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**Omega Energia S.A.**  
**Quarterly Information (ITR) at**  
**March 31, 2022**  
**and report on review of**  
**quarterly information**



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## **Report on review of quarterly information**

To the Board of Directors and Stockholders  
Omega Energia S.A.

### **Introduction**

We have reviewed the accompanying parent company and consolidated interim accounting information of Omega Energia S.A. ("Company"), included in the Quarterly Information Form (ITR) for the quarter ended March 31, 2022, comprising the balance sheet at that date and the statements of operations, comprehensive income, changes in equity and cash flows for the quarter then ended, and explanatory notes.

Management is responsible for the preparation of the parent company and consolidated interim accounting information in accordance with the accounting standard CPC 21, Interim Financial Reporting, of the Brazilian Accounting Pronouncements Committee (CPC) and International Accounting Standard (IAS) 34, Interim Financial Reporting issued by the International Accounting Standards Board (IASB), as well as the presentation of this information in accordance with the standards issued by the Brazilian Securities Commission (CVM), applicable to the preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

### **Scope of review**

We conducted our review in accordance with Brazilian and International Standards on Reviews of Interim Financial Information (NBC TR 2410 - "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Brazilian and International Standards on Auditing and consequently did not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### **Conclusion on the interim information**

Based on our review, nothing has come to our attention that causes us to believe that the accompanying parent company and consolidated interim accounting information included in the quarterly information referred to above has not been prepared, in all material respects, in accordance with CPC 21 and IAS 34 applicable to the preparation of the Quarterly Information, and presented in accordance with the standards issued by the CVM.



Omega Energia S.A.

## **Other matters**

### **Statements of value added**

The quarterly information referred to above includes the parent company and consolidated statements of value added for the quarter ended March 31, 2022. These statements are the responsibility of the Company's management and are presented as supplementary information under IAS 34. These statements have been subjected to review procedures performed together with the review of the quarterly information for the purpose of concluding whether they are reconciled with the interim accounting information and accounting records, as applicable, and if their form and content are in accordance with the criteria defined in the accounting standard CPC 09 - "Statement of Value Added". Based on our review, nothing has come to our attention that causes us to believe that these statements of value added have not been properly prepared, in all material respects, in accordance with the criteria established in this accounting standard, and consistent with the parent company and consolidated interim accounting information taken as a whole.

### **Audit and review of comparative period balance**

The quarterly information (ITR) includes the balance sheets as at December 31, 2021 which were derived from the financial statements at that date, as originally presented before the adjustments made for comparison purposes (Note 3.2). The audits of the financial statements as at and for the year ended December 31, 2021, as originally presented, were conducted under the responsibility of other independent auditors, who issued an unmodified audit report dated February 23, 2022.

As part of our review of quarterly information (ITR) for the quarter ended March 31, 2022, we also reviewed the December 31, 2021 adjustments made for comparison purposes (Note 3.2). Based on our review, nothing has come to our attention to indicate that these adjustments were not appropriate or were not properly recognized, in all material respects.

São Paulo, May 3, 2022

PricewaterhouseCoopers  
Auditores Independentes Ltda.  
CRC 2SP000160/O-5

Adriano Formosinho Correia  
Contador CRC 1BA029904/O-5

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Omega Energia S.A.

Interim financial information at March  
31, 2022

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## Balance sheets

In thousands of Reais

Assets	Note	Individual		Consolidated	
		March 31, 2022	December 31, 2021	March 31, 2022	December 31, 2021 (restated)
<b>Current assets</b>					
Cash and cash equivalents	5	-	-	1,072,769	1,194,182
Trade accounts receivable	6	-	-	276,493	297,551
Dividends receivable	17	-	-	6,678	7,513
Financial instruments	25	-	-	721,530	581,868
Other receivables	7	5,705	280	157,009	188,885
		<b>5,705</b>	<b>280</b>	<b>2,234,479</b>	<b>2,269,999</b>
<b>Noncurrent assets</b>					
Restricted cash	5	-	-	262,107	229,299
Trade accounts receivable	6	-	-	16,826	18,493
Deferred IRPJ and CSLL	15	-	-	4,616	3,597
Financial instruments	25	-	-	1,175,144	974,360
Other receivables	7	-	-	70,985	83,554
		-	-	<b>1,529,678</b>	<b>1,309,303</b>
Investments	8	4,220,602	4,306,498	733,969	726,543
Property and equipment	9	-	-	7,421,948	7,246,471
Intangible assets	10	-	-	1,188,916	1,111,611
		<b>4,220,602</b>	<b>4,306,498</b>	<b>9,344,833</b>	<b>9,084,625</b>
		<b>4,220,602</b>	<b>4,306,498</b>	<b>10,874,511</b>	<b>10,393,928</b>
<b>Total assets</b>		<b>4,226,307</b>	<b>4,306,778</b>	<b>13,108,990</b>	<b>12,663,927</b>
<b>Liabilities and equity</b>					
<b>Current liabilities</b>					
Trade accounts payable	12	-	-	217,343	219,251
Loans, financing, and debentures	11	-	-	561,491	482,088
Labor and tax obligations	13	6,702	39	63,508	62,373
Lease liabilities	16	-	-	16,834	16,794
Financial instruments	25	-	-	718,915	591,848
Other liabilities	14	9,262	490	188,606	148,269
		<b>15,964</b>	<b>529</b>	<b>1,766,697</b>	<b>1,520,623</b>
<b>Noncurrent liabilities</b>					
Loans, financing, and debentures	11	-	-	5,523,385	5,556,345
Trade accounts payable	12	-	-	204,812	168,508
Lease liabilities	16	-	-	104,137	105,215
Deferred IRPJ and CSLL	15	-	-	65,602	63,832
Financial instruments	25	-	-	1,126,596	928,333
Other liabilities	14	-	-	107,418	14,822
		-	-	<b>7,131,950</b>	<b>6,837,055</b>
<b>Total liabilities</b>		<b>15,964</b>	<b>529</b>	<b>8,898,647</b>	<b>8,357,678</b>
<b>Equity</b>					
Capital	18	3,736,325	3,736,325	3,736,325	3,736,325
Equity adjustment		598,231	(28,307)	598,231	(28,307)
Income reserve		(28,307)	598,231	(28,307)	598,231
Accumulated deficit		(95,906)	-	(95,906)	-
<b>Total equity</b>		<b>4,210,343</b>	<b>4,306,249</b>	<b>4,210,343</b>	<b>4,306,249</b>
<b>Total liabilities and equity</b>		<b>4,226,307</b>	<b>4,306,778</b>	<b>13,108,990</b>	<b>12,663,927</b>

The accompanying notes are an integral part of these financial statements.

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## Statements of operations

In thousands of Reais

		Individual	Consolidated
	Note	March 31, 2022	March 31, 2022
Net operating revenue	19	-	533,919
Operating and maintenance costs and purchases	20	-	(428,205)
<b>Gross profit</b>		<b>-</b>	<b>105,714</b>
Operating income (expenses)			
Administrative, personnel and general expenses	21	(9,754)	(38,833)
Other operating income (expenses)	-	3	2,911
Equity in results of investees	8	(85,896)	7,426
		<b>(95,647)</b>	<b>(28,496)</b>
<b>Total operating income</b>		<b>(95,647)</b>	<b>77,218</b>
Finance income	22	-	26,772
Finance costs	22	-	(186,850)
		<b>-</b>	<b>(160,078)</b>
<b>Income before income and social contribution taxes</b>		<b>(95,647)</b>	<b>(82,860)</b>
Income and social contribution taxes	15	(259)	(13,046)
<b>Loss for the quarter</b>		<b>(95,906)</b>	<b>(95,906)</b>

The accompanying notes are an integral part of these financial statements.

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## Statements of comprehensive income (loss)

In thousands of Reais

	Individual	Consolidated
	March 31, 2022	March 31, 2022
<b>Loss for the quarter</b>	(95,906)	(95,906)
Other comprehensive income	-	-
<b>Total comprehensive income</b>	<b>(95,906)</b>	<b>(95,906)</b>

The accompanying notes are an integral part of these financial statements.

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## Statements of changes in equity

In thousands of Reais

	Capital	Legal reserve	Income reserve Unrealized income reserve	Statutory and investment	Equity adjustment Capital losses	Accumulated deficit	Total
Balances at January 1, 2022	3,736,325	29,912	142,080	426,239	(28,307)	-	4,306,249
Loss for the quarter	-	-	-	-	-	(95,906)	(95,906)
Balances at March 31, 2022	<u>3,736,325</u>	<u>29,912</u>	<u>142,080</u>	<u>426,239</u>	<u>(28,307)</u>	<u>(95,906)</u>	<u>4,210,343</u>

The accompanying notes are an integral part of these financial statements.

