
Nova Amaralina S.A. Propriedades Agrícolas	49,087	58,064	49,087	58,064
Bioinvestiments Negócios e Participações S.A.	44,120	53,431	44,120	53,431
Seringueira Propriedades Agrícolas Ltda.	42,816	51,529	42,816	51,529
Proud Participações S.A.	38,895	50,921	38,895	50,921
Terras da Ponte Alta S.A.	15,892	18,972	15,892	18,972
Others	20,458	23,265	20,458	23,265
	1,108,761	1,271,246	1,108,761	1,271,246
	16,863,564	12,804,521	2,596,311	3,380,319
Current liabilities	(8,998,792)	(5,429,902)	(1,319,552)	(1,955,323)
Non-current liabilities	7,864,772	7,374,619	1,276,759	1,424,996

(1) Asset management

The amounts recorded in assets and liabilities refer to resources made available and received for carrying out asset management activities. The Company recorded in the nine-month period ended December 31, 2024 net financial income in the amounts of R\$ 552,027 and R\$ 640,219 (R\$ 1,018,379 and R\$ 989,467 as of December 31, 2023), Individual and Consolidated, respectively, due to cash management.

The remuneration and expenses related to these contracts are calculated by applying interest determined by the Interbank Deposit Certificate ("CDI") market rate on the outstanding monthly balances of the asset management, with maturities agreed between the parties that do not exceed 12 months.

(2) Commercial and administrative transactions

The amounts recorded in assets refer to reimbursement of administrative expenses, transactions for the sale of goods, such as sugar, ethanol and other materials, as well as advances for acquisition of sugarcane and cargo handling at ports.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The amounts recorded in liabilities refer to reimbursement of administrative expenses, rendering of services, advances from clients for export of sugar and purchase of products such as sugar, sugarcane, heating oil and ethanol.

(3) Financial transactions

As of December 31 and March 31, 2024, the amount recorded in assets refers to pre-export financing ("PPE") agreements receivable from Raízen S.A., with Raízen Fuels as creditor, with the average effective annual interest rate of 6.81%, as follows:

					Consolidated
Agreement	Currency	Principal in foreign currency (US\$ thousand)	Maturity	12/31/2024	03/31/2024
PPE	Dollar (US\$)	350,000	03/04/2034	2,213,536	1,756,388
PPE	Dollar (US\$)	639,623	03/04/2034	4,045,227	3,210,965
PPE	Dollar (US\$)	488,599	03/04/2054	3,095,648	2,453,816
		1,478,223		9,354,411	7,421,169
Current				(200,813)	(35,673)
Non-current				9,153,598	7,385,496

As of December 31, 2024, Raízen Trading, subsidiary of Raízen Energia, lent US\$ 133,080 thousand, equivalent to R\$ 824,070, converted in December 2024 (US\$ 139,109 thousand, equivalent to R\$ 695,016, converted in March 2024) receivable from Raízen S.A. and its subsidiaries, at an annual average rate of 6.10% (4.53% as of March 31, 2024) and final maturity in May 2026.

As of December 31 and March 31, 2024, the amounts recorded in liabilities refer mainly to preexport financing agreements due to subsidiary Raízen Fuels, at an average effective annual interest rate of 5.58% for PPEs denominated in US\$ (5.72% as of March 31, 2024), and at an average effective annual interest rate of 2.00% for PPEs denominated in EUR, as follows:

					Individual
Agreement	Currency	Principal in foreign currency (thousand)	Maturity	12/31/2024	03/31/2024
PPE (1)	Dollar (US\$)	150,000	01/20/2027	883,437	722,934
PPE (1)	Dollar (US\$)	233,478	01/20/2027	927,590	757,666
PPE	Euro (EUR)	293,538	09/20/2035	1,917,249	1,574,322
	=	677,016		3,728,276	3,054,922
Current Non-current				(213,542) 3,514,734	(27,681) 3,027,241

⁽¹⁾ The Company designates certain pre-export financing agreements for hedge as liability measured at fair value through profit or loss. Accordingly, referred agreement is increased by the fair value measurement, determined by level 2 of the fair value hierarchy, in the amount of R\$ 333,800 (R\$ 28,081 as of March 31, 2024), with a positive impact on profit or loss of R\$ 88,423 (negative impact of R\$ 8,745 in the nine-month period ended December 31, 2023), see Note 29.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(4) Corporate restructuring

The amount recorded in liabilities refers to the balance due to Tupinambá, in the amount of R\$ 14,375, referring to the payment of capital of this company by subsidiary Bio Barra, carried out, which was settled during the nine-month period ended December 31, 2024.

(5) Framework agreement

The amounts recorded in assets and liabilities refer to tax credits, amounts spent or payable, fully reimbursable, resulting from the formation of Raízen.

(6) Lease liabilities

The amount recorded in liabilities refers to land leasing expenses with related parties outside Raízen Energia and its subsidiaries.

As of December 31 and March 31, 2024, changes in lease liabilities are as follows:

	Individual and Consolidated
As of March 31, 2024	1,271,246
Write-offs Payments Interest Transfers and reclassifications (i) Remeasurements	(12,091) (209,314) 81,605 (3,951) (18,734)
As of December 31, 2024	1,108,761
Current Non-current	(321,931) 786,830 Individual and
	Consolidated
As of March 31, 2023	Consolidated 1,233,109
As of March 31, 2023 Additions Write-off of contracts Payments Interest Transfers and reclassifications (i) Remeasurements	
Additions Write-off of contracts Payments Interest Transfers and reclassifications (i)	1,233,109 59,071 (4,375) (225,376) 88,079 92,002

⁽i) Refers to contracts migrated between related- party lease liabilities and third-party lease liabilities.

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

(b) Transactions with related parties (3)

Sales of products, net of returns Raizen Trading S.A. and its subsidiaries Raizen Centro-Sul S.A. and its subsidiaries Raizen Centro-Sul S.A. and its subsidiaries Raizen Centro-Sul S.A. and its subsidiaries (v) Raizen Centro-Sul S.A. and its subsidiaries (v) Raizen Centro-Sul S.A. and its subsidiaries Raizen Trading S.A. and its subsidiaries Raizen Cartro-Sul S.A. and its subsidiaries Raizen Power Comercializadora de Energia Ltda. Raizen Cartro-Sul S.A. and its subsidiaries Raizen S.A. and its subsidiaries Raizen Cartro-Sul S.A. and its subsidiaries Raizen S.A. and its subsidiaries Raizen Cartro-Sul S.A. and its subsidiaries Raizen S.A. and its subsidiaries Raizen S.A. and its subsi					Individual
Sales of products, net of returns Raizen Trading S.A. and its subsidiaries Raizen Tsaqar A Açúar e Atcoult Ltda. 8,050,318 15,719,489 1,753,852 2,278 Raizen Cantro-Sul S.A. and its subsidiaries (iv) 40,202 105,289 2,1781 5,85,14 Others 3,369,914 16,914,515 1,809,377 6,598,828 Purchase of goods and services Raizen S.A. and its subsidiaries Raizen Centro-Sul S.A. and its subsidiaries Raizen Centro-Guericalizadora de Energia Ltda. Raizen Canargo Açuicar e Afacol Ltda. Raizen Centro-Comericalizadora de Energia Ltda. Raizen Centro-Comericalizadora de Energia Ltda. Raizen Centro-Sul S.A. and its subsidiaries Raizen S.A. and its subsidiaries Raizen Centro-Sul S.A. and its subsidiaries Raizen Centro			•		•
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Raízen Power Comercializadora de Energia Ltda. 18,639 50,674 8,943 30,238 Raízen Caarapó Açúcar e Álcool Ltda. 16,399 42,415 20,527 31,157 Grupo Gera (vi) 11,727 32,906 10,495 24,953 Raízen-Geo Biogás S.A. 13,107 34,984 10,518 30,045 Raízen Biomassa S/A 9,082 25,800 8,527 26,921 RZ Agrícola Caarapó Ltda 6,684 20,518 4,847 17,497 Grupo Tellus (v) (5,148) (15,853) (8) (36) Grupo Águassanta (ii) (1,575) (7,596) (4,215) (12,489) Grupo Janus (v) (5,333) (16,507) (6,188) (18,250) Grupo Radar (iii) (10,878) (34,521) (12,992) (41,507) Raízen Centro-Sul S.A. and its subsidiaries (iv) (197,189) (315,901) 22,961 18,276 Agrícola Ponte Alta Ltda. - (25,909) (25,770) (95,453) Bioenergia Barra Ltda and its subsidiaries 25,789 17,006 (40,040) (75,439) Raízen Fuels Finance Limited (43					
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Raízen Biomassa S/A 9,082 25,800 8,527 26,921 RZ Agrícola Caarapó Ltda 6,684 20,518 4,847 17,497 Grupo Tellus (v) (5,148) (15,853) (8) (36) Grupo Águassanta (ii) (1,575) (7,596) (4,215) (12,489) Grupo Janus (v) (5,333) (16,507) (6,188) (18,250) Grupo Radar (iii) (10,878) (34,521) (12,992) (41,507) Raízen Centro-Sul S.A. and its subsidiaries (iv) (197,189) (315,901) 22,961 18,276 Agrícola Ponte Alta Ltda. - (25,909) (25,770) (95,453) Bioenergia Barra Ltda and its subsidiaries 25,789 17,006 (40,040) (75,439) Raízen Fuels Finance Limited (431,181) (1,010,866) 12,711 (32,273) Raízen GD Ltda. - - 10,118 28,368 Others 13,866 29,301 (3,611) (9,913)					
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Raízen GD Ltda. - - - 10,118 28,368 Others 13,866 29,301 (3,611) (9,913)					
Others <u>13,866</u> <u>29,301</u> <u>(3,611)</u> <u>(9,913)</u>		-	-		
<u> 177,184</u> <u> 105,752</u> <u> 302,042</u> <u> 867,742</u>	Others				
		177,184	105,752	302,042	867,742

Notes from management to the interim financial information as of December 31, 2024

				Consolidated
	Oct-	Apr-	Oct-	Apr-
	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Sales of products, net of returns				
Raízen S.A. and its subsidiaries	3,728,222	8,543,159	2,633,445	7,854,075
Shell Trading US Company	200,034	629,466	92,439	464,783
Shell Trading Rotterdam	233,735	256,450	26,784	189,005
Pilipinas Shell Petroleum Corp.	16,472	67,315	16,234	55,408
Shell Energy do Brasil Ltda.	80,563	93,500	,	, -
Others	19,569	56,713	6,053	12,135
	4,278,595	9,646,603	2,774,955	8,575,406
Purchase of goods and services				
Raízen S.A. and its subsidiaries	(346,253)	(1,481,057)	(523,674)	(1,475,219)
Raízen Centro-Sul S.A. and its subsidiaries (iv)	-	-	-	(32)
Grupo Rumo (i)	(115,070)	(304,226)	(129,677)	(471,791)
Cosan Lubrificantes e Especialidades S.A.	(1,719)	(7,594)	(3,704)	(19,954)
Shell Trading US Company	(533,452)	(1,384,226)	(303,045)	(747,462)
Shell Trading Rotterdam	(426,826)	(1,434,576)	(5,864)	(259,108)
Shell Energy do Brasil Ltda.	(6,712)	(11,110)	(1,554)	(1,554)
CTC - Centro de Tecnologia Canavieira Ltda.	-	-	(4,017)	(46,265)
Pilipinas Shell Petroleum Corp.	-	-	-	(62,085)
Logum Logistica S.A.	(19,975)	(32,881)	(15,689)	(33,478)
Others	(6,348)	(54,982)	(12,057)	(21,275)
	(1,456,355)	(4,710,652)	(999,281)	(3,138,223)
Service expenses (1)				
Raízen S.A. and its subsidiaries	56,680	179,785	51,624	169,519
Grupo Rumo (i)	8,158	26,473	9,244	24,817
Companhia de Gás de São Paulo - Comgás	3,128	9,763	4,417	10,069
Cosan Lubrificantes e Especialidades S.A.	3,967	14,123	6,262	14,187
Rede Integrada de Lojas de Conveniência e				
Proximidades S.A.	3,476	10,201		
Cosan S.A.	1,385	4,212	409	2,865
Others	5,248	5,466	3,723	10,620
	82,042	250,023	75,679	232,077
Net financial income (expenses) (2)				
Raízen S.A. and its subsidiaries	1,514,876	2,851,860	282,950	952,956
Grupo Águassanta (ii)	(1,575)	(7,596)	(4,215)	(12,489)
Grupo Janus (v)	(5,333)	(16,507)	(6,188)	(18,250)
Grupo Radar (iii)	(10,878)	(34,521)	(12,992)	(41,507)
Others	(5,196)	(15,899)	(3,556)	(9,805)
Outers		2,777,337		
	1,491,894	2,///,33/	255,999	870,905

- (i) The term "Grupo Rumo" refers to the railway and port operations represented by the following companies: Rumo S.A., Elevações Portuárias S.A., Logispot Armazéns Gerais S.A., Rumo Malha Sul S.A., Rumo Malha Oeste S.A., Rumo Malha Paulista S.A., Rumo Malha Norte S.A., ALL América Latina Logística Rail Management, Portofer Transporte Ferroviário Ltda. and Brado Logística S.A;
- (ii) The term "Grupo Aguassanta" refers to land lease transactions for the planting of sugarcane with companies Aguassanta Agrícola Ltda., Aguassanta Participações S.A., Aguapar Agrícola Ltda., Palermo Agrícola S.A., Vila Santa Empreendimentos Imobiliários Ltda. and Aguassanta Propriedades, Negócios e Desenvolvimento Imobiliário S.A;
- (iii) The term "Grupo Radar" refers to land lease transactions for the planting of sugarcane, and the main companies of the group are: Radar Propriedades Agrícolas S.A., Nova Agrícola Ponte Alta S.A., Nova Amaralina S.A., Terras da Ponte Alta, Nova Santa Barbara Agrícola S.A., Radar II Propriedades Agrícolas S.A., Vale da Ponte Alta S.A., Proud Participações S.A. and Bioinvestments Negócios S.A.;

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

- (iv) The term "Raízen Centro-Sul S.A. and its subsidiaries" refers to the activities of production, processing and sale of rural and agricultural products, especially sugarcane and its byproducts, generation and sale of energy and byproducts from cogeneration of energy. The main companies of the group are: Raízen Centro-Sul S.A., Raízen Centro-Sul Comercializadora S.A. and Raízen Centro-Sul Paulista S.A;
- (v) The terms "Grupo Janus" and "Tellus" refer to land lease transactions for the planting of sugarcane, and the main companies of the group are Jatobá Propriedades Agrícolas, Seringueira Propriedades Agrícolas Ltda. and Jequitibá Propriedades Agrícolas Ltda;
- (vi) The term "Grupo Gera" refers to the operations of products and services in the renewable energy segment, and the main companies of the group are Gera Soluções e Tecnologia S.A., Rio Power Participações S.A., CGB Caruaru Energia Ltda and JF Energia S.A;
- (1) Refer to expenses with shared corporate, management and operating costs reimbursed by related parties;
- (2) Refer mainly to charges generated between the referred to companies as a way of managing funds, due to financial management of cash and pre-export financing agreements;
- (3) Transactions with related parties are entered into on an arm's length basis, in line with those prevailing in the market or that the Company carries out with third parties.

(c) Summary of balances reimbursable from/to Cosan S.A. ("Cosan")

			Consolidated		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Current assets				·	
Other receivables (i)	160,165	153,472	168,851	161,925	
	160,165	153,472	168,851	161,925	
Non-current assets					
Judicial deposits (Note 23)	143,676	138,434	270,018	262,003	
Other financial assets (Note 11)	40,202	7,629	42,776	7,629	
Other receivables (i)	81,317	76,990	81,318	90,125	
	265,195	223,053	394,112	359,757	
Total assets	425,360	376,525	562,963	521,682	
Current liabilities					
Taxes payable	3,181	3,199	4,088	4,137	
Other liabilities (ii)	148,882	132,138	165,014	145,059	
		/		_ ::/:::	
	152,063	135,337	169,102	149,196	
Non-current liabilities					
Taxes payable (ii)	204.010	197,370	214,636	207,775	
Provision for legal disputes (Note 23)	142,530	179,964	178,976	213,869	
	346,540	377,334	393,612	421,644	
Total liabilities	498,603	512,671	562,714	570,840	

- (i) These refer mainly to legal expenses receivable from the shareholder.
- (ii) These refer mainly to tax credits to be reimbursed to the shareholder.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(d) Officers and members of the Board of Directors

Fixed and variable compensation to key management personnel of Raízen, including statutory officers and members of the Board of Directors, recognized in profit or loss for the nine-month periods ended December 31, 2024 and 2023, is as follows:

	Consolidated			
	Apr- Dec/2024	Apr- Dec/2023		
Regular compensation Bonuses and other variable compensation Share-based payment	(11,864) (16,907) (6,906)	(7,806) (12,399) (7,096)		
Total compensation	(35,677)	(27,301)		

The Company shares the corporate, management and operating costs and structures with its Parent Company Raízen S.A. Key Management personnel and other administrative functions are mostly comprised of employees of the Company. Therefore, as of December 31, 2024, Raízen S.A. reimbursed R\$ 51,007 (R\$ 37,354 in the nine-month period ended December 31, 2023) to the Company.

(3) Guarantees

Considering that the Group operates a centralized corporate treasury area, the Company is the guarantor of certain debts of its parent company Raízen S.A.

