

# PRIO

## 3Q24



## EARNINGS RELEASE

## CONFERENCE CALL



**NOVEMBER 06, 2024**

**3:00pm (Brasília)  
1:00pm (New York)**

The link for the Webinar  
is also available on the  
Investor Relations website:  
**[ri.prio3.com.br/en/](http://ri.prio3.com.br/en/)**

The Conference Call will be held  
in Portuguese with simultaneous  
translation to English.

## INVESTOR RELATIONS



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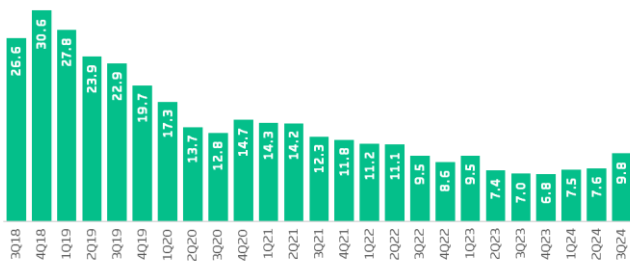
Rio de Janeiro, November 5, 2024 – PRIO S.A. (“PRIO” or “Company”) (B3: PRI03) presents its results for the third quarter of 2024 (“3Q24”). The financial and operating information described below, unless otherwise stated, is presented on a consolidated basis and in US dollars (US\$), in accordance with International Financial Reporting Standards (IFRS) and includes the Company’s direct subsidiaries: Petro Rio O&G Exploração e Produção de Petróleo Ltda., Petro Rio Internacional S.A., and their respective subsidiaries and branches.

Stock Information		12M Stock Price: PRI03 x Ibovespa	
Ticker (B3)		PRI03	
# Shares issued ex-Treasury		834,230,687	
Market Cap (09/30/2024) ex-Treasury stocks	R\$	36,147,215,668	
Last Price (09/30/2024)	R\$	43.33	
12-month variation		-4%	
90-day average trading volume	R\$	404,752,762	

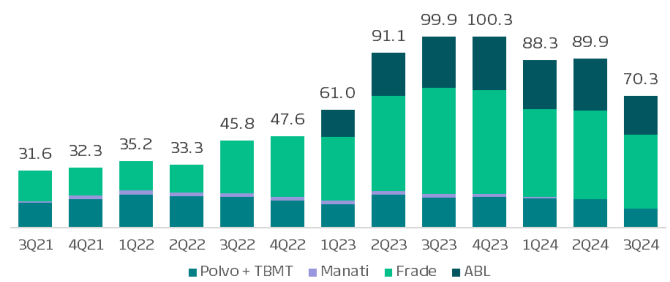
## HIGHLIGHTS OF THE QUARTER

-  Acquisition of 40% of Peregrino
-  Release of the second Annual Sustainability Report
-  Total revenue of US\$ 498 million
-  Adjusted EBITDA (ex-IFRS 16) of US\$ 328 million
-  Net income (ex-IFRS 16) of US\$ 165 million
-  Net debt / adjusted EBITDA of 0.5x

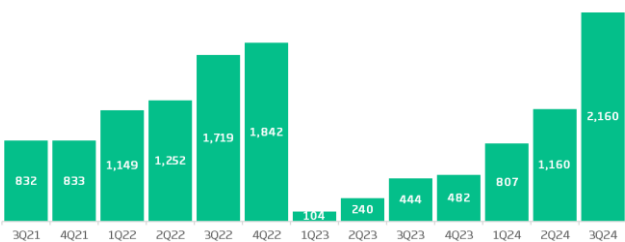
Lifting Cost (US\$/bbl)



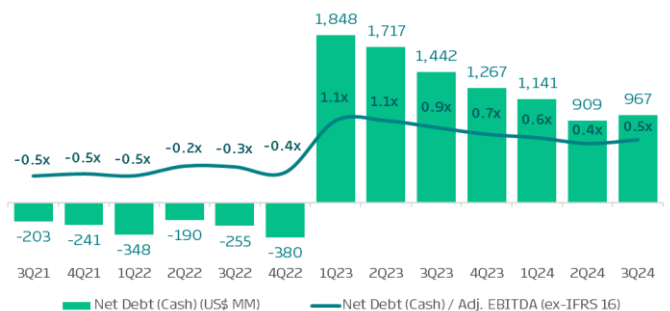
Production (kbpd)