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## Statements of cash flows

In thousands of Reais

	Individual March 31, 2022	Consolidated March 31, 2022
<b>Cash flow from operating activities</b>		
Loss before income and social contribution taxes	(95,647)	(82,860)
<b>Adjustments:</b>		
Depreciation and amortization	-	101,674
Equity in results of investees	85,896	(7,426)
Financial charges on loans, financing, debentures, and leases	-	175,378
Finance income from short-term investments	-	(29,527)
Financial instruments - MTM trading	-	(15,111)
Other	-	3,157
	<u>(9,751)</u>	<u>145,285</u>
<b>(Increase) decrease in assets</b>		
Trade accounts receivable	-	22,725
Loans to emp	-	9,263
Other receivables	(5,427)	37,356
<b>Increase (decrease) in liabilities</b>		
Trade accounts payable	-	32,577
Labor and tax obligations	6,663	1,120
Other accounts payable	8,774	(16,829)
<b>Cash generated by operating activities</b>	<u>259</u>	<u>231,497</u>
Dividends received	-	836
Interest paid on loans, financing, and debentures	-	(125,471)
Income and social contribution taxes paid	(259)	(12,295)
<b>Net cash generated by operating activities</b>	<u>-</u>	<u>94,567</u>
<b>Cash flow from investing activities</b>		
Cash received upon merger	-	565
Acquisition of property and equipment and intangible assets	-	(262,805)
Restricted cash	-	(3,281)
<b>Cash used in investing activities</b>	<u>-</u>	<u>(265,521)</u>
<b>Cash flow from financing activities</b>		
New loans, financing and debentures	-	267,297
Payment - loans, financing and debentures	-	(213,717)
Leases paid	-	(4,039)
<b>Cash from financing activities</b>	<u>-</u>	<u>49,541</u>
<b>Net decrease in cash and cash equivalents</b>	<u>-</u>	<u>(121,413)</u>
<b>Cash and cash equivalents at beginning of the quarter</b>	<u>-</u>	<u>1,194,182</u>
<b>Cash and cash equivalents at end of the quarter</b>	<u>-</u>	<u>1,072,769</u>

The accompanying notes are an integral part of these financial statements.

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## Statements of value added

In thousands of Reais

	Individual March 31, 2022	Consolidated March 31, 2022
<b>Revenues</b>	-	533,262
Sales of goods, products, and services	-	532,971
Other revenues (expenses)	-	291
<b>Inputs purchased from third parties</b>	<b>189</b>	<b>(340,247)</b>
Cost of services and others	-	(270,352)
Materials, energy, outsourced services and other	189	(69,805)
Recovery of receivables	-	194
Other inputs	-	(284)
<b>Gross value added</b>	<b>189</b>	<b>193,015</b>
Depreciation and amortization	-	(101,674)
<b>Net value added</b>	<b>189</b>	<b>91,341</b>
<b>Value added received in transfer</b>	<b>(85,896)</b>	<b>33,448</b>
Equity in results of investees	(85,896)	7,426
Finance income	-	26,022
<b>Total value added</b>	<b>(85,707)</b>	<b>124,789</b>
<b>Distribution of value added</b>	<b>(85,707)</b>	<b>124,789</b>
Personnel	9,560	20,976
Taxes, charges, and social contributions	639	14,756
Debt remuneration	-	184,963
Equity remuneration	(95,906)	(95,906)

The accompanying notes are an integral part of these financial statements.

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## 1. OPERATIONS

Omega Energia S.A. ("Company" or "Omega"), was incorporated on May 27, 2021 as a publicly traded company with registered offices at 68 Rua Elvira Ferraz 12<sup>th</sup> floor, units 123 e 124, Vila Olímpia in São Paulo, State of São Paulo. Its shares have been traded since December 27, 2021 on the Novo Mercado, the corporate governance segment of the Brazilian stock exchange, B3 S.A. - Brasil, Bolsa, Balcão, ("B3"), under ticker symbol MEGA3.

The Company's corporate purpose includes: (a) participation and development, directly or through joint ventures, consortia or any renewable energy assets in which the Company holds an interest, including, but not limited to, small hydropower plants (SHP), wind farms (CGE), solar plants (CGS) and biomass-fired thermoelectric plants (UTE), as well as entities trading in electric energy and providing energy efficiency; (b) holding of equity interests in other companies as partner, shareholder or member, in Brazil or abroad; and (c) ancillary activities necessary to fulfill the Company's corporate purpose.

Omega is a holding company and does not carry out any development, implementation or operating activities for renewable energy assets or sale of electric energy itself, these activities being conducted wholly by Omega Geração S.A. and Omega Desenvolvimento S.A., both wholly owned subsidiaries of the Company.

The activities of Omega, in common with all companies operating in the sector, are regulated and supervised by Brazil's National Agency for Electric Energy ("ANEEL"). Any change in the regulatory environment may have an impact on Omega's activities. Segment information and operational details of assets are presented in Note 6.

The following acronyms, in addition to those above, are used in these financial statements:

- ACR - "Ambiente de Contratação Regulada" - Regulated contract environment;
- ACL - "Ambiente de Comercialização Livre" - Unregulated contract environment;
- CCEAR - "Contrato de Comercialização de Energia no Ambiente Regulado" - Energy trading agreement in the regulated environment;
- CCEE - "Câmara de Comercialização de Energia Elétrica" - Brazil's Chamber for the Sale of Electric Energy;
- MCP - "Mercado de Curto Prazo" - Spot Market;
- LER - "Leilão de Energia de Reserva" - Reserve power auction;
- MRE - "Mecanismo de realocação de energia" - Energy reallocation mechanism;
- PLD - "Preço de Liquidação das Diferenças" - Difference settlement price;
- Proinfa - "Programa de incentivo às fontes alternativas de energia elétrica" - Program to encourage alternative sources of electricity; and
- PCH - "Pequena Central Hidrelétrica" - Small Hydropower Plant.

Omega's activities comprise primarily the following operations that were considered in these financial statements:

### (a) Omega Geração S.A. ("Omega Geração")

With offices at 472 Avenida Barbacena 4<sup>th</sup> floor, Belo Horizonte, State of Minas Gerais, Omega Geração is registered with the Brazilian Securities Commission ("CVM") as a publicly held company category "B", under number 23.426.

Formed in 2008, Omega Geração holds an interest in clean and renewable electric energy generating assets and operates only in the generation and sale of electricity, with no exposure to other development activities or implementation of assets. The scope of operations includes energy from wind, water and solar.

Omega Geração and its direct and indirect subsidiaries operated 79 ventures with a total installed capacity of 1,869 MW of renewable energy (adjusted for the proportional interest in the joint ventures: hydro power from Hidrelétrica Pipoca ("Pipoca"), solar power from Pirapora Complex ("Pirapora") and wind power from Ventos da Bahia 1 and 2 Complex ("Ventos da Bahia 1 and 2"), located in the States of Bahia, Maranhão, Mato Grosso do Sul, Minas Gerais, Piauí, Rio de Janeiro and Rio Grande do Sul.

The energy is mostly sold through fixed price inflation-indexed long-term agreements in the regulated contract environment in auctions held by ANEEL, both in the unregulated contract environment or directly to purchasers. Part of the energy is also sold through short-term fixed-price agreements.

#### **(b) Omega Desenvolvimento S.A. ("Omega Desenvolvimento")**

With offices at 68 Rua Elvira Ferraz 12<sup>th</sup> floor, units 123 e 124, Vila Olímpia in São Paulo, State of São Paulo Omega Desenvolvimento is a closely held corporation, incorporated on June 18, 2021. The Company's corporate purpose is to hold equity interests in other companies as partner or shareholder, in Brazil and/or abroad.

Currently, the Company has a portfolio of high-quality solar and wind power projects, especially in the Northeast region of Brazil.

## **2. BASIS OF PREPARATION**

### **2.1 Statement of compliance**

The Company's individual and consolidated Interim Financial Information contained in the Quarterly Information Form ("ITR") for the quarter ended March 31, 2022, includes the individual and consolidated interim financial information prepared in accordance with NBC TG 21 - "*Demonstração Intermediária*", as approved by the Brazilian Federal Accountancy Board (CFC), and IAS 34 - Interim Financial Reporting, as issued by the International Accounting Standard Board ("IASB"). They also conform to the rules and regulations of the CVM applicable to the preparation of the Quarterly Information.

Management affirms that all information of significance to the interim financial information is presented which is consistent with that used by it in the performance of its duties, pursuant to Accounting Guidance OCPC 07.

### **2.2 Basis of presentation, statement of relevance and going concern**

The individual and consolidated interim financial statements were prepared based on historical cost and adjusted to reflect (i) the fair value of financial instruments measured at fair value through profit or loss; and (ii) fair value of assets acquired, and liabilities assumed in a business combination.

