

Petro Rio S.A.

Quarterly information – ITR

June 30, 2022

with Independent Auditors' Report on the Review of
the Quarterly Information

Auditors' report on the review of the quarterly information.....	3
Balance sheet.....	5
Balance sheet.....	6
Statements of income.....	7
Statements of income.....	8
Statements of comprehensive income.....	9
Statements of comprehensive income.....	10
Statements of changes in shareholders' equity.....	11
Statements of cash flows.....	12
Statements of added value.....	13
1. Operations.....	14
2. Basis of preparation and presentation of financial statements.....	18
3. Cash and cash equivalents.....	24
4. Securities.....	24
5. Accounts receivable.....	25
6. Recoverable taxes.....	25
7. Advances to suppliers.....	26
8. Non-current assets classified as held for sale (Consolidated).....	26
9. Investments.....	27
10. Property, plant and equipment (Consolidated).....	29
11. Intangible assets (Consolidated).....	31
12. Suppliers.....	34
13. Labor obligations.....	34
14. Taxes and social contributions payable.....	34
15. Other accounts payable - Acquisition of Wahoo.....	34
16. Loans and financing.....	35
17. Leases CPC 06 (R2) / IFRS 16.....	37
18. Current and deferred income tax and social contribution.....	38
19. Provision for abandonment (ARO).....	39
20. Advances to/from partners in oil and gas operations.....	40
21. <i>Impairment</i>	40
22. Shareholders' equity.....	41
23. Related party transactions (Parent company).....	43
24. Net revenue.....	43
25. Costs of products sold and services rendered.....	44
26. Other revenues and expenses.....	44
27. Financial income (loss).....	45
28. Income tax and social contribution.....	46
29. Segment reporting (Consolidated).....	47
30. Objectives and policies for financial risk management.....	47
31. Insurance (Not reviewed by independent auditors).....	51
32. Contingencies.....	52
33. Subsequent event.....	53
33.1 Start of production of the ODP4 well.....	53
33.2 Approval for the issuance of debentures in the subsidiary Jaguar.....	53
33.3 Completion of the acquisition of the West Capricorn drilling rig.....	54
33.4 Start of production of the MUP3A well.....	54

Auditors' report on the review of the quarterly information

To
Shareholders, Board Members and Management of
Petro Rio S.A.
Rio de Janeiro - RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of Petro Rio S.A. for the quarter ended June 30, 2022, comprising the statement of financial position as of June 30, 2022 and the related statements of profit or loss and of comprehensive income for the three- and six-month periods then ended, and the statements of changes in equity and of cash flows for the six month period then ended, including the explanatory notes.

The executive board is responsible for preparation of the individual and consolidated interim financial information in accordance with Accounting Pronouncement NBC TG 21 - Interim Financial Reporting, and IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in conformity with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of the Quarterly Information Form (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the quarterly information referred to above are not prepared, in all material respects, in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information Form (ITR) and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Other matters

Statements of value added

The abovementioned quarterly information includes the individual and consolidated statement of value added (SVA) for the six months period ended June 30, 2022, prepared under Company's executive board responsibility and presented as supplementary information by IAS 34. These statements have been subject to review procedures performed together with the review of the quarterly information with the objective to conclude whether they are reconciled to the interim financial information and the accounting records, as applicable, and if its format and content are in accordance with the criteria set forth by NBC TG 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, consistently with the overall individual and consolidated interim financial information.

Rio de Janeiro, August 03, 2022.

ERNST & YOUNG
Auditores Independentes S.S.
CRC-2SP015199/O-6



Pia Leocádia de Avellar Peralta
Accountant CRC-1RJ101080/O-0



Balance sheet

June 30, 2022 and December 31, 2021

(In thousands of reais – R\$)

		Parent company		Consolidated	
	Note	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Assets					
Current assets					
Cash and cash equivalents	3	16,018	23,581	3,193,381	970,681
Securities	4	-	350	3,365,992	3,680,185
Accounts receivable	5	-	-	888,980	915,033
Oil inventories	25	-	-	145,308	189,477
Inventory of consumables	25	-	-	130,385	28,059
Financial instruments	30	-	-	-	35,011
Recoverable taxes	6	2,173	2,244	44,358	85,839
Advances to suppliers	7	-	-	129,234	84,013
Advances to partners	20	-	-	51,284	33,216
Prepaid expenses		1,795	53	26,054	9,760
Other receivables		-	-	144	513
		19,986	26,228	7,975,120	6,031,787
Non-current assets classified as held for sale	8	-	-	-	74,508
		19,986	26,228	7,975,120	6,106,295
Non-current assets					
Deposits and pledges		12	-	10,674	10,645
Recoverable taxes	6	29	-	44,425	8,559
Deferred taxes	18	(11,146)	18,539	666,660	378,679
Related parties	23	82,233	56,941	-	-
Right-of-Use (Lease CPC 06.R2/IFRS 16)	17	-	-	928,229	425,867
Investments	9	8,303,474	6,766,526	-	-
Property, plant and equipment	10	716	999	3,575,116	3,549,045
Intangible assets	11	-	-	3,092,047	1,742,326
		8,397,610	6,843,005	8,317,151	6,115,121
Total assets		8,417,596	6,869,233	16,292,271	12,221,416

See the accompanying notes to the quarterly information.



Balance sheet

June 30, 2022 and December 31, 2021

(In thousands of reais – R\$)

		Parent company		Consolidated	
	No te	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Liabilities and shareholders' equity					
Current liabilities					
Suppliers	12	390	220	316,734	292,204
Labor obligations	13	24,185	27,321	127,701	131,475
Taxes and social contributions	14	4,910	829	298,646	183,678
Financial instruments	30	-	-	-	-
Loans and financing	16	-	-	25,111	553
Contractual charges (Leases - IFRS 16)	17	-	-	150,743	105,905
Accounts payable – acquisition of Wahoo	15	-	-	-	376,684
Other liabilities	9	-	-	53,827	-
		29,485	28,370	972,762	1,090,499
Liabilities directly linked to non-current assets classified as held for sale	8	-	-	-	(4,502)
		29,485	28,370	972,762	1,085,997
Non-current liabilities					
Suppliers	12	-	-	508	400
Loans and financing	16	-	-	5,539,105	3,307,368
Provision for abandonment (ARO)	19	-	-	644,004	692,289
Provision for contingencies	32	500	500	31,658	27,284
Related parties	23	215,984	220,114	-	-
Contractual charges (Leases - IFRS 16)	17	-	-	931,052	487,467
Other liabilities		-	-	1,555	362
		216,484	220,614	7,147,882	4,515,170
Shareholders' equity					
Realized capital	22	5,320,231	5,303,644	5,320,231	5,303,644
Capital reserves		370,351	348,886	370,351	348,886
Profit reserves		255,381	255,381	255,381	255,381
Accumulated translation adjustment		517,614	712,338	517,614	712,338
Income (loss) for the period		1,708,050	-	1,708,050	-
		8,171,627	6,620,249	8,171,627	6,620,249
Total liabilities and shareholders' equity		8,417,596	6,869,233	16,292,271	12,221,416

See the accompanying notes to the quarterly information.



Statements of income

Six-month period ended June 30, 2022 and 2021

(In thousands of reais – R\$, except earnings/losses per share)

	Note	Parent company		Consolidated	
		06/30/2022	06/30/2021	06/30/2022	06/30/2021
Net revenue	24	-	-	3,403,980	1,678,171
Costs of products/services	25	-	-	(1,119,431)	(705,094)
Gross revenue		-	-	2,284,549	973,077
Operating revenues (expenses)					
Geology and geophysics expenses		-	-	(14,123)	(7,837)
Personnel expenses		(21,206)	(7,855)	(55,313)	(51,691)
General and administrative expenses		(95)	(338)	(35,260)	(10,724)
Expenses with Outsourced Services		(1,141)	(3,815)	(17,706)	(23,910)
Taxes and rates		(1,950)	(566)	(9,205)	(3,181)
Depreciation and amortization expenses		(236)	(244)	(43,391)	(55,104)
Equity in income of subsidiaries	9	1,741,188	367,849	-	-
Other operating revenues (expenses), net	26	(288)	(69)	(136,195)	(82,437)
Operating income (loss) before financial income (loss)		1,716,272	354,962	1,973,356	738,193
Financial revenues	27	56	22	68,617	20,458
Financial expenses	27	(2,263)	(4,484)	(261,060)	(210,554)
Foreign exchange rate, net	27	1,545	7,399	(44,925)	(31,531)
Income before income tax and social contribution		1,715,610	357,899	1,735,988	516,566
Current income tax and social contribution	28	-	-	(313,233)	(139,537)
Deferred income tax and social contribution	28	(7,560)	(2,789)	285,295	(21,919)
Income (loss) for the period		1,708,050	355,110	1,708,050	355,110
Basic and diluted earnings per share					
Basic		2.025	0.438	2.025	0.438
Diluted		2.010	0.438	2.010	0.438

See the accompanying notes to the quarterly information.



Statements of income

Three-month period ended June 30, 2022 and 2021

(In thousands of reais – R\$, except earnings/losses per share)

	Note	Parent company		Consolidated	
		04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021
Net revenue	24	-	-	1,873,985	1,022,837
Costs of products/services	25	-	-	(657,336)	(468,563)
Gross revenue		-	-	1,216,649	554,274
Operating revenues (expenses)					
Geology and geophysics expenses		-	-	(7,168)	(937)
Personnel expenses		(19,356)	(1,644)	(36,471)	(28,057)
General and administrative expenses		(4)	26	(12,671)	(7,360)
Expenses with Outsourced Services		(546)	(756)	(2,021)	(11,779)
Taxes and rates		(363)	(280)	(5,742)	2,578
Depreciation and amortization expenses		(117)	(122)	(20,741)	(25,112)
Equity in income of subsidiaries	9	665,874	411,231	-	-
Other operating revenues (expenses), net	26	(177)	-	(109,192)	(62,187)
Operating income (loss) before financial income (loss)		645,311	408,455	1,022,643	421,420
Financial revenues	27	19	7	45,512	2,466
Financial expenses	27	(3,255)	(3,294)	(118,583)	(155,627)
Foreign exchange rate, net	27	(8,307)	24,304	(118,827)	293,582
Income before income tax and social contribution		633,768	429,472	830,745	561,841
Current income tax and social contribution	28	-	-	(197,982)	(59,964)
Deferred income tax and social contribution	28	5,312	(8,570)	6,317	(80,975)
Income (loss) for the period		639,080	420,902	639,080	420,902
Basic and diluted earnings per share					
Basic		0.757	0.522	0.757	0.522
Diluted		0.752	0.522	0.752	0.522

See the accompanying notes to the quarterly information.



Statements of comprehensive income
Six-month period ended June 30, 2022 and 2021
(In thousands of reais – R\$)

	Consolidated	
	06/30/2022	06/30/2021
Income (loss) for the period	1,708,050	355,110
Other comprehensive income	-	-
Translation adjustment on investment abroad, net of taxes	(194,724)	(61,447)
Other comprehensive income for the period, net of taxes	(194,724)	(61,447)
Total other comprehensive income for the period, net of taxes	1,513,326	293,663

See the accompanying notes to the quarterly information.



Statements of comprehensive income
Three-month period ended June 30, 2022 and 2021
(In thousands of reais – R\$)

	Consolidated	
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021
Income (loss) for the period	639,080	420,902
Other comprehensive income	-	-
Translation adjustment on investment abroad, net of taxes	793,286	(333,053)
Other comprehensive income for the period, net of taxes	793,286	(333,053)
Total other comprehensive income for the period, net of taxes	1,432,366	87,849

See the accompanying notes to the quarterly information.



Statements of changes in shareholders' equity
Six-month period ended June 30, 2022 and 2021
(In thousands of reais – R\$)

	Capital	Capital reserve	Profit reserve	Accumulated translation adjustment	Retained earnings (losses)	Parent company	Non-controlling interest	Consolidated
Balances at January 1, 2021	3,326,899	321,359	-	579,820	(1,077,664)	3,150,414	849	3,151,263
Paid-up capital	2,062,743	-	-	-	-	2,062,743	-	2,062,743
Share issuance costs	(85,998)	-	-	-	-	(85,998)	-	(85,998)
Stock options granted	-	935	-	-	-	935	-	935
Translation adjustment on investment abroad	-	-	-	(61,447)	-	(61,447)	-	(61,447)
Loss for the period	-	-	-	-	355,110	355,110	-	355,110
Acquisition of minority interest	-	-	-	-	-	-	(849)	(849)
Treasury shares	-	-	-	-	-	-	-	-
Balances at June 30, 2021	5,303,644	322,294	-	518,373	(722,554)	5,421,757	-	5,421,757
Balances at January 1, 2022	5,303,644	348,886	255,381	712,338	-	6,620,249	-	6,620,249
Paid-up capital	16,587	-	-	-	-	16,587	-	16,587
Share issuance costs	-	10,300	-	-	-	10,300	-	10,300
Stock options granted	-	-	-	-	-	-	-	-
Translation adjustment on investment abroad	-	-	-	(194,724)	-	(194,724)	-	(194,724)
Income in sale of treasury shares	-	10,727	-	-	-	10,727	-	10,727
Income for the period	-	-	-	-	1,708,050	1,708,050	-	1,708,050
Treasury shares	-	438	-	-	-	438	-	438
Balances at June 30, 2022	5,320,231	370,351	255,381	517,614	1,708,050	8,171,627	-	8,171,627

See the accompanying notes to the quarterly information.



