

PRIO

2Q24



EARNINGS RELEASE

CONFERENCE CALL



AUGUST 07, 2024

Portuguese 3 pm (BRA)

English 2 pm (NYC)

The link for the Webinar
is also available on the Investor
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The conference call will be held
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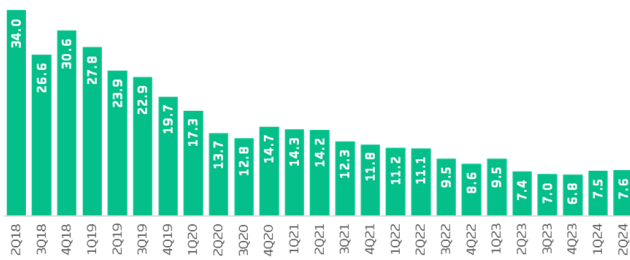
Rio de Janeiro, August 6, 2024 – PRIO S.A. (“PRIO” or “Company”) (B3: PRIO3) presents its results for the second quarter of 2024 (“2Q24”). The financial and operating information described below, unless otherwise stated, is presented on a consolidated basis and in US dollars (US\$), in accordance with International Financial Reporting Standards (IFRS) and includes the Company’s direct subsidiaries: Petro Rio O&G Exploração e Produção de Petróleo Ltda., Petro Rio Internacional S.A., and their respective subsidiaries and branches.

Stock Information		12M Stock Price: PRIO3 x Ibovespa	
Ticker (B3)		PRI03	
# Shares issued ex-Treasury		835,051,787	
Market Cap (06/30/2024) ex-Treasury stocks	R\$	36,541,866,199	
Last Price (06/30/2024)	R\$	43.76	
12-month variation		17%	
90-day average trading volume	R\$	427,594,770	

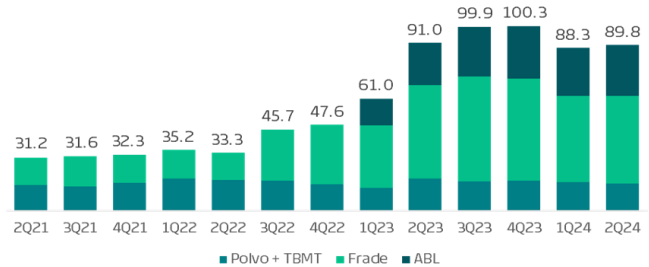
HIGHLIGHTS OF THE QUARTER

- Average production of 89.8 thousand barrels per day
- Lifting cost of US\$ 7.6 per barrel
- Offtakes of 8.5 million barrels
- Net revenue of US\$ 728 million (an increase of 37% vs. 2Q23)
- Adjusted EBITDA (ex-IFRS 16) of US\$ 546 million (an increase of 64% vs. 2Q23)
- Net income (ex-IFRS 16) of US\$ 272 million (an increase of 48% vs. 2Q23)
- Net debt / adjusted EBITDA of 0.4x

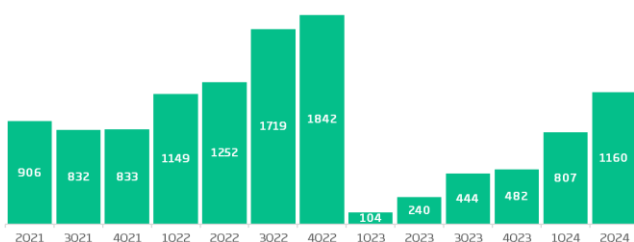
Lifting Cost (US\$/bbl)



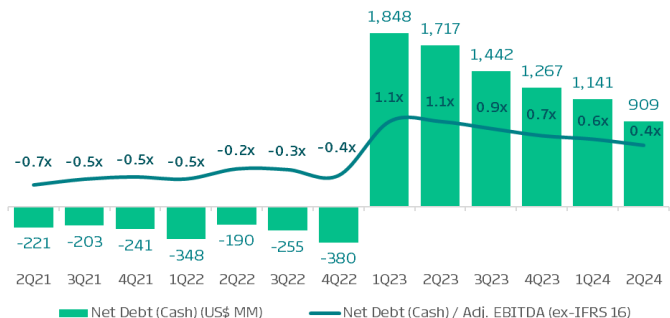
Production (kbpd)



Cash Position (US\$ milion)



Net Debt (Cash) / Adjusted EBITDA



MESSAGE FROM MANAGEMENT

The second quarter of 2024 was marked by some challenges, such as the interruption of the ODP3 well in Frade and the TBMT-8H, TBMT-10H, and TBMT-4H wells in Tubarão Martelo, all pending approval from the environmental regulatory agency so that we can start the workover.

Thus, we continue to await the outcome of the IBAMA mobilization, which began in January 2024, to obtain both the licenses for the development of the Wahoo field, which will increase PRIO's production by 40,000 barrels per day, and the approvals for the intervention in these 4 wells. These projects, in addition to significantly contributing to the increase in PRIO's production, will provide a significant increase in royalties and taxes, as well as job creation.

Despite these obstacles, we concluded the quarter with an average daily production of 89.8 thousand barrels and an offtake volume of 8.5 million barrels, highlighting the importance of the "customer delivery" mode. Additionally, we maintained a lifting cost of US\$ 7.6 per barrel.

We also anticipated the reopening of two wells in Albacora Leste, ABL-11 and ABL-68, which were scheduled for the end of the year, and in July, we performed a scheduled shutdown in Albacora Leste to ensure the improvement of the asset's reliability and integrity.

As part of our strategy to identify good capital allocation opportunities, we repurchased US\$ 19 million in shares during the quarter. In April, we settled the third issuance of debentures in the amount of US\$ 253 million and amortized approximately US\$ 135 million in debts maturing in this quarter. Meanwhile, we continue to monitor the market to identify new funding opportunities. Thus, we concluded 2Q24 with a cash position of approximately US\$ 1.2 billion and leverage of 0.4x net debt/EBITDA, demonstrating our commitment to maintaining a healthy capital structure with low leverage and an adequate cash position, keeping us prepared for future M&A opportunities.

At PRIO, we believe that a company's success goes far beyond its financial results and that we must operate safely and sustainably. Thus, this quarter, we held the Safety Month to raise awareness among all employees about the importance of the topic. During the month, we promoted various activities and open discussions, such as the Safety Day at PRIO, with the participation of our entire team, onshore and offshore, in a moment dedicated to raising awareness and promoting our safety policies. Additionally, we also held the Sustainability Week, with different actions to increase knowledge on the topic, including employee visits to the projects we support.

In the second quarter of 2024, we further strengthened the presence of our I ❤️ PRIO brand, a project dedicated to supporting and valuing the communities where we operate. During this period, we sponsored events such as I ❤️ PRIO Blue & Jazz, the 1st stage of the Dream Tour, as well as road races like the Night Run and Rio Marathon. Additionally, we continue to promote our health and wellness program, offering a variety of personal care options for our employees.

On the social front, we started another edition of Reação Offshore, one of the projects we are most proud to support, in partnership with the Reação Institute and the Instituto Todos na Luta to train technicians and high school graduates to work in the offshore market.

Finally, as always, we thank all our employees for their dedication and determination, our investors, and society in general for their continued support. We remain enthusiastic and confident in facing new challenges.