This Quarterly Information was prepared using accounting policies consistent with those adopted in the preparation of financial statements for the year ended December 31, 2021 issued on February 23, 2022 and should be read in conjunction with such financial statements. The information presented in the notes in the annual financial statements as at December 31, 2021 which is substantially unchanged is not repeated in this Quarterly Information. However, selected information was included to explain significant events and transactions to provide an understanding of changes in the financial position and performance of the Company's operations since December 31, 2021.

Disclosures are limited to the significant information required to assist an investor in making decisions and to conform to current disclosure requirements.

Management assessed Omega's its subsidiaries' ability to continue as a going concern and is of the opinion that they have sufficient resources to assure the continuity of the business in the foreseeable future. Management is not aware of any material uncertainty that could cast significant doubts as to its ability to continue as a going concern. Accordingly, these individual and consolidated interim financial statements have been prepared on the going concern principle.

The individual and consolidated interim financial statements were approved by management on May 3, 2022. Subsequent events were considered through to that date.

The presentation of the Statement of Value Added is required by accounting practices in Brazil applicable to publicly traded companies. IFRS does not require the presentation of this statement, which is included as supplementary information for IFRS purposes.

## 2.3 Functional and presentation currency

The financial statements are measured using the currency of the main economic environment in which the entities operate ("functional currency"), which is the Brazilian Real/ Reais ("BRL" or "R\$"). The financial statements are presented in thousands of Reais unless otherwise stated.

## 2.4 Consolidation and investments

The individual and consolidated interim financial statements reflect the assets, liabilities and transactions of the Company and its direct and indirect subsidiaries.

The direct and indirect subsidiaries, as well as the interests in joint ventures and respective activities grouped by cash-generating unit (CGU) are as follows:

### Consolidated Omega

Direct and indirect subsidiaries (Consolidated)	Site of operation	Activity and CGU	% Total share in March 31, 2022	December 31, 2021
Omega Geração S.A. ("Omega Geração")	São Paulo	Holding, Trading and Wind power generation - CGU Chuí and Gargaú	100%	100%
Omega Desenvolvimento S.A. ("Omega Desenvolvimento")	São Paulo	Holding	100%	100%

### Consolidated Omega Geração

Direct and indirect subsidiaries (Consolidated)	Operation	Activity and CGU	% interest	
			Mar 31, 2022	Dec 31, 2021
<b>Direct Subsidiaries - Omega Geração</b>				
Centrais Eólicas Assuruá S.A. ("Assuruá")	Bahia	Holding	100%	100%
Centrais Eólicas Assuruá 3 SPE S.A. ("Assuruá 3")	Bahia	Holding	100%	100%
Assuruá Energia S.A.	Bahia	Holding	100%	100%
Assuruá 3 Energia S.A.	Bahia	Holding	100%	100%
Delta 1 Energia S.A.	São Paulo	Holding	100%	100%
Delta 5 I Energia S.A.	Maranhão	Wind power generation - CGU Delta 5	100%	100%
Delta 5 II Energia S.A.	Maranhão	Wind power generation - CGU Delta 5	100%	100%
Delta 6 I Energia S.A.	Maranhão	Wind power generation - CGU Delta 6	100%	100%
Delta 6 II Energia S.A.	Maranhão	Wind power generation - CGU Delta 6	100%	100%
Delta 7 Energia S.A.	Maranhão	Holding	100%	100%
Delta 8 Energia S.A.	Maranhão	Holding	100%	100%
Mato Grosso do				
Indaiá Grande Energia S.A.	Sul	Hydroelectric power with SHP - CGU Indaiás	100%	100%
	Mato Grosso do		100%	100%
Indaiazinho Energia S.A.	Sul	Hydroelectric power with SHP - CGU Indaiás	100%	100%
Omega Comercializadora de Energia S.A. ("OMC")	São Paulo	Energy trading	100%	100%
Omega Energia e Implantação 2 S.A. ("Delta 3")	São Paulo	Holding	100%	100%
Omega Geração Comercializadora de Energia Ltda. ("OMGC")	São Paulo	Energy trading	100%	100%
Omega Geração 1 S.A.	São Paulo	Holding	100%	100%
<b>Indirect Subsidiaries - Omega Geração</b>				
Assuruá 1 Energia S.A.	Bahia	Holding	100%	100%
Assuruá 1 I Energia S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Assuruá 1 II Energia S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Assuruá 1 III Energia S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Assuruá 3 I Energia S.A.	Bahia	Wind power generation - CGU Assuruá 3	100%	100%

Direct and indirect subsidiaries (Consolidated)	Operation	Activity and CGU	% interest	
			Mar 31, 2022	Dec 31, 2021
Assuruá 3 II Energia S.A.	Bahia	Wind power generation - CGU Assuruá 3	100%	100%
Centrais Eólicas Assuruá II SPES.A.	Bahia	Holding	100%	100%
Delta 1 I Energia S.A.	Piauí	Wind power generation - CGU Delta 1	100%	100%
Delta 1 II Energia S.A.	Piauí	Wind power generation - CGU Delta 1	100%	100%
Delta 1 III Energia S.A.	Piauí	Wind power generation - CGU Delta 1	100%	100%
Delta 2 Energia S.A.	São Paulo	Holding	100%	100%
Delta 3 I Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 II Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 III Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 IV Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 V Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 VI Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 VII Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 3 VIII Energia S.A.	Maranhão	Wind power generation - CGU Delta 3	100%	100%
Delta 7 I Energia S.A.	Maranhão	Wind power generation - CGU Delta 7	100%	100%
Delta 7 II Energia S.A.	Maranhão	Wind power generation - CGU Delta 7	100%	100%
Delta 8 I Energia S.A.	Maranhão	Wind power generation - CGU Delta 8	100%	100%
Musca Energia S.A.	São Paulo	Holding	100%	100%
Omni Energia S.A.	Belo Horizonte	Energy trading	100%	100%
Parque Eólico Assuruá II S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Assuruá IV S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Capoeiras III S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Curral de Pedras I S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Curral de Pedras II S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Diamante II S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Diamante III S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Laranjeiras I S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Laranjeiras II S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Parque Eólico Laranjeiras V S.A.	Bahia	Wind power generation - CGU Assuruá	100%	100%
Porto do Delta Energia S.A.	Piauí	Wind power generation - CGU Delta 2	100%	100%
Serra das Agulhas S.A.	Minas Gerais	Hydroelectric power with SHP - CGU Serra das Agulhas	100%	100%
Testa Branca I Energia S.A.	Piauí	Wind power generation - CGU Delta 2	100%	100%
Testa Branca III Energia S.A.	Piauí	Wind power generation - CGU Delta 2	100%	100%
<b>Joint Venture (equity method)</b>	<b>Operation</b>	<b>Activity</b>	<b>Mar 31, 2022</b>	<b>Dec 31, 2021</b>
Hidrelétrica Pipoca S.A.	Minas Gerais	Hydroelectric power with SHP	51%	51%
Pirapora Solar Holding S.A.	Minas Gerais	Solar power generation	50%	50%
Pirapora II Solar Holding S.A.	Minas Gerais	Solar power generation	50%	50%
Pirapora III Solar Holding S.A.	Minas Gerais	Solar power generation	50%	50%
Ventos da Bahia 1 Geração de Energia S.A.	Bahia	Wind power generation	50%	50%
Ventos da Bahia 2 Geração de Energia S.A.	Bahia	Wind power generation	50%	50%

## Consolidated Omega Desenvolvimento

Direct and indirect subsidiaries	Operation	Activity and CGU	% Interest	
			Mar 31, 2022	Dec 31, 2021
<b>Direct subsidiaries</b>				
Omega Desenvolvimento de Energia 4 S.A. ("OD4")	Bahia	Holding	100%	100%
Assuruá 5 Holding Energia S.A. ("Assuruá 5")	Bahia	Holding	100%	100%
Omega Desenvolvimento Comercializadora Energia Ltda. ("OMDC")	São Paulo	Holding	100%	100%
<b>Indirect subsidiaries</b>				
Centrais Eólicas Assuruá IV S.A. ("Assuruá IV")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 2 S.A. ("OD2")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 3 S.A. ("OD3")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 5 S.A. ("OD5")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 6 S.A. ("OD6")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 7 S.A. ("OD7")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 8 S.A. ("OD8")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 9 S.A. ("Assuruá 5")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 10 S.A. ("Assuruá 5 I")	Bahia	Development of projects	100%	100%
Omega Desenvolvimento de Energia 11 S.A. ("Assuruá 5 II")	Bahia	Development of projects	100%	100%
Delta 9 S.A. ("Assuruá 5 III")	Bahia	Development of projects	100%	100%
Assuruá 5 IV Energia S.A. ("Assuruá 5 IV")	Bahia	Development of projects	100%	100%
Assuruá 5 V Energia S.A. ("Assuruá 5 V")	Bahia	Development of projects	100%	100%
Assuruá 5 VI Energia S.A. ("Assuruá 5 VI")	Bahia	Development of projects	100%	100%
Omega Digital Renewable Energy LLC	Delaware	Development of projects	100%	100%
CEA VI - Centrais Elétricas Assuruá VI SPE S.A.	Bahia	Development of projects	100%	-

### 3. EVENTS IN THE PERIOD

The following events had a significant impact on the financial position, either due to their nature or because of the amounts involved:

#### 3.1 Acquisition of remaining interest in Assuruá 4 and Assuruá 5 and expansion projects

On March 7, 2022, the Company released a Material Fact Notice to the market advising that it had executed a binding agreement to acquire all the rights and obligations related to the Assuruá project. As a result, the Company (i) increased its interest in the complexes under implementation - Assuruá 4 (211.5 MW) and Assuruá 5 (243.6 MW) to 100% when including the convertible debentures; and (ii) acquired all assets and rights related to the wind and solar expansion projects that, together, may generate up to 617.6 MW in additional installed capacity with the right to a 50% discount on transmission tariffs under the Federal Law no. 14,120.