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

14. Investments

(a) Individual

				Investments (1)		1) Equity accounting re	unting result
	Country	Business activities	Equity interest	12/31/2024	03/31/2024	Apr- Dec/2024	Apr- Dec/2023
Carrying amount							
Agrícola Ponte Alta Ltda. (4)	Brazil	Ethanol trade	-	-	841,191	11,584	41,745
Benálcool Açúcar e Álcool Ltda.	Brazil	Holding	100.00%	-	-	-	(583)
Centro de Tecnologia Canavieira S.A.	Brazil	P&D Bioenergy plant (sugar, ethanol,	19.56%	217,746	195,946	28,102	18,069
Raízen Caarapó Açúcar e Álcool Ltda.	Brazil	and co-generation of energy)	100.00%	1,767,552	1,700,725	148,585	83,854
Logum Logística S.A.	Brazil	Logistics	30.00%	347,437	311,319	(29,773)	(32,635)
Raízen Fuels Finance S.A.	Luxembourg	Financial	100.00%	171,674	29,212	121,622	29,549
Raízen International Universal Corporation	British Virgin Islands	Ethanol and sugar trade	100.00%	62,973	49,222	1,651	31,537
Bionergia Barra Ltda.	Brazil	Co-generation of energy	100.00%	444,774	558,510	(17,185)	268,928
Uniduto Logística S.A.	Brazil	Logistics	46.48%	54,466	48,342	(4,639)	(5,066)
Raízen-Geo Biogás S.A.	Brazil	Biogas biopark	92.47%	48,164	90,410	(42,247)	(54,309)
Raízen Trading S.A and its subsidiaries	Switzerland	Trading	100.00%	-	1,207,439	-	456,269
Raízen Biomassa S.A.	Brazil	Biomass	81.50%	(39,153)	(39,153)	-	2,244
RZ Agrícola Caarapó Ltda.	Brazil	Planting and trade of sugarcane Bioenergy plant (sugar, ethanol,	100.00%	258,291	300,556	(41,840)	5,331
Raízen Centro-Sul S.A.	Brazil	and co-generation of energy)	100.00%	8,363,901	8,324,995	175,948	482,975
Raízen Centro-Sul Comercializadora S.A. (5)	Brazil	Ethanol and energy trade	96.78%	819,854	-	5,673	-
Raízen Comercializadora de Gás Ltda.	Brazil	Gas trade	100.00%	391	<u> </u>	(610)	
				12,518,070	13,618,714	356,871	1,327,908
Surplus value of assets, net							
Raízen Caarapó Açúcar e Álcool Ltda.				35,501 35,501	49,707 49,707	(14,674) (14,674)	(6,934) (6,934)
Investment goodwill (3)				55,501	15,707	(11,071)	(0,551)
Benálcool Açúcar e Álcool Ltda.				49,202	49,202	-	-
Raízen Tarumã Ltda.				92,379	92,379	-	-
Uniduto Logística S.A.				5,676	5,676	-	-
Centro de Tecnologia Canavieira S.A.				51,946	51,946	-	-
Ryballa Participações Ltda. (6)				-	5,400	-	-
Raízen Biomassa S.A.				39,153	39,153	-	-
Raízen Centro Sul S.A.				687,385	687,385		
				925,741	931,141	-	-
Total investment				13,479,312	14,599,562	342,197	1,320,974

Notes from management to the interim financial information as of December 31, 2024

							Continuation
					Investments	Equity acco	unting result
	Country	Business activities	Equity interest	12/31/2024	03/31/2024	Apr- Dec/2024	Apr- Dec/2023
Provision for negative equity at subsidiaries and associates (2)			-				
Benálcool Açúcar e Álcool Ltda.	Brazil	Holding	100.00%	(17,820)	(16,479)	(1,342)	-
Raízen Biomassa S.A.	Brazil	Biomass	81.50%	(289,172)	(268,700)	(20,451)	(25,856)
Raízen Trading S.A and its subsidiaries	Switzerland	Trading	100.00%	(846,328)	-	(1,471,207)	-
Others	Brazil	-	-	(123)	(20)	(103)	<u>-</u>
				(1,153,443)	(285,199)	(1,493,103)	(25,856)
					_	(1,150,906)	1,290,630

- (1) Investments accounted for under the equity method;
- Classified in non-current liabilities, under "Other liabilities" (Note 22);
- (3) Goodwill on the purchase of share;
- (4) During the nine-month period ended December 31, 2024, Agrícola Ponte Alta Ltda. was merged into Raízen Centro-Sul Comercializadora S.A.;
- (5) During the nine-month period ended December 31, 2024, due to the merger of Agrícola Ponte Alta into Raízen Centro-Sul Comercializadora S.A., the Company started to hold a direct interest of 96.87% in its capital;
- (6) During the nine-month period ended December 31, 2024, management reviewed the recoverability of assets and decided to permanently close certain investments with no expectation of resuming operations. The Company recognized an expense related to the write-off of goodwill in the amount of R\$ (5,400) (Note 28), based on the expected future profitability. The determination of asset recoverability depends on certain key assumptions that are influenced by market, technological, and economic conditions.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(b) Consolidated

				Investments (1)		Equity accounting res	unting result
			Equity	40/04/0004		Apr-	Apr-
	Country	Business activities	interest	12/31/2024	03/31/2024	Dec/2024	Dec/2023
Carrying amount							
Centro de Tecnologia Canavieira S.A.	Brazil	R&D	20.84%	232,032	208,799	29,944	19,808
Logum Logística S.A.	Brazil	Logistics	30.00%	347,247	311,319	(29,796)	(32,635)
Uniduto Logística S.A.	Brazil	Logistics	46.48%	54,466	48,342	(4,639)	(5,066)
CGB Caruaru Energia Ltda.	Brazil	Energy	50.00%	3,356	2,840	516	116
Gera Soluções e Tecnologia S.A.	Brazil	Energy	30.00%	19,012	15,380	482	3,429
J.F Energia S.A.	Brazil	Energy	50.00%	4,351	4,903	839	911
Rio Power Participações S.A.	Brazil	Energy	57.89%	11,241	9,442	(848)	321
Dunamis (3)	Brazil	Energy	1.00%	-	2,380	-	(102)
Tupinambá (4)	Brazil	Energy	40.00%		3,730	(8,189)	(1,090)
				671,705	607,135	(11,691)	(14,308)
Surplus value of assets, net attributed to associates							
CGB Caruaru Energia Ltda.				5,505	5,652	(146)	(150)
Gera Soluções e Tecnologia S.A.				2,892	2,969	(77)	(79)
J.F Energia S.A.				5,423	5,567	(144)	(148)
Rio Power Participações S.A.				13,196	13,538	(342)	(359)
				27,016	27,726	(709)	(736)
Investment goodwill (2)							
In Uniduto Logística S.A.				5,676	5,676	-	-
In Tupinambá (4)				-	40,299	-	-
In Centro de Tecnologia Canavieira S.A.				51,946	51,946	-	-
Gera Soluções e Tecnologia S.A. (4)				-	22,018	-	-
				57,622	119,939	-	-
Total investments				756,343	754,800	(12,400)	(15,044)

- (1) Investments accounted for under the equity method.
- (2) Goodwill on the purchase of shares.
- (3) As mentioned in Note 2.2, on May 30, 2022, Raízen Power acquired a 1% equity stake in Dunamis. As of December 1, 2024, Raízen determined the economic control of this investment due to the powers granted to Raízen Power through a shareholders' agreement, as well as its ability to direct the relevant activities of Dunamis and its exposure to the variable returns of this entity.
- (4) Based on the expectations of asset recoverability, management recognized an impairment provision in the amount of R\$ 54,274 related to certain investments within the 'Renewables' segment, whose write-offs were recorded against the period's result under the item 'Other operational income (expenses), net' (Note 28), as a result of ongoing actions for portfolio recycling.

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

Changes in investments:

	Individual	Consolidated
As of March 31, 2024	14,599,562	754,800
Equity accounting result Additions (Note 14.d.i) Dividends (Note 14.d.ii) Effect of foreign currency translation Transfers (1) Share of equity of investees (Note 25.b) Corporate reorganization (Note 14.d.iii) Set up of provision for losses on investments (Note 28) Others	342,197 77,653 (220,644) (551,147) (624,859) (134,964) (3,596) (5,400)	(12,400) 82,708 (7,602) 889 - - (54,274) (7,778)
As of December 31, 2024	13,479,312	756,343
	Individual	Consolidated
As of March 31, 2023	15,048,750	681,210
Equity accounting result Additions (Note 14.e.i and 14.e.ii) Dividends (Note 14.e.ii) Effect of foreign currency translation Transfers (1) Share of equity of investees Corporate reorganization (Note 14.e.iii) Others	1,316,486 204,007 (824,602) (63,700) 2,244 30,528 (5,886) 469	(15,044) 89,348 (5,218) (123) - - - 84
As of December 31, 2023	15,708,296	750,257
Changes in the provision for negative equity:		
		Individual
As of March 31, 2024		(285,199)
Equity accounting result Transfers (1)		(1,493,103) 624,859
As of December 31, 2024	-	(1,153,443)
		Individual
As of March 31, 2023		(122,309)
Equity accounting result Transfers (1)		(25,856) (2,244)
As of December 31, 2023	:	(150,409)

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(1) This refers to the transfer of balances from Raízen Biomassa, and Raízen Trading S.A. and its subsidiaries to the group of Provision for negative equity, classified in non-current liabilities, under "Other liabilities" (Note 22) due to the results for the period.

(c) Selected information on associates

The table below describes the financial information of the Company's main associates.

		1	Apr-Dec/2024		
Investees	Assets	Liabilities	Equity	Net operating revenue	Net income/ (loss)
Logum Logística S.A. (1) / (2)	3,642,322	(2,484,832)	1,157,490	340,301	(99,320)
Uniduto Logística Ltda. (1) / (2)	117,198	(16)	117,182	-	(9,981)
Centro de Tecnologia Canavieira S.A. (2) / (4)	1,487,985	(374,588)	1,113,397	305,852	143,685
Iogen Energy Corporation (3)	3,180	(397,953)	(394,773)	-	(693)
CGB Caruaru Energia Ltda. (4)	13,448	(6,736)	6,712	-	1,032
Gera Soluções e Tecnologia S.A. (4)	75,789	(12,416)	63,373	-	1,607
J.F Energia S.A. (4)	9,073	(371)	8,702	1,740	1,678
Rio Power Participações S.A. (4)	31,081	(11,663)	19,418	37,470	(1,465)

		0	Apr-Dec/2023			
Investees	Assets	Liabilities	Equity	Net operating revenue	Net income/ (loss)	
Logum Logística S.A. (1) / (2)	3,600,187	(2,552,394)	1,047,793	297,451	(108,786)	
Uniduto Logística Ltda. (1) / (2)	105,640	(2)	105,638	-	(10,901)	
Centro de Tecnologia Canavieira S.A. (2) / (4)	1,250,892	(291,713)	959,179	275,172	94,918	
Iogen Energy Corporation (3)	6,093	(342,324)	(336,231)	-	(379)	
CGB Caruaru Energia Ltda. (4)	13,521	(8,846)	4,675	-	232	
Gera Soluções e Tecnologia S.A. (4)	56,932	(16,248)	40,684	-	11,430	
J.F Energia S.A. (4)	10,749	(361)	10,388	2,948	1,822	
Rio Power Participações S.A. (4)	27,775	(9,120)	18,655	3,803	556	
Dunamis SPE S.A.	594,026	(362,226)	231,800	-	(10,200)	
Tupinambá Energia e Publicidade S.A.	18,304	(7,457)	10,847	-	(2,725)	

- (1) The fiscal year of these investees ends on December 31.
- (2) Significant influence over these companies has been defined, mainly, based on the Company's right to elect key Management personnel and to decide on their significant strategic and operational matters.
- (3) Jointly-controlled entity in which the Company holds a 50% interest in common shares, whose fiscal year ends on August 31. The Company did not set up a provision for estimated loss on equity accounting result, since it has no legal or constructive obligations to make payments on account of that company.
- (4) The fiscal year ends on March 31.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(d) Transactions occurred up to December 31, 2024

(i) Additions to investment

Capital increase in Logum Logística S.A. ("Logum")

In the nine-month period ended December 31, 2024, capital increases in Logum were resolved, approved and subscribed, totaling R\$ 199,691. The amounts subscribed by the Company in these transactions totaled R\$ 65,892, fully paid in national currency.

There were no changes in the percentage of interest held in the capital of this investee, since all shareholders made capital contributions proportionally to their previously held interest.

Capital increase in Uniduto Logística S.A. ("Uniduto")

In the nine-month period ended December 31, 2024, capital increases in Uniduto were resolved, approved and subscribed, totaling R\$ 23,159. The amounts subscribed by the Company in these transactions totaled R\$ 10,761, fully paid in national currency.

There were no changes in the percentage of interest held in the capital of this investee, since all shareholders made capital contributions proportionally to their previously held interest.

Capital constitution of Raízen Comercializadora de Gás Ltda.

In the nine-month period ended December 31, 2024, the constitution of capital of the entity by the Company in the amount of R\$ 1,000 was resolved, approved and subscribed, fully paid in national currency.

Capital increases in other investees

In the nine-month period ended December 31, 2024, capital increases in other investees in the amount of R\$ 6,055 were resolved, approved and subscribed, fully paid in through a checking account.

There were no changes in the percentage of interest held in the capital of these investees, since all shareholders made capital contributions proportionally to their previously held interest.

(ii) Dividends

During the nine-month period ended December 31, 2024, the subsidiaries allocated and paid dividends, as shown in the table below:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Subsidiaries	Recipient	Earnings	Receiving date	No impact on investment	Individual Impacts on investment	Consolidated No impact on investment
Raízen Caarapó	RESA	Income reserve	Sep/24	-	82,150	-
СТС	RESA Raízen Centro-Sul S.A.	Retained earnings	Jul/24 Jul/24	-	7,134 -	7,134 468
Agrícola Ponte Alta	RESA	Income reserve	Jul/24	-	38,334	-
Bio Barra	RESA	Retained earnings	Nov/24	114,907	93,026	
Total				114,907	220,644	7,602

(iii) Corporate reorganization

During the nine-month period ended December 31, 2024, through a Contract for the Purchase and Sale of Shares and Other Covenants, 47.50% of the common shares held by parent company Bio Barra in the capital of Bio Gasa Holding were sold and transferred to the non-controlling shareholder. As a result, Bio Barra now holds a 52.50% equity interest in the investee.

This movement caused a loss of R\$ 3,596 in the investment, as an effect from subsidiaries, recognized with a corresponding entry in Capital reserve (Note 25.a).

(e) Transactions occurred up to December 31, 2023

(i) Additions to investment

Capital increase in Logum

In the nine-month period ended December 31, 2023, capital increases in Logum were resolved, approved and subscribed, totaling R\$ 130,167. The amounts paid in by the Company in these transactions totaled R\$ 35,106, fully paid in through a checking account, in national currency.

There were no changes in the percentage of interest held in the capital of this investee, since all shareholders made capital contributions proportionally to their previously held interest.

<u>Capital increase in Uniduto Logística S.A. ("Uniduto")</u>

In the nine-month period ended December 31, 2023, capital increases in Uniduto were resolved, approved and subscribed, totaling R\$ 12,052. The amounts paid in by the Company in these transactions totaled R\$ 5,601, fully paid in through a checking account, in national currency.

There were no changes in the percentage of interest held in the capital of this investee, since all shareholders made capital contributions proportionally to their previously held interest.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Acquisition of investment in Tupinambá

In the nine-month period ended December 31, 2023, subsidiary Bio Barra acquired shares in Tupinambá in the amount of R\$ 45,729, of which R\$ 11,875 was paid up in currency, R\$ 16,979 by loans converted into shares and R\$ 16,875 will be paid up in currency in up to 3 (three) years from the date of the meeting held on October 4, 2023, resulting in a 40% interest in the investee's capital.

The difference between the amount paid and the net assets at fair value resulted in the recognition of a goodwill in the amount of R\$ 40,299 shown below:

Accounts	Amount
Cash and cash equivalents Trade accounts receivable Inventories Property, plant and equipment Advances from clients Other current and non-current liabilities, net	13,305 1,631 1,263 1,713 (2,910) (1,427)
Net assets of Tupinambá	13,575
Interest of non-controlling shareholders (40%)	5,430
Total consideration	45,729
Goodwill as of December 31, 2023	40,299

Capital increases in other investees

In the nine-month period ended December 31, 2023, capital increases in other investees in the amount of R\$ 2,912 were resolved, approved and subscribed, fully paid in through a checking account.

There were no changes in the percentage of interest held in the capital of this investee, since all shareholders made capital contributions proportionally to their previously held interest.

(ii) Dividends

During the nine-month period ended December 31, 2023, the subsidiaries allocated and paid dividends, as shown in the table below:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Subsidiaries	Recipient	Earnings	Receiving date	No impact on investment	Individual Impacts on investment	Consolidated No impact on investment
Benálcool	RESA	Income reserve	Sep/23	10	-	-
стс	RESA Raízen Centro-Sul S.A. Raízen Caarapó	Retained earnings	Jul/23 Jul/23 May/23 Oct/23	- - -	4,135 - - -	4,135 279 407 117
Raízen Caarapó	RESA	Retained earnings Income reserve	Sep/23 Sep/23	1,457 -	- 144,254	-
Agrícola Ponte Alta	RESA	Retained earnings Income reserve	Sep/23 Sep/23	338	- 33,493	- -
Raízen Energia S.A.	Raízen GD Next Participações S.A.	Retained earnings	May/23 Jun/23	-		180 100
RIUC	RESA	Income reserve	Dec/23	-	642,720	-
Bio Barra	RESA	Income reserve	Oct/23	5,153		
Total				6,958	824,602	5,218

(iii) Corporate reorganization

At the Extraordinary General Meeting ("EGM") held on December 11, 2023, the Company approved an increase in Biogás' capital, in the amount of R\$ 163,300, fully subscribed and paid up through the issuance of new registered common shares with no par value, fully settled by the Company in local currency on December 18, 2023.

As a result of this operation, since the non-controlling shareholder did not make the contribution of its interest, the Company now holds a 96.85% (85% as of March 31, 2023) interest in the investee.

Such movement caused a loss of R\$ 5,886 in the investment, recognized with a corresponding entry in capital reserve, considering on that date that Biogás had negative equity.

This movement caused a loss of R\$ 3,596 in the investment, as an effect from subsidiaries, recognized with a corresponding entry in Capital reserve (Note 25.a).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

15. Property, plant and equipment

										Individual
	Land and rural properties	Buildings and improvements	Machinery, equipment, and facilities	Aircraft, vessels, and vehicles	Furniture, fixtures, and IT equipment	Construction in progress	Frequently replaced parts and components	Sugarcane planting (3)	Others	Total
Cost or valuation										
As of March 31, 2024	23,439	1,894,834	7,788,909	436,137	245,234	4,399,457	1,541,129	9,774,302	20,825	26,124,266
Additions Write-offs Transfers (1)	- - -	61,669 (22) 78,354	193,438 (82,753) 1,079,070	(67,042) 60,705	(137) 13,178	1,581,673 (59) (1,311,203)	265,348 - -	613,464 (101,684)	3,447	2,715,592 (251,697) (76,449)
Recognition of impairment provision, net (2)		(54,839)	(59,520)	<u>-</u>			·		(665)	(115,024)
As of December 31, 2024	23,439	1,979,996	8,919,144	429,800	258,275	4,669,868	1,806,477	10,286,082	23,607	28,396,688
Accumulated depreciation: As of March 31, 2024		(538,812)	(3,273,832)	(288,803)	(186,165)		(752,185)	(6,808,751)	(18,359)	(11,866,907)
Depreciation in the period Write-offs Transfers (1)	- - -	(49,644) 10 3,289	(400,442) 63,086 (5,888)	(23,139) 44,436 1,364	(16,886) 87 (136)	- - -	(841,406) - -	(540,724) - -	(1,908) - -	(1,874,149) 107,619 (1,371)
As of December 31, 2024	_	(585,157)	(3,617,076)	(266,142)	(203,100)	_	(1,593,591)	(7,349,475)	(20,267)	(13,634,808)
Net residual value: As of December 31, 2024 As of March 31, 2024	23,439 23,439	1,394,839 1,356,022	5,302,068 4,515,077	163,658 147,334	55,175 59,069	4,669,868 4,399,457	212,886 788,944	2,936,607 2,965,551	3,340 2,466	14,761,880 14,257,359

⁽¹⁾ substantially to transfers of construction in progress to the corresponding asset categories after being capitalized, including transfers of software costs to "Intangible assets".

⁽²⁾ During the nine-month period ended December 31, 2024, the Company estimated losses primarily related to the assets of the Bioparque Santa Helena, due to uncertainties regarding the expected return on these assets. As a result, an impairment provision was recognized in the amount of R\$ 115,024 (negative). These movements were recognized as a counter-entry to the income statement under the item 'Other operational income (expenses), net' (Note 28).

⁽³⁾ During the period ended December 31, 2024, the Company revised the estimated useful life of sugarcane planting from 5 to 6 years to reflect the increase in future economic benefits associated with investments in sugarcane renewal.