OPERATING PERFORMANCE

	2Q23	3Q23	4Q23	1Q24	2Q24	2Q24 X 2Q23	2Q24 X 1Q24
Avg. Brent	\$ 77.73	\$ 85.92	\$ 82.86	\$ 81.76	\$ 85.03	9.4%	4.0%
Avg. Brent Reference Price	\$ 77.67	\$ 86.48	\$ 77.39	\$ 85.06	\$ 85.35	9.9%	0.3%
Avg. Exchange Rate	4.94	4.88	4.96	4.95	5.22	5.5%	5.3%
Final Exchange Rate	4.79	5.03	4.85	5.01	5.59	16.8%	11.6%
Offtakes (kbbbl)							
Frade Field (100%)	4,126	5,278	4,762	4,169	4,027	-2.4%	-3.4%
Albacora Leste Field (90%)	1,428	3,028	1,828	2,409	2,948	106.4%	22.4%
Polvo + TBMT Cluster (100%)	1,602	1,466	1,843	1,014	1,575	-1.7%	55.4%
Total PRIO	7,156	9,773	8,433	7,591	8,550	19.5%	12.6%
Production (boepd)							
Frade Field (100%)	50,825	56,643	55,345	46,450	47,222	-7.1%	1.7%
Albacora Leste Field (90%)	22,651	27,113	28,412	26,011	27,535	21.6%	5.9%
Polvo + TBMT Cluster (100%)	17,617	16,154	16,552	15,865	15,130	-14.1%	-4.6%
Total PRIO	91,094	99,910	100,308	88,326	89,886	-1.3%	1.8%
Lifting Cost (US\$/bbl)							
PRIO	7.4	7.0	6.8	7.5	7.6	3.4%	1.8%

In the quarter, the Company's total production decreased by approximately 1% compared to the same period in 2023. This reduction is the result of the shutdown of the ODP3 well in the **Frade** field and the TBMT-8H, TBMT-10H and TBMT-4H wells in the **Polvo and TBMT** cluster.

The volume produced in **Frade** decreased by 7% compared to 2Q23, impacted by the shutdown of the ODP3 well in May and the decline in the field's production, as in the same quarter of the previous year, there was the start of production from wells in the second phase of the Revitalization Plan. Compared to 1Q24, there was a 2% increase in production, mainly explained by the failure in the gas compression system in February, which impacted the field's production in the previous quarter.

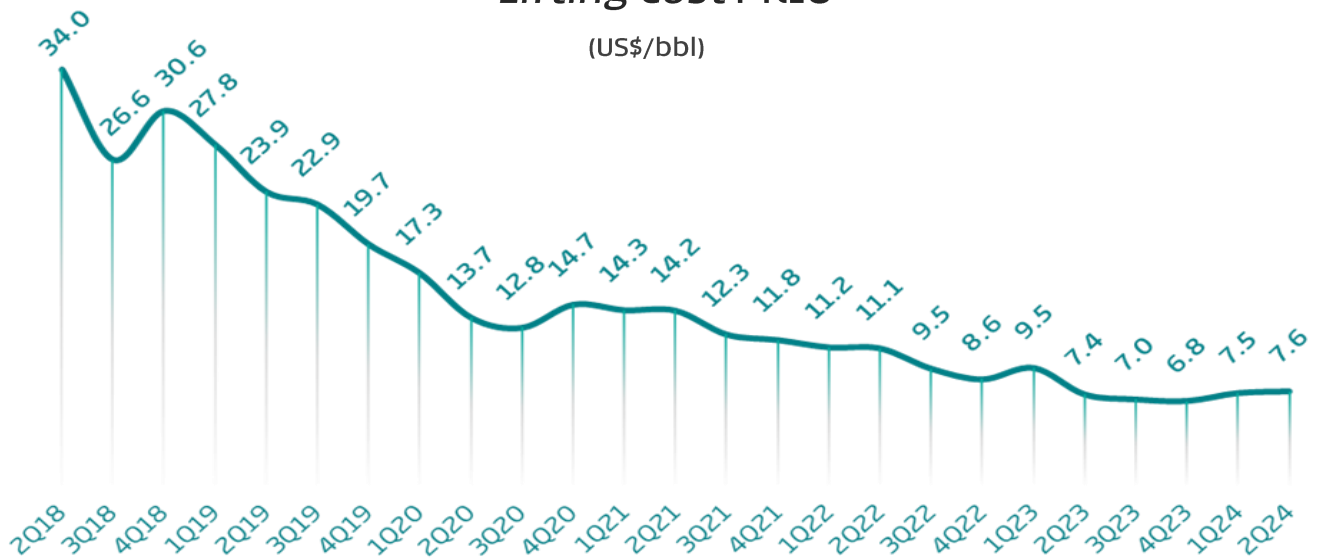
In the **Polvo and TBMT** cluster, the volume produced in the quarter was 14% lower than in the same period of the previous year and 5% lower than in 1Q24, due to the stoppage of wells in 2Q24.

The volume produced in the **Albacora Leste** field in 2Q24 increased by 22% compared to 2Q23 and 6% compared to 1Q24, due to the reopening of the ABL-11 and the ABL-68 well in June and the scheduled shutdown in May 2023 for corrective maintenance of the FPSO systems, impacting the asset's production in 2Q23. Additionally, in 1Q24, a failure in the turbogenerator limited the field's power generation system, impacting the field's production in the quarter.

Since the beginning of PRIO's operations, which consolidated its growth strategy through the acquisition and development of producing assets, the Company has worked to increase its production levels and streamline its costs, always maintaining excellence in environmental responsibility, safety, and operational efficiency. PRIO believes that the best protection against Brent volatility is the reduction of its lifting cost, and this will continue to be a pillar of current and future projects. In light of this, the Company presents below the evolution of its lifting cost since 2Q18.

Lifting Cost PRIO

(US\$/bbl)



The lifting cost in 2Q24 showed an increase of approximately 3% compared to 2Q23 due to the reduction in production. Compared to 1Q24, the lifting cost increased by 2%.