##### 3.1.1 Acquisition of debentures by Assuruá 4 and Assuruá 5 and payment development premiums

The operation involves: (i) acquisition of convertible debentures issued by Assuruá 4 and Assuruá 5 via (a) payment in cash of R\$ 57,200, and (b) merger of the company that will hold the remaining debentures (Omega Desenvolvimento de Energia 18 S.A. ("OD18")), followed by an issue by Omega, of 14,484,007 new shares to be provided to the current debenture holders and (ii) payment of two installments of R\$ 51,250 in 2022 and 2023, and two installments of R\$ 3,990 in 2024 and 2025, plus interest based on the CDI rate to cover development premiums.

The first step involved the purchase of part of the debentures, on the date of signature of the agreement through a cash settlement of R\$ 57,200, within 90 days of acquisition. The details of the acquisition of the remaining debentures are in Note 26 - subsequent events.

##### 3.1.2 Acquisition CEA VI - Centrais Elétricas Assuruá VI SPE S.A. ("CEA VI")

On March 7, 2022, the Company released a Material Fact Notice to the market advising that it had acquired all the shares of CEA VI, including the assets and rights to the expansion projects of the Assuruá complex. The carrying amount of assets and liabilities at initial consolidation is shown below:

Consolidated balance at March 1, 2022	
Cash and cash equivalents	565
Other receivable	2,174
Property and equipment	856
<b>Assets</b>	<b>3,595</b>
Trade accounts payable	1,819
Labor and tax obligations	15
<b>Liabilities</b>	<b>1,834</b>
<b>Net assets acquired</b>	<b>1,762</b>

The transaction price was divided into 2 installments, as below:

Item	R\$
Installment to be paid in cash on March 06, 2024	45,302
Installment to be paid in cash on March 06, 2025	47,260
<b>Total to be paid for acquisition</b>	<b>92,562</b>
(-) Equity on acquisition	(1,762)
<b>Allocation of the capital gain - Research and projects</b>	<b>90,800</b>

### (i) Adjustment to fair value

The Company contracted an appraisal of assets and liabilities at fair value based from independent valuers to perform a PPA (Purchase Price Allocation). The final results of the PPA, at the time of issuance of these financial statements, are not yet available and, therefore, are subject to change

The PPA considered the following:

- **Cash, cash equivalents, receivables, debts and other operating assets and liabilities** are supported by contracts carried out under normal market conditions, therefore the carrying amounts were close to their fair values. There is no expectation of losses from receivables.
- **Property and equipment** CEA VI assets arise from expenses capitalized from anemometric and solar metric towers, hence the accounting values were close to their fair values.
- **Intangible assets:** the preliminary measurement reflects the certification value of energy production, prior licenses for wind and solar projects, environmental impact studies, and DROs, as per the following table:

Item	R\$	Average useful life	Valuation method	Valuation assumptions
Research and projects	90,800	55 (35 concession grant + 20 years extension)	Income approach: an analysis of the Company's projected results, before taxes, considering contractual volumes and prices, as well as operating and maintenance costs and other projected operating expenses.	Projected period: up to 50 years Nominal CAPM: 14.4%p.a. (real terms) Installed capacity: 617.6W EBIT Margin: 73.9%
Total intangible assets	<u>90,800</u>			

### 3.2 Restatement

In the quarter ended March 31, 2022, the Company restated the comparative balances as of December 31, 2021, relating to: (i) classifying MTM balances between current assets, non-current assets, and current and non-current liabilities and (ii) reversal of provision for purchase of property and equipment.

The Company had originally presented the MTM balances for the energy trading portfolio as a net asset or liability position by entity. To reflect the characteristics of the trading portfolio and best market practices, in compliance with CPC 39 - IAS 32, the Company reclassified these, segregating between assets and liabilities, as there are no contractual rights to liquidate these contracts at net value.

In 2021 and 2020, the Assuruá 4 and 5 projects liabilities and property and equipment reflect the firm commitments assumed for the acquisition of turbines and wind turbines. However, having further investigated the TSA (Turbine Supply Agreement), management concluded that these commitments do not fit the definitions of present obligations under CPC 25 (IAS 37), which resulted in the adjustments below.

The effects of the restatements are presented below:

	Consolidated		
	December 31, 2021		
	As originally presented	Adjustment	Restated
Trade accounts receivable (i)	347,404	(49,853)	297,551
Financial instruments (i)	-	581,868	581,868
Other receivables	1,390,580	-	1,390,580
<b>Noncurrent assets</b>	<b>1,737,984</b>	<b>532,015</b>	<b>2,269,999</b>
Financial instruments (i)	-	974,360	974,360
Other receivables	334,943	-	334,943
	<b>334,943</b>	<b>974,360</b>	<b>1,309,303</b>
Investments	726,543	-	726,543
Property and equipment (ii)	8,048,831	(802,360)	7,246,471
Intangible assets	1,111,611	-	1,111,611
	<b>9,886,985</b>	<b>(802,360)</b>	<b>9,084,625</b>
Noncurrent assets	<b>10,221,928</b>	<b>172,000</b>	<b>10,393,928</b>
<b>Total assets</b>	<b>11,959,912</b>	<b>704,015</b>	<b>12,663,927</b>
Trade accounts payable (i) e (ii)	1,035,417	(816,166)	219,251
Financial instruments (i)	-	591,848	591,848
Other liabilities	709,524	-	709,524
Current liabilities	<b>1,744,941</b>	<b>(224,318)</b>	<b>1,520,623</b>
Financial instruments (i)	-	928,333	928,333
Other liabilities	5,908,722	-	5,908,722
Noncurrent liabilities	<b>5,908,722</b>	<b>928,333</b>	<b>6,837,055</b>
<b>Total liabilities</b>	<b>7,653,663</b>	<b>704,015</b>	<b>8,357,678</b>
<b>Total equity</b>	<b>4,306,249</b>	<b>-</b>	<b>4,306,249</b>
<b>Total liabilities and equity</b>	<b>11,959,912</b>	<b>704,015</b>	<b>12,663,927</b>

The adjustments did not affect the interim accounting information.

### 3.3 COVID -19 effects

The Company has been monitoring the development of the Coronavirus pandemic (COVID-19). At the date of issuance of these financial statements, no material impact on its activities has been observed. However, it is not possible to anticipate the extent, severity, and duration of the impacts of the pandemic. Preventative measures have been adopted at the administrative units to assure the continuity of activities consistent with Decree No. 10282, of March 20, 2020. The Company will continue to closely monitor development for possible financial impacts.

## 4. BUSINESS SEGMENT INFORMATION

The Company segregates its operations into five reportable segments: operations sourced from wind, water, solar and trading operations and project development. The segments are consistent with the format used by management to evaluate Omega's performance as reflected in its management reports used for monitoring and decision making. Those responsible for operational, resource allocation and performance evaluation decisions include the Executive Boards and the Board of Directors, which use information on generation and sale of energy in average MWh and MW, revenues, operation and maintenance expenses (O&M), fixed general and administrative expenses (G&A). These generate data for EBITDA, financial results derived from capital structure and net income, as well as the projected Internal Rate of Return of each project. For project development activities, emphasis is placed on the management and monitoring of the physical-financial schedule.

The information presented to management by segment is derived from the records prepared in accordance with accounting practices modified by reallocations between the segments.