Cash Position (US\$ milion)



Net Debt (Cash) / Adjusted EBITDA



## MESSAGE FROM MANAGEMENT

We ended the third quarter of 2024 with an important achievement in line with one of our central pillars, which is to generate value through acquisitions. We signed the contract to acquire 40% of the Peregrino field, which will result in an increase of approximately 36,000 barrels per day in the company's production, without adding operational complexity. We expect that the transaction will be concluded soon.

In order to prepare for the transaction while maintaining a healthy leverage and strengthening our cash position, we took on approximately US\$ 1.0 billion in new bilateral facilities this quarter. As a result, the company ended 3Q24 with US\$ 2,160 million in cash and leverage of 0.5x net debt/EBITDA, after paying US\$ 192 million to sign the contract. Following completion of the acquisition, leverage levels will remain within healthy and conservative ranges of up to 1.2x net debt/EBITDA.

In operational terms, the quarter was marked by some challenges in our assets. In the Polvo and Tubarão Martelo cluster, we resumed production at the TBMT-8H well, the first to obtain approval for a workover, and we are still awaiting approval for the other wells (TBMT-10H and TBMT-4H). In the Albacora Leste field, we carried out a 13-day scheduled shutdown and faced a gas compressor failure that impacted the field's production in the quarter. We continue to work to overcome the challenges related to the efficiency of FPSO Forte, with the installation of 2 turbines and 1 compressor completely overhauled over the months of October, November and December, and we remain confident that we are on track to achieve the same levels of reliability seen in our other assets.

In the Frade field, we carried out a scheduled maintenance on the amine tower and stopped production for 5 days due to necessary repairs on the offtake line.

Even though we kept our operating costs (OPEX) constant and optimized, these factors resulted in an average production of 70.3 thousand barrels per day in the quarter and a lifting cost of US\$9.8 per barrel.

With regard to Wahoo, PRIO's main growth project, we are still waiting for IBAMA, which ended its mobilization in August 2024, to obtain the necessary licenses to develop the field.

On the sustainability front, we published our second annual report for 2023, reinforcing our commitment to transparency with our stakeholders.

Internally, we continue to encourage our employee's engagement in health and wellness related topics. This quarter, we implemented a new integration model for new employees, which includes direct contact during the first days in the Company with health-related themes alongside specialists in psychology, nutrition, physical education, and meditation.

As we always emphasize, safety is the foundation of operational excellence. Therefore, this quarter, we implemented a cognitive program with the aim of ensuring efficiency and safety in operations. In addition, throughout the quarter, we carried out training sessions in collaboration with management to reinforce the Company's safety culture.

We are also continuing to strengthen the presence of our brand, I ❤️ PRIO, a project dedicated to valuing the communities in which we operate. In 3Q24, we sponsored, among others, the I ❤️ PRIO Winter Festival and the 14th edition of ArtRio, recognized as one of the most significant art events in Latin America.

Finally, as always, we conclude by thanking our employees for their dedication and determination, our investors, and society in general for their ongoing support and trust. We are committed and excited to continue driving PRIO's success.