Statements of cash flows

Six-month period ended June 30, 2022 and 2021

(In thousands of reais – R\$)

	Parent company		Consolidated	
	06/30/2022	06/30/2021	06/30/2022	06/30/2021
Cash flows from operating activities				
Income (loss) for the period (before taxes)	1,715,610	357,899	1,735,988	516,566
Depreciation and amortization	236	244	392,316	368,124
Financial revenue	(4,954)	(26,996)	135,846	(256,815)
Financial expenses	6,020	23,916	(330,984)	223,687
Share-based compensation	10,300	935	10,300	935
Equity in income of subsidiaries	(1,741,188)	(367,849)	-	-
Provision for contingencies/losses/R&D	(22)	-	61,602	49,269
Amendment of the provision for abandonment/IFRS 16 Contracts	-	-	(20,722)	946
Provision for impairment	-	-	31,358	-
	(13,998)	(11,851)	2,015,704	902,712
(Increase) decrease in assets				
Accounts receivable	-	-	(49,861)	49,280
Recoverable taxes	(1,134)	(781)	(84,664)	62,466
Prepaid expenses	(1,892)	(110)	(21,563)	9,649
Advances to suppliers	(6)	15	(42,605)	(22,971)
Oil inventories	-	-	66,157	(96,345)
Inventory of consumables	-	-	(95,795)	(5,193)
Related parties	(24,728)	(3,259)	-	-
Advance to partners in oil and gas operations	-	-	(27,494)	75,734
Deposits and pledges	(15)	963	(1,348)	5,101
Other receivables	177	-	549	(1,093)
Increase (decrease) in liabilities				
Suppliers	210	(2,266)	81,251	(51,161)
Labor obligations	5,907	8,558	21,208	20,055
Taxes and social contributions	5,985	716	(191,732)	(143,803)
Related parties	6,392	(342,707)	-	-
Other liabilities	-	-	1,367	350
Net cash (invested in) from operating activities	(23,102)	(350,722)	1,671,175	804,781
Cash flows from investment activities				
(Investment in) redemption of securities	349	1	1,338,659	(1,109,833)
(Investment in) redemption of restricted cash	-	-	-	16,859
(Investment in) redemption of abandonment fund	-	-	9,156	1,560
Non-current assets held for sale	-	-	-	-
(Purchase) sale of property, plant and equipment	-	-	(450,537)	(236,703)
(Purchase) sale of intangible assets	-	-	(1,453,475)	772
(Increase) decrease in investments	-	(1,627,930)	-	-
(Acquisition) of oil and gas assets	-	-	(376,684)	(218,289)
Net cash (invested in) from investment activities	349	(1,627,929)	(932,881)	(1,545,634)
Cash flows from financing activities				
Borrowings	-	-	2,266,419	4,191,053
Principal payment on loans	-	-	-	(2,486,698)
Interest paid on loans	-	-	(96,248)	(156,109)
Contractual charges (Leases IFRS 16 - Principal)	-	-	(36,704)	(120,549)
Contractual charges (Leases - IFRS 16) - Interest	-	-	(22,383)	(17,176)
Derivative transactions	-	-	(23,543)	(46,544)
(Decrease) Paid-up capital	16,587	1,976,744	16,587	1,976,744
Interest of non-controlling shareholders	-	-	-	(666)
Net cash (invested in) from financing activities	16,587	1,976,744	2,104,128	3,340,055
Translation adjustment	(1,397)	-	(619,722)	(26,856)
Net increase (decrease) in cash and cash equivalents	(7,563)	(1,907)	2,222,700	2,572,346
Cash and cash equivalents at the beginning of the period	23,581	27,480	970,681	809,273
Cash and cash equivalents at the end of the period	16,018	25,573	3,193,381	3,381,619
Net increase (decrease) in cash and cash equivalents	(7,563)	(1,907)	2,222,700	2,572,346

See the accompanying notes to the quarterly information.



Statements of added value
(supplementary information for IFRS purposes)
Six-month period ended June 30, 2022 and 2021
(In thousands of reais – R\$)

	Parent company		Consolidated	
	06/30/2022	06/30/2021	06/30/2022	06/30/2021
Revenues				
Oil & Gas sales	-	-	3,403,980	1,678,171
	-	-	3,403,980	1,678,171
Inputs and services				
Third party's services and other	(1,141)	(3,815)	(17,706)	(23,910)
Geology and geophysics expenses	-	-	(14,123)	(7,837)
Costs of services	-	-	(502,407)	(276,934)
Gross added value	(1,141)	(3,815)	2,869,744	1,369,490
Retentions				
Depreciation and amortization	(236)	(244)	(382,988)	(368,124)
Net added value	(1,377)	(4,059)	2,486,756	1,001,366
Transferred value added				
Net financial income (loss)	(661)	2,937	(237,368)	(221,627)
Equity in income of subsidiaries	1,741,188	367,849	-	-
Deferred taxes	(7,560)	(2,789)	285,295	(21,919)
Rents, royalties and other	(384)	(407)	(448,882)	(208,301)
Added value payable	1,731,206	363,531	2,085,801	549,519
Distribution of added value				
Personnel	21,206	7,855	55,313	51,691
Taxes	1,950	566	322,438	142,718
Income for the period	1,708,050	355,110	1,708,050	355,110
Distributed added value	1,731,206	363,531	2,085,801	549,519

See the accompanying notes to the quarterly information.



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

1. Operations

Petro Rio S.A. (“Prio”), was established on July 17, 2009. Headquartered in the city of Rio de Janeiro, its main purpose is to hold interests in other companies as partner, shareholder or quotaholder, in Brazil and abroad, with a focus on exploration, development and production of oil and natural gas.

For the purpose of this report, Petro Rio S.A and its subsidiaries are denominated, individually or jointly, as the “Company” or “Group”, respectively.

Its significant operations are carried out by means of subsidiaries Petro Rio O&G Exploração e Produção de Petróleo Ltda. (“PrioOG”), Brasoil Coral Exploração Petrolífera S.A. (“Coral”), Petro Rio Jaguar Petróleo SA. (“Jaguar”) and Prio Bravo Ltda (“Bravo” – formerly Petro Rio Sardinha Participações Não Operadas Ltda are the production of oil and natural gas, operating in Campos Basin – RJ (PrioOG, Jaguar and Bravo) and in Camamu Basin – BA (“Coral”).

Polvo Field – 100%

PrioOG is the operator and holds 100% of the Polvo Field concession contract, acquired from BP Energy do Brasil Ltda. (“BP”) – 60% in 2014 and from Maersk Energia Ltda. (“Maersk”) – 40% in 2015.

The Polvo Field is in the southern portion of the Campos Basin (offshore) some 100 km east of the city of Cabo Frio in the state of Rio de Janeiro. The license covers an area of approximately 134 km² with several prospects for future exploration. Average daily output during the 2Q22 was of roughly 6.5 thousand bbl (8.8 thousand bbl for the 2Q21).

Manati Field – 10%

In March 2017, PrioOG concluded the transaction for the acquisition of 100% of the shares of Brasoil do Brasil Exploração Petrolífera S.A. (“Brasoil”). Brasoil is a holding company, indirectly holding a 10% interest in the rights and obligations of the Manati Field concession contract, in the production phase, in addition to a 10% interest in the Camarão Norte Field, under development, which is under return process by the consortia to National Agency of Petroleum, Natural Gas and Biofuels (ANP) and a 100% interest in the concessions of Blocks FZA-Z-539 and FZA-M-254, both in the exploration phase.

The Manati Field is located in the Camamu Basin, on the coast of the State of Bahia. The license covers an area of approximately 76 km². Average daily output during the 2Q22 was of roughly 2.8 million cubic meters of natural gas (3.5 million cubic meters of natural gas for the 2Q21).

On November 5, 2020, the Company signed an agreement with Gas Bridge S.A. (“Gas Bridge”), for the sale of the 10% interest held by the Company in Manati Field. Since then, the Company started treating related assets and liabilities in accordance with CPC 31, as Non-current assets classified as held for sale.



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

As the precedent conditions of the agreement were not fulfilled within the stipulated period, and with the recent change in the gas market scenario, the Company formally communicated the termination of the disposal agreement to Gas Bridge S.A. on April 19, 2022.

Following the procedures of CPC 31, the Company valued the related assets, considering the book value before the asset was classified as held for sale, adjusted for any depreciation, which would have been recognized if the asset had not been classified as held for sale or its recoverable amount as of the date of the subsequent decision not to sell, whichever is lower. Thus, the related assets are once again presented as if there was no sale agreement. Moreover, the depreciation, which was no longer calculated since the sale was announced, was recalculated and recorded in the Company's income.

Frade Field – 100%

On March 25, 2019 and October 01, 2019, after complying with the precedent conditions and obtaining the necessary approvals, the Company completed the acquisition of 51.74% and 18.26%, respectively, of interest in the concession of Frade Field, in the operational assets of the Field, and assumed the operation of the Field.

Furthermore, on November 28, 2019, the Company signed a purchase and sale agreement with Petrobras for the acquisition of the remaining 30% interest in the Field, increasing its interest in Frade Field to 100%. The completion of this transaction took place on February 5, 2021, according to Note 12c.

The Frade Field is in the northern region of the Campos Basin, about 120 kilometers from the coast of the State of Rio de Janeiro. The license covers an area of approximately 154 km², with an average water depth of 1,155 m. The Field produced approximately 15,000 bbl of oil per day in the second quarter of 2022 (15 thousand bbl of oil per day in the second quarter of 2021).

FPSO Bravo (formerly “OSX-3”) and Tubarão Martelo – 80%

On February 3, 2020, the Company entered into a contract for the acquisition of the FPSO Bravo vessel (Floating, Production, Storage and Offloading – FPSO), built in 2012 with a processing capacity of 100 thousand bbl of oil per day and storage capacity of 1.3 million bbl. Currently, the FPSO operates in the Tubarão Martelo and Polvo Fields, through a connection with the Polvo A Fixed Platform, which took place in July 2021.

As of August 3, 2020, the Company completed the acquisition of 80% of the Tubarão Martelo Field, fully owned by Dommo Energia, and took over the operation of that Field.

The Tubarão Martelo Field is located in the south of the Campos Basin, approximately 86 kilometers off the coast of the State of Rio de Janeiro. The license covers an area of approximately 32 km², with an average water depth of 110m. The Field produced approximately 11 thousand bbl of oil per day in the second quarter of 2022 (6.6 thousand bbl of oil per day in the second quarter of 2021).



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

Connection between the Polvo and Tubarão Martelo fields

On July 14, 2021, the Company concluded the interconnection (“tieback”) between the Polvo and Tubarão Martelo fields.

The interconnection project between Polvo-A Platform and FPSO Bravo, which lasted a total of 11 months, enabled a reduction in operating costs corresponding to the leasing value of FPSO Polvo, chartered to the field and operated by BW Offshore, in addition to expenses with maintenance and diesel.

The reduction in the absolute costs of the new cluster will allow more oil to be recovered from the reservoirs, for a longer period, considerably increasing the recovery factor of the fields.

After the connection, Prio currently has the right to 95% of the Polvo + TBMT oil up to the first 30 million barrels of oil produced, which will rise to 96% of the oil at the pole after 30 million barrels are produced. All new investments and the field abandonment will be the Company’s responsibility, with the costs being shared for the adequacy of the participation of each party in the cluster.

Wahoo Field (64.3%) and Itaipu Field (60%)

On November 19, 2020, a contract was signed with BP Energy do Brasil Ltda. for the acquisition of shares regarding a 35.7% interest in Block BM-C-30 (“Wahoo Field” or “Wahoo”), and a 60% interest in Block BM-C-32 (“Itaipu Field” or “Itaipu”). On June 17, 2021, the ANP - Brazilian National Agency of Petroleum approved the transfer of assets, and on July 1, 2021, after all the conditions precedent of the purchase and sale agreement were concluded, the certificate of completion of the acquisition operation was signed, with Prio becoming the operator of both pre-salt fields and increasing proven developed reserves by approximately 132 million barrels.

Additionally, on March 4, 2021, the Company signed an agreement with Total E&P do Brasil Ltda. for the acquisition of an additional 28.6% interest in Wahoo, approved by the ANP on July 08, 2021.

In addition to the Wahoo portion acquired from BP, Prio’s interest the concession will increase to 64.3%. The Company formalized a proposal for the acquisition of the remaining 35.7% interest for the current holders of said interest, which showed interest in the sale, but have not proceed with the proposal.

Concurrently, the Company has been following the development plan for the Field, and, as of December 22, 2021, filed the Statement of Commercial Feasibility for the Wahoo discovery and the Development Plan under an exclusive operation regime with the National Agency of Petroleum, Natural Gas and Biofuels (“ANP”).

The Wahoo Field, with the oil discovery in 2008 and the formation test performed in 2010, fits into the Company’s value generation strategy. With the development of the field, the Company will form another production cluster and will share the full infrastructure with



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

Frade Field (including the FPSO), thus enabling the capture of several synergies resulting in another strong and sustainable decrease in the lifting cost, striving to always maintain the highest standards of safety and efficiency. Itaipu is an exploratory block that is located close to the Parque das Baleias cluster and preliminary studies performed indicate that the accumulation is potentially shared with the southeast region of the cluster and before the development definition, a unitization process may be necessary. See further details of the acquisition in Note 11.

Albacora Leste field

On April 28, 2022, the Company signed a Purchase and Sale Agreement with Petróleo Brasileiro S.A. for the acquisition of a 90% interest and operation of Albacora Leste Field, with Repsol Sinopec Brasil as the partner holding the remaining 10%.

The deal is subject to the usual precedent conditions for this type of operation, pending the approval of the National Agency of Petroleum, Natural Gas and Biofuels ("ANP") since the approval by the Administrative Council for Economic Defense (CADE) and the waiver of the acquisition right by Repsol have already been completed.

The amount negotiated was US\$ 1,951 million, of which US\$ 293 million (R\$ 1,453,475) will be paid upon execution of the agreement, and a further US\$ 1,658 million payable at completion of the acquisition and transfer of the operation to the Company, subject to adjustments until the closing of the transaction (as of October 1, 2022) and to the fulfillment of precedent conditions.

The deal also includes the possibility of additional payments (cumulative) of up to US\$ 250 million, depending on the annual average price of a barrel of Brent oil for the years 2023 and 2024.

Albacora Leste is located at a water depth of 1,200 meters, in the north of the Campos Basin, 23 km from the Frade field.

The Company estimates an economically recoverable reserve (1P) with approximately 280 million barrels for the Albacora Leste Field, with a net reserve of over 240 million barrels for Prio, expected to be abandoned after 2050. Estimates consider a long-term price of US\$ 62 per barrel of oil.

COVID-19

The Company constantly reviews its business plan to adjust the scenario of uncertainty and volatility related to the spread of COVID-19, in addition to adopting several monitoring and prevention measures, that remain in force and will be maintained as long as the pandemic scenario persists.

Among them, we highlight the reduction of POB (People on Board) in the platforms where the Company operates, keeping only the personnel required for the Company's core activities in a safe manner; the intensive availability of personal (facial masks) and collective protective equipment; greater frequency of disinfection and sanitization of



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

onshore and offshore units, especially in areas with a higher probability of contagion; intensive communication of prevention measures for all employees and third parties working in the production units, including incentives for the national vaccination campaign; adoption of rapid antigen test and monitoring protocol at the airport, with the assistance of a nurse, for people who board the Company's platforms; weekly rapid immunological type tests of all onshore employees.

The Management of the Company and its subsidiaries continue to monitor the possible impacts of the COVID-19 pandemic on their operations and constantly assess the effectiveness of the protective measures adopted by the Company and its subsidiaries to mitigate said risks.

2. Basis of preparation and presentation of financial statements

2.1. Statement of conformity

The individual and consolidated quarterly information was prepared in accordance with technical pronouncement NBC TG 21 – Interim Statement with international standard IAS 34 – Interim Financial Reporting, issued by the Interim Financial Report issued by International Accounting Standards Board, and it is presented in a manner consistent with the standards issued by the Brazilian Securities and Exchange Commission (CVM), applicable to the preparation of the Quarterly Information – ITR.