### 4.1 Statement of operations

The tables below present Omega's consolidated results distributed among the five reportable segments. Corporate expenses and eliminations are presented in a single column, as follows:

	March 31, 2022						
	Wind <sup>(1)</sup>	Water <sup>(2)</sup>	Solar <sup>(3)</sup>	Trading <sup>(4)</sup>	Project development <sup>(5)</sup>	Corporate / Eliminations	Consolidated
Net operating revenue	325,411	21,625	-	186,883	-	-	533,919
Operation and maintenance costs and purchases	(177,451)	(7,250)	-	(243,504)	-	-	(428,205)
<b>Gross profit (loss)</b>	<b>147,960</b>	<b>14,375</b>	<b>-</b>	<b>(56,621)</b>	<b>-</b>	<b>-</b>	<b>105,714</b>
Administrative, personnel and general expenses	(2,135)	(201)	-	(2,001)	(1,382)	(33,114)	(38,833)
Other operating income (expenses)	23	67	-	2,821	-	-	2,911
Equity in results of investees	1,138	5,117	1,171	-	-	-	7,426
<b>Total operating income (expenses)</b>	<b>146,986</b>	<b>19,358</b>	<b>1,171</b>	<b>(55,801)</b>	<b>(1,382)</b>	<b>(33,114)</b>	<b>77,218</b>
Finance income	7,633	234	-	419	(60)	18,546	26,772
Finance costs	(95,152)	(4,130)	-	(21)	39	(87,586)	(186,850)
<b>Income (loss) before IR/CSLL</b>	<b>59,467</b>	<b>15,462</b>	<b>1,171</b>	<b>(55,403)</b>	<b>(1,403)</b>	<b>(102,154)</b>	<b>(82,860)</b>
IRPJ and CSLL	(8,163)	(507)	-	(5,587)	(80)	1,291	(13,046)
<b>Net income (loss) for the quarter</b>	<b>51,304</b>	<b>14,955</b>	<b>1,171</b>	<b>(60,990)</b>	<b>(1,483)</b>	<b>(100,863)</b>	<b>(95,906)</b>

<sup>1</sup> Includes the equity accounting for the 50% interest in Ventos da Bahia 1 and 2 (Note 8).

<sup>2</sup> Includes the equity accounting for the 51% interest in Hidrelétrica Pipoca (Note 8).

<sup>3</sup> Includes the equity accounting for the 50% interest in Pirapora Complex (Note 8).

<sup>4</sup> Omega Geração and OMC.

<sup>5</sup> Includes OD4 and Assuruá 5.

## 4.2 Significant assets and liabilities by segment

	March 31, 2022						
	Wind <sup>(1)</sup>	Water <sup>(2)</sup>	Solar <sup>(3)</sup>	Trading company <sup>(4)</sup>	Project development <sup>(5)</sup>	Corporate <sup>(6)</sup> / Eliminations	Consolidated
<b>Assets</b>							
Cash and cash equivalents	178,309	9,823	-	23,862	191,032	669,743	1,072,769
Trade accounts receivable	440,850	10,225	-	25,728	3,029	(186,513)	293,319
Financial investments - Restricted cash	250,802	8,295	-	-	3,000	10	262,107
Investment	329,682	52,033	352,254	-	-	-	733,969
Property & equipment and intangible assets	6,804,226	378,848	-	6,170	595,360	826,260	8,610,864
Financial instruments	-	-	-	1,896,674	-	-	1,896,674
Other assets	70,580	8,907	-	16,246	7,714	135,841	239,288
<b>Total main assets</b>	<b>8,074,449</b>	<b>468,131</b>	<b>352,254</b>	<b>1,968,680</b>	<b>800,135</b>	<b>1,445,341</b>	<b>13,108,990</b>
<b>Liabilities</b>							
Loans, financing, and debentures	(3,271,907)	(160,637)	-	-	(465,378)	(2,186,954)	(6,084,876)
Trade accounts payable	(108,029)	(16,378)	-	(73,137)	(45,714)	(178,897)	(422,155)
Lease liabilities	(108,946)	-	-	-	-	(12,025)	(120,971)
Financial instruments	-	-	-	(1,845,511)	-	-	(1,845,511)
Other payables	(50,020)	(8,537)	-	(11,043)	(164,516)	(61,908)	(296,024)
Other liabilities	(25,166)	(3,415)	-	(7,877)	(6,733)	(85,919)	(129,110)
<b>Total main liabilities</b>	<b>(3,564,068)</b>	<b>(188,967)</b>	<b>-</b>	<b>(1,937,568)</b>	<b>(682,341)</b>	<b>(2,525,703)</b>	<b>(8,898,647)</b>

<sup>1</sup> Includes the equity accounting for the 50% interest in Ventos da Bahia 1 and 2 (Note 8).

<sup>2</sup> Includes the equity accounting for the 51% interest in Hidrelétrica Pipoca (Note 8).

<sup>3</sup> Includes the equity accounting for the 50% interest in Pirapora Complex (Note 8).

<sup>4</sup> Omega Geração and OMC.

<sup>5</sup> Includes OD4 and Assuruá 5.

<sup>6</sup> Omega Geração and eliminations between member companies of the group.

	Wind <sup>(1)</sup>	Water <sup>(2)</sup>	Solar <sup>(3)</sup>	Trading company <sup>(4)</sup>	Project development <sup>(5)</sup>	Corporate <sup>(6)</sup> / Eliminations	Consolidated (restated)
<b>Assets</b>							
Cash and cash equivalents	185,558	4,947	-	22,745	249,998	730,934	1,194,182
Trade accounts receivable	277,283	8,009	-	30,641	111	-	316,044
Financial investments - Restricted cash	218,550	7,749	-	-	3,000	-	229,299
Investment	327,360	48,100	351,083	-	-	-	726,543
Property & equipment and intangible assets	6,799,370	381,056	-	6,573	228,620	942,463	8,358,082
Financial instruments	-	-	-	1,556,228	-	-	1,556,228
Other assets	115,626	10,448	-	21,168	1,641	134,666	283,549
<b>Total main assets</b>	<b>7,923,747</b>	<b>460,309</b>	<b>351,083</b>	<b>1,637,355</b>	<b>483,370</b>	<b>1,808,063</b>	<b>12,663,927</b>
<b>Liabilities</b>							
Loans, financing, and debentures	(3,283,547)	(165,321)	-	-	(277,155)	(2,312,410)	(6,038,433)
Trade accounts payable	(124,425)	(16,850)	-	(235,338)	(11,146)	-	(387,759)
Lease liabilities	(109,330)	-	-	-	-	(12,679)	(122,009)
Other payables	(114,391)	(12,568)	-	(13,773)	(6,001)	(16,358)	(163,091)
PP&E and intangible assets	-	-	-	(1,520,181)	-	-	(1,520,181)
Financial instruments	(26,790)	(3,676)	-	(5,761)	(3,361)	(86,617)	(126,205)
<b>Total main liabilities</b>	<b>(3,658,483)</b>	<b>(198,415)</b>	<b>-</b>	<b>(1,775,053)</b>	<b>(297,663)</b>	<b>(2,428,064)</b>	<b>(8,357,678)</b>

<sup>1</sup> Includes the equity accounting for the 50% interest in Ventos da Bahia 1 and 2 (Note 8).

<sup>2</sup> Includes the equity accounting for the 51% interest in Hidrelétrica Pipoca (Note 8).

<sup>3</sup> Includes the equity accounting for the 50% interest in Pirapora Complex (Note 8).

<sup>4</sup> Omega Geração and OMC.

<sup>5</sup> Includes OD4 and Assuruá 5.

<sup>6</sup> Omega Geração and eliminations between member companies of the group.

## 5. CASH, CASH EQUIVALENTS AND RESTRICTED FINANCIAL INVESTMENTS

	March 31, 2022	Consolidated December 31, 2021
Banks	62,408	87,155
Liquid short-term investments	1,010,361	1,107,027
<b>Cash and cash equivalents</b>	<b>1,072,769</b>	<b>1,194,182</b>
Financial investments - Restricted cash	262,107	229,299
<b>Total</b>	<b>1,334,876</b>	<b>1,423,481</b>

At March 31, 2022, cash and cash equivalents include, in addition to balances in bank current accounts, Bank Deposit Certificates, Repurchase Agreements and shares in investment funds in government securities, with daily liquidity and redeemable from the issuer.

Restricted financial investments, classified as restricted cash in noncurrent assets, include fixed income instruments, contracted under normal market conditions and rates, to guarantee financing from BNDES, BNB, BRDE and Debentures for the projects (Note 12).

## 6. TRADE ACCOUNTS RECEIVABLE

	March 31, 2022	Consolidated December 31, 2021 (restated)
Surplus regulated contracts	37,363	45,852
LER contracts	22,686	22,672
Proinfa contracts	20,146	1,232
MCP - CCEE	16,909	20,987
Free consumers and distribution companies	182,808	202,697
Other receivables	15,576	23,276
(-) Expected credit losses	(2,169)	(672)
<b>Total</b>	<b>293,319</b>	<b>316,044</b>
<b>Stated in assets:</b>		
Current	276,493	297,551
Noncurrent	16,826	18,493

(i) Increase in the quarter of R\$ 1,497 from a single customer. Customer owing R\$ 2,169 has filed for judicial reorganization. The Company is awaiting resolution.