## OPERATING PERFORMANCE

	3Q23	4Q23	1Q24	2Q24	3Q24	3Q24 X 3Q23	3Q24 X 2Q24
Avg. Brent	\$ 85.92	\$ 82.86	\$ 81.76	\$ 85.03	\$ 78.71	-8.4%	-7.4%
Average Brent Reference Price	\$ 86.48	\$ 77.39	\$ 85.06	\$ 85.35	\$ 76.43	-11.6%	-10.5%
Avg. Exchange Rate	4.88	4.96	4.95	\$ 5.22	\$ 5.55	13.6%	6.3%
Final Exchange Rate	5.03	4.85	5.01	\$ 5.59	\$ 5.45	8.3%	-2.6%
<b>Offtakes (kbbi)</b>							
Frade Field (100%)	5,278	4,762	4,169	4,027	3,743	-29.1%	-7.0%
Albacora Leste Field (90%)	3,028	1,828	2,409	2,948	1,865	-38.4%	-36.7%
Polvo + TBMT Cluster (100%)	1,466	1,843	1,014	1,575	918	-37.4%	-41.7%
Total PRIO	9,773	8,433	7,591	8,550	6,526	-33.2%	-23.7%
<b>Production (boepd)</b>							
Frade Field (100%)	56,643	55,345	46,450	47,222	39,315	-30.6%	-16.7%
Albacora Leste Field (90%)	27,113	28,412	26,011	27,535	20,682	-23.7%	-24.9%
Polvo + TBMT Cluster (100%)	16,154	16,552	15,865	15,130	10,276	-36.4%	-32.1%
Total PRIO	99,910	100,308	88,326	89,886	70,273	-29.7%	-21.8%
<b>Lifting Cost (US\$/bbi)</b>							
PRIO	7.0	6.8	7.5	7.6	9.8	40.9%	28.8%

In the quarter, the Company's total production was heavily impacted by scheduled maintenance in the **Albacora Leste** and **Frade** fields, as well as the TBMT-8H, TBMT-10H and TBMT-4H wells (the last two still without approval for workover) in the **Polvo** and **TBMT** cluster and failures in the **Frade** offtake system and the **Albacora Leste** gas compression system.

The volume produced at **Frade** was 31% and 17% lower than in 3Q23 and 2Q24, respectively, due to: (i) the stoppage of the ODP3 well in May, which is still awaiting approval from Ibama; (ii) scheduled maintenance on the amine tower in August; and (iii) a 5-day production stoppage due to a repair in the offtake line.

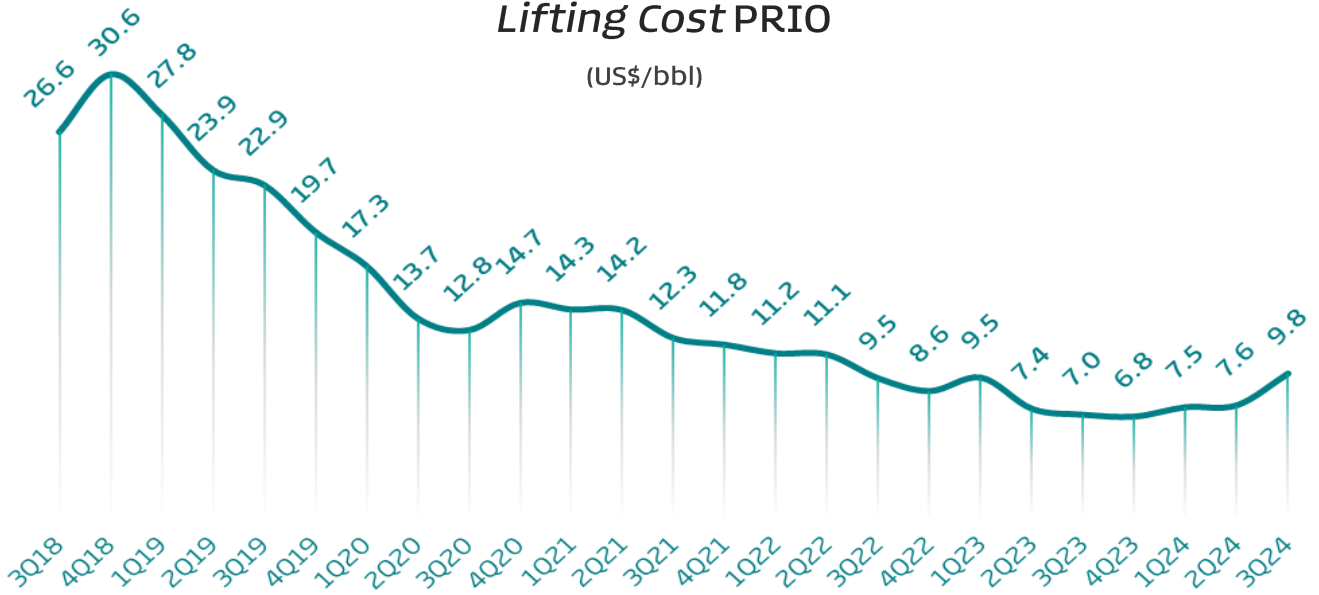
In the **Polvo and TBMT** cluster, the volume produced in the quarter was 36% lower than in the same period last year and 32% lower than in 2Q24, due to the wells awaiting approval for workover.