The statements of value added are presented as supplementary information for IFRS purposes.

The Management confirms that all relevant pieces of information characteristic of quarterly information are being evidenced and correspond to those used by Management.

2.2. Basis of preparation

The individual and consolidated quarterly information was prepared based on the historical cost, except for derivative those measured at fair value, when indicated.



Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

2.3. Basis of consolidation and investments in subsidiaries

The consolidated quarterly information includes quarterly information of the Company and its subsidiaries. Control is achieved when the Company has the power to control financial and operating policies of an entity to gain benefits from its activities.

The income of the subsidiaries acquired, sold or merged during the period are included in the consolidated income and comprehensive income information from the effective date of acquisition, disposal or merger, as applicable.

In the individual quarterly information of the Company, the quarterly information of the direct and indirect subsidiaries is recognized under the equity method.

When necessary, subsidiaries' quarterly information accounting policies are adjusted to those of the Group. All transactions, balances, revenues and expenses among the Group's companies are fully eliminated in consolidated quarterly information.

The Company's consolidated quarterly information comprises:

Fully consolidated companies		Interest			
		06/30/2022		12/31/2021	
		Direct	Indirect	Direct	Indirect
Petro Rio O&G Exploração e Produção de Petróleo Ltda.	"PrioOG"	100.00%	-	100.00%	-
Petrório USA Inc.	"PrioUSA"	100.00%	-	100.00%	-
Petro Rio Internacional S.A.	"PrioIntl"	1.23%	98.77%	1.23%	98.77%
Petrório Luxembourg Holding Sarl	"Lux Holding"	-	100.00%	-	100.00%
Walvis Petroleum (Pty) Ltd.	"Walvis"	-	100.00%	-	100.00%
Petrório Luxembourg Trading Sarl	"Lux Trading"	-	100.00%	-	100.00%
Kunene Energy (Pty) Ltd.	"Kunene"	-	100.00%	-	100.00%
Orange Petroleum Ltd.	"Orange"	-	100.00%	-	100.00%
Petro Rio OPCO Exploração Petrolífera Ltda.	"Opco"	-	100.00%	-	100.00%
Petro Rio Coral Exploração Petrolífera Ltda.	"Coral"	-	100.00%	-	100.00%
Petro Rio Energia Ltda.	"PrioEnergia"	-	100.00%	-	100.00%
Brasão Finco LLC	"Finco"	-	100.00%	-	100.00%
Petro Rio Jaguar Petróleo S.A.	"Jaguar"	-	100.00%	-	100.00%
Prio Bravo Ltda. (Petro Rio Sardinha Participações Não Operadas Ltda)	"Bravo"	-	100.00%	-	100.00%

2.4. Accounting policies adopted

We hereby declare that the accounting policies adopted in the preparation of this quarterly information are consistent with those used in the most recent annual financial statements (year ended December 31, 2021). Thus, this quarterly information should be read together with information disclosed in financial statements for the year ended December 31, 2021.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

2.5. Functional currency and presentation currency

Presentation currency

In compliance with Brazilian legislation, the individual and consolidated quarterly information is presented in reais, translated from the quarterly information prepared in the Company's functional currency, which on January 1, 2022 was changed to the US dollar, as highlighted:

- Assets and liabilities are translated into reais at the exchange rate on the reporting date (closing rate);
- Statements of income, comprehensive income, cash flows and added value are translated at the exchange rate on the date of operations (daily rate); and
- Shareholders' equity is translated at the historical rate.

Foreign exchange differences resulting from said translation are accounted for separately in shareholders' equity, in comprehensive statement of income, in line of "Accumulated translation adjustments".

Functional currency

The Company's Management periodically monitors the primary and secondary indicators that define the functional currency to be used.

With the gradual increase in the representativeness of operations in dollars, considering the acquisition of new fields, investments in new wells which increased the billing, debts raised in Dollar, in addition to other factors analyzed, the evaluation indicated that the US dollar is the most significant currency in the underlying transactions, events and conditions. As a result, the Company changed its functional currency as of January 1, 2022, the date on which the US dollar was defined as the Company's functional currency.

The exchange rate was R\$ 5.5805, and the translation was carried out prospectively, according to item 35 of CPC 02 (R2) - Effects of changes in foreign exchange rates and translation of financial statements. Thus, there is no need to open historical values prior to the date of definition of the functional currency. The amounts resulting from the translation, in the case of non-monetary items, were treated as if they were their historical costs.

Transactions involving monetary assets and liabilities in currencies other than the functional currency are translated into the functional currency at the exchange rate prevailing on the settlement date or at the rate prevailing at the end of the reporting period. The exchange change incurred between the transaction's initial recording date and the date of settlement or presentation of the financial statements is recorded in income for the period.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

All the Company's subsidiaries had their functional currency translated changed to the US dollar as of January 1, 2022, except for the subsidiary Coral, which did not meet the necessary requirements for the change.

The individual and consolidated quarterly information in the US dollar functional currency, presented as supplementary information, as well as the information translated into the presentation currency, which is the Real, are presented below:

Balance Sheet – Supplementary Information

Assets

Cash and cash equivalents
Securities
Accounts receivable
Oil inventories
Inventory of consumables
Recoverable taxes
Advances to suppliers
Advances to partners
Prepaid expenses
Other receivables

Current assets

Deposits and pledges
Recoverable taxes
Deferred taxes
Related parties
Right-of-Use (Lease CPC 06.R2/IFRS 16)
Investments
Property, plant and equipment
Intangible assets

Non-current assets

Total assets

June 30, 2022			
Parent company		Consolidated	
US\$	R\$	US\$	R\$
3,058	16,018	609,657	3,193,381
-	-	642,610	3,365,992
-	-	169,717	888,980
-	-	27,741	145,308
-	-	24,892	130,385
415	2,173	8,468	44,358
-	-	24,672	129,234
-	-	9,791	51,284
343	1,795	4,974	26,054
-	-	27	144
3,816	19,986	1,522,549	7,975,120
2	12	2,038	10,674
6	29	8,481	44,425
2,128	11,146	127,274	666,660
15,699	82,233	-	-
-	-	177,211	928,229
1,585,238	8,303,474	-	-
137	716	682,535	3,575,116
-	-	590,311	3,092,047
1,603,210	8,397,610	1,587,850	8,317,151
1,607,026	8,417,596	3,110,399	16,292,271

Statement of financial position

Liabilities and shareholders' equity

Suppliers
Labor obligations
Taxes and social contributions
Loans and financing
Contractual charges (Leases - IFRS 16)
Accounts payable – acquisition of Wahoo
Other liabilities

Current liabilities

Suppliers
Loans and financing
Provision for abandonment (ARO)
Provision for contingencies
Related parties
Contractual charges (Leases - IFRS 16)
Other liabilities

Non-current liabilities

Realized capital
Capital reserves
Profit reserves
Accumulated translation adjustment
Income (loss) for the period

Shareholders' equity

Total liabilities and shareholders' equity

June 30, 2022			
Parent company		Consolidated	
US\$	R\$	US\$	R\$
77	390	60,469	316,734
4,617	24,185	24,380	127,701
937	4,910	57,015	298,646
-	-	4,794	25,111
-	-	28,779	150,743
-	-	-	-
-	-	10,276	53,827
5,631	29,485	185,713	972,762
-	-	97	508
-	-	1,057,485	5,539,105
-	-	122,949	644,004
95	500	6,044	31,658
41,234	215,984	-	-
-	-	177,750	931,052
-	-	295	1,555
41,329	216,484	1,364,620	7,147,882
953,485	5,320,231	953,485	5,320,231
66,889	370,351	66,889	370,351
45,763	255,381	45,763	255,381
129,257	517,614	129,257	517,614
364,672	1,708,050	364,672	1,708,050
1,560,066	8,171,627	1,560,066	8,171,627
1,607,026	8,417,596	3,110,399	16,292,271



Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

Statement of cash flow – Supplementary Information

Cash flows from operating activities

Income (loss) for the period (before taxes)

Depreciation and amortization	
Financial revenue	
Financial expenses	
Share-based compensation	
Equity in income of subsidiaries	
Provision for contingencies/losses/R&D	
Amendment of the provision for abandonment/IFRS 16 Contracts	
Impairment	

(Increase) decrease in assets

Accounts receivable	
Recoverable taxes	
Prepaid expenses	
Advances to suppliers	
Oil inventories	
Inventory of consumables	
Related parties	
Advance to partners in oil and gas operations	
Deposits and pledges	
Other receivables	

Increase (decrease) in liabilities

Suppliers	
Labor obligations	
Taxes and social contributions	
Related parties	
Other liabilities	

Net cash (invested in) from operating activities

(Investment in) redemption of securities	
(Investment in) redemption of abandonment fund	
(Purchase) sale of property, plant and equipment	
(Purchase) sale of intangible	
(Acquisition) of oil and gas assets	

Net cash (invested in) from investment activities

Borrowings	
Interest paid on loans	
Contractual charges (Leases IFRS 16 - Principal)	
Contractual charges (Leases - IFRS 16) - Interest	
Derivative transactions	
(Decrease) Paid-up capital	

Net cash (invested in) from financing activities

Translation adjustment	
------------------------	--

Net increase (decrease) in cash and cash equivalents

Cash and cash equivalents at the beginning of the period

Cash and cash equivalents at the end of the period

Net increase (decrease) in cash and cash equivalents

June 30, 2022			
Parent company		Consolidated	
US\$	R\$	US\$	R\$
366,119	1,715,610	372,382	1,735,988
42	236	69,083	392,316
(1,282)	(4,954)	24,499	135,846
1,483	6,020	11,965	(330,984)
2,032	10,300	2,032	10,300
(371,098)	(1,741,188)	-	-
-	(22)	11,105	61,602
-	-	(1,729)	(20,722)
-	-	5,619	31,358
(2,704)	(13,998)	494,956	2,015,705
-	-	(5,951)	(49,861)
(27)	(1,134)	296	(84,664)
(361)	(1,892)	(3,361)	(21,563)
(1)	(6)	(9,816)	(42,605)
-	-	11,611	66,157
-	-	(19,863)	(95,795)
(4,917)	(24,728)	-	-
-	-	(2,076)	(27,494)
(2)	(15)	207	(1,348)
(14)	177	124	549
47	210	12,489	81,250
1,601	5,907	1,687	21,208
807	5,985	(39,051)	(191,732)
1,245	6,392	-	-
-	-	259	1,367
(4,326)	(23,102)	441,511	1,671,174
-	349	19,860	1,338,659
-	-	(1,304)	9,156
-	-	(97,005)	(450,537)
-	-	(292,650)	(1,453,474)
-	-	(67,500)	(376,684)
-	349	(438,599)	(932,880)
-	-	463,000	2,266,419
-	-	(18,375)	(96,248)
-	-	(6,608)	(36,704)
-	-	(4,615)	(22,383)
-	-	(4,465)	(23,543)
3,096	16,587	3,096	16,587
3,096	16,587	432,033	2,104,128
-	(1,397)	770	(619,722)
(1,230)	(7,563)	435,715	2,222,700
4,288	23,581	173,942	970,681
3,058	16,018	609,657	3,193,381
(1,230)	(7,563)	435,715	2,222,700



Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

Consolidated statement of income Supplementary Information	June 30, 2022			
	Parent company		Consolidated	
	US\$	R\$	US\$	R\$
Net revenue	-	-	687,012	3,403,980
Costs of products/services	-	-	(211,721)	(1,119,431)
Gross revenue	-	-	475,291	2,284,549
Geology and geophysics expenses	-	-	(2,771)	(14,123)
Personnel expenses	(4,116)	(21,206)	(10,875)	(55,313)
General and administrative expenses	(18)	(95)	(6,901)	(35,260)
Expenses with Outsourced Services	(230)	(1,141)	(3,432)	(17,706)
Taxes and rates	(397)	(1,950)	(1,829)	(9,205)
Depreciation and amortization expenses	(42)	(236)	(8,572)	(43,391)
Equity in income of subsidiaries	371,098	1,741,188	-	-
Other operating revenues (expenses), net	(59)	(288)	(25,682)	(136,195)
Operating income (loss) before financial income (loss)	366,236	1,716,272	415,229	1,973,356
Financial revenues	11	56	13,577	68,617
Financial expenses	(641)	(2,263)	(52,820)	(261,060)
Foreign exchange rate, net	514	1,545	(3,603)	(44,925)
Income before income tax and social contribution	366,119	1,715,610	372,382	1,735,988
Current income tax and social contribution	-	-	(62,123)	(313,233)
Deferred income tax and social contribution	(1,447)	(7,560)	54,413	285,295
Income (loss) for the period	364,672	1,708,050	364,672	1,708,050

2.6. CPC 23 – Accounting Policies, Changes in Accounting Estimates and Errors

Change in accounting estimate

The Company, through an independent international certifying agency, DeGolyer and MacNaughton, conducted a reevaluation of reserves at Polvo, Tubarão Martelo, Frade and Manati fields. This revaluation indicated changes in the reserves and useful lives of some fields and, consequently, changes in the depreciation rates and extension of the terms for calculating the provision for abandonment.

At the Polvo and Tubarão Martelo fields, the revaluation indicated an increase in the useful life of the fields until the end of 2032, with proved reserves developed at approximately 38 million barrels, an increase of approximately 5.3 million barrels compared to the last certification.

At Frade field, the revaluation indicated an increase in the useful life of the field until the end of 2032, with proved reserves developed of approximately 31 million barrels, an increase of approximately 5 million barrels compared to the last certification.

In Manati field, the revaluation indicated an increase in the useful life of the field for the end of 2026, with 385 million m3 in its proved developed reserves, accounting for an increase of 24 million m3.

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

2.7. Standards and new and reviewed interpretations already issued

In the preparation of quarterly information, the Company's Management considers, when applicable, new reviews and interpretations of IFRS and technical pronouncements, issued by IASB and CPC. There were no changes affecting the Company's quarterly information for the six-month accounting period ended June 30, 2022.

2.8. Completion of quarterly information

The Company's management authorized the presentation of this quarterly information on August 03, 2022.

3. Cash and cash equivalents

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Cash	-	-	45	48
Banks	16,018	23,581	3,193,336	970,633
	16,018	23,581	3,193,381	970,681
National	1,119	3,603	42,498	18,099
Abroad	14,899	19,978	3,150,883	952,582

The balance of cash and cash equivalents consists of funds for the purpose of business working capital, applied in highly liquid instruments in Brazil (committed and Bank Deposit Certificates) and abroad (remunerated current account deposits), without risk of significant change of the principal, and yields upon redemption.