TRADING

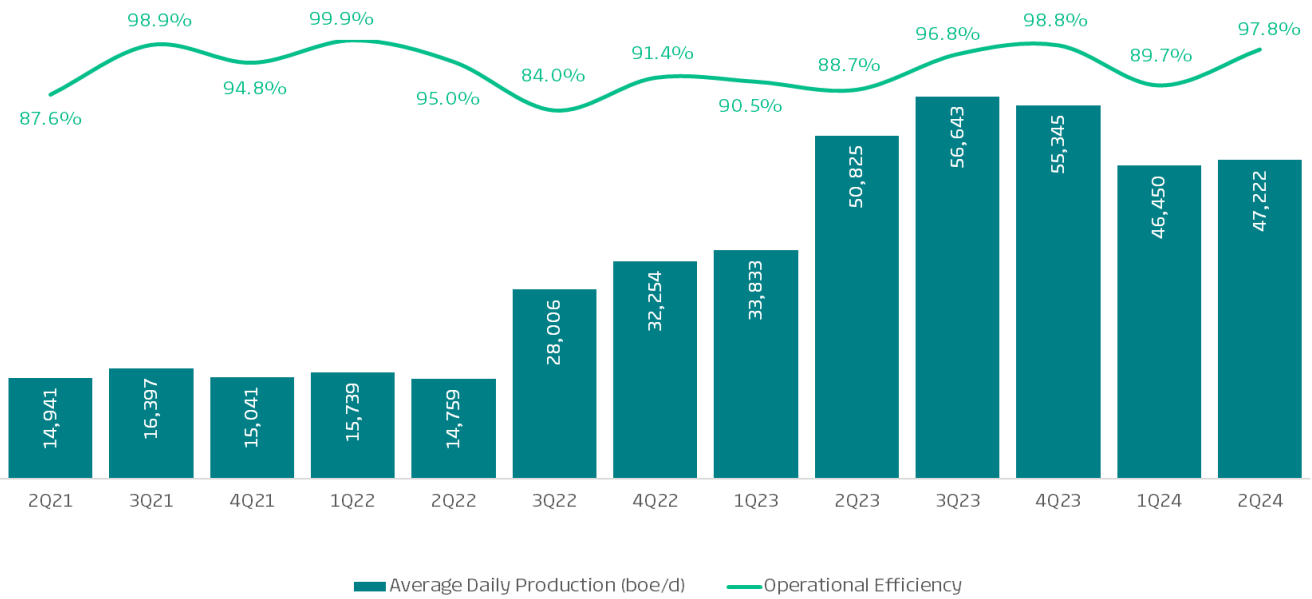
In the second quarter of 2024, PRIO sold 8.5 million barrels, of which 4.0 million from **Frade**, 2.9 million from **Albacora Leste**, and 1.5 million from the **Polvo and TBMT** cluster. The average oil price in the quarter, weighted by the amount sold in the months (Reference Brent), was US\$ 85.35/barrel, and the realized revenue (FOB equivalent) was US\$ 81.86/barrel. This results in a commercial discount of US\$ 3.49/barrel.

Given the significant increase in the Company's production, PRIO seeks to obtain better conditions by exploring different alternatives for the commercialization of oil and gas, thereby showing a growing improvement in the discounts applied. Consequently, most of the sales made in the quarter were through the "customer delivery" mode (7.6 million barrels), aiming to expand the customer base.



The average production of the field in the quarter was 47.2 kbpd, an increase of 2% compared to the previous quarter, due to the failure in the gas compression system that occurred in February, which impacted the production of 1Q24. Compared to 2Q23, the field's production showed a decrease of 7% due to the shutdown of the ODP3 well, which is awaiting IBAMA's approval to begin the workover, and due to production decline as in the same period of the previous year, there was the start of production from wells in the second phase of the Revitalization Plan. In the quarter, the operational efficiency of the asset was 97.8%.

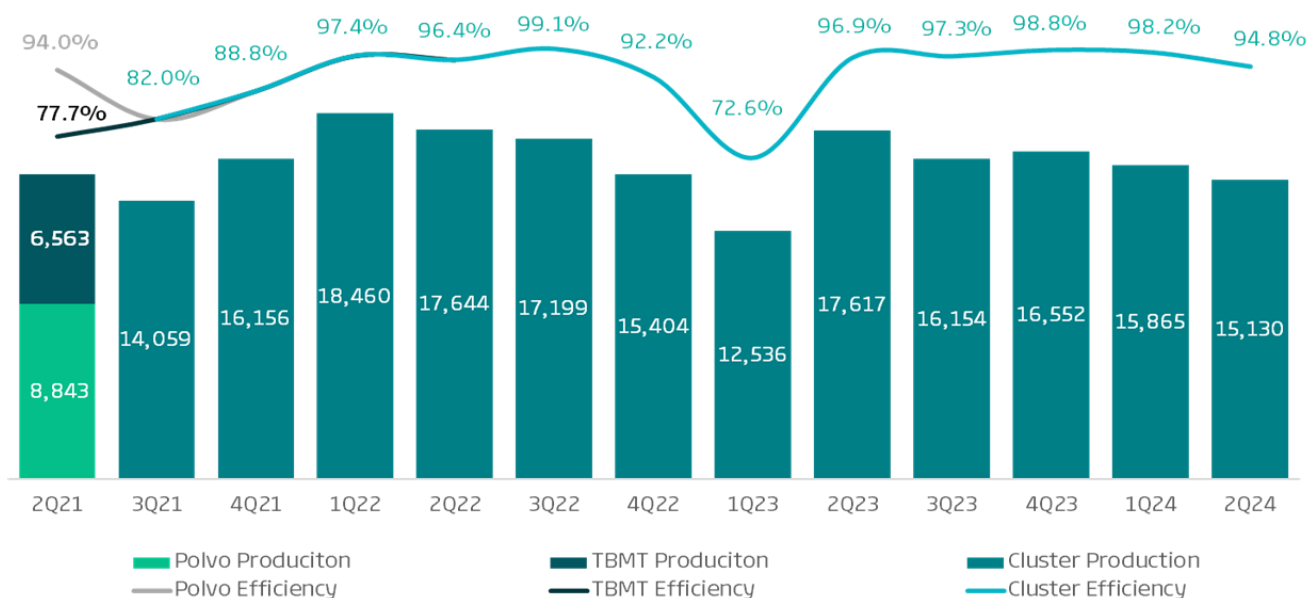
Average Daily Production and Operational Efficiency
Frade Field (100%)



In 2Q24, the **Polvo and TBMT** cluster showed an average daily production 5% lower than in the previous quarter. The reduction is explained by the temporary shutdown of the TBMT-8H well in May, and the TBMT-10H and TBMT-4H wells in June. These interruptions occurred due to the failure of the Submersible Centrifugal Pump in the wells, which are still awaiting approval from IBAMA to begin the workover. Compared to 2Q23, the field's production had an average daily production 14% lower, due to the shutdown of the wells in the quarter, as well as the production decline.

As a result, the operational efficiency of the cluster in the quarter was 94.8%. The following chart illustrates the evolution of production and field efficiency since 2Q21:

Average Daily Production and Operational Efficiency
Polvo + TBMT Cluster (100%)