The volume produced in the **Albacora Leste** field in 3Q24 decreased by 24% compared to 3Q23 and 25% compared to 2Q24, due to a scheduled 13-day shutdown in July and the gas compressor failure that impacted the field's production in August and September.

Since the beginning of PRIO's operations, which consolidated its growth strategy through the acquisition and development of producing assets, the Company has been working to increase its production levels and streamline its costs while always maintaining excellence in environmental responsibility, safety, and operational efficiency. PRIO believes that the best protection against Brent volatility is to reduce its lifting cost, and this will continue to be a pillar of its current and future projects. In light of this, the Company presents below the evolution of its lifting cost since Q3 2018.

## Lifting Cost PRIO

(US\$/bbl)



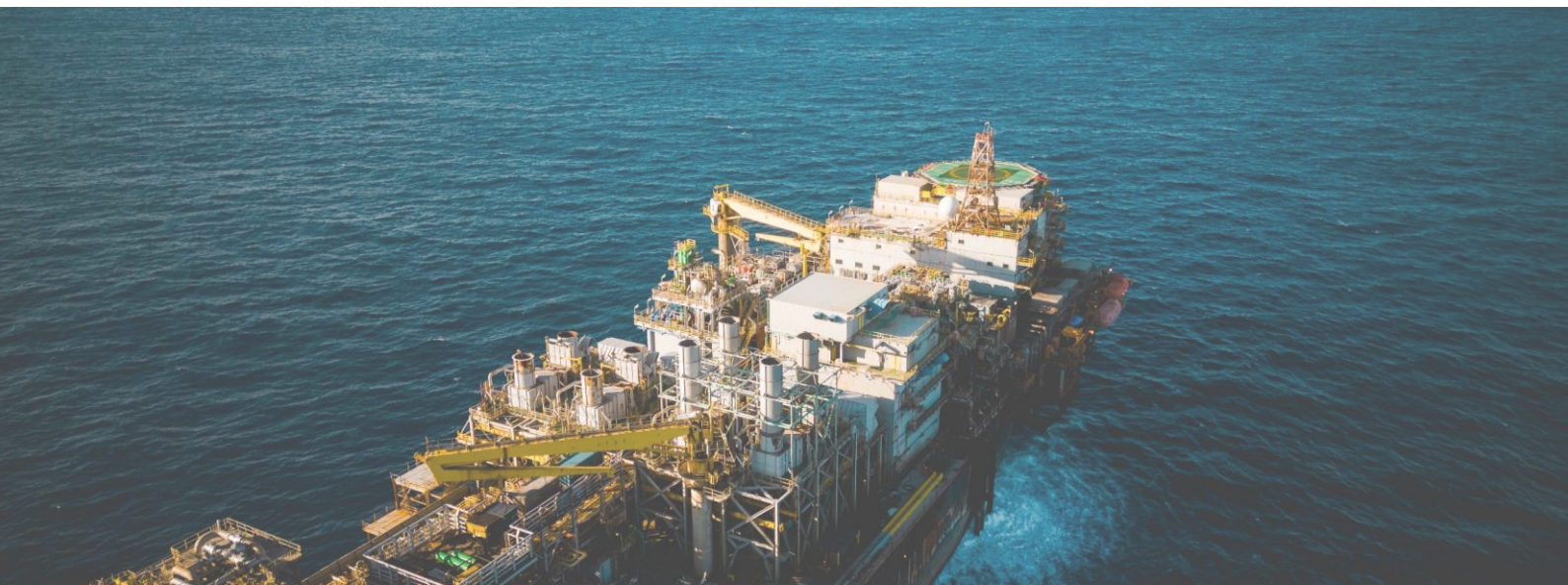
The lifting cost in 2Q24 showed an increase of approximately 41% compared to 3Q23 and 29% compared to 2Q24 due to the reduction in production in the period.