4. Securities

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Bank deposit certificates (i)	-	-	40,337	74,462
Time deposit (ii)	-	350	3,232,413	3,070,312
Bond (iii)	-	-	93,242	535,411
Financial assets - fair value through profit or loss	-	350	3,365,992	3,680,185
Total	-	350	3,365,992	3,680,185

- Checking account automatically remunerated via Bank Deposit Certificate (CDB) in reais (fixed income investments), with an average yield of 101.6% of the Interbank Deposit Certificate (CDI) rate;
- Time Deposit with remaining terms of up to 180 days, with an average yield of 2.15% p.a.;
- Investments in Bonds of Brazilian banks with AAA rating on the national scale. They have an average remaining term of up to 90 days, with a yield to maturity of 1.33% p.a.

The Company carries out the risk management of securities through appropriate policy and procedure practices, as described in Note 30.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

5. Accounts receivable

	Consolidated	
	06/30/2022	12/31/2021
Petrobras (i)	22,441	20,686
Shell Westen Supply (ii)	302,431	-
Valero Marketing and Supply (iii)	563,384	-
BP Oil Supply (iv)	-	430,506
Total Energies (v)	-	462,857
Other	724	984
Total	888,980	915,033
Total local currency	23,165	21,166
Total foreign currency	865,815	893,867

- (i) Balance receivable referring to sales of gas and condensed oil carried out by Manati, Jaguar and Sardinha in May and June 2022, of which R\$ 22,413 for Manati, R\$ 23 for Jaguar and R\$ 5 for Sardinha.
- (ii) Balance receivable referring to the sale of oil from Polvo and Tubarão Martelo Fields, made in June 2022. Of the balance, R\$ 229,439 (US\$ 43,803) were received in July 2022.
- (iii) Balance receivable referring to the sale of oil from Frade Field, made in June 2022.
- (iv) Balance referring to the sale of oil from Polvo and Tubarão Martelo Field, made in December 2021 and received in February 2022.
- (v) Balance related to the sale of oil in December 2021 from Frade Field, received in February 2022.

The Company assessed the impacts of the COVID-19 and understands that these facts do not affect the balances receivable presented.

6. Recoverable taxes

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Income tax and social contribution (i)	2,148	2,220	13,855	18,003
PIS and COFINS (ii)	44	2	38,012	42,013
ICMS (iii)	-	-	27,106	27,276
Foreign taxes (VAT) (iv)	-	-	1,357	2,327
Other	10	22	8,453	4,779
Total	2,202	2,244	88,783	94,398
Current assets	2,173	2,244	44,358	85,839
Non-current assets	29	-	44,425	8,559

- (i) Primarily refers to withholding income tax on financial investments and negative balance of IRPJ/CSLL (Corporate Income Tax / Social Contribution on Net Revenue) and prepaid income tax and social contribution.
- (ii) PIS/COFINS credits on inputs used in operation;
- (iii) ICMS recoverable referring to oil loans between Frade Field partners and movement of materials upon acquisition of Polvo.



Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

(iv) Taxes (VAT) in the process of refund of the Luxembourg subsidiaries.

7. Advances to suppliers

	Consolidated	
	06/30/2022	12/31/2021
Advance to domestic suppliers	57,708	31,244
Advance to foreign suppliers	71,526	52,769
	129,234	84,013
Total current assets	129,234	84,013

The Company has advances with BW (Prosafé) – US\$ 5,671 (R\$ 29,705) and R\$ 3,717 refer to contractual commitments and were held as a financial collateral from lease agreements and operation of FPSO Polvo. Upon the end of the contract with BW in July 2021, the amounts shall be released or offset with possible amounts payable.

Other advances derive from the Company's regular transactions including the redevelopment project of the Frade Field and development of the Wahoo Field.

8. Non-current assets classified as held for sale (Consolidated)

In November 2020, the Company entered into an agreement with Gas Bridge S.A. ("Gas Bridge") for the sale of the 10% interest held by the Company in Manati Field.

The total amount of the transaction was R\$ 144,400 thousand and included the transfer of all the Company's liabilities in the field, including its interest in the abandonment of said Field. The transaction was subject to precedent conditions, among which the success of Gas Bridge in the acquisition of Manati operation from Petrobras.

The contract provided for that, after December 31, 2021, any party could withdraw from the deal free of charge. However, as both parties remain interested in the sale operation and Gas Bridge was still waiting the approval of the sale of Petrobras' interest, the parties were negotiating the terms for an amendment to the contract, changing deadlines, both for effective transaction date and exclusivity.

After three months waiting for the fulfillment of the precedent conditions, the Company decided not to proceed with the sale agreement and announced it to Gas Bridge and to the market on April 19th.

Despite not ruling out future negotiations, the Company currently has a firm purchase and sale commitment, and consequently will remain with the field operations.

Thus, following the guidelines of CPC 31, the related assets were once again presented as if there was no sale agreement. Moreover, the depreciation, which was no longer calculated since the sale was announced, was recalculated and recorded in the Company's income.



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

9. Investments

- **Petro Rio O&G Exploração e Produção de Petróleo Ltda. ("PrioOG")**

The subsidiary was created on July 20, 2009, with headquarters in Rio de Janeiro, and engages in: (i) exploration, development and production of oil and natural gas; (ii) import, export, refining, sale and distribution of oil, natural gas, fuel and oil by-products; (iii) generation, sale and distribution of electric power; and (iv) interest in other companies.

PrioOG holds 100% of the Polvo Field concession, 80% of the Tubarão Martelo Field concession, and ownership of FPSO Bravo, which from July 14, 2021, started operating both fields, after the conclusion of the TIEBACK operation, which reduces production costs and increases the useful life of the two fields.

Since March 2011, PrioOG already operated as Operator B, in shallow waters and, beginning as of October 2015, PrioOG was qualified as Operator A by ANP, which permits conduction of activities in land areas, and shallow, deep and ultra-deep waters.

- **Petro Rio Internacional S.A. ("PrioIntl")**

The subsidiary, headquartered in Rio de Janeiro is engaged in: (i) exploration, development and production of oil and natural gas; (ii) import, export, refining, sale and distribution of oil, natural gas, fuel and oil by-products; (iii) generation, sale and distribution of electric power; and (iv) interest in other companies.

All Group's companies located outside of Brazil, except for PrioUSA, are consolidated under a single corporate structure having PrioIntl as head office in Brazil.

Currently, the main Companies controlled by PrioIntl are Lux Holding, a company that has large-sized assets in operation; Coral, which was contributed by PrioOG in June 2019 and holds 10% of interest in the concession of Manati field, and Lux Trading, which as for September 2016 started to trade the oil produced in the Polvo field and currently trades the production of Frade and Tubarão Martelo fields. Lux Holding owns the fixed platform, "Polvo A", and a 3,000 HP drilling rig. Also, under this corporate structure are subsidiaries located in the Republic of Namibia and are under settlement.

As mentioned in Note 1, Prio, through its subsidiary Lux Holding, entered into purchase and sale agreements for the acquisition of a 18.26% and 51.74% interest on October 26, 2018 and January 30, 2019, respectively, in the Frade Field concession and Field operating assets, through the acquisition of companies Frade Japão Petróleo Ltda, Inpex Offshore North Campos, Ltd., Chevron Brasil Upstream Frade Ltda. and Chevron Frade LLC., becoming the operator of Frade Field, with 70% of interest.

In February 2021, the Company now holds a 100% interest in the asset, after the conclusion of the purchase and sale transaction signed on November 28, 2019 with Petrobrás (Notes 1 and 11).



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

Additionally, the Company concluded the acquisition of 64.3% interest in the Wahoo Field concession and 60% in the Itaipu Field, as described in note 1.

• **Petrorio USA Inc (“PrioUSA”)**

Established on March 4, 2011, former HRT America Inc., incorporated under the laws of the State of Delaware and headquartered in Houston, USA. Subsidiary was basically established to provide geology and geophysics services to other subsidiaries of the Group, mainly to PrioIntl and its subsidiaries. The company was liquidated in the third quarter of 2021.

Portfolio of concessions

The Company’s subsidiaries are participants in the following concessions in Brazilian basins:

Country	Basin	Block	Field	Concessionaire	%	Status	Phase	PEM (*)
Brazil	Fields	BM-C-8	Polvo	PrioOG	100%	Operator	Production	-
Brazil	Camamu	BCAM-40	Manati	Coral	10%	Non-operator	Production	-
Brazil	Fields	Frade	Frade	Jaguar	100%	Operator	Production	-
Brazil	Fields	C-M-466	Tubarão Martelo	PrioOG	80%	Operator	Production	-
Brazil	Camamu	BCAM-40	Camarão Norte	Coral	10%	Non-operator	Development	-
Brazil	Foz do Amazonas	FZA-M-254	-	Coral	100%	Operator	Exploration	R\$ 587
Brazil	Foz do Amazonas	FZA-M-539	Pirapema	Coral	100%	Operator	Exploration	R\$ 10,564
Brazil	Ceará	CE-M-715	-	Jaguar	50%	Operator	Exploration	R\$ 59,200
Brazil	Fields	BM-C-30	Wahoo	Jaguar	64%	Operator	Development	-
Brazil	Fields	BM-C-32	Itaipu	Jaguar	60%	Operator	Exploration	-

The acquisition of Jaguar expanded the concessions portfolio with 100% Frade Field, and with 50% of the Exploratory Block CE-M-715, in Ceará Basin, in partnership with Ecopetrol.

The BCAM-40 Block Consortium started and awaits for the process of returning the discovery of Camarão Norte, located in south of the Manati Field, in the Camamu-Almada Basin, to the National Agency of Petroleum, Natural Gas and Biofuels (ANP). The Company has a 10% interest in the discovery of Camarão Norte, which was declared a commercial undertaking in 2009. After evaluating several development plans and potential unitization to the adjacent area, the consortium concluded that the area was not economically feasible and decided to return it.

Furthermore, the CE-M-715 Exploratory Block Consortium has started and is awaiting completion of the return process with the National Agency of Petroleum, Natural Gas and Biofuels (ANP). The Company has a 50% interest in the Block, and after the evaluation, the consortium concluded that the area was not economically feasible and decided to return it. As a result, the Company provided for the fine amount for not carrying out the minimum exploratory program in the amount of R\$ 53,827, provisioned under other liabilities under current liabilities, in addition to the provision for non-realization of the subscription bonus (impairment), in the line of intangible, in the amount of R\$ 31,358.



Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

a) Significant information on investees

	PrioOG	PrioIntl
Direct interest	100.00%	1.23%
Indirect interest	-	98.77%
Shareholders' equity	8,238,044	5,306,358
Income (loss) for the period	1,725,975	1,233,787
Total assets	9,584,490	5,306,390

b) Breakdown of investments

	Parent company	
	06/30/2022	12/31/2021
PrioOG	8,238,046	6,715,199
PrioIntl	65,428	51,327
	8,303,474	6,766,526

c) Changes in investment

	PrioOG	PTRIntl	PrioUSA	Total
Balance at December 31, 2020	3,602,058	40,143	(39)	3,642,162
Capital increase/decrease	1,627,036	-	372	1,627,408
Equity in income of subsidiaries	1,350,003	9,484	(307)	1,359,180
Conversion adjustments	136,102	1,700	(26)	137,776
Balance at December 31, 2021	6,715,199	51,327	-	6,766,526
Capital increase/decrease	-	-	-	-
Equity in income of subsidiaries	1,725,975	15,213	-	1,741,188
Conversion adjustments	(203,128)	(1,112)	-	(204,240)
Balance at June 30, 2022	8,238,046	65,428	-	8,303,474

10. Property, plant and equipment (Consolidated)

a) Breakdown of the balance

	Depreciation rate %	Cost	Petrório depreciation	Translation adjustment	Balance at 06/30/2022	Balance at 12/31/2021
In operation						
Polvo A platform and drilling rig	UOP*	101,740	(109,063)	28,509	21,186	24,597
Oil & gas assets - Manati	UOP*	43,656	(41,513)	-	2,143	-
Oil & gas assets - Frade	UOP*	2,231,517	(680,248)	(91,044)	1,460,225	1,709,986
FPSO Tubarão Martelo	UOP*	770,158	(185,617)	(35,876)	548,665	635,539
Machinery and equipment	10	8,009	(7,746)	(17)	246	2,404
Furniture and fixtures	10	2,185	(1,132)	(65)	988	1,134
Communication equipment	20	890	(510)	(23)	357	411
IT equipment	20	7,056	(5,017)	(101)	1,938	2,111
Leasehold improvements	4	6,998	(713)	(386)	5,899	6,424
Oil and Gas Assets - Polvo & TBMT	UOP*	876,341	(268,446)	(37,309)	570,586	654,069
Maintenance of wells	3	231,934	(73,632)	(7,971)	150,331	11,125
In progress						
Property, plant and equipment in progress **		891	-	44	935	-
Maintenance of wells ***		17,652	-	952	18,604	92,877
Capex wells		408,741	-	8,717	417,458	104,495
Spare parts		55,124	-	683	55,807	59,456
Advance for acquisition of West Capricorn Rig ****		24,025	-	2,165	26,190	-
Material for well revitalization/re-entry - Frade*****		300,601	-	(7,043)	293,558	-
Material for use and consumption (wells)		-	-	-	-	243,140
Total		5,087,518	(1,373,637)	(138,765)	3,575,116	3,547,768

* UOP – Units of Production (Unit-of-production depreciation method)

** Construction in progress refers basically to expenditures with administrative facilities;

*** Construction in progress refers basically to expenditures with administrative facilities;

**** Workovers for the resumption and/or improvement of wells;

***** Advances for acquisition of West Capricorn rig, in the amount of 5 million (R\$26,190). Completion of the acquisition of the West Capricorn drilling rig was on July 22, 2022, according to Note 33.3;

***** Materials purchased due to Revitalization of Frade Field.

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

b) Changes in balance

	Balance at 01/01/2021	Additions	Write- offs	Depreciation	Transfers	Translation adjustment	Balance at 06/30/2022
In operation							
Polvo A platform and drilling rig	24,597	-	-	(1,812)	-	(1,599)	21,186
Oil & gas assets - Manati	-	-	-	(1,233)	3,376	-	2,143
Oil & gas assets - Frade	1,709,986	-	-	(158,717)	-	(91,044)	1,460,225
FPSO Tubarão Martelo	635,539	-	-	(52,477)	1,479	(35,876)	548,665
Machinery and equipment	2,404	-	-	(663)	(1,479)	(16)	246
Furniture and fixtures	1,134	-	-	(81)	-	(65)	988
Communication equipment	411	-	-	(31)	-	(23)	357
IT equipment	2,111	356	-	(427)	1	(103)	1,938
Leasehold improvements	6,424	-	-	(139)	-	(386)	5,899
Oil and Gas Assets - Polvo & TBMT	654,069	-	-	(54,574)	8,400	(37,309)	570,586
Maintenance of wells	11,125	-	-	(19,175)	166,353	(7,972)	150,331
In progress							
Property, plant and equipment in progress	-	891	-	-	-	44	935
Maintenance of wells	92,877	91,128	-	-	(166,353)	952	18,604
Capex wells	104,495	267,435	(88)	-	36,898	8,718	417,458
Spare parts	59,456	-	-	-	-	(3,649)	55,807
Advance for acquisition of West Capricorn Rig	-	24,025	-	-	-	2,165	26,190
Material for well revitalization/re-entry - Frade	243,140	102,696	-	-	(45,235)	(7,043)	293,558
Material for use and consumption (wells)	1,277	-	-	-	(1,277)	-	-
Total	3,549,045	486,531	(88)	(289,329)	2,163	(173,206)	3,575,116