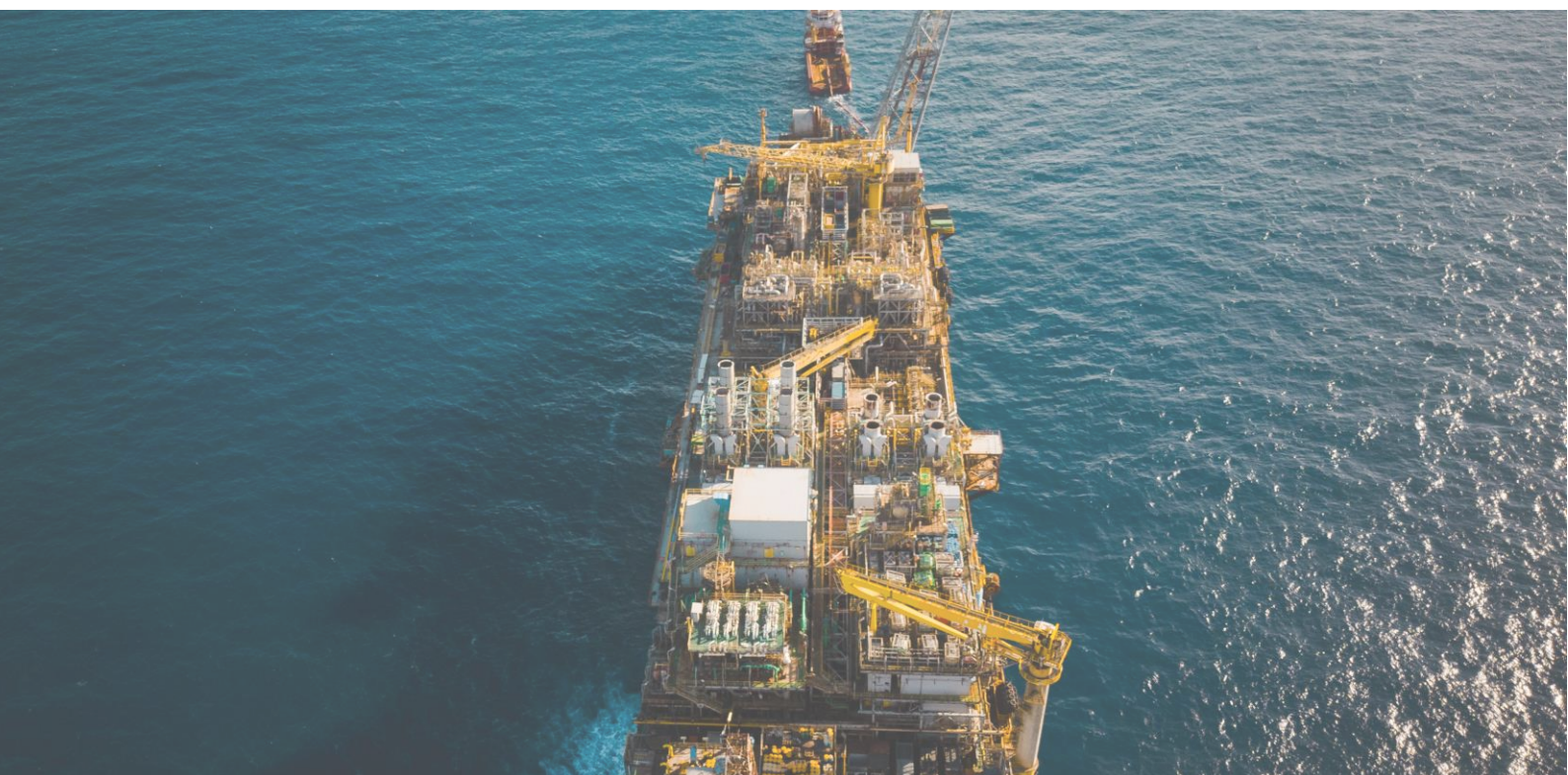
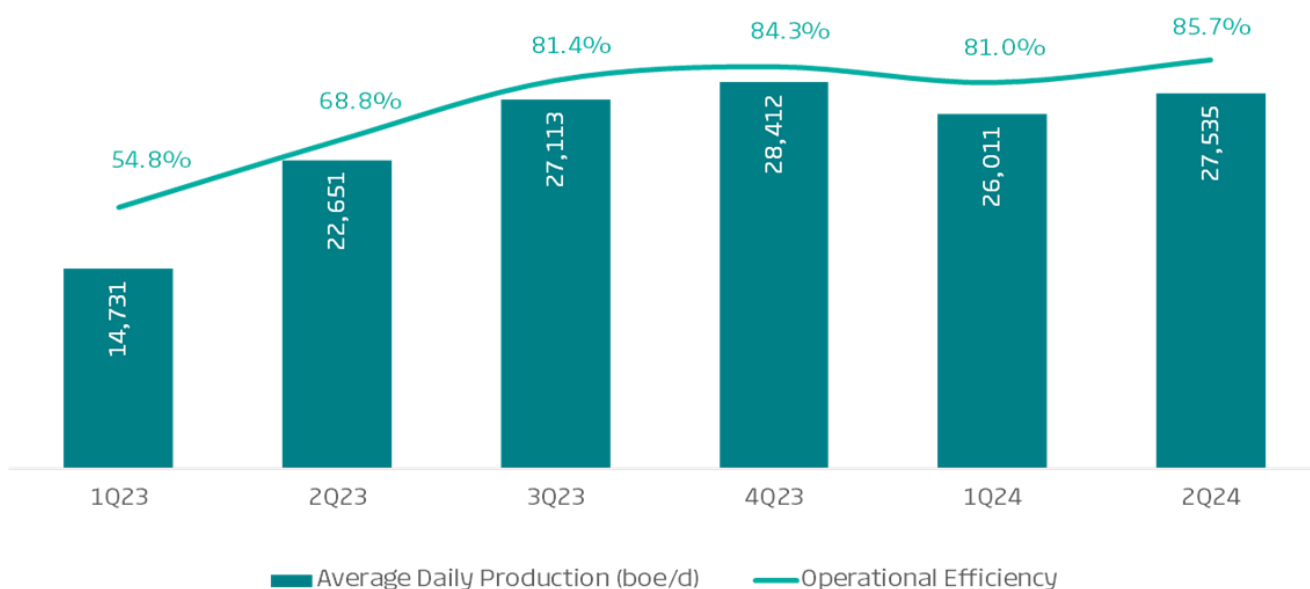


ALBACORA LESTE FIELD

In the quarter, the **Albacora Leste** field had an average daily production of approximately 27,500 barrels (PRIO's share), representing a 6% increase compared to the previous quarter due to a failure in the turbogenerator that led to lower production in 1Q24. Compared to the same quarter of the previous year, production increased by 22%, explained by the improvement in asset integrity and due to the scheduled shutdown in May 2023 for corrective maintenance of the FPSO's cooling and power generation systems. Additionally, in June, the ABL-11 and ABL-68 wells were reopened. As a result, the field had an operational efficiency of 85.7% in 2Q24.

The Company remains focused on improving the reliability, integrity, and operational efficiency of the asset to reach and maintain the levels of PRIO's other assets. In July, a scheduled shutdown for the asset maintenance was carried out. The chart below illustrates the evolution of the field's production and efficiency since its acquisition.

Average Daily Production (90%) and Operational Efficiency
Albacora Leste Field



In the second quarter of 2024, PRIO remained focused on acquiring the final equipment needed for the project, enhancing the diligence of manufacturing, import, and delivery processes, deepening technical reviews of flow analyses and tieback specifications, and finalizing project assumptions for well scopes, topside, and subsea, in order to meet the **Wahoo** first oil schedule. However, the Company is still awaiting environmental licenses to begin development.

Finally, the next steps in **Wahoo's** development are:

- 1) Approval of Environmental Licensing for drilling and production in the **Wahoo** Field;
- 2) Commencement of drilling campaign;
- 3) Start of activities for subsea launch and construction preparation;
- 4) Subsea construction of interconnection between the **Wahoo** Field and the FPSO Valente;
- 5) First Oil from **Wahoo**.





At PRIO, safety is a priority in all the Company's operations. Therefore, in April, PRIO held Safety Month, a period dedicated to exchanges among employees to identify improvements and develop action plans related to the theme. To conclude the month, PRIO held Safety Day, an event that brought together the entire Company team to raise awareness and reinforce Safety policies and principles.