## 7. OTHER CURRENT AND NONCURRENT ASSETS

	Consolidated	
	March 31, 2022	December 31, 2021
Taxes recoverable		
IRRF/CSRF	67,971	65,618
PIS/COFINS	33,586	33,692
ICMS	2,743	2,694
IRPJ/CSLL deferred	6,067	3,836
Other taxes	2,942	
Advances to suppliers	16,948	22,836
Related parties (Note 17)	63,896	72,688
Expenses to be allocated	15,585	16,866
Indemnification assets from acquisition of companies	8,814	8,814
Judicial deposits (i)	384	15,377
Other (ii)	9,058	30,018
<b>Total</b>	<b>227,994</b>	<b>272,439</b>
Stated in assets:		
Current	157,009	188,885
Noncurrent	70,985	83,554

- (i) December 2021 – CER judicial deposit of R\$15,000 subsequently written off after negotiation.
- (ii) December 2021 – provision for fines on contractual availability of wind turbines and insurance receivables. These were reversed in the quarter upon receipt.

## 8. INVESTMENTS

### 8.1 Quarter to March 31, 2022

	Omega		Parent
	Omega Geração	Desenvolvimento	Total
Balance at December 31, 2021	4,188,717	117,781	4,306,498
Equity in results of investee	(82,911)	(2,985)	(85,896)
<b>Balance at March 31, 2022</b>	<b>4,105,806</b>	<b>114,796</b>	<b>4,220,602</b>

	Consolidated						
	Pipoca	Surplus value	Pirapora	Surplus value	Ventos da Bahia	Surplus value	Total
Balance at December 31, 2021	45,881	1,034	117,747	233,336	169,386	159,159	726,543
Equity in results of investee	5,144	(27)	4,528	(3,357)	2,514	(1,376)	7,426
<b>Balance at March 31, 2022</b>	<b>51,025</b>	<b>1,007</b>	<b>122,275</b>	<b>229,979</b>	<b>171,900</b>	<b>157,783</b>	<b>733,969</b>

## 9. PROPERTY AND EQUIPMENT

### 9.1 Quarter to March 31, 2022

	Consolidated						
	Machinery and equipment	Reservoir, dams and water mains	Buildings	Project development	Projects in progress	Other	Total
Balance at December 31, 2021 (restated)	6,211,808	287,489	370,607	1,063,210	33,872	81,845	8,048,831
Acquisition of CEA VI (Note 3.1.1)	-	-	-	856	-	-	856
Additions (i)	6,802	339	530	242,853	9,635	442	260,601
Depreciation	(78,994)	(903)	(5,863)	-	(65)	(150)	(85,975)
Transfers	13,320	628	351	-	(21,132)	6,833	-
Write-offs	(5)	-	-	-	-	-	(5)
<b>Balance at March 31, 2022</b>	<b>6,152,931</b>	<b>287,553</b>	<b>365,625</b>	<b>504,559</b>	<b>22,310</b>	<b>88,970</b>	<b>7,421,948</b>

- (i) Primarily the project development for Assuruá 4 e 5.

## 10. INTANGIBLE ASSETS

### 10.1 Quarter to March 31, 2022

							Consolidated	
	PPA energy agreement	Authorization rights	Right of-use - Leases	Transmission system	Fair value Research and projects-	Other (i)	Total	
Balances at December 31, 2021	582,124	338,224	109,404	5,166	-	76,693	1,111,611	
Additions	-	-	-	-	-	2,204	2,204	
Acquisition of CEA VI (Note 3.1.1)	-	-	-	-	90,800	-	90,800	
Amortization	(9,217)	(2,696)	(2,138)	(5)	-	(1,643)	(15,699)	
Balances at March 31, 2022	572,907	335,528	107,266	5,161	90,800	77,254	1,188,916	

(i) Primarily the software licenses.

## 11. LOANS, FINANCING AND DEBENTURES

### 11.1 Balances

	Current liabilities		Noncurrent liabilities		Consolidated Total	
	March 31, 2022	December 31, 2021	March 31, 2022	December 31, 2021	March 31, 2022	December 31, 2021
BNDES	127,785	128,364	1,996,579	2,024,060	2,124,364	2,152,424
BNB	75,385	74,640	727,058	733,223	802,443	807,863
Debentures	188,297	144,109	2,801,530	2,799,209	2,989,827	2,943,318
Promissory Note	165,334	-	-	-	165,334	-
CCB	20,744	150,921	46,667	51,667	67,410	202,588
	<u>577,545</u>	<u>498,034</u>	<u>5,571,834</u>	<u>5,608,159</u>	<u>6,149,379</u>	<u>6,106,193</u>
Transaction costs	(16,053)	(15,946)	(48,449)	(51,814)	(64,502)	(67,760)
Total	<u>561,491</u>	<u>482,088</u>	<u>5,523,385</u>	<u>5,556,345</u>	<u>6,084,876</u>	<u>6,038,433</u>

A summary of current agreements, deadlines, types, costs and guarantees of each of the Omega's CGUs is presented below:

	Financial instrument	Maturity	Payment	Remuneration (p.a.)	Guarantees	March 31, 2022	Consolidated December 31, 2021
CGU Indaiás	CCB	July 2025	monthly	CDI + 2.90%	Corporate guarantee, assignment of rights	67,411	70,656
CGU Delta 1	FINEM BNDES	October 2030	monthly	TLP + 2.18%	Reserve account, assignment of rights, disposal of assets and shares	129,979	133,704
CGU Serra das Agulhas	FINEM BNDES	July 2037	monthly	TLP + 2.02%	Partial bank guarantee, reserve account, assignment of rights, disposal of assets and shares	93,736	95,222
CGU Delta 2	FINEM BNDES	January/2033	monthly	TLP + 2.27%	Partial bank guarantee, reserve account, assignment of rights, disposal of assets and shares	237,519	240,838
CGU Delta 2	Debentures	December 2026	semiannual	IPCA + 7.38%	Partial bank guarantee, reserve account, sharing BNDES guarantees	33,691	32,253
CGU Delta 3	FINEM BNDES	March/2034	monthly	TLP + 2.32%	Bank guarantee, reserve account, assignment of rights, disposal of assets and shares	869,432	879,745
CGU Delta 3	Debentures	December 2029	semiannual	IPCA + 7.11%	Bank guarantee, reserve account, sharing BNDES guarantees	218,503	209,302
CGU Delta 5	FNE BNB (*)	May /2038	monthly	IPCA + 1.75%	Bank guarantee (*), reserve account	154,139	156,158
CGU Delta 6	FNE BNB (*)	May /2038	monthly	IPCA + 1.75%	Bank surety (*), reserve account	156,217	158,247
CGU Delta 7	FNE BNB (*)	January/2039	monthly	IPCA + 2.19%	Bank guarantee (*), reserve account	193,589	196,102
CGU Delta 8	FNE BNB (*)	January/2039	monthly	IPCA + 2.19%	Bank guarantee (*), reserve account	102,877	104,374
Corporate Debentures	May /2024	semiannual	CDI + 1.20%	-	-	320,868	312,355
Corporate Debentures	May /2026	semiannual	CDI + 1.30%	-	-	174,744	170,066
Corporate Debentures	May /2026	annual	IPCA + 5.60%	-	-	231,145	222,152
Corporate Debentures	May /2027	semiannual	IPCA + 5.00%	-	-	183,574	176,679
Corporate Debentures	September/2028	semiannual	IPCA + 4.37%	-	-	128,762	126,749
Corporate Debentures	September/2028	annual	IPCA + 4.37%	-	-	59,772	57,614
Corporate Debentures	March/2029	annual	CDI + 1.99%	-	-	1,014,182	1,078,106
Corporate Debentures	June/2028	semiannual	IPCA + 8.50%	-	Bank guarantee	101,444	96,866
Assuruá 1	FINEM BNDES/CEF	November 2032	monthly	TLP + 2.92%	Bank guarantee, reserve account, assignment of rights, disposal of assets and shares	126,648	128,439
Assuruá 1	Debentures	November 2030	monthly	IPCA + 7.81%	Bank guarantee, reserve account, sharing BNDES/CEF guarantees	40,025	38,370
Assuruá II	FINEM BNDES	September/2034	monthly	IPCA + 2.75%	Bank guarantee, reserve account, sharing BNDES guarantees	667,050	674,475
Assuruá II	Debentures	September/2030	monthly	IPCA + 6.66%	Bank guarantee, reserve account, sharing BNDES guarantees	177,677	170,345
Assuruá 3	FNE BNB (*)	November 2038	monthly	IPCA + 2.33%	Bank guarantee (*), reserve account	195,620	192,983
OD4	Convertible debentures	January/2026	Bullet	90% CDI	Guarantee from shareholders	24,443	25,374

Assuruá 5	CCB	February 2022	Bullet	CDI + 4.00%	Guarantee from shareholders	-	30,902
Assuruá 5	Convertible debentures	September/2026	Bullet	90% CDI	Guarantee from shareholders	-	54,526
Omega Desenvolvimento	CCB	January/2022	Bullet	CDI + 2.00%	-	-	101,031
Assuruá IV	Debentures	April 2023	Customized	CDI + 2.76%	Assignment of rights, disposal of assets and shares	280,997	172,560
Omega Desenvolvimento	Promissory Note	November/2022	Semiannual	CDI + 1.8%	-	165,334	
						<u>6,149,378</u>	<u>6,106,193</u>

<sup>1</sup> Considers 15% time-bonus as per BNB financing agreement.