	Balance at 01/01/2021	Frade Acquisition - 30%	Additions	Write- offs	Depreciati on	Transfers	Translation adjustment	Balance at 12/31/2021
In operation								
Platform and Drilling rig - Polvo	23,834	-	-	-	(4,742)	3,478	2,026	24,596
Oil & gas assets - Frade	1,986,129	104,990	1,098	-	(389,012)	6,781	-	1,709,986
FPSO Bravo (Tubarão Martelo)	718,235	-	-	-	(82,696)	-	-	635,539
Machinery and equipment	4,633	-	-	(1,062)	(2,645)	1,478	-	2,404
Furniture and fixtures	1,354	-	-	-	(220)	-	-	1,134
Communication equipment	320	-	-	-	(126)	217	-	411
IT equipment	2,382	-	-	-	(946)	675	-	2,111
Leasehold improvements	6,367	-	-	-	(230)	287	-	6,424
Development expenditures	204,176	-	1,814	-	(67,825)	515,904	-	654,069
Maintenance of wells	27,203	-	-	-	(16,078)	-	-	11,125
In progress								
Property, plant and equipment in progress	237	-	725	-	-	(962)	-	-
Maintenance of wells - Polvo	29	-	92,848	-	-	-	-	92,877
Development/Tieback expenditures	93,485	-	550,264	(9,109)	-	(530,623)	479	104,496
Spare parts	54,261	-	-	-	-	4,244	951	59,456
Material for well revitalization/re-entry - Frade	234,304	13,530	-	(4,694)	-	-	-	243,140
Material for use and consumption (wells)	2,064	-	1,278	(586)	-	(1,479)	-	1,277
Total	3,359,013	118,520	648,027	(15,451)	(564,520)	-	3,456	3,549,045

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

11. Intangible assets (Consolidated)

a) Breakdown of the balance

	Amortization rate (%)	Consolidated	
		06/30/2022	12/31/2021
Oil & Gas assets			
Acquisition cost - Polvo	(i)	294,528	313,787
Acquisition cost - Manati *	(i)	263,035	-
Acquisition cost - TBMT	(i)	234,639	239,095
Acquisition cost - Frade	(i)	145,771	197,418
Acquisition cost - Wahoo	(i)	793,872	845,781
Goodwill on acquisition of Brasoil *		26,288	-
Subscription bonus - FZA-M-254	(i)	5,968	5,968
Subscription bonus - FZA-Z-539	(i)	8,022	8,022
Subscription bonus - Frade	(i)	47,730	50,850
Subscription bonus - Ceará **	(i)	-	31,358
Client portfolio - Manati *	(i)	12,708	-
Capital gain in the acquisition of the Frade concession	(ii)	752,070	801,248
Software and other ***		9,033	9,033
Advance for the acquisition of Albacora Leste ***		1,532,901	-
		4,126,565	2,502,560
Accumulated amortization		(1,034,518)	(760,234)
Total		3,092,047	1,742,326

* Amounts were being presented in non-current assets held for sale and went back to intangible assets, as detailed in Note 8.

** A provision for bonus impairment was recorded due to the request to return the block, pursuant to Note 10.

*** Amount referring to the advance for the acquisition of the block from Petrobras, pursuant to Note 1.

(i) Acquisition costs/subscription bonuses and exploration expenses are amortized by the unit of production method, considering the production of each concession and the volume of reserves when exploration/redevelopment processes will be completed.

(ii) Capital gain related to the acquisition of the concession contract for Frade Field, Jaguar and Sardinha, amortized using the units produced method, monitoring the asset generating the capital gain.

b) Changes in balance

	Balance at 01/01/2022	Additions	Write- offs	Amortization	Transfer	Impairment	Translation adjustment	Balance at 06/30/2022
Acquisition cost - Polvo	24,572	-	-	(2,024)	-	-	(1,384)	21,164
Acquisition cost - Manati	-	-	-	(11,621)	31,839	-	-	20,218
Acquisition cost - TBMT	191,865	10,887	-	(16,703)	-	-	(11,419)	174,630
Acquisition cost - Frade	164,060	-	(42,115)	(14,288)	-	-	(3,523)	104,134
Acquisition cost - Wahoo	845,781	-	-	-	-	-	(51,908)	793,873
Goodwill on acquisition - Brasoil	-	-	-	-	28,007	-	(1,719)	26,288
Subscription bonus - FZA-M-254	5,968	-	-	-	-	-	-	5,968
Subscription bonus - FZA-Z-539	8,022	-	-	-	-	-	-	8,022
Subscription bonus - Frade	3,255	-	-	(294)	-	-	(182)	2,779
Subscription bonus - Ceará	31,358	-	-	-	-	(31,358)	-	-
Client portfolio - Manati	-	-	-	(1,543)	4,825	-	(419)	2,863
Software and others	274	-	-	-	-	-	-	274
Capital gain in the acquisition of the Frade concession	467,171	-	-	(40,513)	-	-	(27,725)	398,933
Albacora Leste advance	-	1,453,475	-	-	-	-	79,426	1,532,901
	1,742,326	1,464,362	(42,115)	(86,986)	64,671	(31,358)	(18,853)	3,092,047

	Balance at 01/01/2021	Acquisition - Wahoo	Frade Acquisition - 30%	Additions	Write- offs	Amortization	Transfer	Translation adjustment	Balance at 12/31/2021
Acquisition cost - Polvo	29,826	-	-	-	-	(5,254)	-	-	24,572
Acquisition Cost - Tubarão Martelo	277,922	-	-	-	58,315	(27,742)	-	-	191,865
Acquisition cost - Frade	-	-	157,353	-	-	(33,358)	40,065	-	164,060
Acquisition cost - Wahoo	-	412,954	-	-	-	-	432,827	-	845,781
Subscription bonus - FZA-M-254	5,968	-	-	-	-	-	-	-	5,968
Subscription bonus - FZA-Z-539	8,022	-	-	-	-	-	-	-	8,022
Subscription bonus - Frade	3,999	-	-	-	-	(743)	-	-	3,256
Subscription bonus - Ceará	31,358	-	-	-	-	-	-	-	31,358
Capital gain in the acquisition of the Frade concession	534,538	-	-	-	-	(103,461)	-	36,093	467,170
Software and others	274	-	-	-	-	-	-	-	274
Advance for acquisition of asset	64,959	-	-	416,066	(8,133)	-	(472,892)	-	-
Total	956,866	412,954	157,353	416,066	(66,448)	(170,558)	-	36,093	1,742,326

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

c) Acquisition of assets

1. Frade - 30%

As of February 5, 2021, the Company concluded the acquisition of 30% interest of Frade Field, through its indirect subsidiaries Jaguar and Lux Holding. Jaguar acquired 30% of the Frade Field concession, FPSO, Submarine Equipment and other assets and liabilities related to the concession, in which it already had 51.74% of the rights and control. Furthermore, Lux Holding acquired 30% of the shares of Frade BV, in which it already held a 51.74% interest and control of the entity.

The core operation was the acquisition of 30% of the assets related to the concession for the final net adjusted value of R\$ 221,799 thousand (US\$ 41,162 thousand), paid in the form of an advance in November 2019, upon signature of the contract, in the amount of R\$ 40,065 thousand (US\$ 7,500 thousand), and the remaining balance, in the amount of R\$ 181,734 thousand (US\$ 33,662 thousand) on February 5, 2021, the completion date, through a payment by Jaguar of R\$ 1,396,656 (US\$ 259,197 thousand) and a receipt by Lux Holding of R\$ 1,214,922 (US\$ 225,470 thousand).

The form of the acquisition was through two separate purchase and sale agreements, with different prices and parts.

The amounts paid and received, as well as the allocations of assets and liabilities, are distributed as follows:

Allocation of price	Jaguar	Lux Holding	Total	
			R\$'000	US\$'000
Initial consideration	107,768	431,072	538,840	100,000
Price adjustment	1,332,463	(1,645,994)	(313,531)	(58,186)
Final consideration paid (received)	1,440,231	(1,214,922)	225,309	41,814
Concession (intangible assets)	472,803	(435,322)	37,481	6,956
FPSO and subsea equipment (PP&E)	692,812	(587,821)	104,991	19,485
Petroleum stock (current assets)	141,553	(120,102)	21,451	3,981
Field revitalization material (PP&E)	89,281	(75,751)	13,530	2,511
Advances to the consortium/suppliers (current assets)	48,576	-	48,576	9,015
TAC provision (non-current liabilities)	(4,794)	-	(4,794)	(890)
Frade BV shares (investment)	-	183	183	34
Advances to the consortium (current assets)	-	3,891	3,891	722

Moreover, a provision for abandonment was recorded, proportional to the 30% acquisition, in the amount of R\$ 159,937, recorded in the "Concession" account under intangible assets, against the provision for abandonment, in liabilities (note 19).

2. Wahoo Field (64.3%) and Itaipu Field (60%)

On July 1, 2021, the Company concluded the purchase of 35.7% of the Wahoo Field with BP and, on July 28, 2021, the purchase of 28.6% of the same field, belonging to Total. Along with the portion acquired from BP, a 60% interest in the Itaipu Field was also purchased.

Wahoo, the focus of the purchase operation, is an exploratory block in the Campos Basin with the potential to produce over 140 million barrels in the pre-salt layer (100% of the



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

field). It discovered oil in 2008 and a formation test was carried out in 2010. Wahoo is located 30-35km north of Frade, with a water depth of 1,400m, and has a carbonate reservoir at a depth of 5,000 to 7,000 meters.

Itaipu is an exploratory block in the Campos Basin and had 3 pilot wells drilled. It is located close to Parque das Baleias cluster and preliminary studies performed indicate that the accumulation is potentially shared with the southeast region of the cluster. Before any development definition, the area must go through a unitization process.

Both fields are in the exploration phase, with Wahoo moving into the development phase. Only the concessions were transferred in the purchase and sale process. The two fields have already carried out the minimum exploratory programs and have no provision for abandonment, which is only formed during the development period.

Following the guidelines expressed in Technical Pronouncement CPC 15 (R1) - Business Combinations, the company performed the Optional Test to identify the concentration of fair value described in item B7, to determine whether the transaction in question is a business combination.

We conclude that, as the full amount is concentrated in a single identifiable asset, in this case the concession, since there are no other identifiable assets and liabilities, such as cash and cash equivalents, deferred tax assets or any other type of asset, the company determined that the acquisition is not a business combination, with no need for additional valuations.

With this, the acquisitions of the Wahoo and Itaipu fields were treated as acquisitions of intangible assets, following the guidelines of Technical Pronouncement CPC 04 (R1) - Intangible Assets, which establishes that the cost of the acquired intangible asset must be the amount paid in the acquisition plus costs initially incurred for such acquisition (items 18 and 27).

3. Albacora Leste Field

On April 28, 2022, the Company signed a Purchase and Sale Agreement with Petróleo Brasileiro S.A. for the acquisition of a 90% interest and operation of Albacora Leste Field, with Repsol Sinopec Brasil as the partner holding the remaining 10% and looks forward to approval by Agência Nacional do Petróleo, Gás Natural e Biocombustíveis ("ANP") for its conclusion.

The amount negotiated was US\$ 1,951 million, of which US\$ 293 million (R\$ 1,453,475) will be paid upon execution of the agreement, and a further US\$ 1,658 million payable at completion of the acquisition and transfer of the operation to the Company, subject to adjustments until the closing of the transaction (as of October 1, 2022) and to the fulfillment of precedent conditions. The deal also includes the possibility of additional payments (cumulative) of up to US\$ 250 million, depending on the annual average price of a barrel of Brent oil for the years 2023 and 2024.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

The allocation of the acquisition price, as well as the recognition of the provision for abandonment of the field will take place at the time of the closing of the operation, with the transfer of the assets and the operation to Prio.

Albacora Leste is located at a water depth of 1,200 meters, in the north of the Campos Basin, 23 km from the Frade field.