Since Safety and Sustainability go hand in hand, the Company also promoted Sustainability Week during the quarter, with various actions to raise employee awareness, such as visits to the Boto Cinza project and the Quilombo da Marambaia, projects supported by PRIO. Additionally, during Sustainability Week, some employees volunteered at the Gastronomica social cafeteria, helping to distribute food to people in vulnerable social situations.

This quarter, the Company launched the third edition of Reação Offshore, an educational program aimed at transforming the lives of young professionals through free training for work in the Oil and Gas industry, conducted in partnership with Instituto Reação, Todos na Luta, and Firjan SENAI. In this new edition, the Company offered 180 spots, distributed between the states of Rio de Janeiro and Espírito Santo, for technical and socio-emotional qualification courses. This project reinforces PRIO's belief in the transformational power of education in the development of future professionals.

The Company's operational strategy remains focused on improving operational efficiency through enhancing its facilities, optimizing costs, and extending the field's life. Thus, PRIO believes that its strategy is directly aligned with reducing its carbon emissions. In 2Q24, the emission¹ rate was 21.9 kgCO₂e/boe², a reduction of 9% compared to 1Q24 and 5% above 2Q23, due to lower production this quarter compared to the same period last year.

For PRIO, the most valuable asset is people. Therefore, the Company understands the importance of valuing both the physical and mental health and well-being of its employees. In 2Q24, the Company continued to promote outdoor activities, such as PRIO Trekking—group hikes through key natural spots in Rio de Janeiro—outdoor yoga, volleyball championship, and art classes. During this quarter, the Company also sponsored the Rio Marathon 2024, providing its employees with the opportunity to participate in the largest marathon in Latin America. As a result of the health and wellness initiatives that PRIO has been promoting, in 2Q24 the company was recognized for excellence in the creation and development of its internal health and wellness management program at the Bem-Estar Brasil event, the largest wellness event in Latin America.

The Company also believes in the transformational power of giving back to society through support for social projects and encouragement of culture. Therefore, in the second quarter of 2024, PRIO reinforced the presence of its I ♥ PRIO signature to share its growth with society. During this period, PRIO also sponsored the I ♥ PRIO Blue & Jazz event, the 1st Stage of the Dream Tour, Night Run, Argus Conference, among others.

The Company remains committed to leading the way toward a better future, maintaining a continuous commitment to society and the environment.



¹ Scope 1 and 2 emissions

² The information for 2024 refers to the partial inventory, which has not yet been certified and may undergo minor changes

FINANCIAL PERFORMANCE

PRIO presents below the financial performance with and without the impact of changes in IFRS 16, as well as representations of non-cash and non-recurring accounting entries and their impacts on the financial statements when illustrated in dollars.

Income (loss) for period

(In thousands of US\$)

	Ex-IFRS 16			Accumulated - Ex-IFRS16			Includes IFRS 16		
	2Q23	2Q24	Δ	6M23	6M24	Δ	2Q23	2Q24	Δ
Net Revenue	532,490	727,560	37%	1,097,206	1,357,540	24%	532,490	727,560	37%
Export and domestic sales taxes	(47,635)	-	-100%	(69,186)	-	-100%	(47,635)	-	-100%
Commercialization Results	(34,042)	(27,685)	-19%	(52,609)	(61,142)	16%	(34,042)	(27,685)	-19%
Net Revenue - FOB	450,813	699,875	55%	975,412	1,305,792	34%	450,813	699,875	55%
Cost of goods sold	(53,854)	(73,073)	36%	(142,383)	(136,181)	-4%	(45,156)	(59,514)	32%
Royalties	(46,643)	(57,405)	23%	(90,971)	(114,375)	26%	(46,643)	(57,405)	23%
Operating Income	350,315	569,397	63%	742,057	1,055,236	42%	359,013	582,956	62%
General and administrative expenses	(16,968)	(23,314)	37%	(29,348)	(42,335)	44%	(16,610)	(23,314)	40%
Other operating income (expenses)	(1,483)	38,705	-2710%	(28,729)	38,906	-235%	(1,483)	38,705	-2710%
EBITDA	331,865	584,788	76%	683,980	1,051,806	54%	340,921	598,347	76%
EBITDA margin	74%	84%	+9 p.p.	70%	81%	+10 p.p.	76%	85%	+16 p.p.
Depreciation and amortization	(85,252)	(119,364)	40%	(144,398)	(234,663)	63%	(95,526)	(129,009)	35%
Financial Results	(63,107)	(2,834)	-96%	(105,746)	(34,412)	-67%	(69,672)	(13,063)	-81%
Financial Income	161,429	409,895	154%	217,928	487,577	124%	161,429	409,895	154%
Financial Expenses	(224,536)	(412,729)	84%	(323,674)	(521,989)	61%	(231,101)	(422,958)	83%
Income and social contribution taxes	1,065	(189,734)	-17908%	(17,937)	(285,827)	1494%	1,065	(189,734)	-17908%
Income (loss) for the period	184,571	272,857	48%	415,900	496,904	19%	176,788	266,542	51%

	2Q23	2Q24	Δ	6M23	6M24	Δ	2Q23	2Q24	Δ
Adjusted* EBITDA	333,348	546,083	64%	712,709	1,012,900	42%	342,404	559,642	63%
Adjusted EBITDA margin	74%	78%	+4 p.p.	73%	78%	+5 p.p.	76%	80%	+4 p.p.

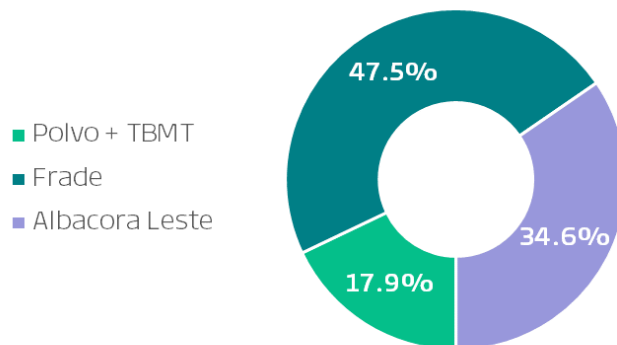
*Adjusted EBITDA is calculated similarly to EBITDA, disregarding the line composed of non-recurring effects "Other Income and Expenses".

Oil stock	2Q23	1Q24	2Q24	2Q24 X 2Q23	2Q24 X 1Q24
Balance (barrels)	2,274	2,270	2,103	-7.5%	-7.4%
Frade Field	866	727	856	-1.1%	17.8%
Albacora Leste	494	563	305	-38.2%	-45.8%
Polvo and TBMT cluster	864	980	942	9.0%	-3.9%
Storage in US Virgin Islands	50	-	-	n/a	n/a
Stock cost (US\$ thousand)	75,365	70,195	59,325	-21.3%	-15.5%
Frade Field	29,543	14,436	14,672	-50.3%	1.6%
Albacora Leste	23,780	27,336	13,057	-45.1%	-52.2%
Polvo and TBMT cluster	19,233	28,423	31,596	64.3%	11.2%
Storage in US Virgin Islands	2,809	-	-	n/a	n/a

In the quarter, the main factor impacting PRIO's financial performance was the increase in revenue, reflecting the 19% increase in sales when compared to the same quarter of the previous year, as well as Brent prices which showed an increase of 9% when compared to 2Q23. Thus, PRIO recorded net revenue of US\$728 million, representing an increase of 37% and Adjusted EBITDA (ex-IFRS-16) of US\$546 million, 64% higher than in 2Q23. Additionally, in 2Q23, EBITDA was impacted by the oil export tax, which began on March 1, 2023 and ended on June 28, 2023.