Notes from management to the interim financial information as of December 31, 2024

_					_					Individual
	Land and rural properties	Buildings and improvements	Machinery, equipment, and facilities	Aircraft, vessels, and vehicles	Furniture, fixtures, and IT equipment	Construction in progress	Frequently replaced parts and components	Sugarcane planting	Others	Total
Cost or valuation As of March 31, 2023	21,405	1,636,635	6,506,958	461,245	231,100	2,564,173	1,548,016	8,749,199	26,750	21,745,481
Additions Write-offs Transfers (1)	- - -	59,102 (19) 209,503	106,250 (25,617) 986,656	288 (37,761) 35,831	1 (50) 13,319	2,022,880 (142) (1,319,093)	240,970 - -	740,157 (32,249)	5 - (5,676)	3,169,653 (95,838) (79,460)
As of December 31, 2023	21,405	1,905,221	7,574,247	459,603	244,370	3,267,818	1,788,986	9,457,107	21,079	24,739,836
Accumulated depreciation: As of March 31, 2023		(488,505)	(2,932,860)	(305,826)	(168,915)	<u>-</u>	(752,087)	(6,082,187)	(22,868)	(10,753,248)
Depreciation in the period Write-offs Transfers (1)	- - -	(42,237) - 642	(344,189) 17,861 (909)	(22,257) 30,570 (2,022)	(17,622) 82 476	- - -	(865,620) - 	(692,551) - -	(2,965) - 8,215	(1,987,441) 48,513 6,402
As of December 31, 2023		(530,100)	(3,260,097)	(299,535)	(185,979)	-	(1,617,707)	(6,774,738)	(17,618)	(12,685,774)
Net residual value: As of December 31, 2023 As of March 31, 2023	21,405 21,405	1,375,121 1,148,130	4,314,150 3,574,098	160,068 155,419	58,391 62,185	3,267,818 2,564,173	171,279 795,929	2,682,369 2,667,012	3,461 3,882	12,054,062 10,992,233

⁽¹⁾ Refer, substantially, to transfers of construction in progress to the corresponding asset classes after being capitalized, including transfers of software costs to "Intangible assets".

Notes from management to the interim financial information as of December 31, 2024

_										Consolidated
_	Land and rural properties	Buildings and improvements	Machinery, equipment, and facilities	Aircraft, vessels, and vehicles	Furniture, fixtures, and IT equipment	Construction in progress	Frequently replaced parts and components	Sugarcane planting (3)	Others	Total
Cost or valuation: As of March 31, 2024	125,473	2,973,796	14,765,255	473,455	330,371	7,055,552	2,336,431	11,589,139	42,193	39,691,665
A3 01 Pidicit 31, 2024	123,473	2,373,730	14,703,233	773,733	330,371	7,033,332	2,330,731	11,509,159	72,133	39,091,003
Additions	-	61,960	194,370	-	4,061	2,975,884	442,689	883,704	-	4,562,668
Write-offs	-	(61,063)	(147,856)	(65,854)	(140)	(35,225)	-	(104,920)	(7)	(415,065)
Transfers (1)	282	270,243	1,704,918	76,250	22,554	(2,355,911)	-	(45,601)	8,299	(318,966)
Recognition of impairment provision, net (2)	-	(48,905)	(47,568)	-	8	-	-	-	(628)	(97,093)
Business combination (Note 32.a)	-	10,775	135,631	42	147,492	-	-	-	18,053	311,993
Effects of foreign currency translation and others (4)	_	_	188	_	8,933	554,746	_	_	(2)	563,865
					0,555	33 1/7 10			(-)	303/003
As of December 31, 2024	125,755	3,206,806	16,604,938	483,893	513,279	8,195,046	2,779,120	12,322,322	67,908	44,299,067
Accumulated depreciation:										
Accumulated depreciation. As of March 31, 2024	_	(748,950)	(5,937,163)	(264,457)	(223,632)	_	(942,663)	(7,507,592)	(36,325)	(15,660,782)
_		(1.10/222)	(5/55:/255)	(20.1/101./	(===/===/		(5 12/555)	(170017000)	(00)000	(==,===,==,==,==,==,==,==,==,==,==,==,==
Depreciation in the period	-	(89,483)	(766,203)	(33,368)	(35,327)	-	(1,486,959)	(749,947)	(8,385)	(3,169,672)
Write-offs	-	1,131	106,471	61,835	89	-	-	-	7	169,533
Transfers (1)	-	1,602	(6,187)	1,972	(128)	-	-	-	-	(2,741)
Business combination (Note 32.a)	-	(2,594)	(83,414)	(9)	(13)	-	-	-	-	(86,030)
Effects of foreign currency translation and others (4)	_	_	(2)	_	(2,702)	_	_	_	2	(2,702)
(7)			(2)		(2,702)					(2,702)
As of December 31, 2024	-	(838,294)	(6,686,498)	(234,027)	(261,713)		(2,429,622)	(8,257,539)	(44,701)	(18,752,394)
Net vesidual value.										
Net residual value: As of December 31, 2024	125,755	2,368,512	9,918,440	249,866	251,566	8,195,046	349,498	4,064,783	23,207	25,546,673
As of March 31, 2024	125,473	2,224,846	8,828,092	208,998	106,739	7,055,552	1,393,768	4,081,547	5,868	24,030,883
= = = = = = = = = = = = = = = = = = = =		=,==:,5::0	-,,	===,550		.,,302	=,===,===	.,,	-,	- 1, 1, - 30

⁽¹⁾ Refers substantially to transfers of construction in progress to the corresponding asset classes after being capitalized, including transfers of software costs to "Intangible assets" and transfers in the amount of R\$239,398, line item "Other receivables".

⁽²⁾ Refers substantially to the reversal of provision for estimated loss on property, plant and equipment, provisioned for impairment and/or write-offs of assets sold provisioned for impairment, recognized in the statement of income for the period under "Other operating revenue, net" (Note 28).

Notes from management to the interim financial information as of December 31, 2024

- (3) During the period ended December 31, 2024, the Company and its subsidiaries revised the estimated useful life of sugarcane planting from 5 to 6 years to reflect the increase in future economic benefits associated with investments in sugarcane renewal.
- (4) During the nine-month period ended December 31, 2024, it includes the effect of the consolidation of 'Work in Progress' from Dunamis.

										Consolidated
	Land and rural properties	Buildings and improvements	Machinery, equipment, and facilities	Aircraft, vessels, and vehicles	Furniture, fixtures, and IT equipment	Construction in progress	Frequently replaced parts and components	Sugarcane planting	Others	Total
Cost or valuation: As of March 31, 2023	130,302	2,668,932	13,147,354	493,843	284,062	4,112,936	2,366,255	10,159,617	45,267	33,408,568
Additions Write-offs Transfers (1) Reversal of estimated loss, net (2) Cumulative translation adjustment	- - - -	58,138 (3,292) 269,554 1,028	110,597 (71,120) 1,333,370 8,089	312 (39,434) 54,560 -	4,014 (112) 19,358 - (187)	2,941,501 (169) (1,756,062)	403,940 - - - -	1,018,838 (32,396) - -	23 (2,884) 36	4,537,363 (146,523) (82,104) 9,153 (187)
As of December 31, 2023	130,302	2,994,360	14,528,290	509,281	307,135	5,298,206	2,770,195	11,146,059	42,442	37,726,270
Accumulated depreciation: As of March 31, 2023		(664,382)	(5,307,077)	(292,761)	(201,288)	(3,079)	(942,565)	(6,513,790)	(37,137)	(13,962,079)
Depreciation in the period Write-offs Transfers (1) Cumulative translation adjustment	- - -	(74,634) 1,793 571	(683,064) 51,164 (4,557)	(29,726) 42,447 (2,125)	(23,127) 106 1,060 95	3,079 -	(1,543,601) - - -	(950,457) - - -	(4,824) - 8,286 -	(3,309,433) 95,510 6,314 95
As of December 31, 2023		(736,652)	(5,943,534)	(282,165)	(223,154)		(2,486,166)	(7,464,247)	(33,675)	(17,169,593)
Net residual value: As of December 31, 2023 As of March 31, 2023	130,302 130,302	2,257,708 2,004,550	8,584,756 7,840,277	227,116 201,082	83,981 82,774	5,298,206 4,109,857	284,029 1,423,690	3,681,812 3,645,827	8,767 8,130	20,556,677 19,446,489

- (1) Refers, substantially, to transfers of construction in progress to the corresponding asset categories after being capitalized, including transfers of software costs to "Intangible assets".
- (2) Refers to the reversal of impairment loss on property, plant, and equipment recognized in the statement of income for the period under "Other operating revenue, net" (Note 28).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Construction in progress

The balance of construction in progress refers mainly to: i) construction of second generation ethanol "E2G" plants; ii) construction of a sugar refinery; iii) construction and expansion of biogas plants; iv) construction of solar energy generation and distribution plants; and v) expansion of the cogeneration structure.

Capitalization of borrowing costs

In the nine-month period ended December 31, 2024, capitalized borrowing costs - Individual and Consolidated totaled R\$ 255,106 and R\$ 256,352 (R\$ 163,621 and R\$ 165,063 as of December 31, 2023), respectively. As of December 31, 2024, the weighted average annual rates of financial charges for debt - Individual and Consolidated, used to capitalize interest on the balance of construction in progress, were 11.71% and 11.58% (11.12% and 11.04% as of December 31, 2023), respectively.

16. Intangible assets

	Software license	Goodwill	Sharecropping agreements	Sugarcane supply agreements	Technology	Total
Cost or valuation:				_		
As of March 31, 2024	608,751	1,738,191	18,411	26,011	185,136	2,576,500
Additions Recognition of impairment	34,762	-	-	-	-	34,762
provision (2)	-	(81,828)	-	-	-	(81,828)
Transfers (1)	77,687					77,687
As of December 31, 2024	721,200	1,656,363	18,411	26,011	185,136	2,607,121
Accumulated amortization:	,	, ,	,	,		, ,
As of March 31, 2024	(378,267)	(368,026)	(18,411)	(26,011)	(164,994)	(955,709)
7.5 of Flaren 31, 202 i	(370,207)	(300,020)	(10,111)	(20,011)	(101,331)	(333,703)
Amortization in the period	(59,678)	-	-	-	(14,070)	(73,748)
Transfers (1)	133	-	-	-	-	133
				_		
As of December 31, 2024	(437,812)	(368,026)	(18,411)	(26,011)	(179,064)	(1,029,324)
Net residual value:						
As of December 31, 2024	283,388	1,288,337			6,072	1,577,797
As of March 31, 2024	230,484	1,370,165			20,142	1,620,791

- (1) Refers to amounts transferred from "Property, plant and equipment" account.
- (2) During the nine-month period ended December 31, 2024, the Company estimated impairment losses related to certain assets due to ongoing actions for portfolio recycling and uncertainties regarding the expected return on these assets. As a result, goodwill without future recoverability expectations was written off in the amount of R\$ 81,828, recognized in the income statement under the item 'Other operational income (expenses), net' (Note 28).

Notes from management to the interim financial information as of December 31, 2024

	Software license	Goodwill	Sharecropping agreements	Sugarcane supply agreements	Technology	Total
Cost or valuation:				_		
As of March 31, 2023	514,950	1,738,191	18,411	26,011	185,136	2,482,699
Additions	10,271	-	-	-	-	10,271
Transfers (1)	67,967			-		67,967
As of December 31, 2023	593,188	1,738,191	18,411	26,011	185,136	2,560,937
Accumulated amortization: As of March 31, 2023	(317,017)	(368,026)	(18,405)	(25,829)	(146,408)	(875,685)
Amortization in the period Transfers (1)	(47,665) 5,091	-	(6)	(138) -	(13,962)	(61,771) 5,091
As of December 31, 2023	(359,591)	(368,026)	(18,411)	(25,967)	(160,370)	(932,365)
Net residual value:						
As of December 31, 2023	233,597	1,370,165	-	44	24,766	1,628,572
As of March 31, 2023	197,933	1,370,165	6	182	38,728	1,607,014

⁽¹⁾ Refers to amounts transferred from "Property, plant and equipment" account.

Notes from management to the interim financial information as of December 31, 2024

_	Software license	Goodwill	Sharecropping agreements	Sugarcane supply agreements	Contractual relationships with clients	Operating authorization	Right of use - public concessions	Technology	Others	Total
Cost or valuation: As of March 31, 2024	664,190	2,729,366	18,411	181,516	58,995	124,711	14,011	185,136	27,676	4,004,012
Additions Business combination (Note 32.a) Recognition of impairment provision (2) Transfers (1) Effects of foreign currency translation and	34,825 533 - 82,089	25,340 (87,228) 6,675	- - -	- - -	- - -	- - -	- - -	- - -	- - - (6,675)	34,825 25,873 (87,228) 82,089
others (3)	1,016	39,617		<u>-</u>					795	41,428
As of December 31, 2024	782,653	2,713,770	18,411	181,516	58,995	124,711	14,011	185,136	21,796	4,100,999
Accumulated amortization: As of March 31, 2024	(418,710)	(431,380)	(18,411)	(142,012)	(8,708)	(8,893)	(14,011)	(164,997)	(21,796)	(1,228,918)
Amortization in the period Business combination (Note 32.a) Transfers (1)	(63,608) (204) 220	- - -	- - -	(7,263) - -	(1,426) - -	(3,092)	- - -	(13,943) - -	- - -	(89,332) (204) 220
As of December 31, 2024	(482,302)	(431,380)	(18,411)	(149,275)	(10,134)	(11,985)	(14,011)	(178,940)	(21,796)	(1,318,234)
Net residual value: As of December 31, 2024 As of March 31, 2024	300,351 245,480	2,282,390 2,297,986	<u>-</u>	32,241 39,504	48,861 50,287	112,726 115,818		6,196 20,139	5,880	2,782,765 2,775,094

- (1) Refers to amounts transferred from "Property, plant and equipment" account.
- (2) During the nine-month period ended December 31, 2024, the Company estimated impairment losses related to certain assets due to ongoing actions for portfolio recycling and uncertainties regarding the expected return on these assets. As a result, goodwill without future recoverability expectations was written off in the amount of R\$ 81,828, recognized in the period's income statement under the item 'Other operational income (expenses), net' (Note 28).
- (3) The period ended December 31, 2024 includes the effect of the consolidation of Dunamis' goodwill.

Notes from management to the interim financial information as of December 31, 2024

	Software license	Goodwill	Sharecropping agreements	Sugarcane supply agreements	Contractual relationships with clients	Operating authorization	Right of use - public concessions	Technology	Others	Total
Cost or valuation: As of March 31, 2023										
AS OF March 31, 2023	567,377	2,729,366	18,411	181,516	61,196	124,711	14,011	185,136	27,563	3,909,287
Additions	10,585	-	-	-	-	-	-	-	-	10,585
Transfers (1)	70,582	-	-	-	-	-	-	-		70,582
Cumulative translation adjustment	(136)		<u> </u>	<u>-</u>				<u>-</u>	(130)	(266)
As of December 31, 2023	648,408	2,729,366	18,411	181,516	61,196	124,711	14,011	185,136	27,433	3,990,188
Accumulated amortization:										
As of March 31, 2023	(353,892)	(431,380)	(18,116)	(133,800)	(6,921)	(4,830)	(13,518)	(146,407)	(21,206)	(1,130,070)
Amortization in the period Transfers (1)	(50,627) 5,208	- -	(295)	(8,166)	(1,325)	(3,092)	(493)	(13,961)	(590)	(78,549) 5,208
As of December 31, 2023	(399,311)	(431,380)	(18,411)	(141,966)	(8,246)	(7,922)	(14,011)	(160,368)	(21,796)	(1,203,411)
Net residual value:										
As of December 31, 2023	249,097	2,297,986		39,550	52,950	116,789		24,768	5,637	2,786,777
As of March 31, 2023	213,485	2,297,986	295	47,716	54,275	119,881	493	38,729	6,357	2,779,217

⁽¹⁾ Refers to amounts transferred from "Property, plant and equipment" account.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

17. Suppliers, agreements and advances to suppliers

(a) Suppliers

		Individual	Consolidated		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Oil and oil products (i)	-		1,921,425	1,962,362	
Ethanol (i)	43,344	31,099	1,659,940	1,193,915	
Suppliers of materials and services (ii)	1,035,654	1,752,270	2,432,936	2,829,976	
Sugarcane suppliers (iii)	914,458	484,687	1,755,255	808,359	
	1,993,456	2,268,056	7,769,556	6,794,612	
Suppliers - Agreements (Note 17.b)	153,458	252,955	2,475,390	1,415,669	
	2,146,914	2,521,011	10,244,946	8,210,281	
Domestic (local currency)	2,133,202	2,517,264	4,857,415	4,660,865	
Abroad (foreign currency) (Note 3.d)	13,712	3,747	5,387,531	3,549,416	
	2,146,914	2,521,011	10,244,946	8,210,281	

- (i) The balances payable to suppliers of oil, oil products and ethanol refer to installment purchases made by the Company.
- (ii) Balance payable to suppliers of materials and services refers to acquisitions of machinery and equipment for the bioparks, as well as the origination of products for resale.
- (iii) The sugarcane harvest period, which usually takes place between April and December of each year, generally has a direct impact on the balance with sugarcane suppliers and the respective cutting, loading and transportation services.

(b) Agreements

As of December 31, 2024, in order to properly reflect the essence of its commercial transaction, the Agreement operations, for which suppliers have already received payments, are presented below:

		Individual	Consolidated		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Agreements					
Oil and oil products	-	-	1,524,745	285,146	
Ethanol and sugar	-	-	687,761	693,537	
Materials, services and others	153,458	252,955	262,884	436,986	
	153,458	252,955	2,475,390	1,415,669	
Domestic (local currency)	153,458	252,955	747,041	927,505	
Abroad (foreign currency)			1,728,349	488,164	
	153,458	252,955	2,475,390	1,415,669	
Materials, services and others Domestic (local currency)	153,458 153,458	252,955 252,955 -	262,884 2,475,390 747,041 1,728,349	436,986 1,415,669 927,505 488,164	

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

As of December 31 and March 31, 2024, the Agreements have similar characteristics, with the main ones highlighted below:

- **Nature:** enables suppliers of the Company's products and/or services, eligible for the Agreements, to receive payments of their invoices before their due date;
- Terms and conditions: if invoices are advanced by suppliers, the Company makes the
 payment directly to the financial institution. The assignment of credits does not result in
 any costs or fees to financial institutions, which revert to the Company's benefit. There
 is no acceleration of payment in specific events of default by the Company or the
 supplier; and
- Risks and benefits: provide suppliers, according to their convenience, with the
 opportunity to manage their receivables more effectively and contribute to the
 maintenance of the Company's operating cash flow cycle. It does not entail new
 obligations or additional risks for the Company when one of its suppliers chooses to
 assign its credits to the financial institution.

As of December 31, 2024, the average payment term, in days, of suppliers who joined the Agreements and comparable Suppliers, is presented below:

	Agreement	Individual Comparable Suppliers (i)	Agreement	12/31/2024 Consolidated Comparable Suppliers (i)
Oil and oil products (ii) Ethanol and sugar Materials, services and others	- - 92	- - 90	80 93 91	- 95 90
		Individual		03/31/2024 Consolidated
	Agreement	Comparable Suppliers (i)	Agreement	Comparable Suppliers (i)
Oil and oil products (ii) Ethanol and sugar Materials, services and others	- - 89	90 91	95 96 90	- 95 90

- (i) Comparable suppliers due to the similar characteristics of the supply contracts and who are eligible, but have not joined the Agreements, considering specific payment conditions characteristics in the Brazilian market.
- (ii) Due to the high concentration of suppliers of oil and oil products in the Brazilian market, purchases of these products in the international market are not comparable, as purchases are made with immediate payment terms.

There were no non-cash transactions relating to amounts related to Agreements.

The characteristics of the other suppliers are the same as those disclosed in the annual financial statements as of March 31, 2024 (Note 17). There were no changes in the procedures

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

for recognition, measurement and accounting records, nor in the credit risk of counterparties involved in the balances.

(c) Advances to suppliers

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Sugarcane suppliers (1)	432,239	403,202	593,238	565,412
Suppliers of materials and services	108,592	131,524	183,169	142,738
	540,831	534,726	776,407	708,150
Domestic (local currency)	539,744	534,726	775,174	706,494
Abroad (foreign currency) (Note 3.d)	1,087	-	1,233	1,656
	540,831	534,726	776,407	708,150
Current	(370,770)	(368,509)	(566,264)	(515,516)
Non-current	170,061	166,217	210,143	192,634

⁽¹⁾ These refer to advances made to sugarcane suppliers that are monetarily adjusted on a monthly basis according to the conditions and indices specifically agreed in the contracts.