12. Suppliers

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Domestic suppliers	240	220	141,574	30,412
Foreign suppliers	150	-	175,668	262,192
	390	220	317,242	292,604
Total current liabilities	390	220	316,734	292,204
Total non-current liabilities	-	-	508	400

13. Labor obligations

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Salary	165	83	3,775	3,647
Provision for bonus	19,671	26,984	102,940	113,583
Charges	4,231	149	7,236	2,952
Vacation / 13th salary	118	106	13,750	11,294
	24,185	27,321	127,701	131,475

14. Taxes and social contributions payable

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
IRPJ and CSLL payable	-	-	198,719	126,322
PIS/COFINS/CSLL	(15)	12	7,010	10,786
IRRF on services	4,867	567	10,631	3,163
ICMS	57	57	3,945	575
INSS	-	-	2,473	-
Taxes on Equity	-	-	-	1,510
Royalties	-	-	75,683	35,613
Other	1	193	185	5,709
	4,910	829	298,646	183,678

15. Other accounts payable - Acquisition of Wahoo

In the negotiation for the acquisition of a 35.7% interest in Wahoo Field with BP Energy do Brasil Ltda, the payment of the acquisition amount in installments was agreed. Of the total price of US\$ 100 million, US\$ 17.5 million was paid up to the closing date, July 1, 2021. The first installment, in the amount of US\$ 15 million (R\$ 87,596) was paid as of December 23, 2021, the second one in the amount of US\$ 30 million (R\$ 151,833) was paid on February 24, 2022 and the remainder, US\$ 37.5 million (R\$ 179,876 thousand) was paid on May 30, 2022.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

16. Loans and financing

		12/31/2021	Additions		Payments		Allocation	Translation adjustment	06/30/2022
			Principal	Interest	Principal	Interest			
Citibank	(i)	-	509,030	7,812	-	-	-	14,773	531,615
CCB	(ii)	-	133,790	1,699	-	-	-	12,872	148,361
BTG	(iii)	-	370,391	6,044	-	-	-	(3,730)	372,705
ABC	(iv)	-	147,573	1,212	-	-	-	9,565	158,350
Itaú	(v)	-	471,580	5,210	-	-	-	52,222	529,012
Safra	(vi)	-	164,385	1,905	-	-	-	18,947	185,237
Santander	(vii)	-	469,670	6,060	-	-	-	54,130	529,860
Subtotal		-	2,266,419	29,942	-	-	-	158,779	2,455,140
BOND	(viii)	3,360,833	-	95,714	-	(96,248)	-	(206,269)	3,154,030
Funding costs	**	(52,912)	-	-	-	-	4,714	3,244	(44,954)
Total		3,307,921	2,266,419	125,656	-	(96,248)	4,714	(44,246)	5,564,216
Current		553							25,111
Non-current		3,307,368							5,539,105

		12/31/2020	Additions		Payments		Appropriation	Exchange-rate change	Translation adjustment	12/31/2021
			Principal	Interest	Principal	Interest				
Citibank		41,808	176,258	2,606	(206,973)	(2,784)	-	(10,915)	-	-
Trafigura		182,202	-	1,902	(201,746)	(2,298)	-	19,940	-	-
CCB		108,215	150,775	4,159	(257,019)	(7,670)	-	1,540	-	-
FINEP		57,738	-	1,328	(54,101)	(4,965)	-	-	-	-
Fibra		20,075	-	335	(21,250)	(431)	-	-	1,271	-
Bradesco		26,669	55,200	551	(78,763)	(1,273)	-	(2,384)	-	-
Daycoval		36,705	26,240	951	(64,072)	(1,304)	-	1,480	-	-
Santander		65,126	282,925	2,334	(317,286)	(6,048)	-	(27,051)	-	-
C.E.F.		30,961	-	443	(33,100)	(1,828)	-	3,524	-	-
Chevron		733,129	-	13,726	(668,850)	(89,333)	-	-	11,328	-
Prisma Capital		539,437	-	20,523	(511,470)	(40,272)	-	-	(8,218)	-
Safra		23,637	13,630	537	(37,780)	(512)	-	488	-	-
Banco do Brasil		44,017	-	826	(41,579)	(956)	-	(2,308)	-	-
BTG		-	275,575	2,821	(246,385)	(2,654)	-	(29,357)	-	-
ABC		-	80,000	442	(79,448)	(433)	-	(561)	-	-
Itaú		-	159,965	1,154	(153,312)	(1,149)	-	(6,658)	-	-
Funding costs	*	-	(7,343)	-	-	-	6,543	-	800	-
Subtotal		1,909,719	1,213,225	54,638	(2,973,134)	(163,910)	6,543	(52,262)	5,181	-
BOND	(viii)	-	3,031,980	110,940	-	(103,655)	-	-	321,567	3,360,832
Funding costs	**	-	(54,152)	-	-	-	6,718	-	(5,477)	(52,911)
Total		1,909,719	4,191,053	165,578	(2,973,134)	(267,565)	13,261	(52,262)	321,271	3,307,921
Current		1,519,966								553
Non-current		389,753								3,307,368

* Costs with lawyers and advisors for fundraising from Prisma.

** Costs with banks, lawyers, and consultants for issuing the BOND.

(i) In March 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Citibank in the amount of US\$100 million, with full amortization at maturity, at the rate of 4.71% p.a., semi-annual interest payments and final maturity in 36 months.

This contract has financial covenants linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses). The maximum limit of the ratio is 2.5x. However, any non-compliance with this index results in a restriction on taking on new debts. The measurement of this ratio will be carried out quarterly, and on June 30, 2022, the calculated indicator was below the established limit, complying with the contract clause.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

(ii) In March 2022, Petro Rio Jaguar contracted an Advance on Exchange Contract ("ACC") with China Construction Bank (CCB) in the amount of US\$ 28 million, with total amortization and interest at maturity, rate of 4.30% p.a. and maturing in 24 months.

(iii) In February 2022, Petro Rio contracted an Advance on Exchange Contract ("ACC") with Banco Citibank in the amount of US\$ 70 million, with full amortization at maturity, at the rate of 4.15% p.a., semi-annual interest payments and final maturity in 18 months.

This contract has financial covenants linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses). The maximum limit of the ratio is 2.5x. However, any non-compliance with this index results in a restriction on taking on new debts. The measurement of this ratio will be carried out quarterly, and on June 30, 2022, the calculated indicator was below the established limit, complying with the contract clause.

(iv) In April 2022, Petro Rio Jaguar contracted two Advances on Exchange Contract ("ACC") with Banco ABC Brasil (ABC) in the total amount of US\$ 30 million, with total amortization and interest at maturity, at a rate of 4.48% p.a. and maturing in 22 and 23 months.

(v) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement ("PPE") with Banco Itaú in the amount of US\$ 100 million, with full amortization at maturity, at the rate of 4.65% p.a., semi-annual interest payments and final maturity in 24 months.

(vi) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement ("PPE") with Banco Safra in the amount of US\$ 35 million, with total amortization and interest at maturity, at a rate of 4.4% p.a. and final maturity in 24 months.

(vii) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement ("PPE") with Banco Santander in the amount of US\$ 100 million, with full amortization at maturity, at the rate of 4.9% p.a., quarterly interest payments and final maturity in 36 months.

This contract has financial covenants linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses). The maximum limit of the ratio is 2.5x. However, any non-compliance with this index results in a restriction on taking on new debts. The measurement of this ratio will be carried out quarterly, and on June 30, 2022, the calculated indicator was below the established limit, complying with the contract clause.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

(viii) On June 9, 2021, the Company issued debt in the international capital market in the amount of US\$ 600 million at a cost of 6.125% p.a. and a final term of 5 years, with a repurchase option as of the 3rd year. The principal will be repaid on maturity, June 9, 2026, while interest will be repaid semiannually, and the first amortization took place in December 2021.

This contract has financial covenants linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses). The maximum limit of the ratio is 2.5x. However, any non-compliance with this index results in a restriction on taking on new debts. The measurement of this ratio will be carried out quarterly, and on June 30, 2022, the calculated indicator was below the established limit, complying with the contract clause. Additionally, this contract has non-financial obligations that are monitored quarterly and are fully met.

17. Leases CPC 06 (R2) / IFRS 16

The right-of-use assets represent the following underlying assets:

Right-of-use assets	Cost	Amortization	CTA	Balance
FPSO	318,543	(318,543)	-	-
Support Vessels	854,373	(100,530)	(28,971)	724,872
Helicopters	62,251	(16,315)	(1,765)	44,171
Buildings/Support Bases	116,253	(28,882)	(3,358)	84,013
Equipment	102,073	(23,895)	(3,005)	75,173
Total	1,453,493	(488,165)	(37,099)	928,229

To calculate the cost, the terms in which the assets will be needed for the operation and the incremental rate on the loans in force at the time of contracting the equipment lease were considered. The dollar-denominated contracts in force since the beginning were discounted at rates of 5.63% p.a., recalculated to 5.90% p.a. when the useful life of the Polvo Field increased. Contracts in reais are discounted at the rate of 10% p.a. For a dollar-denominated contract for a vessel that entered 2020, in dollars, the discount rate used was 8.95% p.a., and for two contracts that entered in the first quarter of 2022, both in dollars, the rate used was 4.45% p.a., the average of loans contracted in the period.

The depreciations of the right of use, when related to assets used for the operations, are firstly recognized in inventory and then transferred to income when disposed. Administrative assets are directly recorded in the statement of income, both calculated under the straight-line method, observing the periods when they are used.

Exchange-rate change and inflation adjustment are recorded directly in the Company's statement of income.

The effects presented in the year were:

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

	Assets	Liabilities
Balance at December 31, 2020	369,836	(626,100)
Additions/Reversals	181,835	(81,543)
Currency adjustment	-	(35,464)
Price-level restatement	-	(45,000)
Payments made	-	194,735
Amortization	(125,804)	-
Balance at December 31, 2021	425,867	(593,372)
Additions/Reversals	581,033	(561,527)
Currency adjustment	-	(7,218)
Price-level restatement	-	(22,383)
Payments made	-	59,086
Amortization	(41,572)	-
Translation adjustment	(37,099)	43,619
Balance at June 30, 2022	928,229	(1,081,795)
Current	-	(150,743)
Non-current	928,229	(931,052)

In the first quarter of 2022, two vessels supporting the operation were replaced by more modern vessels with greater capacity, but at a higher cost. Said change, with the increase in the useful life of the fields, increased the Company's liabilities by R\$ 562,830, with an increase of R\$ 582,098 in assets and the difference recorded in income (loss), under other operating revenues and expenses.

Contract maturity	Amount R\$	PIS/COFINS
Maturity of installments	Amount R\$	Amount R\$
2022	120,560	11,152
2023	126,684	11,718
2024	127,016	11,749
2025	126,709	11,721
2026	126,709	11,721
2027	126,709	11,721
2028	127,017	11,749
2029	126,711	11,721
2030	126,712	11,721
2031	126,424	11,694
2032	126,704	11,720
Undiscounted amounts	1,387,955	128,387
Embedded interest	(306,160)	
Lease liability balance	1,081,795	

18. Current and deferred income tax and social contribution

Companies	Tax loss		Tax credit	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Prio	196,577	182,459	66,836	62,036
PrioIntl	14,818	14,817	5,038	5,038
PrioOG	932,331	1,122,454	316,993	381,634
Jaguar	1,138,939	1,313,150	387,239	446,471
Bravo	779,966	818,175	265,188	278,180
Coral	80,956	85,837	27,525	29,185
Lux Holding	3,421,883	3,421,883	853,418	853,418
Lux Trading	689,146	689,146	171,873	171,873
	7,254,616	7,647,921	2,094,110	2,227,835

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

The Company has tax loss carry forwards and negative social contribution tax generated in Brazil and abroad, which may be offset against future taxable profit, limited to 30% every year in Brazil, and without offset limit in Luxembourg. As detailed below, and based on the projected results of the companies, Management recognized and recorded the amounts proportional to future income, as well as the amount related to the negative goodwill recorded in the acquisition of the Polvo Field and the total amount of deferred liabilities recorded in Luxembourg, related to negative goodwill recorded in the acquisition of Frade Field. Other credits, which will be recognized as the future taxable income is being generated. Of the total available tax credits, R\$ 1,426,815 has not yet been recognized in the Company's balance sheet.

The provision for deferred income and social contribution tax is as follows:

	Parent company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
Negative goodwill/surplus in business combination	-	-	143,115	167,931
Temporary differences	(11,146)	(18,539)	(55,657)	(59,733)
Temporary differences - Translation adjustments*	-	-	(86,823)	-
Tax losses	-	-	(667,295)	(486,877)
Net balance of (Assets) Liabilities	(11,146)	(18,539)	(666,660)	(378,679)

Realization estimate	Consolidated										Total
	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	
Negative goodwill/surplus in business combination	27,024	23,180	19,955	17,098	14,712	12,663	10,943	9,414	8,126	-	143,115
Temporary differences	(55,657)	-	-	-	-	-	-	-	-	-	(55,657)
Temporary differences - Translation adjustments	(86,823)	-	-	-	-	-	-	-	-	-	(86,823)
Tax losses	(188,638)	(129,020)	(80,222)	(85,000)	(62,861)	(47,718)	(33,094)	(20,962)	(11,654)	(8,126)	(667,295)

* Changes in the exchange rate gave rise to temporary differences that resulted in a deferred tax asset, which was credited to income (loss) as per item 38 of CPC 32.

19. Provision for abandonment (ARO)

Changes in the balance of provision for abandonment of wells in the Polvo, Tubarão Martelo, Manati and Frade Field are shown below:

	Polvo	Manati	Tubarão Martelo	Frade
Balance at December 31, 2020	232,243	48,995	221,939	357,830
Frade Acquisition (30%)	-	-	-	159,937
Decrease	(84,867)	(2,048)	(58,100)	(66,279)
Currency adjustment	9,180	3,132	13,237	29,155
Price-level restatement	18,624	4,503	12,541	32,696
Balance at December 31, 2021	175,180	54,582	189,617	513,339
Increase (decrease)	10,701	(2,508)	10,887	(51,524)
Currency adjustment	-	(2,636)	-	-
Price-level restatement	8,822	2,644	6,767	15,585
Translation adjustment	(10,990)	-	(12,011)	(27,664)
Balance at June 30, 2022	183,713	52,082	195,260	449,736
(-) Maersk's guarantee / Manati's abandonment fund	(174,630)	(62,157)	-	-
Net balance of liabilities	9,083	(10,075)	195,260	449,736
Total consolidated balance				644,004

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

With the acquisition of the complementary 30% of the Frade field in February 2021, as described in notes 1 and 11, a supplement was made to the provision for abandonment of the field, in the amount of R\$ 159,937, proportional to the amount previously recorded in the company, of 70%.

For the Polvo, Tubarão Martelo and Frade Fields, with abandonment forecast for the same year, the abandonment estimates, both in dollars, are discounted to present value at the rate of 7.65% per annum, while Manati Field uses a rate of 7.39% per annum for the estimated portion in Dollars and 10.16% per annum for the amount in Reais. The inflation rates used, when necessary, are an average of 2.1% per annum for amounts in Dollars and 3.61% per annum for the portion in Reais.

As highlighted in Note 2.6, there was a change in the present values of the provisions for abandonment of the Fields, due to the change in the useful life. The decrease of R\$ 32,444 affected intangible assets by R\$ 31,299 and the remainder was recorded in the income (loss), in the amount of R\$ 1,216.

20. Advances to/from partners in oil and gas operations

	Consolidated	
	06/30/2022	12/31/2021
Operated blocks		
Blocks operated (GALP - PEL 23 Namibia)	-	(645)
Dommo - TBMT	(44,977)	(32,850)
Total - Wahoo/Itaipu	(1,908)	(392)
IBV - Wahoo	(868)	669
Manati - Ecopetrol - Ceará	(86)	(2)
Total operated blocks	(47,839)	(33,220)
Petrobras - Coral/Cavalo Marinho/Manati	(3,445)	(6,436)
Total non-operated blocks	(51,284)	(39,656)
Liabilities associated with non-current assets held for sale	-	6,440
Total advances to/from partners	(51,284)	(33,216)

21. Impairment

The Company periodically monitors changes in economic and operating expectations that may indicate impairment loss of assets. If such evidence is identified, calculations are performed to verify whether the net book value exceeds the recoverable value and, in such case, a provision for devaluation is recorded adjusting the book value to the recoverable value.