## TRADING

The trading strategy adopted by PRIO has been consolidated as an important competitive differential, allowing for increasingly favorable conditions in oil negotiations and expanding the universe of clients. The “delivery to customer” modality has allowed the Company to access strategic markets, with sales directed mainly for China, USA and Europe.

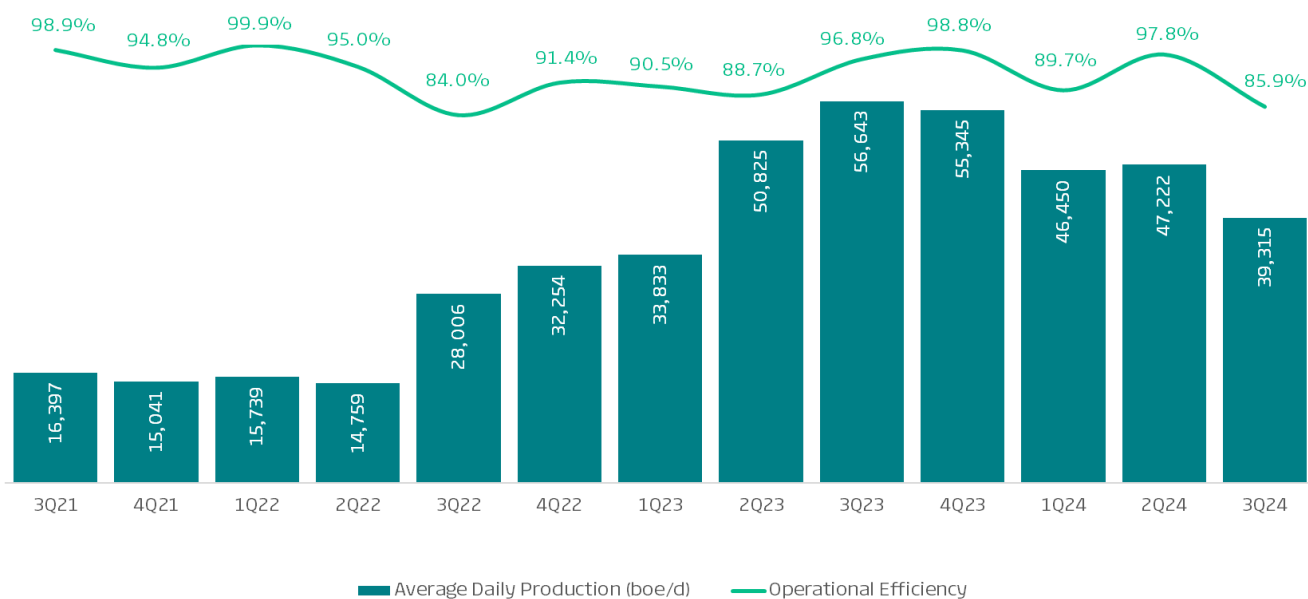
This quarter, due to lower production, PRIO sold a total of 6.5 million barrels, representing a 33% reduction compared to the volume sold in 3Q23. This amount was distributed between the **Frade** field (3.7 million barrels), **Albacora Leste** (1.9 million barrels) and the **Polvo and TBMT** cluster (913 thousand barrels). The average price of oil (Brent Reference) weighted by the volume sold, was US\$76.43 per barrel, 12% lower than in the same period last year. Additionally, the Company carried out a hedge which switched the pricing of September cargoes to the October Brent average, generating a gain of US\$ 1.32 per barrel.