18. Leases

(a) Rights of use

As of December 31 and March 31, 2024 and 2023, rights of use are presented by the following underlying assets:

a.1) Individual

				Machinery and	Manufacturing	
	Land	Properties	Vehicles	equipment	facilities	Total
Cost or valuation: As of March 31, 2024	10,930,482	412,008	694,834	578,103	123,787	12,739,214
Additions Write-offs	592,771 (201,879)	133,212	12,741 -	45,949 -	-	784,673 (201,879)
Remeasurements (1)	298,890	2,370	13,168	159	4,140	318,727
As of December 31, 2024	11,620,264	547,590	720,743	624,211	127,927	13,640,735
Accumulated amortization: As of March 31, 2024	(5,631,621)	(117,235)	(264,283)	(248,124)	(35,542)	(6,296,805)
Additions Write-offs	(1,324,349) 95,218	(81,398)	(61,917) -	(65,253)	(7,269)	(1,540,186) 95,218
As of December 31, 2024	(6,860,752)	(198,633)	(326,200)	(313,377)	(42,811)	(7,741,773)
Net residual value: As of December 31, 2024	4,759,512	348,957	394,543	310,834	85,116	5,898,962
As of March 31, 2024	5,298,861	294,773	430,551	329,979	88,245	6,442,409
	·	·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	·

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

	Land	Properties	Vehicles	Machinery and equipment	Manufacturing facilities	Total
Cost or valuation:						
As of March 31, 2023	10,019,001	143,380	649,088	531,577	140,017	11,483,063
Additions	663,211	196	15,267	279,677	-	958,351
Write-offs	(191,982)	-	(1,860)	(202,875)	-	(396,717)
Remeasurements (1)	521,686	12,409	(14,658)	(30,856)	(2,710)	485,871
As of December 31, 2023	11,011,916	155,985	647,837	577,523	137,307	12,530,568
Accumulated amortization: As of March 31, 2023	(4,322,559)	(51,395)	(202,236)	(252,401)	(26,613)	(4,855,204)
Additions Write-offs	(1,530,559) 107,699	(10,173)	(52,192) 597	(88,641) 110,464	(8,977)	(1,690,542) 218,760
As of December 31, 2023	(5,745,419)	(61,568)	(253,831)	(230,578)	(35,590)	(6,326,986)
Net residual value:						
As of December 31, 2023	5,266,497	94,417	394,006	346,945	101,717	6,203,582
As of March 31, 2023	5,696,442	91,985	446,852	279,176	113,404	6,627,859

⁽¹⁾ Updating of the composite correction index, substantially under the Land account, due to the variation in the price of "CONSECANA" (Council of Sugarcane, Sugar, and Ethanol Producers of the State of São Paulo) applied in leasing and agricultural partnership contracts.

a.2) Consolidated

			Aircraft and	Machinery and	Manufacturing	
	Land	Properties	vehicles	equipment	facilities	Total
Cost or valuation:						
As of March 31, 2024	15,353,847	785,849	1,016,988	1,101,958	123,787	18,382,429
A 1 Pro-	070 201	470 524	11010	CE 744		4 420 574
Additions Write-offs	879,381	178,531	14,918 (264)	65,741	-	1,138,571
Remeasurements (1)	(301,523) 488,113	5,028	(2 04) 34,565	(312) 253	4,140	(302,099) 532,099
Transfers (2)	(176,240)	3,020	J 1 ,J0J	233	7,170	(176,240)
Business combination (Note	(170,210)					(170,210)
32.a)	_	-	45	-	_	45
Effect of foreign currency						
translation	-	42,963	-	-	-	42,963
As of December 31, 2024	16,243,578	1,012,371	1,066,252	1,167,640	127,927	19,617,768
Accumulated amortization:						
As of March 31, 2024	(7,719,817)	(265,968)	(351,040)	(511,390)	(35,544)	(8,883,759)
Additions	(1.062.604)	(140.250)	(110 426)	(146 171)	(7.260)	(2 202 720)
Write-offs	(1,962,604) 124,324	(148,250)	(118,426) 249	(146,171) 275	(7,269)	(2,382,720) 124,848
Transfers (2)	79,181	-	249	2/3	-	79,181
Effect of foreign currency	75,101					75,101
translation	-	(36,293)	-	-	-	(36,293)
As of December 31, 2024	(9,478,916)	(450,511)	(469,217)	(657,286)	(42,813)	(11,098,743)
Net residual value:	6 764 660	E64.060	F07.00F	E40.0E4	05.444	0.510.005
As of December 31, 2024	6,764,662	561,860	597,035	510,354	85,114	8,519,025
As of March 31, 2024	7,634,030	519,881	665,948	590,568	88,243	9,498,670

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

	Land	Properties	Aircraft and vehicles	Machinery and equipment	Manufacturing facilities	Total
Cost or valuation: As of March 31, 2023	13,865,512	314,404	941,491	964,468	140,018	16,225,893
Additions Write-offs Remeasurements (1) Effect of foreign currency	933,540 (230,312) 767,213	160,038 - 12,658	15,267 (7,537) (14,931)	434,834 (276,598) (33,862)	- (2,710)	1,543,679 (514,447) 728,368
translation Others		(3,864) (294)	<u> </u>	<u>-</u>	<u>-</u>	(3,864) (294)
As of December 31, 2023	15,335,953	482,942	934,290	1,088,842	137,308	17,979,335
Accumulated amortization: As of March 31, 2023	(5,747,562)	(148,036)	(241,435)	(452,528)	(26,577)	(6,616,138)
Additions Write-offs	(2,203,766) 124,710	(40,981) -	(90,975) 3,129	(165,453) 145,760	(8,977) -	(2,510,152) 273,599
Effect of foreign currency translation		3,060	<u>-</u> .			3,060
As of December 31, 2023	(7,826,618)	(185,957)	(329,281)	(472,221)	(35,554)	(8,849,631)
Net residual value: As of December 31, 2023 As of March 31, 2023	7,509,335 8,117,950	296,985 166,368	605,009 700,056	616,621 511,940	101,754 113,441	9,129,704 9,609,755

⁽¹⁾ Updating of the composite correction index, substantially due to the variation in the price of "CONSECANA" (Council of Sugarcane, Sugar, and Ethanol Producers of the State of São Paulo) applied in leasing and agricultural partnership contracts.

(b) Lease liabilities

Changes in lease liabilities in the nine-month periods ended December 31, 2024 and 2023 are as follows:

	<u> Individual</u>	Consolidated
As of March 31, 2024	6,854,441	10,929,680
Additions Write-offs Payments Interest Remeasurements (1) Effect of foreign currency translation Amortizations for advances and others Transfers (2) Business combination (Note 32.a)	784,673 (129,656) (1,339,263) 496,318 337,461 - 256,522	1,138,571 (215,523) (2,437,536) 810,385 550,833 6,752 372,544 (122,294)
As of December 31, 2024	7,260,496	11,033,475
Current Non-current	(2,296,234) 4,964,262	(3,259,023) 7,774,452

⁽²⁾ These refer to transfers in the amount of R\$ 97,059 to" Other receivables".

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

	Individual	Consolidated
As of March 31, 2023	6,314,549	10,173,559
Additions Write-offs Payments Interest Remeasurements (1)	899,280 (197,399) (1,217,692) 444,114 432,715	1,484,608 (275,372) (2,178,584) 754,447 675,212
Amortizations for advances and others	140,426	206,174
As of December 31, 2023	6,815,993	10,840,044
Current Non-current	(1,818,484) 4,997,509	(2,803,985) 8,036,059

⁽¹⁾ Updating of the composite correction index, substantially due to the variation in the price of "CONSECANA" (Council of Sugarcane, Sugar, and Ethanol Producers of the State of São Paulo) applied in leasing and agricultural partnership contracts.

The annual weighted average incremental rate applied to lease liabilities as of December 31, 2024 was 11.68% per year (10.78% as of December 31, 2023).

As of December 31, 2024, the maturity of lease liabilities of third parties and related parties (Note 13.a.6) in the Consolidated is as follows:

Maturity	Present value	Future value
1 to 12 months	3,580,954	4,673,016
13 to 24 months	2,052,576	2,935,445
25 to 36 months	1,684,724	2,344,631
37 to 48 months	1,372,094	1,855,000
49 to 60 months	1,002,147	1,346,897
61 to 72 months	709,477	954,021
73 to 84 months	468,464	643,754
85 to 96 months	336,014	465,021
97 to 120 months	403,058	575,302
More than 121 months	532,728	794,579
Gross amount	12,142,236	16,587,666
Potential right of PIS and COFINS recoverable (1)	(1,123,157)	(1,534,359)
Net amount	11,019,079	15,053,307
ווכנ מוווטעוונ	11,019,079	13,033,307

(1) This refers to the potential right of PIS/COFINS credits on payments of lease calculated based on the theoretical rate of 9.25%, applicable in Brazil. The purpose of this disclosure is to comply with Memorandum Circular CVM/SNC/SEP No. 02/2019 and is only an estimate. Therefore, these credits are not those that could effectively be used by Raízen and its subsidiaries located in Brazil in the future. In such event, the referred to credits may be materially different due to the possibility of the effective rate being different from the theoretical rate or due to subsequent changes in Brazilian tax legislation.

⁽²⁾ Refers to the transfer to the 'Other liabilities' item (Note 22).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

19. Loans and financing

				ective average		Individual		Consolidated
Purpose	Final maturity	Indexes	12/31/2024	erest rates (1) 03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Debt classification per currency:		Indexes		05/51/2024	12/01/2024	05/51/2024	12/51/2024	05/51/2024
Denominated in Brazilian real (R\$)					14,977,820	13,184,025	15,074,733	13,288,605
Denominated in foreign currency (Note 3.d)					8,203,275	6,123,727	28,942,441	16,773,022
, , , , , , , , , , , , , , , , , , , ,					-,, -	-, -,		
					23,181,095	19,307,752	44,017,174	30,061,627
Debt type (2):					, ,	, ,	, ,	
Advances on Exchange Contracts ("ACC")	Mar/25	US\$ + Fixed rate	6.35%	6.81%	640,709	1,670,970	640,709	1,670,970
BNDES	Apr/24	UMBNDES	-	7.80%	,	, , , ₋	, -	343
BNDES	Dec/30	Fixed rate	4.22%	4.14%	24,929	26,593	41,604	46,153
BNDES	Dec/38	IPCA	9.39%	8.50%	53,411	56,379	133,649	141,052
Rural Financial Product Note ("CPR-F")	Nov/29	CDI	12.83%	11.94%	3,696,312	1,465,750	3,696,312	1,465,750
Agribusiness Receivables Certificate ("CRA")	Jul/29	CDI	11.86%	10.40%	548,213	534,248	548,213	534,248
CRA	Oct/33	Fixed rate	12.29%	12.29%	463,255	593,716	463,255	593,716
CRA	Aug/37	IPCA	10.60%	9.67%	5,505,306	6,165,072	5,505,306	6,165,072
Rural credit	Aug/24	CDI	-	10.60%	-	107,240	-	107,240
Rural credit	Mar/25	Fixed rate	10.06%	-	531,690	· -	531,690	, -
Debentures	Mar/32	IPCA	9.99%	9.07%	2,520,292	2,587,487	2,520,292	2,587,487
Finame/Lease	Jan/25	Fixed rate	6.00%	6.00%	50	2,165	50	2,168
FNE Financing Fund	Nov/46	IPCA	4.51%	-	-	-	300,958	-
Green Notes Due 2034	Mar/34	US\$ + Fixed rate	6.45%	6.45%	-	-	6,319,887	5,018,579
Green Notes Due 2035	Jan/35	US\$ + Fixed rate	5.70%	-	-	-	5,830,307	-
Green Notes Due 2054	Mar/54	US\$ + Fixed rate	6.95%	6.95%	-	-	3,164,889	2,510,157
Exportation Credit Note ("NCE")	Mar/25	U\$S + SOFR	5.60%	-	125,992	-	125,992	-
NCE	Mar/25	US\$ + Fixed rate	6.30%	6.30%	956,548	612,006	956,548	612,006
NCE	Jul/30	CDI	14.02%	6.41%	1,634,353	1,033,355	1,634,353	1,033,355
PPE	Mar/29	US\$ + Fixed rate	5.50%	5.03%	4,750,080	2,406,966	4,750,080	2,406,966
PPE	May/29	US\$ + SOFR	6.75%	7.16%	1,729,947	2,045,790	1,729,947	2,045,790
Senior Notes Due 2027 ("Senior 2027")	Jan/27	US\$ + Fixed rate	5.30%	5.30%	-	-	1,850,501	1,499,191
Securitization	Oct/25	Fixed rate	3.00%	3.00%	8	15	8	15
Term Loan Agreement	Jul/36	Euribor	4.41%	5.01%			3,272,624	1,621,369
					23,181,095	19,307,752	44,017,174	30,061,627

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

								Continuation
				ective average				
			int	erest rates (1)		Individual		Consolidated
Purpose	Final maturity	Indexes	12/31/2024	03/31/2024	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Expenses incurred with the placement of the securities:								
BNDES					(233)	(248)	(794)	(843)
CPR-F					(6,321)	(7,284)	(6,321)	(7,284)
CRA					(274)	(1,097)	(274)	(1,098)
Rural credit					-	(127)	(=)	(127)
Green Notes Due 2034					_	(/)	(58,676)	(51,013)
Green Notes Due 2035					_	_	(105,011)	(31/013)
Green Notes Due 2054					_	_	(68,502)	(56,589)
NCE					(5,677)	(6,529)	(5,677)	(6,529)
Senior Notes Due 2027					(3,077)	(0,323)	(1,166)	(1,279)
Term Loan Agreement					_	_	(61,283)	(32,729)
Term Loan Agreement							(01,203)	(32,723)
					(12,505)	(15,285)	(307,704)	(157,491)
Total liabilities					22 169 E00	10 202 467	42 700 470	20 004 126
Total liabilities					23,168,590	19,292,467	43,709,470	29,904,136
Current					(7,290,531)	(3,777,954)	(7,682,672)	(3,838,138)
Non-current					15,878,059	15,514,513	36,026,798	26,065,998
NOT CUTCIC					13,070,039	13,314,313	30,020,730	20,003,990

(1) The annual effective interest rate corresponds to the contract fee plus SOFR (Secured Overnight Financing Rate), Euribor (Euro), IPCA and CDI, where applicable. As of December 31 and March 31, 2024, the weighted percentages of the main indexes, considered in the determination of the effective interest rate, were as follows:

Index (% p.y.)	12/31/2024	03/31/2024
SOFR	4.41%	5.31%
Euribor	3.37%	3.91%
IPCA (last 12 months)	4.83%	3.93%
CDI (last 12 months)	10.83%	12.35%

(2) Loans and financing are generally guaranteed by promissory notes from Raízen. In certain cases, they also have security interest, such as: (i) credit rights arising from energy trading contracts (BNDES); (ii) property, plant and equipment; and/or (iii) chattel mortgage of financed assets (Finame/PESA).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

As of December 31, 2024, installments falling due in the long term, less expenses with placement of securities, are as follows:

Maturity	Individual	Consolidated
13 to 24 months	1,049,856	1,134,663
25 to 36 months	4,196,474	6,235,171
37 to 48 months	2,271,859	2,594,351
49 to 60 months	4,757,941	5,089,071
61 to 72 months	1,028,065	1,350,556
73 to 84 months	555,668	875,382
85 to 96 months	392,532	712,246
More than 97 months	1,625,664	18,035,358
	15,878,059	36,026,798

(a) Transactions in the nine-month period ended December 31, 2024

Funds raised

Debt types	Companies	Date	Final maturity (paid and/or payable)	Amount in R\$	Consolidated Equivalent in US\$ thousand, where applicable
ACC	RESA	Jun/24	Mar/25	541,040	100,000
				541,040	100,000
CPR	RESA	Apr/24	Mar/25	1,000,000	_
CPR	RESA	Apr/24	Mar/25	1,500,000	-
				2,500,000	-
Rural credit	RESA	Apr/24	Mar/25	500,000	_
		• ,	,	500,000	-
Green Notes 2035	Raízen Fuels	Sept/24	Jan/35	5,538,500	1,000,000
				5,538,500	1,000,000
NCE	RESA	Jun/24	Mar/25	539,740	100,000
NCE	RESA	Sept/24	Mar/25	111,800	20,000
NCE	RESA	Sept/24	Mar/25	281,120	50,000
			·	932,660	170,000
PPE	RESA	Jun/24	Mar/25	1,100,000	200,000
PPE	RESA	Aug/24	Jan/25	430,500	75,000
		J.		1,530,500	275,000
Term Loan Agreement	Raízen Fuels	Jul/24	Jul/36	1,197,943	216,200
, in the second		,	,	1,197,943	216,200
				12,740,643	

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Expenses with fundraising amounted to R\$ (120,126) in the nine-month period ended December 31, 2024.

Green Notes Due 2035

As mentioned in Note 1.1, on September 12, 2024, subsidiary Raízen Fuels issued Green Notes in the international market, totaling the principal amount of US\$ 1,000,000 thousand, equivalent to R\$ 5,538,500, with payment of the principal due in January 2035, and payments of interest on a semiannual basis.

Expenses related to the issuance of Green Notes amounted to US\$ 16,030 thousand, equivalent to R\$ 88,782, thus representing a net inflow of funds of R\$ 5,449,718.

Net proceeds from the issuance of Green Notes will be used for the settlement of certain Company's debts, the management of its businesses and investments in projects and assets selected according to the Company's Green Financing Framework.