With the current scenario of the oil market, with prices above those practiced in recent years, the Company assessed that there were no indications of impairment that would result in the need to carry out calculations to verify the recoverable value of the assets against the amounts recorded in the period. However, as described in Note 9, the CE-M-715 Exploratory Block Consortium has started and is awaiting the conclusion of the return process with the National Agency of Petroleum, Natural Gas and Biofuels (ANP). Therefore, a provision for non-realization of the block subscription bonus was recorded in the amount of R\$ 31,358.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

22. Shareholders' equity

22.1 Capital

The Company's subscribed and paid-in capital is R\$ 5,543,039 and is represented by 882,646,385 nominative, book-entry shares with no par value.

The Company maintains R\$ 222,808 referring to share issuance costs in a capital reducing account and which comprise the balance shown of R\$ 5,320,231.

Shareholder	Number of common shares	% of interest
Aventti Strategic Partners LLP	167,937,200	19%
Truxt Investimentos	66,511,733	8%
Blackrock, INC.	44,229,389	5%
Other Shareholders	603,968,063	68%
Total	882,646,385	100%

*According to information disclosed in reference form.

The Company's Capital underwent changes in January 2022, with an increase of R\$ 16,587 through the issuance of shares upon the exercise of stock options granted to employees, as described in Note 22.2.

The Company maintains the balance of Petro Rio S.A. common shares in Treasury Shares account, rectifying Shareholders' Equity, in the amount of 38,652,365 shares at acquisition cost of R\$ 40,435.

22.2 Share-based remuneration plan

The Board of Director, within the scope of its duties and in accordance with the stock option plan, approved the grant of preferred stock option to Company's employees. Stock options fair value was estimated on concession date, using the Black-Scholes pricing model. The dates of Board of Directors' meetings and the assumptions used in the pricing model are listed below:

	Program IV	Program VI	Program VII	Program VIII
Grant date by Board of Directors	11/05/2018	02/28/2019	02/28/2019	03/20/2020
Total stock options granted	122,923	84,129	64,220	440,705
Share price on granting date	118.00	150.98	150.98	12.40
Strike Price	54.7	86.27	97.06	17.36
Weighted fair value on concession date	69.06	77.29	81.97	3.52
Estimated volatility of share price	72.41%	53.09%	69.46%	77.01%
Risk-free rate of return	8.75%	7.78%	8.25%	5.60%
Option validity (in years)	4	3	4	2

	Program IX	Program X	Program XI
Grant date by Board of Directors	03/20/2020	04/30/2021	04/30/2021
Total stock options granted	995,235	271,935	638,670
Share price on granting date	12.40	91.86	91.86
Strike Price	19.53	35.27	39.68
Weighted fair value on concession date	4.49	62.03	65.92
Estimated volatility of share price	66.17%	92.13%	73.64%
Risk-free rate of return	7.65%	6.41%	7.86%
Option validity (in years)	4	2	4

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

The Company has a balance recorded in shareholders' equity under "income (loss) from share-based remuneration", the amount of R\$ 291,069, and the counterparty is in the statement of income as personnel cost since the grant.

Out of the options granted, 1,280,509 options were exercised on January 1, 2022, with the full payment of R\$ 16,587 in the Company's capital.

22.3 Earnings per share

Pursuant to CPC 41 (IAS 33), the Company presents some information on earnings per share for the three-month and six-month periods ended June 30, 2022 and 2021. Basic earnings per share are calculated by dividing net income for the year attributed to the Company's common and preferred shareholders by the weighted average number of common and preferred shares available in the period.

Diluted earnings per share are calculated by dividing income/loss attributable to Parent company's common shareholders by the weighted average number of common shares available for the period, plus the weighted average number of common shares that would be issued on conversion of all potential diluted common shares into common shares, excluding treasury shares.

The tables below show data of income and shares used in calculating basic and diluted earnings per share during the periods:

Basic and diluted earnings per share	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Numerator (in thousands of reais)				
Income (loss) for the period attributable to Group's shareholders	626,008	420,902	1,694,978	355,110
Denominator (in thousands of shares)				
Weighted average of number of common shares for basic earnings per share	843,989	839,253	843,652	810,343
Basic earnings per share	0.742	0.502	2.009	0.438
Diluted earnings per share	0.736	0.498	1.994	0.435
Potentially dilutive shares in future periods with profit	6,262	6,391	6,227	6,308

* Number of shares' weighted average considers the effect of treasury share changes' weighted average during the period.

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

23. Related party transactions (Parent company)

	Parent company	
	06/30/2022	12/31/2021
Loan Prio x PrioIntl	2	2
Accounts Payable PrioO&G x Prio (i)	55,519	39,860
Service agreement Prio x Lux Holding (ii)	944	1,005
Apportionment of Brasoil's administrative expenses	3,770	1,957
Apportionment administrative expenses Frade	15,584	14,117
Loan Prio x Lux Trading (iii)	(209,848)	(220,114)
Accounts Payable Prio Jaguar x Prio	278	-
	(133,751)	(163,173)
Total non-current assets	82,233	56,941
Total non-current liabilities	(215,984)	(220,114)

- (i) Balance of share-based remuneration plan between Prio and PrioOG.
- (ii) Refers to contract entered into by Prio and Petrório Lux Energy S.à.r.l. (subsequently merged by Lux Holding), which established that Petrório Lux Energy S.à.r.l. should reimburse Prio of all expenses incurred for management of its assets (platform), such as salaries, rent of physical space and equipment, telephone, Internet and software.
- (iii) Balance referring to loan contracts executed into since the second semester of 2019 by Prio and Lux Trading, with indefinite period and Libor interest rate + 2.9% p.a., which will be settled upon distribution of dividends by Lux Trading itself.

Management remuneration

The Company's management remuneration in the six-month period ended June 30, 2022 was R\$ 16,287 (R\$ 5,515 on June 30, 2021), as detailed below:

	06/30/2022	06/30/2021
Short-term employee benefits	906	921
Share-based payment	15,381	4,594
	16,287	5,515

24. Net revenue

Net revenue for the respective years is broken down as follows:

	01/01/2022-06/30/2022			
	Polvo/TBMT	Manati	Frade	Total
Gross revenue	1,639,241	69,812	1,707,119	3,416,172
Deductions	-	(12,192)	-	(12,192)
Net revenue	1,639,241	57,620	1,707,119	3,403,980

	04/01/2022-06/30/2022			
	Polvo/TBMT	Manati	Frade	Total
Gross revenue	995,819	33,871	849,459	1,879,149
Deductions	-	(5,164)	-	(5,164)
Net revenue	995,819	28,707	849,459	1,873,985

	01/01/2021-06/30/2021			
	Polvo/TBMT	Manati	Frade	Total
Gross revenue	735,803	68,719	886,000	1,690,522
Deductions	-	(12,351)	-	(12,351)
Net revenue	735,803	56,368	886,000	1,678,171

	04/01/2021-06/30/2021			
	Polvo/TBMT	Manati	Frade	Total
Gross revenue	446,121	35,494	547,613	1,029,228
Deductions	-	(6,391)	-	(6,391)
Net revenue	446,121	29,103	547,613	1,022,837

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

25. Costs of products sold and services rendered

	Consolidated			
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Logistics	(14,188)	(18,061)	(47,054)	(31,211)
Consumables	(50,250)	(46,916)	(70,211)	(71,006)
Operation and maintenance	(44,103)	(56,938)	(96,938)	(83,499)
Personnel	(41,619)	(27,625)	(75,992)	(41,296)
Purchase of oil for resale	(105,607)	-	(164,564)	(21,451)
Other costs	(56,831)	(19,811)	(47,648)	(22,217)
Royalties and special interest	(157,418)	(82,201)	(277,427)	(115,445)
Amortization CPC 06 (R2)	(22,494)	(50,224)	(37,935)	(75,077)
Depreciation and amortization	(164,826)	(166,787)	(301,662)	(243,892)
Total	(657,336)	(468,563)	(1,119,431)	(705,094)

Oil stock (unaudited quantity by independent auditors)

	06/30/2022		12/31/2021	
	Amount	Barrels (thousand)	Amount	Barrels (thousand)
Polvo	24,417	249	61,655	361
Tubarão Martelo	80,734	434	47,970	239
Frade	40,157	287	79,852	687
Total	145,308	970	189,477	1,287

Additionally, the Company has been investing in the stock of materials for use in the operation of the fields and constituting minimum stock for essential items, seeking to reduce costs on emergency purchases and the response time for the availability of these materials.

26. Other revenues and expenses

	Parent company			
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Labor indemnities from previous years	-	-	-	(247)
Other revenues (expenses)	(177)	-	(288)	178
Total from continued operations	(177)	-	(288)	(69)

	Consolidated			
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Increase/decrease in the provision for abandonment (rate/curve change)	-	-	1,216	(946)
Reversal (Provision) for labor contingencies	(3,630)	(775)	(3,550)	(6,689)
Reversal (Provision) for tax contingencies	-	4,221	(720)	4,144
Reversal (Provision) for civil contingencies	(95)	(46,139)	(100)	(46,215)
Tax credits (PIS and COFINS/INSS/ICMS)	2,236	1,871	4,109	2,855
Labor indemnities from previous years	-	-	-	(3,184)
Decommissioning - Tubarão Azul	(16,725)	-	(17,203)	26,080
Indirect Overhead - Frade	(1,129)	(57)	(1,482)	118
Tieback - BW Demobilization	-	-	(43,693)	-
Withholding income tax (IRRF) on subsea lease	-	(8,211)	-	(33,662)
Maintenance of the Valente FPSO keel	-	(4,423)	-	(14,521)
Reduction of liabilities - IFRS 16 (CPC 06)	-	-	19,268	-
Depreciation expense of Manati 2021 (asset held for sale)	-	-	(9,328)	-
CE-M-715 Block return - Ceará Basin	(85,185)	-	(85,185)	-
Other revenues (expenses)	(4,664)	(8,674)	473	(10,417)
Total	(109,192)	(62,187)	(136,195)	(82,437)

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

27. Financial income (loss)

Financial revenues

Revenue from realized financial investment

Other financial revenues

Financial expenses

Interest on loans

Other financial expenses

Foreign exchange rates, net

Revenue from exchange-rate change

Expense on foreign exchange rate (*)

Parent company			
04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
19	7	56	22
11	1	40	12
8	6	16	10
(3,255)	(3,294)	(2,263)	(4,484)
-	(1,623)	-	(2,150)
(3,255)	(1,671)	(2,263)	(2,334)
(8,307)	24,304	1,545	7,399
(10,382)	26,863	5,689	29,286
2,075	(2,559)	(4,144)	(21,887)

Financial revenues

Revenue from realized financial investment

Other financial revenues

Financial expenses

Loss on realized financial investment

Interest on loans

Commission on bank guarantees

Marked at fair value - Derivatives

Loss in realization of derivatives

Fair value loss - Bond

Expenses with interest on leases

Other financial expenses

Foreign exchange rates, net

Revenue from exchange-rate change

Expense on foreign exchange rate (*)

Consolidated			
04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
45,512	2,466	68,617	20,458
38,776	3,522	60,403	19,828
6,736	(1,056)	8,214	630
(118,583)	(155,627)	(261,060)	(210,554)
(6,371)	(24,546)	(37,612)	(24,546)
(75,744)	(71,573)	(123,127)	(110,192)
-	(1,286)	-	(2,627)
-	16,785	14,490	16,785
(8)	(54,241)	(55,343)	(62,532)
(1,364)	-	(5,402)	-
(12,906)	(4,161)	(22,328)	(13,336)
(22,190)	(16,605)	(31,738)	(14,106)
(118,827)	293,582	(44,925)	(31,531)
(185,428)	516,838	103,975	553,000
66,601	(223,256)	(148,900)	(584,531)

(*) With the change in the functional currency to the US dollar, foreign exchange variation revenues and expenses refer to amounts recorded in currencies other than the US dollar, which vary with the change in the rate, such as, mainly bank balances, recoverable taxes, suppliers, leases, labor obligations and taxes payable.

Notes to the quarterly information June 30, 2022

(In thousands of reais, unless otherwise indicated)

28. Income tax and social contribution

Taxes on income of the Company differ from the theoretical value that would be obtained using the applicable tax rate, as shown below:

	Parent company			
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Income before income tax and social contribution	633,768	429,472	1,715,610	357,899
Tax rate according to the current legislation	34%	34%	34%	34%
Income tax and social contribution based on the current rate	215,481	146,021	583,307	121,686
Permanent differences	499	140	536	91
Temporary differences	12,872	-	-	-
Equity in income of subsidiaries	(226,397)	(139,819)	(592,004)	(125,069)
(Use of) Previously unrecognized tax losses	3,783	(3,853)	3,783	-
Unrecognized tax losses	889	6,081	-	6,081
Difference in tax base – Functional Currency	(12,439)	-	11,938	-
Total	(5,312)	8,570	7,560	2,789
Income tax and social contribution	-	-	-	-
Deferred income tax	(5,312)	8,570	7,560	2,789
Net expense (revenue) from income tax and social contribution in income (loss)	(5,312)	8,570	7,560	2,789
Effective rate on pre-tax profit	-0.84%	2.00%	0.44%	0.78%

	Consolidated			
	04/01/2022– 06/30/2022	04/01/2021– 06/30/2021	01/01/2022– 06/30/2022	01/01/2021– 06/30/2021
Income before income tax and social contribution	830,745	561,841	1,735,988	516,566
Tax rate according to the current legislation	34%	34%	34%	34%
Income tax and social contribution based on the current rate	282,453	191,026	590,236	175,632
Permanent differences	5,925	7,107	6,683	10,546
Temporary differences	74,366	(34,476)	(18,924)	(6,930)
Equity in income of subsidiaries	(4,602)	-	(4,602)	-
Other additions (exclusions)	-	1,207	-	351
Deduction / Tax benefits	(5,693)	(1,985)	(8,688)	(6,568)
(Use of) Previously unrecognized tax losses	(345,186)	(23,583)	(456,543)	(13,325)
Unrecognized tax losses	889	6,081	-	6,081
Effect of reduced tax rates in the USA and Luxembourg	(20,796)	(4,438)	(43,347)	(34)
Difference in tax base – Functional Currency	204,309	-	(36,891)	-
Adjustment related to taxes	-	-	14	(4,297)
Total	191,665	140,939	27,938	161,456
Income tax and social contribution	197,982	59,964	313,233	139,537
Deferred income tax	(6,317)	80,975	(285,295)	21,919
Net expense (revenue) from income tax and social contribution in income (loss)	191,665	140,939	27,938	161,456
Effective rate on pre-tax profit	23.07%	25.09%	1.61%	31.26%



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

29. Segment reporting (Consolidated)

Prio is active in one sole operating segment, i.e. oil and gas exploration and production (E&P) in Brazil and overseas.