Looking at quarterly revenue, the **Frade** field accounted for 47% of the company's total revenue, the **Polvo and TBMT** cluster accounted for 18% of total revenue and the **Albacora Leste** field contributed 35% to PRIO's total revenue. The graph below shows the share of each asset in the company's total net revenue:

Revenue per asset 2Q24



The commercialization results totaled US\$ 28 million in the quarter, 19% lower than in the same quarter of the previous year, due to efficiency gains and optimization of freight and storage costs.

Costs of Goods Sold (“COGS”) totaled US\$ 73 million for the year, 36% higher than in the same quarter of the previous year due to the increase in offtakes when compared to 2Q23.

In the quarter, the Company recognized Operating Income (ex-IFRS 16) of US\$ 569 million, 63% higher than in 2Q23, due to the increase in sales and Brent.

General and administrative expenses, which include expenses with M&A, personnel, projects, geology and geophysics, registered an increase of 37% compared to 2Q23, totaling US\$ 23 million, due to the increase in personnel expenses and third-party services.

Other operating income and expenses amounted to US\$ 39 million in the quarter, impacted by the write-off of the provision for tax contingencies at PRIO Forte (Dommo).

The Company recorded adjusted EBITDA for the quarter (ex-IFRS 16) of US\$ 546 million, 64% higher than in the same quarter of the previous year, which was driven by growth in Operating Income.

The Company's financial result (ex-IFRS 16) in the quarter was negative by US\$ 3 million vs. negative 63 million recorded in 2Q23, positively impacted by the exchange rate variation of contracts linked to currencies other than the Company's functional currency.

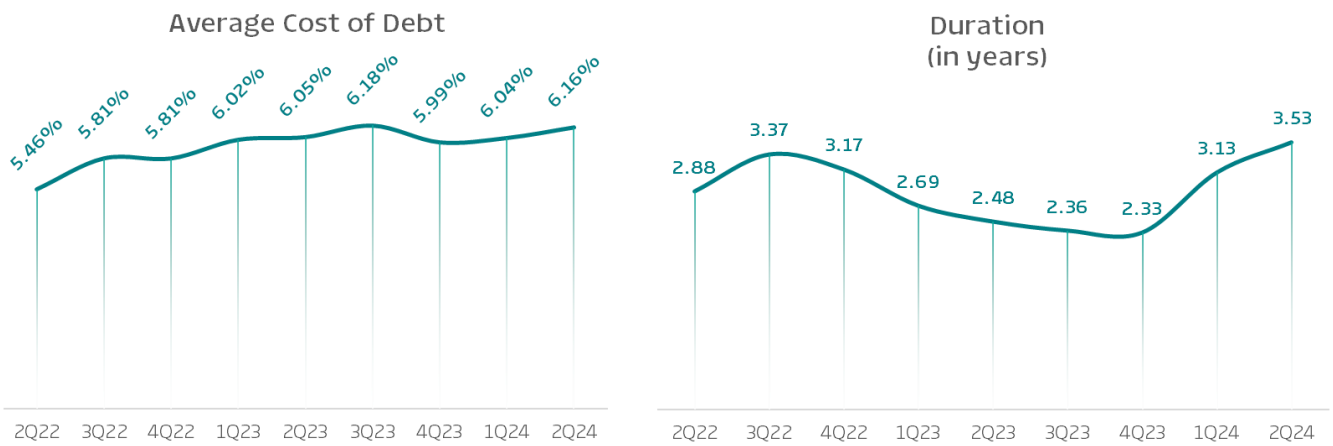
Net income (ex-IFRS 16) for 2Q24 was positive by approximately US\$ 272 million, an increase of 48% compared to the same quarter of the previous year, driven by growth in sales and an increase in the price of Brent.



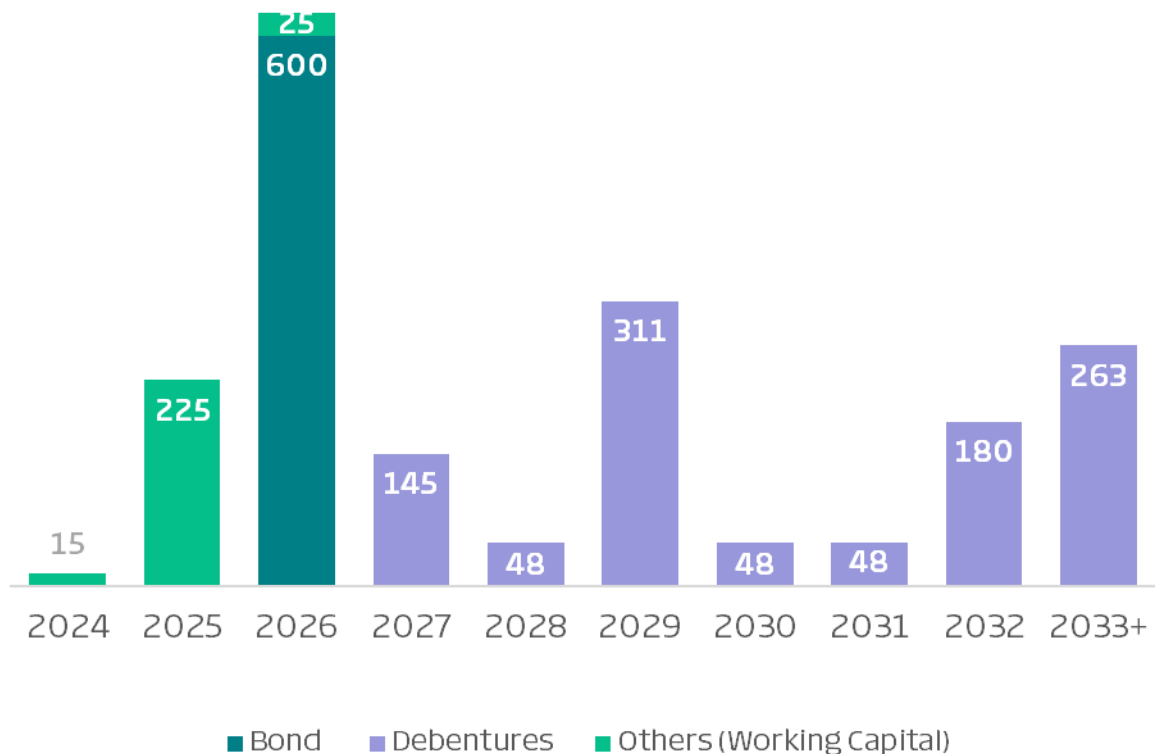
CASH, DEBT AND FINANCING

In the second quarter of 2024, PRIO repaid debt principal amounting to \$135 million. Additionally, in this quarter, PRIO conducted its 3rd issuance of simple debentures, totaling R\$ 1.3 billion, and entered into swaps (derivative instruments) with the aim of dollarizing the issuance. As a result, the issuance combined with the derivative instruments resulted in a dollarized average cost of 6.14% per year and an approximate duration of 5.9 years. Consequently, the Company's average debt cost for the quarter was 6.16% with a duration of 3.53 years.