Payments

				Consolidated Equivalent in US\$ thousand, where
Debt type	Company	Date	Amount in R\$	applicable
ACC	RESA	Nov/24	1,999,320	_
		,	1,999,320	
BNDES	Raízen Caarapó	Apr/24	354	_
BNDES	Biogás	Apr/24	1,697	-
BNDES	RESA	Apr/24	989	-
BNDES	Biogás	May/24	1,141	-
BNDES	RESA	May/24	621	-
BNDES	Biogás	Jun/24	1,337	-
BNDES	RESA	Jun/24	751	-
BNDES	Raízen Caarapó	Jul/24	809	-
BNDES	Biogás	Jul/24	1,371	-
BNDES	RESA	Jul/24	2,178	-
BNDES	Biogás	Aug/24	1,201	-
BNDES	RESA	Aug/24	2,088	-
BNDES	Biogás	Sep/24	1,326	-
BNDES	RESA	Sep/24	744	-
BNDES	Biogás	Oct/24	980	-
BNDES	RESA	Oct/24	514	-
BNDES	Biogás	Nov/24	1,381	-
BNDES	RESA	Nov/24	781	-
BNDES	Biogás	Dec/24	1,419	-
BNDES	RESA	Dec/24	804	
			22,486	
CPR	RESA	May/24	72,551	_
CPR	RESA	Nov/24	59,326	-
		•	131,877	
Rural credit	RESA	Aug/24	122,426	_
Rural credit	RESA	Nov/24	430,352	_
raiar create	INES/I	1101/21	552,778	
			332,770	

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

CRA RESA Apr/24 387,91 CRA RESA Jun/24 38,75 CRA RESA Jun/24 49,91 CRA RESA Aug/24 144,63 CRA RESA Sep/24 114,96 CRA RESA Oct/24 47,94 CRA RESA Dec/24 40,81 CRA RESA Dec/24 40,81 CRA RESA Dec/24 40,81 CRA RESA Dec/24 43,081 Debentures RESA Nov/24 43,08 Debentures RESA Dec/24 6,54 Debentures RESA Nov/24 26,55,85 Finame RESA Apr/24 26 Finame RESA Apr/24 26 Finame RESA Jun/24 26 Finame RESA Jun/24 26 Finame RESA Jun/24 26 Finame RESA Jun/24 26 Finame RESA Nov/24 26 Finame RESA Jun/24 26 Finame RESA Nov/24 26 Finame RESA Jun/24 26 Finame RESA Jun/24 26 Finame RESA Sep/24 26 Finame RESA Sep/24 26 Finame RESA Sep/24 26 Finame RESA Doc/24 26 Finame RESA Doc/24 26 Finame RESA Nov/24 25 Finame RESA Doc/24 26 Finame RESA Sep/24 35,93 NCE RESA Jun/24 35,93 NCE RESA Jun/24 35,93 NCE RESA Sep/24 36,156 DPE RESA Sep/24 30,45 PPE RESA Sep/24 36,156 DPE RESA Sep/24 30,45 PPE RESA Sep	Consolidated Equivalent in				
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PPE RESA Sep/24 30,45 PPE RESA Sep/24 28,22 PPE RESA Sep/24 49,15 890,68 Securitization RESA Oct/24 Senior Notes Due 2027 Raízen Fuels Apr to Sep/24 50,11 Senior Notes Due 2034 Raízen Fuels Apr to Sep/24 178,61		705,063		RESA	PPE
PPE RESA Sep/24 28,22 49,15 890,68 Securitization RESA Oct/24		30,459		RESA	PPE
PPE RESA Sep/24 49,15 890,68 Securitization RESA Oct/24		28,222		RESA	PPE
Securitization RESA Oct/24 Senior Notes Due 2027 Raízen Fuels Apr to Sep/24 50,11 Senior Notes Due 2034 Raízen Fuels Apr to Sep/24 178,61		49,150			PPE
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	9,063	50,113			
	32,250	178.617	Apr to Sen/24	Raízen Fuels	Senior Notes Due 2034
		178,617	πρι το στρ/2 ι	raizer racio	Serior Notes Bue 2001
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		96,231	Apr to Sep/24	Raizen Fuels	Senior Notes Due 2054
96,23	17,375	96,231			
Term Loan Agreement Raízen Fuels Apr to Sep/24 44,59	8,052	44,594	Apr to Sep/24	Raízen Fuels	Term Loan Agreement
		44,594	F		J
4.007.07		4,907,076			

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(b) Revolving Credit Facility

As of December 31, 2024, the Company has revolving credit facilities not used until the closing date of this interim financial information, as follows:

Beneficiary	Institution	Maturities	Amount in US\$ thousand
Raízen Fuels Raízen Fuels	Syndicate of banks Syndicate of banks	Mar/2027 Dec/2026	300,000 700,000
			1,000,000

(c) Fair value

As of December 31 and March 31, 2024, the carrying amount and fair value of the loans and financing, determined by level 2 of the fair value hierarchy, are shown below:

						Individual
	Amount raised, updated			Fair value (2)	Financial results (Note 29)	
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	Apr-Dec/ 2024	Apr-Dec/2023
PPE	6,585,492	4,885,053	6,480,026	4,830,166	50,576	(26,110)
CRA	6,698,262	6,906,178	5,968,561	6,758,786	582,309	(293,350)
Debêntures	2,854,198	2,721,025	2,520,292	2,587,486	200,367	(102,237)
CPR-F	1,609,106	423,529	1,608,780	423,662	459	(2,580)
ACC	640,420	1,666,866	640,709	1,670,972	3,817	(8,195)
NCE	1,082,910	-	1,082,540	-	370	(478)
Crédito Rural	534,684	<u>-</u>	531,690	_	2,994	
			_		-	
	20,005,072	16,602,651	18,832,598	16,271,072	840,892	(432,950)

_						Consolidated
	Amount raised, updated		Fair value (2)		Financial re	sults (Note 29)
<u>-</u>	12/31/2024	03/31/2024	12/31/2024	03/31/2024	Apr-Dec/ 2024	Apr-Dec/2023
Cusan Natas Dua						
Green Notes Due 2035	6,293,286	-	5,830,306	-	462,980	-
Senior Notes Due	1 067 601	712.256	1 633 000	466.072	00.410	(4.402)
2027 (1)	1,967,691	712,356	1,633,889	466,973	88,419	(4,492)
PPE	6,585,492	4,885,053	6,481,016	4,830,166	49,590	(26,110)
CRA	6,698,262	6,906,178	5,968,561	6,758,788	582,311	(294,175)
Term Loan Agreement	-	-	-	-	-	(4,255)
Debentures	2,854,198	2,721,025	2,520,292	2,587,487	200,368	(102,237)
CPR-F	1,609,106	423,529	1,608,780	423,661	458	(2,580)
ACC	640,420	1,666,866	640,709	1,670,970	3,815	(8,195)
NCE	1,082,910	-	1,082,540	-	370	(476)
Rural credit	534,684		531,690		2,994	
<u>=</u>	28,266,049	17,315,007	26,297,783	16,738,045	1,391,305	(442,520)

⁽¹⁾ The fair value of Green Notes Due 2035 and Senior Notes Due 2027 are based on the price quotes on the secondary market. As of December 31, 2024, the face value is 99.15% (97.97% as of March 31, 2024).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(2) These debts are increased by fair value measurement in the amounts of R\$ 1,172,474 and R\$ 1,968,266 (R\$ 331,579 and R\$ 576,958 - negative as of March 31, 2024) in the Individual and Consolidated, respectively.

Other loans and financing have no quoted value and the fair value substantially approximates their carrying amount, due to exposure to variable interest rates and the immaterial changes in the Company's credit risk, which can be obtained by comparing quoted papers as shown above.

(d) Covenants

The Company and its subsidiaries are not compelled to comply with financial ratios and are subject only to certain covenants of loan and financing agreements, such as "negative pledge", which are being met in accordance with contractual requirements. As of December 31, 2024, the Company and its subsidiaries are in compliance with all covenants referring to loans, financing and debentures.

20. Income tax and social contribution

(a) Reconciliation of income tax and social contribution income (expenses)

				Individual
	Oct-	Apr-	Oct-	Apr-
	Dec/2024	Dec/2024	Dec/2023	Dec/2023
(Loss) income before income tax and social contribution Income tax and social contribution at nominal rate	(2,193,845)	(3,415,235)	578	(631,825)
(34%)	745,907	1,161,180	(197)	214,821
Adjustments to calculate the effective rate:				
Gifts, donations, trade association dues	(965)	(6,276)	(1,228)	(2,727)
Unrecognized deferred taxes (i)	(1,142,049)	(1,641,866)	-	-
Taxation on a worldwide basis ("TBU") related to				
investments abroad	117,090	378,193	(205,483)	(156,615)
Government grant	-	-	4,136	13,270
Equity accounting result	(190,650)	(391,308)	287,972	438,814
Reintegra	634	1,982	609	2,188
Tax overpayment – Selic	825	4,407	1,386	3,123
Credits from indemnity suits	-	21,926	-	-
Others	(3,027)	(6,188)	(569)	14,012
(Expense) income tax and social contribution revenue				
(current and deferred)	(472,235)	(477,950)	86,626	526,886
Effective rate	21.53%	13.99%	-14987.20%	83.39%

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

				Consolidated
_	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
-				•
(Loss) income before income tax and social contribution Income tax and social contribution at nominal rate	(2,327,734)	(3,466,805)	153,560	(225,805)
(34%)	791,430	1,178,714	(52,210)	76,774
Adjustments to calculate the effective rate:				
Unrecognized deferred taxes (i) Difference between deemed income and taxable	(1,174,311)	(1,686,818)	(40,769)	(41,841)
income rates	11,527	7,851	3,284	9,599
Breakages and inventory difference Taxation on a worldwide basis ("TBU") related to	(677)	(9,607)	(13,643)	(17,351)
investments abroad	17,038	44,320	931	3,087
Credits from indemnity suits	-	21,926	-	-
Government grant	-	-	24,289	60,857
Equity accounting result	1,005	(4,216)	2,384	(5,115)
Reintegra	1,077	3,400	1,362	3,910
Tax overpayment – Selic	571	5,346	1,635	5,186
Others _	8,865	6,417	(514)	3,067
(Expense) income tax and social contribution revenue				
(current and deferred)	(343,475)	(432,667)	(73,251)	98,173
Effective rate	-14.76%	-12,48%	47.70%	43.48%

⁽i) Refers mainly to tax losses and temporary differences of the Company's direct and indirect subsidiaries, and under current conditions they do not meet the requirements for the aforementioned deferred income tax and social contribution asset due to the lack of predictability of future generation of taxable profits.

a.1) Recoverable income tax and social contribution

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
IRPJ CSLL	227,132 4,692	130,825 6,948	386,022 58,816	144,361 10,519
Tax credits of domestic entities	231,824	137,773	444,838	154,880
Tax credits of entities abroad		<u>-</u>	53,433	47,914
	231,824	137,773	498,271	202,794
Current Non-current	(220,260) 11,564	(123,934) 13,839	(486,707) 11,564	(188,955) 13,839

a.2) Income tax and social contribution payable

		Consolidated
	12/31/2024	03/31/2024
IRPJ	43,528	47,174
CSLL	21,304	17,014
	64,832	64,188

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

(b) Deferred income tax and social contribution assets and liabilities

b.1) Individual

				12/31/2024	03/31/2024
Assets (liabilities)	Basis	IRPJ 25%	CSLL 9%	Total	Total
Tay lagge	F 004 160	1 471 042		1 471 042	1 077 037
Tax losses	5,884,168	1,471,042	471 000	1,471,042	1,877,837
Social contribution tax loss carryforwards	5,233,422	-	471,008	471,008	542,336
Temporary differences:	1 200 450	242.265	122 251	4CE C1C	422.025
Provisions for legal disputes	1,369,459	342,365	123,251	465,616	422,925
Exchange variation	2,172,803	543,201	195,552	738,753	199,283
Tax overpayment – Selic	275,859	68,965	24,827	93,792	91,642
Estimated loss on realization of assets	248,565	62,141	22,371	84,512	131,663
Remuneration and employee benefits	328,347	82,087	29,551	111,638	151,783
Lease liability and right of use	2,358,603	589,651	212,274	801,925	686,140
Provisions and other temporary differences	-			<u> </u>	137,034
Total deferred tax assets		3,159,452	1,078,834	4,238,286	4,240,643
Total deletred tax dissets		3,133,132	1,070,031	1,230,200	1,2 10,0 13
Biological assets	(992,171)	(248,043)	(89,295)	(337,338)	(404,418)
Capitalized borrowing costs	(698,726)	(174,682)	(62,885)	(237,567)	(164,563)
Bargain purchase gain	(208,476)	(52,119)	(18,763)	(70,882)	(70,882)
Unrealized (loss) income from derivatives	(46,256)	(11,564)	(4,163)	(15,727)	(52,885)
Effect on changes in depreciation rates of	` , ,	. , ,	, ,	,	` , ,
property, plant and equipment	(1,269,788)	(317,447)	(114,281)	(431,728)	(427,331)
Amortized tax goodwill	(1,222,529)	(305,632)	(110,028)	(415,660)	(424,898)
Fair value of financial liabilities	(1,506,274)	(376,568)	(135,565)	(512,133)	(196,166)
Fair value of property, plant and equipment,		` , ,		` , ,	` , ,
intangible assets and others	(25,185)	(6,296)	(2,267)	(8,563)	-
Provisions and other temporary differences	(46,350)	(11,588)	(4,171)	(15,759)	-
Total deferred tax liabilities		(1,503,939)	(541,418)	(2,045,357)	(1,741,143)
Deferred taxes - Assets, net		1,655,513	537,416	2,192,929	2,499,500

b.2) Consolidated

				12/31/2024	03/31/2024
Assets (liabilities)	Basis	IRPJ 25%	CSLL 9%	Total	Total
Tax losses	10,346,508	2,586,627		2,586,627	2,977,919
1 3.11 1 3 3 3 3 3	, ,	2,360,027	072.026	, ,	
Social contribution tax loss carryforwards	9,698,067	-	872,826	872,826	938,386
Temporary differences:					
Provisions for legal disputes	1,755,703	438,926	158,013	596,939	555,153
Exchange variation	2,096,694	524,174	188,702	712,876	208,250
Tax overpayment – Selic	277,115	69,279	24,940	94,219	100,236
Provision for goodwill write-off	166,656	41,664	14,999	56,663	56,663
Estimated loss on realization of assets	401,076	100,269	36,097	136,366	157,462
Remuneration and employee benefits	382,124	95,531	34,391	129,922	178,417
Lease liability and right of use	3,541,524	885,381	318,737	1,204,118	1,078,360
Provisions and other temporary differences	693,162	173,290	62,385	235,675	<u> </u>
Total deferred tax assets		4,915,141	1,711,090	6,626,231	6,250,846

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

				12/31/2024	Continuation 03/31/2024
Assets (liabilities)	Basis	IRPJ 25%	CSLL 9%	Total	Total
Biological assets Capitalized borrowing costs Unrealized (loss) income from derivatives Bargain purchase gain	(1,862,541) (769,324) (1,345,965) (444,976)	(465,635) (192,331) (336,491) (111,244)	(167,629) (69,239) (121,137) (40,048)	(633,264) (261,570) (457,628) (151,292)	(747,678) (191,244) (641,768) (70,882)
Effect on changes in depreciation rates of property, plant and equipment Fair value of property, plant and equipment Amortized tax goodwill Fair value of financial liabilities Fair value of property, plant and equipment, intangible assets and others	(2,649,609) (654,056) (1,648,453) (1,968,264) (1,115,109)	(662,402) (163,514) (412,113) (492,066) (278,778)	(238,465) (58,865) (148,361) (177,144) (100,359)	(900,867) (222,379) (560,474) (669,210) (379,137)	(878,103) (238,467) (569,712) (196,166) (158,057)
Total deferred tax liabilities		(3,114,574)	(1,121,247)	(4,235,821)	(3,692,077)
Total deferred taxes		1,800,567	589,843	2,390,410	2,558,769
Deferred taxes - Assets, net Deferred taxes - Liabilities, net				3,096,088 (705,678)	3,343,616 (784,847)
Total deferred taxes			=	2,390,410	2,558,769

b.3) Changes in deferred taxes assets and liabilities, net

	Individual	Consolidated
A 6M 24 2024	2 400 500	2 550 760
As of March 31, 2024	2,499,500	2,558,769
(Debit) credit in profit or loss for the period	(477,950)	(344,455)
Deferred taxes on other comprehensive income	175,823	245,351
Use of income tax and social contribution tax loss carryforwards with		
enrollment in the "Litígio Zero" program and for settlement of REFIS	(4,444)	(13,403)
Effects of foreign currency translation and others		(55,852)
As of December 31, 2024	2,192,929	2,390,410
-		
	Individual	Consolidated
	Individual	Consolidated
As of March 31, 2023	2,372,070	Consolidated 2,826,385
As of March 31, 2023		
As of March 31, 2023 Income tax and social contribution credit		
·	2,372,070	2,826,385
Income tax and social contribution credit	2,372,070 526,899	2,826,385 387,355
Income tax and social contribution credit Deferred taxes on other comprehensive income	2,372,070 526,899	2,826,385 387,355
Income tax and social contribution credit Deferred taxes on other comprehensive income Use of income tax and social contribution tax loss carryforwards with	2,372,070 526,899 (335,524)	2,826,385 387,355 (351,251) (30,593)
Income tax and social contribution credit Deferred taxes on other comprehensive income Use of income tax and social contribution tax loss carryforwards with enrollment in the "Litígio Zero" program (zero litigation)	2,372,070 526,899 (335,524) (17,101)	2,826,385 387,355 (351,251)
Income tax and social contribution credit Deferred taxes on other comprehensive income Use of income tax and social contribution tax loss carryforwards with enrollment in the "Litígio Zero" program (zero litigation)	2,372,070 526,899 (335,524) (17,101)	2,826,385 387,355 (351,251) (30,593)

b.4) Realization of deferred income tax and social contribution

As mentioned in Note 20 b.4 to the annual financial statements as of March 31, 2024, the Company expects to realize deferred tax assets, including income tax and social contribution tax loss carryforwards and temporary differences.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

During the quarter ended December 31, 2024, the parent company RESA revised its projections and, due to the reduction in future taxable profits, limited the use of tax credits. As a result, the Company made a partial derecognition of deferred tax assets in the amount of R\$ 477,950.

Except for the parent company RESA, there are no indications of significant changes related to the expectations of the realization of deferred income tax and social contribution, compared to the latest annual financial statements as of March 31, 2024.

As of December 31 and March 31, 2024, deferred tax assets were not recognized for the following subsidiaries, as it is not probable that future taxable profits will be available for Raízen to use their benefits. The unrecognized balances are as follows:

				Consolidated
		12/31/2024		03/31/2024
	Basis of tax losses and temporary differences	Unrecognized deferred tax	Basis of tax losses and temporary differences	Unrecognized deferred tax
Raízen Centro-Sul Paulista S.A.	(2,829,444)	962,011	(2,829,444)	962,011
Raízen Centro-Sul S.A.	(2,094,121)	712,001	(2,094,121)	712,001
Raízen Energia S.A.	(6,670,335)	2,267,914	(1,818,468)	618,279
Raizen Biomassa S.A.	(437,442)	148,730	(412,176)	140,140
Raízen-Geo Biogás S.A.	(116,067)	39,463	(100,219)	34,074
Raízen-Geo Biogás Costa Pinto Ltda.	(69,042)	23,474	(36,309)	12,345
Non-current assets	(12,216,451)	4,153,593	(7,290,737)	2,478,850

(c) Uncertain tax positions

From the perspective of the provisions in this decision and considering the Company's accounting policies, as well as IFRIC 23/ICPC 22 and Circular Letter No. 1/2024/CVM/SNC/SEP dated February 13, 2023, the Company evaluated its final judicial processes and did not identify any significant impact on the individual and consolidated financial statements for the periods ended December 31 and March 31, 2024.

21. Advances from clients

As of December 31 and March 31, 2024, the Company has advance payments for future sales of its main products to domestic and abroad customers:

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Domestic	243,265	366,646	531,707	3,672,579
Abroad (Note 3.d)	1,052	345,332	6,847,622	7,781,826
	244,317	711,978	7,379,329	11,454,405
Current	(232,117)	(594,739)	(3,066,026)	(5,258,856)
Non-current	12,200	117,239	4,313,303	6,195,549

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The characteristics of advances from clients are the same as those disclosed in the annual financial statements as of March 31, 2024 (Note 21). There were no changes in the procedures for recognition, measurement and accounting records, nor in the credit risk of counterparties involved in the balances.

22. Other liabilities

		Individual	Consolidate		
	12/31/2024	03/31/2024	12/31/2024	03/31/2024	
Margin coverage liability (i)	301,907	124,069	1,130,059	866,858	
Accounts and expenses payable (ii)	147,140	93,908	229,013	141,207	
Financial liabilities with customers (iii)	-	-	1,279,435	-	
Physical Rural Product Note payable	215,592	278,498	215,592	278,498	
Liabilities held for sale (Note 18.b)	-	-	122,294	-	
Incentives payable	25,671	16,936	48,224	35,505	
Provision for negative equity (Note 14.a)	1,153,443	285,199	-	-	
Deferred revenue	-	-	105,135	79,793	
Other liabilities	220,968	212,371	320,036	298,099	
	2,064,721	1,010,981	3,449,788	1,699,960	
Domestic	2,064,721	1,010,981	2,847,302	1,045,094	
Abroad (Note 3.d)	<u>-</u> _		602,486	654,866	
	2,064,721	1,010,981	3,449,788	1,699,960	
Current liabilities	(549,421)	(335,805)	(2,014,493)	(1,223,464)	
Non-current liabilities	1,515,300	675,176	1,435,295	476,496	

- (i) to resources provided by certain brokers for margin coverage in derivative transactions.
- (ii) Refers mainly to obligations with third parties for the acquisition of services such as general consulting, secondary freight, and commercial and administrative expenses to be paid within an average of 120 days.
- (iii) Refers primarily to advances on electricity sales contracts made with national traders, to be executed within up to 7 years, whose open contracts as of December 31, 2024, will be adjusted by an average annual rate of 8.61%. The costs related to these advances are recognized as financial expenses over the contractual term. During the nine-month period ended December 31, 2024, the interest related to this financial liability totaled R\$ 245,130.