<sup>2</sup> Assignment of credit rights, disposal of assets and shares are granted as guarantees to guarantors.

The average tenures and nominal cost of debt at March 31, 2022 was 5.6 years and 9.51% p.a.

## 11.2 Changes in balances

	Consolidated
Balance at December 31, 2021	6,038,433
Funding	267,297
Repurchase of debentures	(57,200)
Principal payment	(213,717)
Finance charges paid	(125,471)
Finance charge accruals	172,377
Amortization of transaction costs	3,157
Balance at March 31, 2022	<u>6,084,877</u>

### 11.2.1 Funding in the period

In January 2022, Omega Desenvolvimento concluded the offering of a single series of commercial promissory notes totaling R\$161,050, maturing in November 2022. Remuneration will be paid semi-annually at the CDI rate + 1.80% p.a.

## 11.3 Payment schedule

	Principal	Interest	Total
2022	337,322	672,449	1,009,771
2023	709,537	795,292	1,504,829
2024 to 2026	1,549,539	1,928,271	3,477,810
2027 to 2029	1,891,845	1,147,824	3,039,669
2030 to 2032	785,331	224,176	1,009,507
2033 to 2024	604,332	80,046	684,378
	<u>5,877,906</u>	<u>4,848,058</u>	<u>10,725,964</u>

Debt amortization is projected using contractual flows of amortization of principal and interest, inflation adjustments and contractual interest.

## 11.4 Guarantees

The guarantees for the project's financing and debentures are those typical for Project Finance, including reserve accounts, assignment of credit rights and credits arising from the authorization, sale of machinery and equipment, sale of project's SPEs shares and, as applicable, letters of guarantee. The 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> Issues of Omega Debentures do not have letters of guarantee. The 4<sup>th</sup> Issue of Omega Geração Debentures has a letter of guarantee.

## 11.5 Financial covenants

The Company, its subsidiaries and joint ventures are subject to covenants, primarily an Equity Ratio (ER), a Debt Service Coverage Ratio (DSCR) and a Net Debt to EBITDA Ratio. Failure to comply with these covenants limits the distribution of dividends above the minimum mandatory amount and, in some cases, may result in accelerated debt maturity.

The covenants at March 31, 2022, based on Omega's annual calculation by CGU, are listed below:

	ER	DCSR	Net debt/EBITDA	Type
CGU Indaiás	≥ 25%	N.A.	≥ 3.0	Early maturity
CGU Delta 1	N.A.	≥ 1.3	N.A.	Early maturity
CGU Serra das Agulhas	≥ 25%	≥ 1.2	N.A.	Early maturity
CGU Delta 2	≥ 25%	≥ 1.1	N.A.	Early maturity
CGU Delta 3	N.A.	≥ 1.1	N.A.	Early maturity
CGU Delta 5	N.A.	≥ 1.2	N.A.	Capital Distribution
CGU Delta 6	N.A.	≥ 1.2	N.A.	Capital Distribution
CGU Delta 7	N.A.	≥ 1.2	N.A.	Capital Distribution
CGU Delta 8	N.A.	≥ 1.2	N.A.	Capital Distribution
Assuruá 1	N.A.	≥ 1.2	N.A.	Early maturity
Assuruá II	N.A.	≥ 1.2	N.A.	Early maturity
Assuruá 3	N.A.	≥ 1.2	N.A.	Capital Distribution

Omega Geração is required to comply with financial ratio covenants for its first, second and third issues, measured on a quarterly basis, including pro forma results if equity interests are acquired, as follows:

Computation period	Financial ratio
Dec/2021 to Sep/2022	5.00
Dec/2022 until maturity	4.50

As of March 31, 2022, the Individual was in full compliance with its covenants. Compliance with ER and DCSR is measured at the reporting dates as per the contracts signed by and between the special purpose entities that own the projects and the respective agents. Management regularly monitors the calculations of these ratios to check for indications of noncompliance with contractual terms. At March 31, 2022, all companies are in full compliance with ER and DCSR.

## 12. TRADE ACCOUNTS PAYABLE

	Consolidated	
	March 31, 2022	December 31, 2021 (restated)
General services and O&M suppliers	9,400	11,318
Energy purchase	171,179	130,522
ACR accounts payable	241,576	245,919
	<u>422,155</u>	<u>387,759</u>
<b>Presented in liabilities:</b>		
Current	217,343	219,251
Noncurrent	204,812	168,508

## 13. LABOR AND TAX OBLIGATIONS

	Consolidated	
	March 31, 2022	December 31, 2021
<b>Labor obligations</b>		
Salaries and charges	8,778	2,283
Labor accruals	15,309	26,913
<b>Tax obligations</b>		
IRPJ and CSLL payable	8,477	8,721
Taxes payable	22,926	16,793
Withholding taxes - third parties	8,018	7,663
	<u>63,508</u>	<u>62,373</u>

## 14. OTHER LIABILITIES AND PROVISIONS

	Consolidated	
	March 31, 2022	December 31, 2021
Accounts payable Assuruá I and II acquisition	93,319	89,012
Accounts payable Assuruá VI acquisition (i)	92,562	-
Dividends payable (Note 17)	625	625
Related parties (Note 17)	943	3,934
Contingent liabilities in the business combinations	8,164	8,164
Advances from customers	15,528	19,871
Services	21,291	34,213
Sundry provisions	6,342	7,272
Others (ii)	57,250	-
	<b>296,024</b>	<b>163,091</b>
<b>Presented in liabilities:</b>		
Current	188,606	148,269
Noncurrent	107,418	14,822

- (i) Accounts payable were recorded for the acquisition of CEA VI of R\$ 92,562 in the quarter (Note 3.1.1).  
(ii) Repurchase of debentures of Assuruá 4 and 5 (Note 3.1).

## 15. INCOME TAXES

The effective taxes on income rate in the statement of operations is reconciled to the statutory rate as follows:

	Consolidated March 31, 2022
Loss before IRPJ and CSLL	(82,860)
Statutory rate	34%
IRPJ and CSLL at nominal rate	28,173
Permanent differences	(31)
Equity in results of investees	2,525
Amortization DTL negative goodwill on of purchase Chuí	1,551
IRPJ and CSLL losses not recorded as assets and temporary differences	(34,634)
Difference from taxable profit to tax regime computed as a percentage of gross revenue	(11,320)
Other	691
<b>IRPJ and CSLL expenses in P&amp;L</b>	<b>(13,046)</b>
Effective IRPJ and CSLL rate - %	-15.74%

### 15.1 Balance of deferred income and social contribution taxes

	Consolidated March 31, 2022	Consolidated December 31, 2021
Income and social contribution tax losses - other	4,616	3,597
<b>Deferred tax assets</b>	<b>4,616</b>	<b>3,597</b>
Deferred IR/CS on the acquisition of Chuí and Ventos da Bahia 1 and 2	(38,496)	(40,047)
Deferred IR/CS on MTM gains on trading operations	(13,289)	(16,950)
Difference in taxation on a cash basis and accrual basis	(13,817)	(6,835)
<b>Deferred tax liability</b>	<b>(65,602)</b>	<b>(63,832)</b>
<b>Total deferred tax</b>	<b>(60,986)</b>	<b>(60,235)</b>

At March 31, 2022, the Company and some subsidiaries had tax loss carryforward balances of R\$1,084,083, for which no deferred tax assets were accrued as future taxable profits for offset are not presently probable. These losses do not prescribe and remain available to Omega indefinitely. To the extent it is probable taxable profit will be generated, Omega may record this asset in the future.

## 16. LEASE LIABILITIES

The balances of lease liabilities by CGU are presented below:

CGU	% Lease over generation	End	March 31, 2022
Omega Geração - Corporate	-	2025	12,024
Omega Geração - Gargaú branch	1.75	2034	4,057
Omega Geração - Chuí branch	1.80	2050	50,174
Delta 1	1.67	2043	9,393
Delta 2	1.80	2043	14,600
Delta 3	0.60	2045	18,716
Delta 5	0.60	2045	3,167
Delta 6	0.60	2045	3,018
Delta 7	0.60	2045	3,745
Delta 8	0.60	2045	2,077
<b>Total</b>			<b>120,971</b>
<b>Presented in liabilities:</b>			
Current			16,834
Noncurrent			104,137
<b>Total</b>			<b>120,971</b>

Intangible assets arising from the right of use are presented in Note 10.