PRIO maintains the cost and duration of its debt at levels considered appropriate by the Company and continues to monitor both domestic and international markets for opportunities to maintain its robust capital structure.



Amortization schedule (US\$ million)





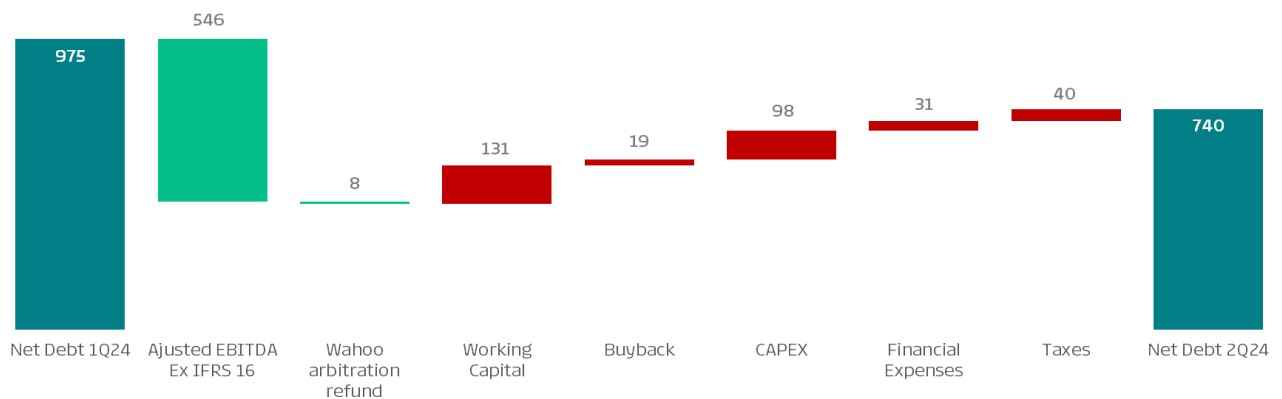
NET DEBT VARIATIONS

In the second quarter of 2024, PRIO's net debt position decreased by approximately US\$ 232 million compared to 1Q24, explained by the following variations:

- **Working Capital:** mainly due to the increase in receivables, inventories and recoverable taxes.
- **CAPEX:** purchase of materials mainly for the Wahoo development, as well as the purchase of materials for Albacora Leste and drilling at Polvo.

Net Debt Variations

(US\$ million)





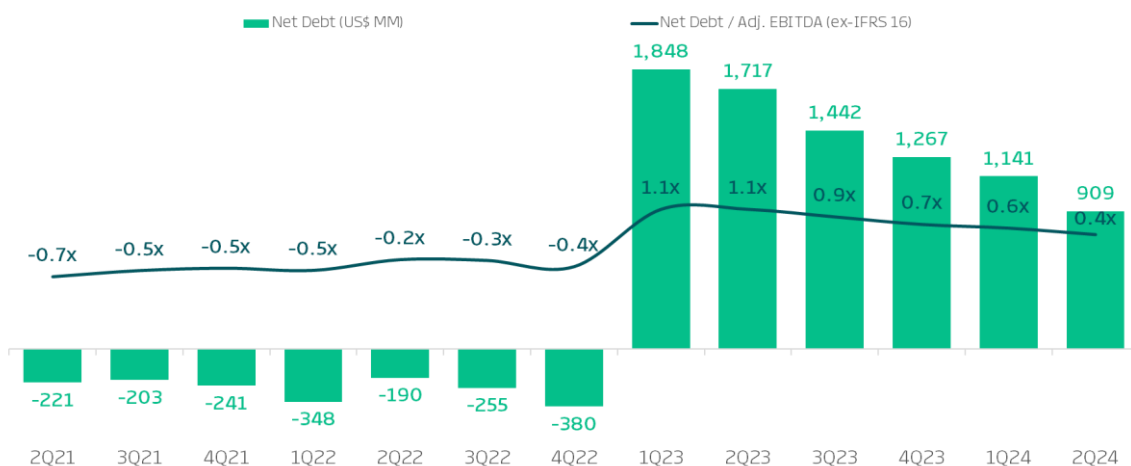
LEVERAGE

In 2Q24, the company continued its share buyback program, repurchasing US\$ 19 million in the amount of approximately 2.3 million shares, and continued its CAPEX execution, mainly for materials for the Wahoo field, repaid US\$ 135 million in debt and settled the 3rd issuance of simple debentures in the amount of approximately US\$ 253 million. As a result, PRIO ended the second quarter of 2024 in a net debt position, as shown in the chart below.

The leverage ratio was calculated according to the covenants established within the framework of the issuance of debt instruments (bonds) and debentures, considering a possible additional payment related to the acquisition of Albacora Leste ("earn-outs").

Net Debt (Cash) / Adjusted EBITDA (ex-IFRS 16)

(US\$ million)



ANNEX 1

IFRS 16

The Company incorporated the rule change provided for in IFRS 16 on January 1, 2019. The change unifies the treatment of operating and finance leases, significantly impacting the Company's balance sheet, mainly through the chartering of support vessels used in operations, which represents the largest lease agreement:

Right-of-use asset	Balance
Support Vessels	1,785,579
Helicopters	439,257
Buildings/Support Bases	225,772
Equipment	149,142
Total	2,599,750

To calculate the amount of the cost, we considered the periods in which the assets will be needed for operation, which varies between 2031 and 2041, as well as the incremental rate on the loans in force at the time the equipment was leased. This rate is maintained until the end of the contracts, unless there is a change in their term.

As disclosed in Note 2 to the Financial Statements of December 31, 2023, Accounting Policies Material to the Quarterly Information, the useful life of the Frade, Polvo and Tubarão Martelo fields was extended, and consequently the discount rates were revised.

As of December 31, 2023, the rate of 12.44% p.a. (CDI+2.05% p.a.) is being considered for contracts in Brazilian reais and 11.87% p.a. for Frade and 11.55% p.a. for the Cluster for contracts in US dollars. As Albacora Leste did not change its useful life, the discount rates were not updated, remaining at 14% p.a. for contracts in Brazilian real and 7.14% p.a. for contracts in US dollars.

In the second quarter of 2024, a helicopter was added to serve the Frade and Albacora East fields, being discounted at a rate of 11.01% p.a. for the real portion and 6.14 p.a. for the dollar portion.

As a result of the inclusion of the new contract mentioned above, the readjustment of the vessel, building and support base contracts and the contracts terminated in the period, assets and liabilities increased by R\$486,689.

The effects presented in the period were:

	Assets	Liabilities
Balance at December 31, 2023	2,044,361	(2,161,238)
Additions/Reversals	485,689	(485,689)
Reversals - Early termination contracts	(168,356)	185,037
Currency adjustment	-	92,778
Price-level restatement	-	(99,099)
Payments made	-	135,088
Amortization	(91,946)	-
Translation adjustment*	330,002	(362,025)
Balance at June 30, 2024	2,599,750	(2,695,148)
Current	-	(283,841)
Non-current	2,053,174	(2,411,307)

*Translation factor: closing exchange rate of the periods for balances and average for the period for changes

More details can be found in Explanatory Notes 15 of the 2Q24 Quarterly Information.