23. Legal disputes and judicial deposits

(a) Breakdown of legal disputes assessed as probable loss

When Raízen was set up, it was agreed that Cosan would reimburse the Company and its subsidiaries for legal disputes that were ongoing or originated before its formation, and that the Company and its subsidiaries would reimburse Cosan regarding the judicial deposits made on the date before its formation.

As of December 31 and March 31, 2024, the balances of reimbursable and non-reimbursable lawsuits are as follows:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Tax	96,486	108,544	160,350	170,492
Civil	61,819	76,165	175,130	164,751
Environmental	22,155	22,842	39,823	37,745
Labor	374,973	350,782	611,122	622,754
	555,433	558,333	986,425	995,742
Non-reimbursable legal disputes (i)	412,903	378,369	807,449	781,873
Reimbursable legal disputes (ii) (Note 13.c)	142,530	179,964	178,976	213,869
	555,433	558,333	986,425	995,742

As of December 31 and March 31, 2024, the balances of refundable and non-refundable judicial deposits are as follows:

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
Tax	411,996	368,145	603,121	553,320
Civil	9,542	10,241	15,824	16,624
Labor	37,690	41,843	105,939	132,032
	459,228	420,229	724,884	701,976
Own judicial deposits	315,552	281,795	454,866	439,973
Refundable judicial deposits (Note 13.c)	143,676	138,434	270,018	262,003
				_
	459,228	420,229	724,884	701,976

(i) Non-reimbursable legal disputes

					Individual
	Тах	Civil	Environmental	Labor	Total
As of March 31, 2024	27,344	33,609	4,713	312,703	378,369
Provisioned for the period	7,843	21,113	3,845	136,913	169,714
Write-offs / reversals (1)	(4,137)	(45,519)	(5,146)	(72,679)	(127,481)
Payments	(2,527)	(4,790)	(73)	(90,011)	(97,401)
Monetary update (2)	2,348	33,275	1,797	52,282	89,702
As of December 31, 2024	30,871	37,688	5,136	339,208	412,903

⁽¹⁾ Considers the reversal of monetary update in the amount of (R\$ 134,409) recognized in the statement of income for the period under Financial results.

⁽²⁾ Recorded in the statement of income for the period under Financial results.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

_					Consolidated
	Tax	Civil	Environmental	Labor	Total
As of March 31, 2024	73,518	118,374	18,243	571,738	781,873
Provisioned for the period	46,409	112,978	12,853	368,863	541,103
Write-offs / reversals (1)	(75,110)	(184,048)	(21,736)	(366,445)	(647,339)
Payments	(6,377)	(6,233)	(577)	(165,917)	(179,104)
Monetary update (2)	35,932	108,365	12,296	152,910	309,503
Business combination (Note 32.a)				1,413	1,413
As of December 31, 2024	74,372	149,436	21,079	562,562	807,449

- (1) Considers the reversal of monetary update in the amount of (R\$ 329,479) recognized in the statement of income for the period under Financial results.
- (2) Recorded in the statement of income for the period under Financial results.

(ii) Reimbursable legal disputes (1)

					Individual
	Тах	Civil	Environmental	Labor	Total
As of March 31, 2024	81,200	42,556	18,129	38,079	179,964
Provisioned for the period	21,907	750	207	889	23,753
Write-offs / reversals (2)	(63,679)	(22,283)	(2,166)	(5,975)	(94,103)
Payments	(1,101)	(2,580)	(52)	(787)	(4,520)
Monetary update	27,288	5,688	901	3,559	37,436
		·			-
As of December 31, 2024	65,615	24,131	17,019	35,765	142,530
					Consolidated
	Тах	Civil	Environmental	Labor	Consolidated Total
As of March 31 2024					Total
As of March 31, 2024	96,974	Civil 46,377	Environmental	Labor 51,016	
As of March 31, 2024 Provisioned for the period					Total
,	96,974	46,377	19,502	51,016	Total 213,869
Provisioned for the period	96,974 26,135	46,377 824	19,502	51,016 889	213,869 28,191
Provisioned for the period Write-offs / reversals (3)	96,974 26,135 (69,272)	46,377 824 (24,261)	19,502 343 (2,166)	51,016 889 (6,471)	213,869 28,191 (102,170)
Provisioned for the period Write-offs / reversals (3) Payments	96,974 26,135 (69,272) (1,197)	46,377 824 (24,261) (3,061)	19,502 343 (2,166) (52)	51,016 889 (6,471) (877)	213,869 28,191 (102,170) (5,187)
Provisioned for the period Write-offs / reversals (3) Payments	96,974 26,135 (69,272) (1,197)	46,377 824 (24,261) (3,061)	19,502 343 (2,166) (52)	51,016 889 (6,471) (877)	213,869 28,191 (102,170) (5,187)

- (1) The movement does not have and will never have an effect on the result, due to the Company's right to reimbursement.
- (2) This includes reversal of monetary update amounting to (R\$ 77,031).
- (3) This includes reversal of monetary update amounting to (R\$ 83,187).

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(iii) Total legal disputes

					Individual
_	Tax	Civil	Environmental	Labor	Total
As of March 31, 2024	108,544	76,165	22,842	350,782	558,333
Provisioned for the period	29,750	21,863	4,052	137,802	193,467
Write-offs / reversals	(67,816)	(67,802)	(7,312)	(78,654)	(221,584)
Payments	(3,628)	(7,370)	(125)	(90,798)	(101,921)
Monetary update	29,636	38,963	2,698	55,841	127,138
As of December 31, 2024	96,486	61,819	22,155	374,973	555,433
<u>-</u>					Consolidated
_	Tax	Civil	Environmental	Labor	Total
As of March 31, 2024	170,492	164,751	37,745	622,754	995,742
Provisioned for the period	72,544	113,802	13,196	369,752	569,294
Write-offs / reversals	(144,382)	(208,309)	(23,902)	(372,916)	(749,509)
Payments	(7,574)	(9,294)	(629)	(166,794)	(184,291)
Monetary update	69,270	114,180	13,413	156,870	353,733
Business combination (Note 32.a)				1,456	1,456
As of December 31, 2024	160,350	175,130	39,823	611,122	986,425

(1) Tax

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
ICMS	22,309	32,885	27,062	33,798
IPI	44,109	43,327	64,743	80,086
Lawyers' fees	16,051	15,727	31,019	38,063
PIS and COFINS	3,700	3,712	3,700	3,712
INSS	357	3,276	1,035	4,053
Others	9,960	9,617	32,791	10,780
	96,486	108,544	160,350	170,492
Non-reimbursable legal disputes	30,871	27,344	74,372	73,518
Reimbursable legal disputes	65,615	81,200	85,978	96,974
	96,486	108,544	160,350	170,492
	·			

(2) Civil, labor, and environmental

The Company and its subsidiaries are parties to several civil lawsuits related to: (i) property damages and pain and suffering; (ii) contractual disputes; (iii) executions; (iv) collections; (v) rendering of accounts; (vi) possessions; and (vii) public civil and annulment actions of environmental nature.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The Company and its subsidiaries are parties to several labor claims filed by former employees and employees of service providers who question, among others, the payment of overtime, night shift, employee's safety and health risk premiums, job reinstatement, refund of deductions made in payroll of payment such as confederative association dues and union dues.

The Company and its subsidiaries are also parties to administrative and legal proceedings involving fires in sugarcane fields/rural properties.

(b) Legal disputes considered as possible losses and, thus, no provision for legal disputes has been recognized in the interim financial information

(1) Tax

		Individual		Consolidated
	12/31/2024	03/31/2024	12/31/2024	03/31/2024
ICMS	1,815,034	1,898,052	5,967,423	3,491,291
INSS	112,075	304,937	229,863	375,712
IPI	155,169	159,454	260,685	261,784
IRPJ and CSLL	1,374,848	1,483,873	2,179,132	1,942,596
PIS and COFINS	1,802,919	1,569,003	2,076,986	1,822,710
Offsets with IPI credit - Normative Instruction 67/98 Provisional Measure 470/2009 - debt in installment	128,179	125,772	147,090	144,292
payment	262,499	255,281	262,499	255,281
Others	441,590	448,685	561,635	701,686
	6,092,313	6,245,057	11,685,313	8,995,352
Non-reimbursable legal disputes	3,462,523	3,502,991	8,618,079	5,829,996
Reimbursable legal disputes	2,629,790	2,742,066	3,067,234	3,165,356
	6,092,313	6,245,057	11,685,313	8,995,352

⁽¹⁾ On September 13, 2024, subsidiary Raízen Centro-Sul S.A. received the infraction notice AIIM No. 5,051,105, issued by the state tax authorities of the State of São Paulo, demanding ICMS and a fine due to the alleged lack of proof of exports within 180 days, covering the years 2020 to 2022, in the amount of R\$ 2,469,456. Raízen Centro-Sul S.A. filed its objection, demonstrating, through an accounting and tax report issued by independent external advisors, the link between the export invoices and the Single Export Declarations ("DU-E"), proving the effective export within 180 days. The legal counsel supporting the case classified the likelihood of losing the fine amount as possible.

(2) Civil, labor, and environmental

	Individual		Consolidated
12/31/2024	03/31/2024	12/31/2024	03/31/2024
413,034	388,549	1,122,664	934,658
113,589	112,584	162,961	164,438
174,100	200,861	263,484	313,251
700,723	701,994	1,549,109	1,412,347
331,344	351,240	928,758	820,058
369,379	350,754	620,351	592,289
	·		
700,723	701,994	1,549,109	1,412,347
	413,034 113,589 174,100 700,723 331,344 369,379	12/31/2024 03/31/2024 413,034 388,549 113,589 112,584 174,100 200,861 700,723 701,994 331,344 351,240 369,379 350,754	12/31/2024 03/31/2024 12/31/2024 413,034 388,549 1,122,664 113,589 112,584 162,961 174,100 200,861 263,484 700,723 701,994 1,549,109 331,344 351,240 928,758 369,379 350,754 620,351

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

24. Commitments (Consolidated)

As mentioned in Note 23 to the annual financial statements as of March 31, 2024, the Company and its subsidiaries have commitments for the purchase of sugarcane, fuel and industrial equipment, electric and steam energy, lease and sharecropping agreements, storage, transportation and sugar elevation services. In the nine-month period ended December 31, 2024, there were no significant changes related to those commitments.

25. Equity

(a) Capital and capital reserves

As of December 31, 2024, the fully subscribed and paid-in share capital of the Company is R\$ 21,031,609. As of March 31, 2024, the fully subscribed and paid-in share capital is R\$ 19,531,609 and is represented as follows:

		Shareholders	(shares in units)
	Raízen S.A.	Blueway	Total
Common shares	20,588,374,699	2	20,588,374,701
Total as of March 31, 2024	20,588,374,699	2	20,588,374,701
Common shares	22,322,879,017	2	22,322,879,019
Total as of December 31, 2024	22,322,879,017	2	22,322,879,019

As mentioned in Note 1.2, in an Extraordinary General Meeting held on October 15, 2024, the parent company RSA resolved and approved an increase in the Company's capital in the amount of R\$ 1,500,000. This capital increase was made through the subscription and full payment of 1,734,504,318 new common shares, nominative, book-entry, and with no par value.

Capital increases by non-controlling shareholders

During the nine-month period ended December 31, 2024, the companies CGB Alagoas, RGD Bioenergia, and CGS Alagoas received capital contributions in cash from their minority shareholders in the amounts of R\$ 1,379, R\$ 576, and R\$ 450, respectively, in accordance with their shareholdings.

In the same nine-month period ended December 31, 2024, the minority shareholder of Bioenergia Gasa Holding S.A. made a capital contribution of R\$ 16,277 in accordance with their equity interest, which will be paid in annual installments from 2025 to 2032, with annual interest of 1%.

Capital reserve

This corresponds substantially to the goodwill reserve arising from the portion of the share issue price with no par value that exceeded the amount allocated to the formation of share capital. Said reserve can only be used for capital increase, absorption of losses that exceed retained earnings and income reserves, redemption, reimbursement or purchase of shares, or payment of cumulative dividends to holders of preferred shares.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

During the nine-month period ended December 31, 2024, through a Contract for the Purchase and Sale of Shares and Other Covenants, the common shares held by parent company Bio Barra in the capital of Bio Gasa Holding were sold and transferred to the non-controlling shareholder. This movement caused a loss of R\$ 3,596 in the investment (Note 14.d.iii).

As of December 11, 2023, the Company contributed in full the amount of R\$ 163,300 to the increase in Biogás' capital, with the resignation of the non-controlling shareholder. This movement caused a loss of R\$ 5,886 in capital reserve, recognized with a corresponding entry in Investments (Note 14.e.iii).

Special goodwill reserve

This arises from downstream mergers occurred in the Company, the goodwill of which is now deductible for income tax and social contribution purposes. Accordingly, the Company set up a special goodwill reserve in equity, as the effect at subsidiaries of the downstream mergers, with a corresponding entry of deferred tax assets, equivalent to the tax benefit of 34% that will result from amortization of such goodwill.

(b) Equity adjustments

	03/31/2024	Consolidated comprehensive income	12/31/2024
Effect of foreign currency translation	51,661	(551,147)	(499,486)
Actuarial (losses) gains with defined benefit plans, net (Loss) income on financial instruments designated as	(7,359)	7,359	-
hedge accounting	(63,539)	(346,940)	(410,479)
Equity results from investees - hedge accounting	17,520	(134,964)	(117,444)
	(1,717)	(1,025,692)	(1,027,409)
	03/31/2023	Consolidated comprehensive income	12/31/2023
Effect of foreign currency translation	99,390	(63,700)	35,690
Actuarial (losses) gains with defined benefit plans, net (Loss) income on financial instruments designated as	(7,121)	(238)	(7,359)
hedge accounting	(648,566)	650,566	2,000
Equity results from investees - hedge accounting	-	29,078	29,078
Equity results from investees - other liabilities	-	1,450	1,450
Other liabilities	(2,900)	1,450	(1,450)

(c) Interest of non-controlling shareholders

Refers to the interest of non-controlling shareholders, 7.53% on the equity of subsidiary Biogás, 18.50% on the equity of subsidiary Raízen Biomassa S.A., 49% the on equity of subsidiary Raízen Gera Desenvolvedora S.A., and 47.50% on the equity of subsidiary Bioenergia Gasa Holding S.A.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(d) (Loss) earnings per share

Basic and diluted:

	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Numerator (Loss) net income for the period	(2,666,080)	(3,893,185)	87,204	(104,939)
Denominator Weighted average number of common shares outstanding (in thousands)	22,058,933	21,080,343	20,588,375	20,588,375
Basic and diluted (loss) earnings per common share - R\$	(0.121)	(0.185)	0.004	(0.005)

The Company does not have outstanding common shares that may cause dilution or debt convertible into common shares. As such, the basic and diluted (loss) earnings per share are equivalent.

26. Net operating revenue

				Individual
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Gross revenue from sales of products and services (Loss) income on financial instruments designated as	4,580,262	13,881,859	3,301,159	10,649,551
hedge accounting (Loss) income on commodities financial instruments not	(468,092)	(417,301)	(354,890)	(746,332)
designated as hedge accounting	(10,970)	49,119	339,292	443,847
Gross operating revenue	4,101,200	13,513,677	3,285,561	10,347,066
Sales taxes	(254,737)	(779,115)	(163,175)	(523,261)
Returns and cancellations Trade discounts	(153,585) (29)	(422,030) (1,052)	(12,275) (1,856)	(174,553) (5,142)
Net operating revenue	3,692,849	12,311,480	3,108,255	9,644,110
				Consolidated
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Consolidated Apr- Dec/2023
Gross revenue from sales of products and services		•	Oct-	Apr-
(Loss) income on financial instruments designated as hedge accounting	Dec/2024	Dec/2024	Oct- Dec/2023	Apr- Dec/2023
(Loss) income on financial instruments designated as	Dec/2024 26,074,174	73,279,728	Oct- Dec/2023	Apr- Dec/2023 52,691,140
(Loss) income on financial instruments designated as hedge accounting Income (loss) on commodities financial instruments not	Dec/2024 26,074,174 (587,081)	73,279,728 (541,717)	Oct- Dec/2023 18,546,231 (333,638)	Apr- Dec/2023 52,691,140 (796,880)
(Loss) income on financial instruments designated as hedge accounting Income (loss) on commodities financial instruments not designated as hedge accounting Gross operating revenue Sales taxes	26,074,174 (587,081) 186,309 25,673,402 (1,002,767)	73,279,728 (541,717) 176,527 72,914,538 (2,353,991)	Oct- Dec/2023 18,546,231 (333,638) 202,749 18,415,342 (578,710)	Apr- Dec/2023 52,691,140 (796,880) 351,618 52,245,878 (1,583,726)
(Loss) income on financial instruments designated as hedge accounting Income (loss) on commodities financial instruments not designated as hedge accounting Gross operating revenue	26,074,174 (587,081) 186,309 25,673,402	73,279,728 (541,717) 176,527 72,914,538	Oct- Dec/2023 18,546,231 (333,638) 202,749 18,415,342	Apr- Dec/2023 52,691,140 (796,880) 351,618 52,245,878

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

27. Costs and expenses by nature

Reconciliation of costs and expenses by nature

Costs and expenses are shown in the statement of income by function. The reconciliation of profit or loss by nature for the nine-month periods ended December 31, 2024 and 2023 is as follows:

_				Individual
	Oct-	Apr-	Oct-	Apr-
	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Sugar and ethanol for resale and raw materials	(1,398,315)	(4,452,131)	(898,303)	(3,336,882)
Oil products for resale	(49,879)	(278,763)	(80,948)	(255,577)
Depreciation and amortization	(1,210,450)	(3,662,617)	(997,312)	(3,114,166)
Personnel expenses	(521,879)	(1,354,855)	(381,983)	(1,115,085)
Cutting, loading and transportation	(374,461)	(905,474)	(422,416)	(796,797)
Maintenance materials	(160,109)	(488,304)	(197,355)	(441,397)
Hired labor	(97,124)	(227,471)	(52,643)	(176,755)
Change in fair value of biological assets, net of ealization	(193,095)	(202,954)	(184,344)	88,991
Other expenses	(326,322)	(861,302)	(279,523)	(776,934)
	(4,331,634)	(12,433,871)	(3,494,827)	(9,924,602)
				Consolidated
	Oct-	Apr-	Oct-	Apr-
-	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	
<u>-</u>				Apr-
Sugar and ethanol for resale and raw materials	Dec/2024 (10,444,341)	Dec/2024 (31,451,367)	Dec/2023 (7,544,316)	Apr- Dec/2023 (22,587,902)
Sugar and ethanol for resale and raw materials Oil products for resale	Dec/2024	Dec/2024	Dec/2023	Apr- Dec/2023
5	Dec/2024 (10,444,341)	Dec/2024 (31,451,367)	Dec/2023 (7,544,316)	Apr- Dec/2023 (22,587,902)
Oil products for resale	Dec/2024 (10,444,341) (5,885,690)	(31,451,367) (19,045,774)	(7,544,316) (3,814,964)	Apr- Dec/2023 (22,587,902) (11,618,403)
Oil products for resale Depreciation and amortization	Dec/2024 (10,444,341) (5,885,690) (1,944,494)	(31,451,367) (19,045,774) (5,991,074)	(7,544,316) (3,814,964) (1,768,911)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418)
Oil products for resale Depreciation and amortization Purchase of energy for resale	(10,444,341) (5,885,690) (1,944,494) (2,941,053)	(31,451,367) (19,045,774) (5,991,074) (5,496,938)	(7,544,316) (3,814,964) (1,768,911) (865,257)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409)
Oil products for resale Depreciation and amortization Purchase of energy for resale Personnel expenses	(10,444,341) (5,885,690) (1,944,494) (2,941,053) (836,996)	(31,451,367) (19,045,774) (5,991,074) (5,496,938) (2,262,394)	(7,544,316) (3,814,964) (1,768,911) (865,257) (700,264)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409) (1,908,131)
Oil products for resale Depreciation and amortization Purchase of energy for resale Personnel expenses Cutting, loading and transportation	(10,444,341) (5,885,690) (1,944,494) (2,941,053) (836,996) (543,419)	(31,451,367) (19,045,774) (5,991,074) (5,496,938) (2,262,394) (1,497,296)	(7,544,316) (3,814,964) (1,768,911) (865,257) (700,264) (536,852)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409) (1,908,131) (1,484,485)
Oil products for resale Depreciation and amortization Purchase of energy for resale Personnel expenses Cutting, loading and transportation Maintenance materials	(10,444,341) (5,885,690) (1,944,494) (2,941,053) (836,996) (543,419) (215,917)	(31,451,367) (19,045,774) (5,991,074) (5,496,938) (2,262,394) (1,497,296) (676,032)	(7,544,316) (3,814,964) (1,768,911) (865,257) (700,264) (536,852) (296,465)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409) (1,908,131) (1,484,485) (813,183)
Oil products for resale Depreciation and amortization Purchase of energy for resale Personnel expenses Cutting, loading and transportation Maintenance materials Hired labor	(10,444,341) (5,885,690) (1,944,494) (2,941,053) (836,996) (543,419) (215,917) (152,433)	(31,451,367) (19,045,774) (5,991,074) (5,496,938) (2,262,394) (1,497,296) (676,032) (370,186)	(7,544,316) (3,814,964) (1,768,911) (865,257) (700,264) (536,852) (296,465) (104,892)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409) (1,908,131) (1,484,485) (813,183) (312,537)
Oil products for resale Depreciation and amortization Purchase of energy for resale Personnel expenses Cutting, loading and transportation Maintenance materials Hired labor Change in fair value of biological assets, net of ealization	(10,444,341) (5,885,690) (1,944,494) (2,941,053) (836,996) (543,419) (215,917) (152,433) (219,755)	(31,451,367) (19,045,774) (5,991,074) (5,496,938) (2,262,394) (1,497,296) (676,032) (370,186) (342,182)	(7,544,316) (3,814,964) (1,768,911) (865,257) (700,264) (536,852) (296,465) (104,892) (308,191)	Apr- Dec/2023 (22,587,902) (11,618,403) (5,445,418) (2,156,409) (1,908,131) (1,484,485) (813,183) (312,537) (18,396)

Classified as:

				Individual
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Cost of goods sold and services rendered	(3,647,086)	(10,638,880)	(2,901,602)	(8,156,769)
Selling expenses	(420,025)	(1,180,296)	(381,121)	(1,077,451)
General and administrative expenses	(264,523)	(614,695)	(212,104)	(690,382)
	(4,331,634)	(12,433,871)	(3,494,827)	(9,924,602)

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

				Consolidated
	Oct-	Apr-	Oct-	Apr-
	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Cost of goods sold and services rendered	(24,170,783)	(67,768,414)	(16,028,929)	(45,773,708)
Selling expenses	(592,910)	(1,953,371)	(624,324)	(1,720,192)
General and administrative expenses	(380,995)	(1,139,583)	(368,276)	(1,166,402)
	(25,144,688)	(70,861,368)	(17,021,529)	(48,660,302)

28. Other operating (expenses) revenue, net

				Individual
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Revenue from sale of scrap and waste	4,761	16,888	3,869	15,071
Result of subleases	737	2,734	453	3,708
Gain (loss) on sale of property, plant and equipment	3,118	7,361	9,920	20,666
Net reversal (provision) of provision for legal claims	5,676	(10,559)	(12,982)	(41,239)
Gain (loss) on commercial operations (1) Provision for impairment of property, plant, and	4,780	2,718	(3,774)	(18,979)
equipment (Note 15)	(117,107)	(115,024)	-	-
Provision for impairment of intangible assets (Note 16)	(81,828)	(81,828)	-	-
Set up of provision for losses on investments (Note 14)	(5,400)	(5,400)	-	-
Recognition of tax credits, net (2)	1,276	196,319	13,846	16,232
Credits from indemnity suits (3)	-	40,970	-	-
Others	(5,057)	(8,232)	(5,096)	(1,423)
_	(189,044)	45,947	6,236	(5,964)
<u>-</u>				Consolidated
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
•				
Revenue from sale of scrap and waste	7,460	24,840	5,964	23,535
Revenue from sale of scrap and waste Result of subleases	7,460 737	24,840 2,734	5,964 453	23,535 3,819
·	,	•	•	•
Result of subleases	737	2,734	453	3,819
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1)	737 (2,615)	2,734 26,393	453 10,334	3,819 22,245
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property,	737 (2,615) 18,794 24,290	2,734 26,393 12,394 16,222	453 10,334 (12,175) 4,336	3,819 22,245 (73,398) (13,675)
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15)	737 (2,615) 18,794 24,290 (110,961)	2,734 26,393 12,394 16,222 (97,093)	453 10,334 (12,175)	3,819 22,245 (73,398)
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16)	737 (2,615) 18,794 24,290 (110,961) (87,228)	2,734 26,393 12,394 16,222 (97,093) (87,228)	453 10,334 (12,175) 4,336	3,819 22,245 (73,398) (13,675)
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274)	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274)	453 10,334 (12,175) 4,336	3,819 22,245 (73,398) (13,675)
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14) Provision for impairment of financial assets (Note 12)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274) (18,544)	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274) (18,544)	453 10,334 (12,175) 4,336 4,495 - -	3,819 22,245 (73,398) (13,675) 9,153
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14) Provision for impairment of financial assets (Note 12) Recognition of tax credits, net (2)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274)	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274) (18,544) 321,815	453 10,334 (12,175) 4,336	3,819 22,245 (73,398) (13,675)
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14) Provision for impairment of financial assets (Note 12) Recognition of tax credits, net (2) Credits from indemnity suits (3)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274) (18,544)	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274) (18,544) 321,815 55,023	453 10,334 (12,175) 4,336 4,495 - -	3,819 22,245 (73,398) (13,675) 9,153
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14) Provision for impairment of financial assets (Note 12) Recognition of tax credits, net (2) Credits from indemnity suits (3) Bargain purchase gain (Note 32.a)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274) (18,544) 2,089	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274) (18,544) 321,815 55,023 236,501	453 10,334 (12,175) 4,336 4,495 - - 17,050	3,819 22,245 (73,398) (13,675) 9,153 - - - 22,871
Result of subleases (Loss) gain on sale of property, plant and equipment Set up of provision for legal disputes, net Gain (loss) on commercial operations (1) (Provision) reversal of impairment provision for property, plant, and equipment (Note 15) Provision for impairment of intangible assets (Note 16) Provision for impairment of investments (Note 14) Provision for impairment of financial assets (Note 12) Recognition of tax credits, net (2) Credits from indemnity suits (3)	737 (2,615) 18,794 24,290 (110,961) (87,228) (54,274) (18,544)	2,734 26,393 12,394 16,222 (97,093) (87,228) (54,274) (18,544) 321,815 55,023	453 10,334 (12,175) 4,336 4,495 - -	3,819 22,245 (73,398) (13,675) 9,153

⁽¹⁾ It substantially refers to the result of financial settlement ("washout") of certain commercial contracts, within the scope of the Company's commercial strategy in the ordinary course of its business.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

- (2) This refers substantially to PIS and COFINS credit on the acquisition of sugarcane for the production of exported sugar, as mentioned in Note 10.
- (3) This refers to the amount received related to the lawsuit of the Sugar and Alcohol Institute ("IAA") ("IAA") against the Federal Government, filed by Copersucar in 1990.

29. Financial results

_				Individual
	Oct-	Apr-	Oct-	Apr-
Financial evnences	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Financial expenses Interest (1)	(966,504)	(2,647,233)	(885,265)	(2,371,278)
Monetary variation losses	(119,928)	(275,790)	(67,800)	(200,174)
PIS and COFINS on financial income	(34,150)	(76,587)	(28,904)	(82,277)
Others	(2,722)	(8,013)	(37,674)	(63,304)
<u>-</u>	(1,123,304)	(3,007,623)	(1,019,643)	(2,717,033)
Fair value of financial instruments payable (Notes 13				
and 19) (3)	679,829	929,315	(300,195)	(441,695)
Amounts capitalized on qualifying assets (Note 15)	94,854	255,106	63,533	163,621
-	(348,621)	(1,823,202)	(1,256,305)	(2,995,107)
Financial income	400 404	4 000 000	407.005	4 270 400
Interest (2) Yields from financial investments	423,134	1,083,209 243,573	487,085	1,379,489
Others	89,703 -	243,373 291	50,366 <u>-</u>	205,001
<u>-</u>	512,837	1,327,073	537,451	1,584,490
Exchange rate change, net	(915,023)	(1,431,375)	292,847	349,174
Net effect of derivatives (3)	(54,471)	(260,381)	(40,054)	(574,556)
=	(805,278)	(2,187,885)	(466,061)	(1,635,999)
				Consolidated
-	Oct-	Apr-	Oct-	Apr-
<u> </u>	Dec/2024	Dec/2024	Dec/2023	Dec/2023
Financial expenses Interest (1)	(1,522,438)	(3,873,081)	(1,036,207)	(2,683,705)
Monetary variation losses	(1,322,450)	(289,451)	(71,463)	(214,987)
PIS and COFINS on financial income	(50,320)	(107,039)	(37,071)	(104,852)
Others	(38,448)	(101,860)	(22,440)	(45,486)
	(1,735,660)	(4,371,431)	(1,167,181)	(3,049,030)
Fair value of financial instruments payable (Note 19)				
(3)	1,051,163	1,391,305	(300,195)	(442,520)
Amounts capitalized on qualifying assets (Note 15)	112,028	256,325	64,051	165,063
_	(572,469)	(2,723,801)	(1,403,325)	(3,326,487)

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

				Continuation Consolidated
	Oct- Dec/2024	Apr- Dec/2024	Oct- Dec/2023	Apr- Dec/2023
Financial income Interest (2)	425,521	1,157,852	402,876	1,199,045
Monetary variation gains Yields from financial investments	2,453 136,378	5,269 414,698	2,039 58,976	11,445 232,130
Others	621	1,888	34,753	61,997
Fushanas vata abanas vat	564,973	1,579,707	498,644	1,504,617
Exchange rate change, net	(1,507,171)	(1,799,091)	179,239	293,435
Net effect of derivatives (3)	(64,888)	(516,885)	42,158	(531,349)
	(1,579,555)	(3,460,070)	(683,284)	(2,059,784)

- (1) Refers substantially to interest in advances from customers, CRA and lease liabilities.
- (2) Refers substantially to interest in resource management operations and PPEs.
- (3) In the nine-month period ended December 31, 2024, the amounts related to changes in the fair value of derivative instruments added to the fair value of certain loans and financing totaled a positive effect of R\$ 874,420 (negative effect of R\$ 973,869 as of December 31, 2023).

30. Retirement supplementation plan and other employee benefits

(a) Pension fund

Variable contribution

In the nine-month period ended December 31, 2024, the contribution recognized as an expense totaled R\$ 20,512 (R\$ 20,431 as of December 31, 2023).

(b) Profit sharing

The Company recognizes a liability and an expense for profit sharing based on a methodology that considers previously defined goals of employees. The Company recognizes a provision when it is contractually bound or when there is a past practice that has created a constructive obligation.

(c) Share-based payment

As mentioned in Note 29 to the annual financial statements as of March 31, 2024, the Parent Company RSA offers a restricted shares plan linked to: (i) non-interruption of the relationship between the executive and the Company (vesting period); and (ii) achievement of performance conditions.

In the same financial statements, the characteristics and the measurement criteria of each plan offered by RSA were disclosed, there were no changes in these characteristics and criteria during the nine-month period ended December 31, 2024.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The table below presents the information on the agreed plans:

		Estimated term (in				Write-off and		Fair value on grant date (R\$ per
Program	Lot	years)	03/31/2024	Additions	Exercised	Cancellation	12/31/2024	share)
IPO Incentive (PSU)	2	-	277,478	-	_	(277,478)	-	7.95
IPO Incentive (PSU)	3	1	1,269,749	435,593	(1,094,160)	(444,710)	166,472	8.17
IPO Incentive (PSU)	4	2	950,123	263,125	-	-	1,213,248	8.28
IPO Incentive (PSU)	5	3	910,861	252,252	-	-	1,163,113	8.59
VLP 2020/2021 (PSU)	1	-	967,461	772,283	(1,150,325)	(589,419)		8.19
VLP 2020/2021 (RSU)	1	-	1,318,209	869,932	(1,446,580)	(741,561)	-	7.34
VLP 2021/2022 (PSU)	1	1	1,459,772	714,300	-	-	2,174,072	4.62
VLP 2021/2022 (RSU)	1	1	2,112,853	1,033,869	-	-	3,146,722	4.29
VLP 2022/2023 (PSU)	1	2	1,642,636	1,648,626	-	-	3,291,262	5.29
VLP 2022/2023 (RSU)	1	2	2,593,273	2,602,737	-	-	5,196,010	4.40
VLP 2018/2019 (RSU)	1	-	5,247,531	931,542	(4,122,850)	(2,056,223)	-	4.40
VLP 2019/2020 (RSU)	1	1	6,617,404	1,329,281	-	-	7,946,685	4.40
Hiring Program			, ,	,, -			,,	
2022/2023 (RSU)	1	-	411,006	26,314	(317,057)	(120,263)	-	4.40
Hiring Program			•	,	, , ,	, , ,		
2022/2023 (RSU)	2	1	156,179	156,749	-	-	312,928	4.40
Hiring Program			•	,			,	
2022/2023 (RSU)	3	2	69,445	268,207	-	-	337,652	4.40
VLP 23/24 (PSU)	1	3	· -	1,600,764	-	-	1,600,764	3.23
VLP 23/24 (RSU)	1	3	_	2,307,778	_	_	2,307,778	2.98
Recognition 23/24 (RSU)	1	3	_	47,258	_	_	47,258	2.98
VLP 2019/2020 (RSU)	1	1	_	662,361	_	_	662,361	2.98
VLP 2021/2022 (PSU)	1	1	_	101,757	_	_	101,757	3.57
VLP 2021/2022 (RSU)	1	ī	_	43,612	_	_	43,612	2.98
IPO Incentive (PSU)	4	1	_	55,870	_	_	55,870	3.20
IPO Incentive (PSU)	5	2	_	33,522	_	_	33,522	3.23
ii o incentive (156)	3	-		33/322			33/322	3.23
			26,003,980	16,157,732	(8,130,972)	(4,229,654)	29,801,086	
						In nun	nber of shares	
								Fair value on
		Estimated				Write-off		grant date
D	1 -4	term (in	02/24/2022	A .d .d!&!	Francisca	and	12/21/2022	(R\$ per
Program	Lot	years)	03/31/2023	Additions	Exercisea	Cancellation	12/31/2023	share)
IPO Incentive (PSU)	2	1	483,945	258,530	(337,128)	(127,870)	277,477	7.95
IPO Incentive (PSU)	3	1	/		(00,,120)			
IPO Incentive (PSU)			801.744	351.643	-	. , ,	1.153.387	8.17
IPO Incentive (PSU)	4		801,744 599.926	351,643 263,126	-	-	1,153,387 863.052	8.17 8.28
	4 5	2	599,926	263,126	- - -	-	863,052	8.28
VLP 2020/2021 (PSU)	5	2 3	599,926 575,135	263,126 252,253	- - -	-	863,052 827,388	8.28 8.59
VLP 2020/2021 (PSU) VLP 2020/2021 (RSU)	5 1	2 3 1	599,926 575,135 484,390	263,126 252,253 362,963	- - - -	- - -	863,052 827,388 847,353	8.28 8.59 8.19
VLP 2020/2021 (RSU)	5 1 1	2 3 1 1	599,926 575,135 484,390 660,003	263,126 252,253 362,963 494,553	- - - -	-	863,052 827,388 847,353 1,154,556	8.28 8.59 8.19 7.34
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU)	5 1	2 3 1 1 2	599,926 575,135 484,390 660,003 509,102	263,126 252,253 362,963 494,553 714,301	- - - - -		863,052 827,388 847,353 1,154,556 1,223,403	8.28 8.59 8.19 7.34 4.62
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU)	5 1 1 1	2 3 1 1	599,926 575,135 484,390 660,003	263,126 252,253 362,963 494,553	- - - - - -	- - - - -	863,052 827,388 847,353 1,154,556	8.28 8.59 8.19 7.34
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition -	5 1 1 1	2 3 1 1 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869	- - - - - - - (2.896.193)	· · · · · · · · · · · · · · · · · · ·	863,052 827,388 847,353 1,154,556 1,223,403	8.28 8.59 8.19 7.34 4.62 4.29
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018	5 1 1 1 1	2 3 1 1 2 2	599,926 575,135 484,390 660,003 509,102	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949	(2,896,193)	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736	8.28 8.59 8.19 7.34 4.62 4.29
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i)	5 1 1 1 1 1	2 3 1 1 2 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089	(2,896,193)	· · · · · · · · · · · · · · · · · · ·	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i)	5 1 1 1 1 1 1 1	2 3 1 1 2 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003	(2,896,193)	· · · · · · · · · · · · · · · · · · ·	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i)	5 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 - 1,097,089 1,732,003 4,973,961	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i)	5 1 1 1 1 1 1 1	2 3 1 1 2 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003	(2,896,193)	· · · · · · · · · · · · · · · · · · ·	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i) Program Hiring	5 1 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2 - 3 3 1 1 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961 12,600,297	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 - 1,097,089 1,732,003 4,973,961 6,177,532	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i) Program Hiring 2022/2023 (RSU) (i)	5 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 - 1,097,089 1,732,003 4,973,961	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i) Program Hiring	5 1 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2 - 3 3 1 1 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961 12,600,297	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 - 1,097,089 1,732,003 4,973,961 6,177,532	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i) Program Hiring 2022/2023 (RSU) (i) Program Hiring	5 1 1 1 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2 - 3 3 1 1 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961 12,600,297 208,334	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 1,097,089 1,732,003 4,973,961 6,177,532 208,334	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40 4.40
VLP 2020/2021 (RSU) VLP 2021/2022 (PSU) VLP 2021/2022 (RSU) Program Transition - 2017/2018 VLP 2022/2023 (PSU) (i) VLP 2022/2023 (RSU) (i) VLP 2018/2019 (i) VLP 2019/2020 (i) Program Hiring 2022/2023 (RSU) (i) Program Hiring 2022/2023 (RSU) (i)	5 1 1 1 1 1 1 1 1 1 1 1	2 3 1 1 2 2 2 - 3 3 1 1 2 2	599,926 575,135 484,390 660,003 509,102 736,867	263,126 252,253 362,963 494,553 714,301 1,033,869 760,949 1,097,089 1,732,003 4,973,961 12,600,297 208,334	-	(1,326,787)	863,052 827,388 847,353 1,154,556 1,223,403 1,770,736 1,097,089 1,732,003 4,973,961 6,177,532 208,334	8.28 8.59 8.19 7.34 4.62 4.29 6.75 5.29 4.40 4.40 4.40

In number of shares

During the nine-month period ended December 31, 2024, RSA delivered 8,130,972 preferred shares, equivalent to the amount of R\$ 45,769 (7,889,888 preferred shares, equivalent to R\$ 45,661, as of December 31, 2023).