Segment reporting for continued operations:

	06/30/2022	12/31/2021
Current assets		
Brazil	625,171	605,045
Abroad	7,349,949	5,426,742
Non-current assets		
Brazil	7,881,187	5,297,336
Abroad	435,964	817,785
Revenue		
	06/30/2022	03/31/2021
Brazil	57,620	365,652
Abroad	3,346,360	289,682

30. Objectives and policies for financial risk management

The main financial liabilities of Prio refer to trade accounts payable to suppliers for goods and services to be used in its hydrocarbon exploration and production operations, debentures convertible into shares, and the financial security agreements. On the other hand, cash and cash equivalents are recorded in assets, as described in Notes 3 and 4.

The Company is exposed to market (interest and exchange rates), credit and liquidity risks, and its strategy is to make a portion of its investments in fixed and variable income assets, foreign exchange transactions, interest, swaps, derivatives, sundry commodities and other financial instruments for speculative purposes in various industries in Brazil and abroad in the short, medium and/or long term, to maximize the profitability and seek a higher return to its shareholder. By adopting this strategy, the Company is exposed to the risks inherent to such investments, and to fluctuations in the prices of these assets, which may negatively impact the Company's cash position.

The Board of Directors reviews and establishes policies for the management of each of these risks, which are summarized below.

Market risk

Market risk is the possibility of losses arising from the effect of the fluctuation of market values of financial instruments and commodities. The company constantly monitors the market and, when necessary, contracts derivative transactions to neutralize the impacts of these commodity price oscillations.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

Interest rate risk

Available funds are invested in securities issued by first-tier financial institutions at variable rates, mostly with daily liquidity, in compliance with prudential concentration limits.

Interest rate sensitivity

The table below shows the sensitivity to a possible change in interest rates, income and Company's equity before taxation, where all other variables are kept constant.

Operation	Risk	Probable scenario	Scenario (I)	Scenario (II)
			25%	50%
Impact on the securities	Decrease in CDI	211	(557)	(1,324)

For the earnings from financial investments and securities the CDI projections disclosed by BM&FBOVESPA for the six-month period as from June 30, 2022 were taken into account under the probable scenario (CDI 13.41%), a 25% reduction in the projected CDI was taken into account under scenario I and a 50% reduction was taken into account under scenario II, both in relation to the probable scenario.

Exchange risk

The Company's exposure to the risk of changes in foreign exchange rates relates primarily to the Company's operating activities and net investments in foreign subsidiaries. The table below shows the sensitivity to a change that may occur in the exchange rate and the impact on the income (loss) and Company's shareholders' equity before taxation.

Operation	Risk	Probable scenario	Scenario (I)	Scenario (II)
			25%	50%
Impact on financial investments	USD decrease	15,132	(118,663)	(237,326)
Provision for abandonment (ARO)	USD increase	20,531	161,001	322,002

For calculation of the amounts included in the above scenarios the average exchange rate projection disclosed by BM&FBOVESPA for the six-month period as from June 30, 2022 (US\$ 1/R\$ 5.4050). Under scenario I, this projection was increased by 25% and under scenario II, the curve was increased by 50%, both against the probable scenario.

Credit risk

The Company is exposed to credit risk in its operating activities and bank and/or financial institution deposits, foreign exchange transactions and other financial instruments. In order to mitigate such risks, the Group adopts a conservative management by investing short-term funds with day-to-day liquidity and post -fixed rates in first-class banks, bearing in mind ratings by the key risk agencies and respecting prudential concentration limits.

As for the credit risk of its sales transactions, the Company is analyzing the financial and equity position of its customers together with the service provider (trader), which also intermediates the oil sale transactions. During the six-month period ended on June 30, 2022 oil net sales were decentralized, with sales to clients Trafigura, Repsol, Motiva, BP, Shell and Valero, and gas sales in other client (Petrobras); however, they present an

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

irrelevant credit risk, considering that its background does not show any delays or defaults.

Liquidity risk

Prudent management of risk implies maintaining cash consistent with the disbursement needs to cover its obligations, in accordance with the Company's business plan.

Consolidated

Year ended June 30, 2022

Liabilities

Loans and financing
Suppliers
Labor obligations
Taxes and social contributions
Provision for abandonment
Provision for contingencies
Contractual charges (Leases - IFRS 16)
Other liabilities

up to 12 months	1-5 years	Total
(25,111)	(5,539,105)	(5,564,216)
(316,734)	(508)	(317,242)
(127,701)	-	(127,701)
(298,646)	-	(298,646)
-	(644,004)	(644,004)
-	(31,658)	(31,658)
(150,743)	(931,052)	(1,081,795)
(53,827)	(1,555)	(55,382)
(972,762)	(7,147,882)	(8,120,644)

Year ended December 31, 2021

Liabilities

Loans and financing
Suppliers
Labor obligations
Taxes and social contributions
Provision for abandonment
Provision for contingencies
Contractual charges (Leases - IFRS 16)
Other liabilities

up to 12 months	1-5 years	Total
(553)	(3,307,368)	(3,307,921)
(292,239)	(400)	(292,639)
(131,475)	-	(131,475)
(183,678)	-	(183,678)
-	(692,289)	(692,289)
-	(27,284)	(27,284)
(137,784)	(455,553)	(593,337)
(376,684)	(362)	(377,046)
(1,122,413)	(4,483,256)	(5,605,669)

Parent company

Year ended June 30, 2022

Liabilities

Suppliers and other
Labor obligations
Taxes and social contributions
Provision for contingencies

up to 12 months	1-5 years	Total
(390)	-	(390)
(24,185)	-	(24,185)
(4,910)	-	(4,910)
-	(500)	(500)
(29,485)	(500)	(29,985)

Year ended December 31, 2021

Liabilities

Suppliers and other
Labor obligations
Taxes and social contributions
Provision for contingencies

up to 12 months	1-5 years	Total
(220)	-	(220)
(27,321)	-	(27,321)
(829)	-	(829)
-	(500)	(500)
(28,370)	(500)	(28,870)

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

Fair value of financial assets and liabilities

The "fair value" concept provides for the valuation of assets and liabilities based on market prices in the case of liquid assets or based on mathematical pricing models otherwise. The level in the fair value hierarchy gives priority to unadjusted quoted prices in an active market. These financial instruments are grouped in levels from 1 to 3, based on the grade that their fair value is quoted:

- a) Level 1: fair value measurement uses prices quoted (not corrected) in active markets, based on equal assets and liabilities.
- b) Level 2: fair value measurement is derived from other inputs quoted included in Level 1, which are quoted through an asset or liability directly (i.e. as the prices) or indirectly (i.e. derivative of prices).
- c) Level 3: fair value measurement is derived from valuation techniques that include and asset or liability that are not included in an active market.

	06/30/2022				12/31/2021			
	Parent company		Consolidated		Parent company		Consolidated	
	Book value	Fair value	Book value	Fair value	Book value	Fair value	Book value	Fair value
Financial assets								
Amortized cost:								
Accounts receivable (i)	-	-	888,980	888,980	-	-	915,033	915,033
Related parties	82,233	82,233	-	-	56,941	56,941	-	-
Fair value through profit or loss								
Cash and cash equivalents (ii)	16,018	16,018	3,193,381	3,193,381	23,581	23,581	970,681	970,681
Securities (ii)	-	-	3,365,992	3,365,992	350	350	3,680,185	3,680,185
Financial liabilities								
Amortized cost:								
Suppliers (i)	390	390	317,242	317,242	220	220	292,639	292,639
Loans and financing	-	-	5,564,216	5,564,216	-	-	3,307,921	3,307,921
Contractual charges (Leases - IFRS 16)	-	-	1,081,795	1,081,795	-	-	593,337	593,337
Other obligations	-	-	10,346	10,346	-	-	376,684	376,684

Market values ("fair value") estimated by management were determined by level 1 for those financial instruments below, and there were no transfers between measurement levels in the fair value hierarchy for the six-month period ended June 30, 2022.

- (i) The amounts related to the balance of accounts receivable and suppliers does not have significant differences in the fair value since receivable/payment turnover of these balances is 60 days on average.
- (ii) The fair value measurements are obtained by directly observable variables (as well as prices) or indirectly (derived from prices).



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

31. Insurance (Not reviewed by independent auditors)

The Company has a policy of taking out insurance plan for the items subject to risks.

The Company is covered against major risks such as P&I to Frade's FPSO, Energy Package, which includes: Physical Damage over offshore assets, Operator's Extra Expenses (OEE - Well Control, Extra Expense/Reboring and Infiltration and Pollution, Cleaning and Contamination) and Offshore Liability (TPL) and Cargo/equipment coverage related to the Polvo and Frade field operations and D&O (Directors & Officers Liability) policy for directors and subordinates.

The insurance policies in force at June 30, 2022 cover the insured amount of R\$ 23,551,581. In addition, the Company also contracts insurance for Operator' Extra Expenses, whose main exposures covered are as follows:

Insurance/Modality	Amount insured
Physical damages (Oil inventories)	654,750
Fixed Platform	953,316
Offshore Platform	116,807
FPSO Frade	3,880,834
Subsea Equipment	917,331
Offshore property (Pipeline)	227,853
Onshore properties (Pipeline)	61,285
Onshore Treatment Station	91,141
OEE production (Well control)	657,369
OEE Production ODP-4	1,571,400
Offshore Civil Liability + Surplus	2,985,660
Cargo (Polvo)	5,000
D&O	40,000
P&I	7,071,300
General liability	5,000
Equity	13,200
Legal guarantee	271,790
Life insurance	11,495
PEM guarantee insurance - ANP	321,820
Travel Insurance Travel Guard	1,440
FPSO OSX-3 Hull and Machine FPSO OSX-3	3,561,840
King Maker Rig	130,950
Total insured	23,551,581



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

32. Contingencies

Management of the Company and its subsidiaries, based on the opinion of its legal advisors regarding the possibility of success in several lawsuits, believes that the provisions recorded in the balance sheet on June 30, 2022 and December 31, 2021 in the amounts of R\$ 31,658 and R\$ 27,284, respectively, are sufficient to cover losses considered probable and reasonably estimated.

Nature of contingencies recorded

Currently, the Company is party to lawsuits with probable risk, which are basically labor claims that add up to R\$ 18,803, tax claims of R\$ 375, civil claims in the amount of R\$ 12,480 (as of December 31, 2021, R\$ 15,282, R\$ 365 and R\$ 11,637, respectively).

Other suits

According to the Group's legal advisors, risk of loss in other lawsuits is "possible" - R\$ 1,137,853 (R\$ 1,936,067 on December 31, 2021), of which R\$ 551,388 is related to tax claims, R\$ 539,529 is related to civil claims and R\$ 46,936 to labor claims (R\$ 1,275,797, R\$ 621,400 and R\$ 38,870, respectively, as of December 31, 2021). The lawsuits with the most relevant values are: Federação dos Pescadores do Rio de Janeiro ("FEPERJ"), in the amount of R\$ 388,920, requesting reparation for alleged losses suffered by fishermen as a result of the Oil Spills of Frade Field in 2011/2012, when operated by Chevron, which is currently in the knowledge phase; from the Attorney General's Office of the National Treasury in the amount of R\$ 201,512, charging IRPJ and CSLL due to the transfer pricing rules used in Jaguar in 2010, when operated by Chevron, and is awaiting the decision of an Appeal in the higher court; and Lawsuit filed by Geoquasar's bankrupt estate in the amount of R\$ 128,433, requesting compensation due to the termination of the contract for the provision of seismic data collection services in the Solimões Basin, in 2013. The Company awaits the receipt of the records to close the lawsuit, which has a favorable decision for Prio O&G. Additionally, the notification of Receita Federal do Brasil ("RFB"), disclosed in the first quarter of 2022, in the amount of R\$ 669,036, related to federal taxes suspended in the temporary admission of Polvo's FPSO and its anchoring system, had its loss prognosis changed by lawyers to remote. Pursuant to accounting practices adopted in Brazil and IFRS, Management did not form a provision for contingencies for these lawsuits with likelihood of possible and remote loss.

Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

33. Subsequent event

33.1 Start of production of the ODP4 well

On July 11, 2022, the Company announced the start of production at well 7-FR-54H-RJS ("ODP4") in the Frade Field, with initial stabilized production of approximately 15,000 barrels of oil per day, doubling the Field's production and increasing the Company's production by 45%, to around 48,500 barrels of oil per day.

The ODP4 well, the first well of the Frade Revitalization Campaign, was constructed including the subsea connection, resulting in a cost reduction of 30% of the budgeted amount for its construction and subsea connection.

Due to the lower cost and execution time of the ODP4 well, the Company decided to anticipate the drilling of a second producing well that was scheduled for the second phase of the Frade Revitalization Campaign, the MUP3A. This new well, although it has a lower production prospect than the others (about 3,500 barrels of oil per day), will also have a CAPEX much lower than the ODP4 well, since it will use the subsea structure and part of the MUP3 well (currently without production).

Therefore, the first phase of the Frade Revitalization Campaign will currently have 4 wells (2 producers and 2 injectors) and the CAPEX associated with that phase will remain at the same values initially forecast by the Company.

33.2 Approval for the issuance of debentures in the subsidiary Jaguar

The Company announced on July 20, 2022 that, on this date, the 1st issue of simple, non-convertible debentures, in two series of the unsecured type with additional personal guarantee, of its subsidiary Petro Rio Jaguar Petróleo S.A. was approved in the total amount of R\$ 2 billion on the date of its issuance, which will be the object of a public offering with restricted placement efforts, pursuant to CVM Instruction 476, with a firm guarantee for all the Debentures.

The next steps will be the collection of investment intentions, organized by the financial institutions contracted for the Offer and the definition of the remuneration of the debentures.

The amount raised will be used for 1) infrastructure projects based on the development plan of Frade Field approved by ANP and 2) to reinforce the Company's cash position for general corporate activities.



Notes to the quarterly information

June 30, 2022

(In thousands of reais, unless otherwise indicated)

33.3 Completion of the acquisition of the West Capricorn drilling rig

On July 22, 2022, the Company concluded the acquisition of the West Capricorn drilling rig, with the definitive transfer of the equipment to Prio and the payment of the remaining installment in the amount of US\$ 35 million, completing the US\$ 40 million, the total amount of the rig. Additionally, US\$ 1,886 thousand was paid as reimbursement of expenses for the transfer of the drilling rig. The drilling rig is located in Trinidad and Tobago, carrying out its technical activation, and will then be transported to Brazil for the start of operational activities.

33.4 Start of production of the MUP3A well

On August 01, 2022, the Company announced the start of production at well 7-FR-55H-RJS ("MUP3A") in the Frade Field ("Field" or "Frade"), with average initial production of approximately 3,500 barrels of oil per day, increasing the Company's production to 52,000 barrels per day.

The MUP3A well, the second well in Frade's Revitalization Plan, was concluded in 40 days, and with a cost of US\$ 22 million.

The subsea structure and part of the MUP3 well hole, which is no longer in production, were used for the MUP3A well.