BALANCE SHEET

(In thousands of US\$)

ASSETS	Dec/23	Jun/24
Cash and cash equivalents	482,392	1,159,912
Securities	74	-
Accounts receivable	359,945	376,672
Oil inventories	52,533	59,325
Consumable inventories	82,069	132,661
Derivative Financial Instruments	-	4,214
Recoverable taxes	71,811	110,121
Advances to suppliers	20,703	49,127
Advances to partners	19,248	348
Prepaid expenses	4,571	3,932
Other receivables	159	342
Total Current assets	1,093,505	1,896,654
Non-current assets available for sale	-	-
	1,093,505	1,896,654
Advance to suppliers	-	-
Deposits and pledges	6,420	5,384
Recoverable taxes	873	2,147
Deferred taxes	106,703	(103,066)
Right-of-use (Lease CPC 06.R2 IFRS)	422,275	467,673
Property, plant and equipment	3,770,175	2,217,520
Intangible assets	431,175	2,118,293
Total non-current assets	4,737,621	4,707,951
Total Assets	5,831,127	6,604,605

LIABILITIES	Dec/23	Jun/24
Suppliers	172,429	202,149
Labor obligations	55,128	35,266
Taxes and Social Contribution	122,489	124,498
Derivative financial instruments	-	-
Debentures with swap	8,144	18,224
Loans and financing	250,477	217,726
Contractual Charges (Lease IFRS 16)	46,372	51,061
Accounts payable - Acquisition of assets	59,586	168,292
Other liabilities	847	-
Total current liabilities	715,473	817,216
Liabilities kept for sale	-	-
	715,473	817,216
Suppliers	-	-
Loans and financing	896,630	647,703
Debentures with swap	371,852	1,016,489
Mark-to-market - Swap	(16,669)	114,086
Provision for abandonment (ARO)	231,638	245,547
Provision for contingencies	195,423	126,036
Contractual Charges (Lease IFRS 16)	400,045	433,774
Accounts payable - Acquisition of assets	162,502	-
Other liabilities	7,590	7,656
Total non-current liabilities	2,249,011	2,591,293
Minority Interest	-	-
Realized capital	959,899	1,425,545
Capital reserves	43,792	14,007
Treasury shares	(108,787)	-
Profit Reserves	772,877	1,269,374
Other comprehensive income	139,660	2,914
Income (loss) for the period	1,059,202	484,257
Total shareholders' equity	2,866,643	3,196,097
Total liabilities and shareholders' equity	5,831,127	6,604,605

INCOME STATEMENT

(In thousands of US\$)

	2Q23	2Q24
Net Revenue	484,855	727,560
Cost of goods sold	(45,156)	(59,514)
Depreciation and amortization	(95,526)	(129,009)
Royalties	(46,643)	(57,405)
Gross Profit	297,529	481,632
Operating income (expenses)	(52,134)	(12,294)
Commercialization expenses	(34,042)	(27,685)
Geology and geophysics expenses	(225)	(1,232)
Personnel expenses	(8,306)	(12,243)
General and administrative expenses	(3,251)	(2,075)
Expenses with thir party services	(3,443)	(5,741)
Taxes and fees	(1,384)	(2,023)
Other operating income (expenses)	(1,483)	38,705
Financial Results	(69,672)	(13,063)
<i>Financial income</i>	161,429	409,895
<i>Financial expenses</i>	(231,101)	(422,958)
Income before income and social contribution taxes	175,722	456,276
<i>Income and social contribution taxes - Current</i>	(22,037)	(45,975)
<i>Income and social contribution taxes - Deferred</i>	23,102	(143,759)
Income (loss) for the period	176,788	266,542

CASH FLOW STATEMENT

(In thousands of US\$)

	2Q23	2Q24
Cash flows from operating activities		
Income (loss) for the period (before taxes)	175,723	456,276
Depreciation and amortization	103,810	129,556
Financial income	(55,036)	(306,810)
Financial expenses	100,782	200,872
Share-based compensation	4,923	1,994
Provision for contingencies/losses/P&D	(10,201)	(69,818)
Reduction of provision for abandonment	(8,773)	(1,825)
Provision for impairment	6,672	-
Discount on the acquisition of Albacora Leste	3,230	-
	321,130	410,245
(Increase) decrease in assets		
Accounts receivable	157,226	(90,208)
Recoverable taxes	(19,875)	215,793
Prepaid expenses	(1,846)	(1,287)
Advances to suppliers	13,778	(26,230)
Oil inventories	(22,945)	10,007
Consumables inventory	(3,251)	(45,338)
Advance to partners in oil and gas operations	(225)	(12,714)
Deposits and pledges	118	353
Other receivables	177	(42,489)
Increase (decrease) in liabilities		
Suppliers	24,168	107,713
Labor obligations	(1,490)	(3,210)
Taxes and social contributions	4,058	(59,767)
Other obligations	(3,691)	(10,479)
Net cash from operating activities	467,332	452,389
Cash flow from investing activities		
(Investment) Redemption in abandonment fund	-	537
Non-current assets available for sale	3,113	423
(Aquisition) Sale of Property, plant and equipment	(278,949)	(134,543)
(Acquisition) of oil and gas asset	15,987	1
Net cash from investing activities	(259,849)	(133,582)
Cash flows from financing activities		
Payment of principal on loans	-	(135,000)
Interest paid on loans	(24,216)	(26,537)
Contractual charges (Lease IFRS 16 - Principal)	(460)	(4,170)
Contractual charges (Lease IFRS 16 - Interest)	(6,204)	(10,134)
Debentures Issuance	-	242,655
Interest paid on debentures	1,780	-
Derivative transactions	27,122	(7,623)
(Purchase) Sale of shares of the Company (held in treasury)	(69,860)	(19,463)
Net cash (invested in) from financing activities	(71,838)	39,728
Conversion adjustment	307	(5,256)
Net increase (decrease) in cash and cash equivalents	135,952	353,279
Cash and cash equivalents at the beginning of the period	103,767	806,633
Cash and cash equivalents at the end of the period	239,719	1,159,912
Net increase (decrease) in cash and cash equivalents	135,952	353,279

SOCIAL AND ENVIRONMENTAL PROJECTS



REAÇÃO OFFSHORE



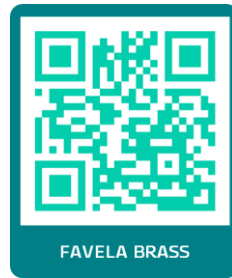
INSTITUTO REAÇÃO



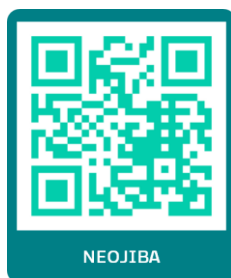
TODOS NA LUTA



PEA OBSERVAÇÃO



FAVELA BRASS



NEOJIBA



OSB



IRMÃ DULCE



ALLIANCE



INSTITUTO VINI JR

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PRIO is the largest independent oil and natural gas production company in Brazil. The Company's corporate culture seeks to increase production through the acquisition of new production assets, redevelopment, greater operational efficiency and reduction of production costs and corporate expenses. Its main objective is to create value for its shareholders by means of high financial discipline and preserving its liquidity, with full respect for safety and the environment. For more information, access the website: www.prio3.com.br.

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