8,313,143 25,320,730 (7,889,888) (3,220,855)

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

The movement of share-based payments by the Parent Company RSA during the nine-month period ended December 31, 2024 is as follows:

	Values in R\$
As of March 31, 2024	135,857
Transaction with share-based payment Share-based payment exercise	54,107 (45,769)
As of December 31, 2024	144,195

As beneficiary of the products and services provided, the Company measures the products or services received as share-based equity-settled transaction, considering its rights and obligations, as well as the nature of the premiums granted.

During the nine-month period ended December 31, 2024, the contribution recognized as an expense by the Company totaled R\$ 2,068 (R\$ 42,091 at December 31, 2023) and the balances payable remain outstanding under Related parties (Note 13.b).

31. Insurance

As mentioned in Note 30 to the annual financial statements as of March 31, 2024, the Company and its subsidiaries have an insurance and risk management program that provides coverage and protection compatible with their assets and operations. In the nine-month period ended December 31, 2024, there were no significant changes related to insurance coverage.

32. Business combination

(a) Acquisition of Geração Bioeletricidade Santa Cândida I S.A. ("Santa Cândida I") and Geração Bioeletricidade Santa Cândida II S.A. ("Santa Cândida II")

On May 31, 2024, the acquisition of Santa Cândida I and Santa Cândida II was completed. In consideration for the acquisition of 99.99% of the shares representing the share capital of these companies, the acquirer Bio Barra will pay the sellers the amount of R\$ 250,718, of which R\$ 207,218 was paid on the closing date of the transaction and R\$ 43,500 divided into 6 equal installments to be paid from July 1 to December 31, 2024.

The contract provides for possible price adjustments to be defined and communicated within 90 days after the closing date. After this date, the parties have an additional 45 days to respond to the notifications received and finalize the price adjustment (and additional time if the parties do not reach an amicable agreement to determine the price adjustment), provided there is any cash flow and/or final settlement of accounts for the business.

The strategy defined by Raízen's Management is substantially associated with the growth of the energy matrix through the generation of bioelectricity by using sugarcane biomass, expanding its activities in this sector.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

As part of the procedures required by accounting standard IFRS 3 / CPC 15 – Business combinations, the Company identified the assets and liabilities assumed, as well as the classification of such assets, based on the economic, political and operational conditions of the companies Santa Cândida I and Santa Cândida II, existing on the date of the acquisition.

The preliminary fair value of assets acquired and liabilities assumed on the acquisition date is presented below.

Acceptable (C)	Santa	Santa	A
Accounts (i)	<u>Cândida I</u>	Cândida II	Amount
Cash and cash equivalents	18	1,169	1,187
Securities	2,075	9,290	11,365
Trade accounts receivable	2,075	5,739	5,739
Derivative financial instruments	_	245,505	245,505
Inventories	90	612	702
Recoverable income tax and social contribution	115	51	166
Recoverable taxes (Note 10)	-	128	128
Prepaid expenses	24	51	75
Other current assets		72	72
Judicial deposits	271	6	277
Right of use (Note 18.a)	15	30	45
Property, plant and equipment (Note 15)	- -	225,963	225,963
Intangible assets (Note 16)	-	329	329
Income tax and social contribution payable	(30)	(8,028)	(8,058)
Taxes payable	(101)	(9,188)	(9,289)
Dividends and interest on own capital payable	-	(6,679)	(6,679)
Lease liabilities (Note 18.b)	(21)	(42)	(63)
Advances from clients	-	(4,154)	(4,154)
Provision for legal disputes (Note 23)	(1,413)	-	(1,413)
Other liabilities (assets)	(157)	139	(18)
Net assets of Santa Cândida I and Santa Cândida II	886	460,993	461,879
		.00/200	.02/070
(+) Consideration paid	22,493	206,929	229,422
(+) Consideration payable (ii)	3,733	17,563	21,296
Total consideration	26,226	224,492	250,718
Total Conditional Control Cont		221,132	230,, 10
Preliminary goodwill (bargain purchase) generated in business			
combination (Notes 16 and 28)	25,340	(236,501)	

- (i) The assets and liabilities identified as of the acquisition date, as presented above, include the effects of harmonizing Raízen's accounting practices, primarily related to derivative financial instruments, where the Company practices recognizing gains or losses from mark-to-market adjustments of energy contracts and the fixed assets related to Santa Cândida I that were adjusted for impairment.
- (ii) During the nine-month period ended December 31, 2024, R\$ 43,500 was paid.

The net operating revenue and (loss) net income of Companies Santa Cândida I and Santa Cândida II, for the period from June 1 to December 31, 2024, considered from the date of acquisition, are:

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

Accounts	Santa Cândida I	Santa Cândida II	Total
Net operating revenue	13	34,976	34,989
(Loss) net income for the period	(636)	7.587	6,951

If the acquisition had occurred on April 1, 2024, the net operating revenue and the (loss) net income for the period would be as follows:

Accounts	Santa <u>Cândida I</u>	Santa Cândida II	Total
Net operating revenue	13	43,643	43,656
(Loss) net income for the period	(2,145)	11,906	9,761

If the consolidation of the subsidiaries had occurred since April 1, 2024, there would be no relevant changes in the consolidated revenue and result for the period ended December 31, 2024, since they did not present material revenues and results.

These effects are preliminary, since on the date of this disclosure, the procedures for the allocation of the purchase price are still in progress, substantially related to the inspection of the fixed assets acquired, among other analyses.

The difference between the amount paid and the net assets at fair value resulted in the recognition of goodwill based on expected future profitability for Santa Cândida I and bargain purchase for Santa Cândida II. The mentioned economic gain of R\$ 236,501 results exclusively from the appreciation of energy contracts marked-to-market between the date of signing the contract and the transaction closing date. These allocations will be finalized after completion of the purchase price allocation procedures.

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

33. Cash flow supplementary information

(a) Reconciliation of changes in equity with cash flows from financing activities ("FCF")

							Individual
(Assets)/liabilities	Financial investments linked to financing	Loans and financing	Lease liabilities	Lease liabilities — related parties	Related parties	Capital	Total
As of March 31, 2024	(75)	19,292,467	6,854,441	1,271,246	1,392,697	19,531,609	48,342,385
Transactions with impact on FCF							
Payment of capital (Note 25.a)	-		-	-	-	1,500,000	1,500,000
Funding from third-party loans and financing, net of expenses	-	6,002,300	-	-	-	-	6,002,300
Amortizations of principal of third-party loans and financing	-	(3,393,723)	-	-	-	-	(3,393,723)
Interest paid on third-party loans and financing	-	(1,130,780)	-	-	-	-	(1,130,780)
Amortizations of principal of third-party lease liabilities	-	-	(1,185,091)	-	-	-	(1,185,091)
Interest paid on third-party lease liabilities	-	-	(154,172)	-	-	-	(154,172)
Amortizations of principal of related-party lease liabilities	-	-	-	(185,180)	-	-	(185,180)
Interest paid on related-party lease liabilities	-	-	-	(24,134)	-	-	(24,134)
Amortizations of principal of intragroup pre-export financing					(5.55.)		(2.22.)
("PPE")	-	-	-	-	(3,691)	-	(3,691)
Interest paid on intragroup PPEs	-	-	-	-	(112,120)	-	(112,120)
Asset management, net - intragroup	-	-	-	-	(4,751,602)	-	(4,751,602)
Receipts of interest on related party GRF				-	1,008,087	<u> </u>	1,008,087
	<u>-</u>	1,477,797	(1,339,263)	(209,314)	(3,859,326)	1,500,000	(2,430,106)
Other movements that do not affect the FCF		2//	(1/000/200)	(200/01.)	(0)000)020)		(=/ :55/155)
Net interest, inflation adjustments and exchange rate changes	(3)	3,239,218	496,318	81,605	325,591	_	4,142,729
Changes in fair value of financial instruments liabilities (Note 29)	-	(840,892)	-	-	(88,423)	_	(929,315)
Addition, write-off, remeasurement of lease liabilities and others	-	(0.0,052)	1,249,000	(34,776)	(00).20)	_	1,214,224
read and of the state of the st			1/2 15/000	(3.1,7.0)			1/21 1/22 1
	(3)	2,398,326	1,745,318	46,829	237,168	<u> </u>	4,427,638
As of December 31, 2024	(78)	23,168,590	7,260,496	1,108,761	(2,229,461)	21,031,609	50,339,917
AS OF December 31, 2027	(76)	23,100,330	7,200,730	1,100,701	(2,223,701)	21,031,009	30,339,317

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

							Individual
(Assets)/liabilities	Financial investments linked to financing	Loans and financing	Lease liabilities	Lease liabilities – related parties	Related parties	Dividends payable	Total
As of March 31, 2023	(71)	15,793,552	6,314,549	1,233,109	(4,379,069)	4,025	18,966,095
FCF:							
Funding from third-party loans and financing, net of expenses	_	10,555,505	-	-	_	_	10,555,505
Amortizations of principal of third-party loans and financing	_	(916,699)	-	-	-	-	(916,699)
Interest paid on third-party loans and financing	-	(911,635)	-	-	-	-	(911,635)
Amortizations of principal of third-party lease liabilities	-	-	(1,088,118)	-	-	-	(1,088,118)
Interest paid on third-party lease liabilities	-	-	(129,574)	-	-	-	(129,574)
Amortizations of principal of related-party lease liabilities	-	-	-	(201,388)	-	-	(201,388)
Interest paid on related-party lease liabilities	-	-	-	(23,988)	-	-	(23,988)
Payment of dividends (Note 25.b)	-	-	-	-	-	(402,454)	(402,454)
Principal payments of intragroup pre-export financing ("PPE")	-	-	-	-	(3,037)		(3,037)
Interest paid on intragroup PPEs	-	-	-	-	(97,280)	-	(97,280)
Intragroup PPEs funding	-	-	-	-	1,565,061	-	1,565,061
Asset management, net - intragroup	-	-	-	-	(5,206,195)	-	(5,206,195)
Receipts of interest on related party GRF				<u>-</u>	100,336		100,336
		8,727,171	(1,217,692)	(225,376)	(3,641,115)	(402,454)	3,240,534
Other movements that do not affect the FCF							
Net interest, inflation adjustments and exchange rate changes	(3)	1,228,806	444,114	88,079	(1,013,020)	-	747,976
Changes in fair value of financial instruments liabilities (Note 29)	-	433,787	-	-	7,908	-	441,695
Allocation of dividends	-	-	-	-	-	398,429	398,429
Addition, write-off, remeasurement of lease liabilities and others		49,491	1,275,022	199,854	1,302		1,525,669
	(3)	1,712,084	1,719,136	287,933	(1,003,810)	398,429	3,113,769
As of December 31, 2023	(74)	26,232,807	6,815,993	1,295,666	(9,023,994)	<u> </u>	25,320,398

Notes from management to the interim financial information as of December 31, 2024 In thousands of Reais - R\$, unless otherwise indicated

								Consolidated
(Assets)/liabilities	Financial investments linked to financing	Loans and financing	Lease liabilities	Lease liabilities – related parties	Related parties	Capital	Equity non- controlling interests	Total
As of March 31, 2024	(1,750)	29,904,136	10,929,680	1,271,246	(2,680,996)	19,531,609	1,465	58,955,390
Transactions with impact on FCF								
Payment of capital (Note 25.a)	-	-	-	-	-	1,500,000	2,405	1,502,405
Funding from third-party loans and financing, net of expenses	-	12,620,517	-	-	-	-	-	12,620,517
Amortizations of principal of third-party loans and financing	-	(3,401,135)	-	-	-	-	-	(3,401,135)
Interest paid on third-party loans and financing	-	(1,505,942)	-	-	-	-	-	(1,505,942)
Amortizations of principal of third-party lease liabilities	-	-	(2,156,956)	-	-	-	-	(2,156,956)
Interest paid on third-party lease liabilities	-	-	(280,580)	-	-	-	-	(280,580)
Amortizations of principal of related-party lease liabilities	-	-	-	(185,180)	-	-	-	(185,180)
Interest paid on related-party lease liabilities	-	-	-	(24,134)	-	-	-	(24,134)
Payment of dividends	-	-	-	-	-	-	(3,735)	(3,735)
Capital contribution	-	-	-	-	-	-		
Asset management, net - intragroup	-	-	-	-	(6,763,182)	-	-	(6,763,182)
Receipts of interest on related party GRF				<u> </u>	520,471	<u> </u>		520,471
	-	7,713,440	(2,437,536)	(209,314)	(6,242,711)	1,500,000	(1,330)	322,549
Other movements that do not affect the FCF			_		-			
Net interest, inflation adjustments and exchange rate changes	(69)	3,816,660	810,385	81,605	(837,920)	-	-	3,870,661
Changes in fair value of financial instruments liabilities (Note 29)	-	(1,391,305)	-	-	-	-	-	(1,391,305)
Addition, write-off, remeasurement of lease liabilities and others	<u> </u>	3,666,539	1,730,946	(34,776)			10,656	5,373,365
	(69)	6,091,894	2,541,331	46,829	(837,920)		10,656	7,852,721
As of December 31, 2024	(1,819)	43,709,470	11,033,475	1,108,761	(9,761,627)	21,031,609	10,791	67,130,660

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

							Consolidated
(Assets)/liabilities	Financial investments linked to financing	Loans and financing	Lease liabilities	Lease liabilities – related parties	Related parties	Dividends payable	Total
As of March 31, 2023	(1,651)	20,908,435	10,173,559	1,233,109	(10,993,602)	4,025	21,323,875
FCF:							
Funding from third-party loans and financing, net of expenses	-	12,282,834	-	-	-	-	12,282,834
Amortizations of principal of third-party loans and financing	-	(1,443,951)	-	-	-	-	(1,443,951)
Interest paid on third-party loans and financing	-	(1,068,235)	-	-	-	-	(1,068,235)
Amortizations of principal of third-party lease liabilities	-	-	(1,947,125)	-	-	-	(1,947,125)
Interest paid on third-party lease liabilities	-	-	(231,459)	-	-	-	(231,459)
Amortizations of principal of related-party lease liabilities	-	-	-	(201,388)	-	-	(201,388)
Interest paid on related-party lease liabilities	-	-	-	(23,988)	-	-	(23,988)
Payment of dividends	-	-	-	-	-	(402,454)	(402,454)
Asset management, net - intragroup	-	-	-	-	(2,730,661)	-	(2,730,661)
Receipts of interest on related party GRF	<u> </u>				197,209	<u> </u>	197,209
		9,770,648	(2,178,584)	(225,376)	(2,533,452)	(402,454)	4,430,782
Other movements that do not affect the FCF							
Net interest, inflation adjustments and exchange rate changes	(76)	1,264,115	754,447	88,079	(910,863)	-	1,195,702
Changes in fair value of financial instruments liabilities (Note 29)	-	442,520	-	-	-	-	442,520
Payment of dividends	-		-	-	-	398,429	398,429
Addition, write-off, remeasurement of lease liabilities and others		16,696	2,090,622	199,854	16,875	<u>-</u> .	2,324,047
	(76)	1,723,331	2,845,069	287,933	(893,988)	398,429	4,360,698
As of December 31, 2023	(1,727)	32,402,414	10,840,044	1,295,666	(14,421,042)		30,115,355

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

(b) Non-cash investing transactions

	Individual			Consolidated		
	Apr-	Apr-	Apr-	Apr-		
	Dec/2024	Dec/2023	Dec/2024	Dec/2023		
Depreciation of agricultural area assets capitalized as biological assets (Note 9) Depreciation of agricultural area assets capitalized as	(33,488)	(19,074)	(44,122)	(26,386)		
property, plant and equipment (Note 15)	(65,103)	(65,747)	(88,286)	(84,325)		
Right of use (Note 18.a)	(901,521)	(1,034,098)	(1,235,339)	(1,753,442)		
Tax credits on property, plant and equipment, including adjustment to present value Interest capitalized in property, plant and equipment	-	(1,936)	-	(2,721)		
(Notes 15 and 29)	(255,106)	(163,621)	(256,325)	(165,063)		
Corporate restructuring (Notes 13.a.4 and 14.d.i)	-	-	-	(16,875)		
Intangible assets (Note 16)	-	-	-	42,704		
Other receivables	-	-	-	(16,979)		
Share capital (Note 25.a)	-	-	16,277			
	(1,255,218)	(1,284,476)	(1,640,349)	(2,023,087)		

34. Subsequent events

(a) Issuances of loans and financings

ACC

On January 29, 2025, the subsidiary Raízen Centro-Sul Paulista S.A. entered into an ACC agreement in the amount of US\$ 100,000, corresponding to R\$ 585,960, which is subject to exchange rate fluctuations of the U.S. dollar and a fixed annual interest rate of 5.65%, with semiannual interest payments and principal due in January 2028.

PPE

On January 23, 2025, the subsidiary Raízen Centro-Sul S.A. entered into a PPE agreement in the total amount of US\$ 100,000 thousand, corresponding to R\$ 596,040, on which the exchange variation of the North American dollar is applied, plus interest of 1.45% per year + semiannual Term SOFR, with semiannual interest and principal due in January 2028.

On February 12, 2025, the subsidiary Raízen Centro-Sul Paulista S.A. entered into a PPE agreement in the total amount of US\$ 100,000 thousand, corresponding to R\$ 576,470, which is subject to exchange rate variation of the US dollar and interest of 1.50% per year + semiannual Term SOFR, with semiannual interest and principal due in February 2030.

Additionally, on February 13, 2025, the subsidiary Raízen Centro-Sul Paulista S.A. entered into a PPE agreement in the amount of US\$ 70,000 thousand, corresponding to R\$ 405,118, which is subject to exchange rate variation of the US dollar and interest of

Notes from management to the interim financial information as of December 31, 2024

In thousands of Reais - R\$, unless otherwise indicated

1.55% per year + semiannual Term SOFR, with semiannual interest and principal due in February 2028.

NCE

On February 12, 2025, the subsidiary Raízen Centro-Sul S.A. contracted an NCE in the amount of US\$ 100,000 thousand, corresponding to R\$ 577,880, which is subject to exchange rate variation of the US dollar and interest of 1.30% to 1.55% per year + annual Term SOFR, with annual interest and principal due in annual installments, of February 2028 to February 2030.

These fundings are in line with the deliberations and approvals of the Company's Board of Directors on January 16 and February 7, 2025, regarding the raising of funds by the Company and/or its subsidiaries for up to R\$ 5,600,000, with guarantee by the Company and/or the parent company RSA.

(b) Discontinuance of the recurring operation of second generation ethanol (E2G) pilot plan of Costa Pinto (Plant 1)

On January 17, 2025, the Company announced that, starting with the next harvest, beginning on April 1, 2025, the recurring operations of the E2G pilot plant at Costa Pinto (Plant 1), located in Piracicaba (SP) and inaugurated in 2015, will be discontinued. The plant will then operate as a unit dedicated to testing and future biofuel developments.

All commercial commitments previously linked to the operation of Plant 1 will be carried out through the Bonfim Plant (Plant 2), which is already operational, and the Univalem (Plant 3) and Barra (Plant 4) plants, which are in the commissioning phase and will start operations after obtaining the necessary authorizations.

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