The Company used a discount rates based on the risk-free interest rates observed in the Brazilian market for the terms of its contracts, adjusted to the Company's reality (credit spread). The spreads were obtained in accordance with the financing agreements for each CGU. The annual discount rate for the calculation of the present value of the lease contracts, for each CGU, is as follows:

CGU	%
Omega Geração - Corporate	7.70
Omega Geração - Gargaú branch	9.72
Omega Geração - Chuí branch	12.12
Delta 1	9.45
Delta 2	9.70
Delta 3	10.08
Delta 5	9.42
Delta 6	9.42
Delta 7	9.90
Delta 8	9.90

Changes in lease liabilities were as follows:

	Consolidated
<b>Balance as at December 31, 2021</b>	<b>122,009</b>
Interest incurred on liabilities	3,001
Payment of leases	(4,039)
<b>Balance as at March 31, 2022</b>	<b>120,971</b>

Other lease agreements are excluded, such as for vehicles and small properties, as they are considered to be low value compared to the total leased assets. For the period to March 31, 2022, the amount of low-value lease expenses and short-term agreements was R\$194.

Omega did not use the concession for lease agreement as deliberated by CVM 859/20.

## 17. RELATED PARTIES

Omega is controlled by a group of shareholders including (i) Lambda 3 Fundo de Investimento em Participações Multiestratégia and (ii) certain investment funds managed by Tarpon Gestora de Recursos S.A. ("Fundos Tarpon").

The information presented below is summarized by counterparty CGU, when related to balances with companies within Omega under the control of Omega Geração and Omega Desenvolvimento.



	March 31, 2022		December 31, 2021	
	Shares	%	Shares	%
Tarpon Gestora de Recursos S.A. (¹)	198,357,033	35,73	198,357,083	35,73
Lambda (²)	79,634,172	14,35	79,760,504	14,37
Other shareholders	277,123,086	49,92	276,996,704	49,90
	<b>555,114,291</b>	<b>100</b>	<b>555,114,291</b>	<b>100</b>

¹ Tarpon Gestora de Recursos S.A. interest is held by equity funds that are under its discretionary management.

² Lambda is composed of: Lambda3 Fundo de Investimento em Participações Multiestratégia; Lambda Energia S.A., Lambda II Energia S.A and Lambda III Energia S.A.

## 19. NET OPERATING REVENUE

	Consolidated March 31, 2022
ACR sales	
ACR sales	56,871
Surplus/(deficit)	914
LER	73,628
ACL sales	417,643
MCP	20,351
MTM trading portfolio	15,116
Taxes	(50,604)
	<b>533,919</b>

## 20. OPERATION AND MAINTENANCE COSTS AND PURCHASES

	Consolidated March 31, 2022
Purchase of energy	(275,777)
Depreciation and amortization	(98,184)
O&M	(56,477)
Regulatory fees	(22,135)
Credits - PIS and COFINS on costs	27,748
Other	(3,380)
	<b>(428,205)</b>

The energy is purchased from third parties to supplement the position sold by the Company at CCEE. PIS and COFINS credits are substantially due to purchase of energy.

## 21. GENERAL AND ADMINISTRATIVE EXPENSES

	Consolidated March 31, 2022
Personnel expenses	(38,125)
Depreciation and amortization	(3,490)
Consultancy and auditing	(2,804)
Third-party services	(2,329)
Publications and advertising	(1,189)
(-) Capitalized expenses	12,449
Other	(3,345)
	<b>(38,833)</b>

## 22. FINANCE INCOME (COSTS)

	Consolidated March 31, 2022
Finance income	
Interest income	29,527
Other income	2,086
(-) Capitalization of financial revenues	(3,705)
PIS, COFINS and income tax on finance income	(1,136)
	<u>26,772</u>
Finance costs	
Interest on loans, financing and debentures	(172,377)
Commission on guarantee	(8,915)
Transaction cost	(3,157)
Interest on operating leases	(3,001)
Exchange losses	(1,456)
Indexation charges - accounts payable - acquisition of Assuruá I and II	(4,301)
(-) Capitalization of financial expenses	15,050
Other costs	(8,693)
	<u>(186,850)</u>
<b>Net finance income (costs)</b>	<u><b>(160,078)</b></u>

## 23. EARNINGS (LOSS) PER SHARE

The table below presents basic and diluted earnings (loss) per share for the quarter ended March 31, 2022:

	Parent March 31, 2022
Numerator	
Loss for the period	(95,906)
Denominator	
Weighted average number of shares - thousands	183,837
<b>Basic loss per share (in Reais)</b>	<u><b>(0.5217)</b></u>
Numerator	
Loss for the period	(95,906)
Denominator	
Weighted average number of shares - thousands	183,837
<b>Diluted loss per share (in Reais)</b>	<u><b>(0.5217)</b></u>

At March 31, 2022, the total of 3,668,366 outstanding options were not considered in the calculation of diluted earnings (loss) per share as they do not have a dilutive effect in the period.

## 24. SHARE-BASED PAYMENT

### 24.1 First Program of the First Plan

The First Plan covers the granting of options that grant the right to acquire a maximum of 9,103,930 new shares, representing, on the effective date, 1.6400099895% of the Company's capital, on a fully diluted basis.

	Date	Option price \$/ Option	Exercise price R\$/ share	Total options granted
Total First Program of the First Plan				9,103,930
Options granted				
1st program	12/19/2021	1.31	21.73	3,668,366
Outstanding options				<u>3,668,366</u>

## 25. FINANCIAL INSTRUMENTS

### 25.1 Classification of financial instruments

	March 31, 2022	December 31, 2021 (restated)	Consolidated Category
Cash and equivalents cash	1.072.769	1.194.182	A
Financial investments - Restricted cash	262.107	229.299	A
Trade accounts receivable	293.319	316.044	A
MTM trading portfolio - assets	1.896.674	1.556.228	B
Loans, financing, and debentures	6.084.876	6.038.433	A
Trade accounts payable	422.155	387.759	A
Other liabilities	296.026	163.090	A
MTM trading portfolio - Liabilities	1.845.511	1.520.181	B

A - Financial assets measured at amortized cost

B - Financial assets and liabilities measured at fair value

Given the short-term cycle, the fair value of trade accounts receivable and trade accounts payable are assumed to approximate their carrying amounts. In relation to restricted cash, investments are made in floating rate securities, pegged to CDI, and it is assumed that its fair value is close to its carrying amount. In relation to loans and financing, Omega's BNDES transactions mostly bear interest pegged to the long-term interest rate ("TLP"), which is a financing instrument for long-term projects, for which there is no active market and, as such, the carrying amount is assumed to approximate the fair value.

Omega's financial instruments presented above are classified at Level 2 of the fair value hierarchy.

### 25.2 Future energy trading contracts

	March 31, 2022	Consolidated December 31, 2021
Current assets	721,530	581,868
Noncurrent assets	1,175,144	974,360
Current liabilities	(718,915)	(591,848)
Noncurrent liabilities	(1,126,596)	(928,333)
<b>Total assets</b>	<b>51,163</b>	<b>49,853</b>
<b>Total liabilities</b>	<b>-</b>	<b>(13,806)</b>

The Company has energy futures contracts maturing up to 2037. The actual result of the financial instruments (futures contracts) may vary since MTM of these contracts were made considering the respective base dates and market price for the exposures.

The fair value of the Company's energy purchase and sale contracts reflects information available in the market and using appropriate valuation methodologies. The discount rate uses the market risk-free rate of return, adjusted by the inflation index for each contract.

## 26. SUBSEQUENT EVENTS

### 26.1 Merger of OD18

The April 29, 2022 Extraordinary General Meeting approved the merger of OD18 by the Company and subsequent extinction of OD18, the Company having assumed all its rights and obligations. Omega's share capital was increased by R\$ 22,943, with the issuance of 14,484,077 new Company shares at a share issue price of R\$ 1.5840182560, to be allocated to the owners of OD18 upon completion. The accounting effects of this operation will be recorded in the second quarter.

\* \* \*

## CORPORATE GOVERNANCE

### BOARD OF DIRECTORS

José Carlos Reis de Magalhães Neto  
Roberto da Cunha Castello Branco  
Antonio Augusto Torres de Bastos Filho  
Eduardo Mufarej  
Rogério Zampronha  
Eduardo de Toledo  
Gustavo Rocha Gattass  
Rachel Ribeiro Horta  
Pedro de Andrade Faria

### SUPERVISORY BOARD

Incumbent members  
Bruno Meirelles Salotti  
Maria Helena Pettersson  
Ricardo Scalzo

Alternate member

Tiago Isaac  
Vera Elias  
Luiz Fernando Ferraz de Rezende

### AUDIT AND RISK MANAGEMENT COMMITTEE

Eduardo de Toledo  
Flávio César Maia Luz  
Walter Iorio

### STATUTORY BOARD

Antonio Augusto Torres de Bastos Filho  
Andrea Sztajn  
Alexandre Tadao Amoroso Suguita

William Franco de Oliveira  
Accountant  
CRC 1SP256533/O-3

\* \* \*