The Company also sold 2.4 million barrels of third-party cargoes, which allows logistics to be optimized by combining different oils on one ship for delivery to the client and provides greater efficiency and competitiveness in operations.



The average production from the field in the quarter was 39.3 kbpd, which is 31% lower than the production reported in 3Q23 and 17% lower than that recorded in 2Q24 due to: (i) the shutdown of well ODP3, which is still awaiting IBAMA approval for workover; (ii) scheduled maintenance on the amine tower in August; (iii) a production stoppage for 5 days to repair the offtake line; and (iv) decline in production, since in the same period of the previous year, ODP5 well, the fifth producing well in the Frade Revitalization Plan, started producing. In the quarter, the asset's operating efficiency was 85.9%.

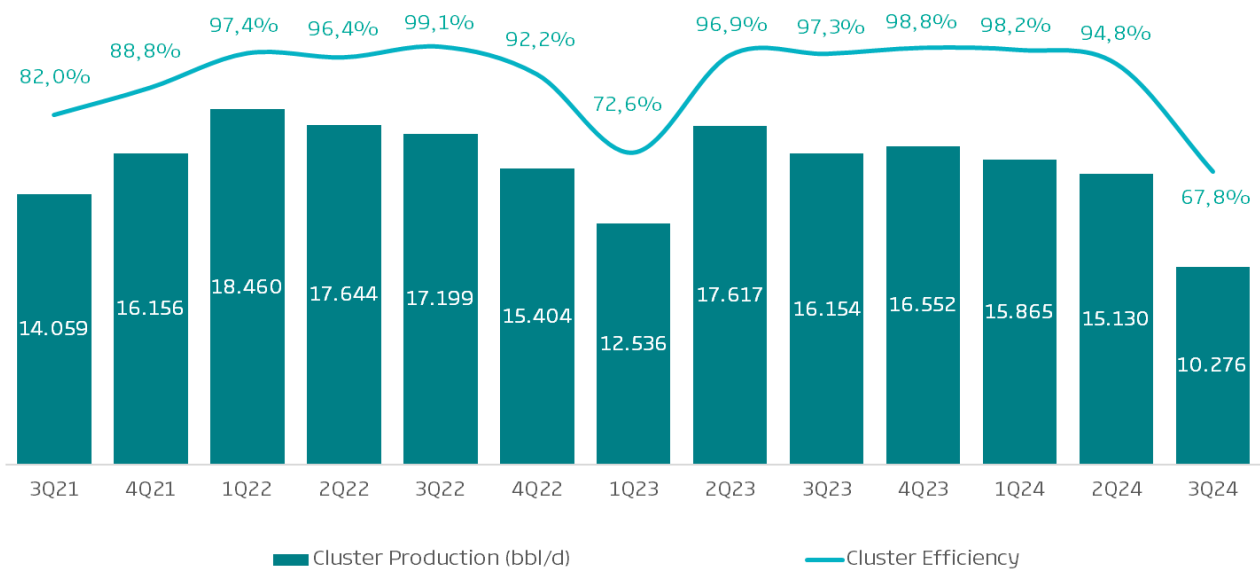
Average Daily Production and Operational Efficiency  
Frade Field (100%)



In 3Q24, the **Polvo and TBMT** cluster recorded an average daily production that was 36% and 32% lower than that registered in 3Q23 and 2Q24, respectively. The reduction is explained by the temporary shutdown of well TBMT-8H in May, and wells TBMT-10H and TBMT-4H in June. These interruptions occurred due to a failure in the Submersible Centrifugal Pump (BCS) of the wells. The well TBMT-8H received approval in August, and in September, the workover was completed, and production was resumed. The other wells remain awaiting on IBAMA's approval to begin the workover.

As a result, the operational efficiency of the cluster in the quarter was 67.8%. The following chart illustrates the evolution of production and efficiency of the fields since 3Q21:

Average Daily Production and Operational Efficiency  
Polvo + TBMT Cluster (100%)

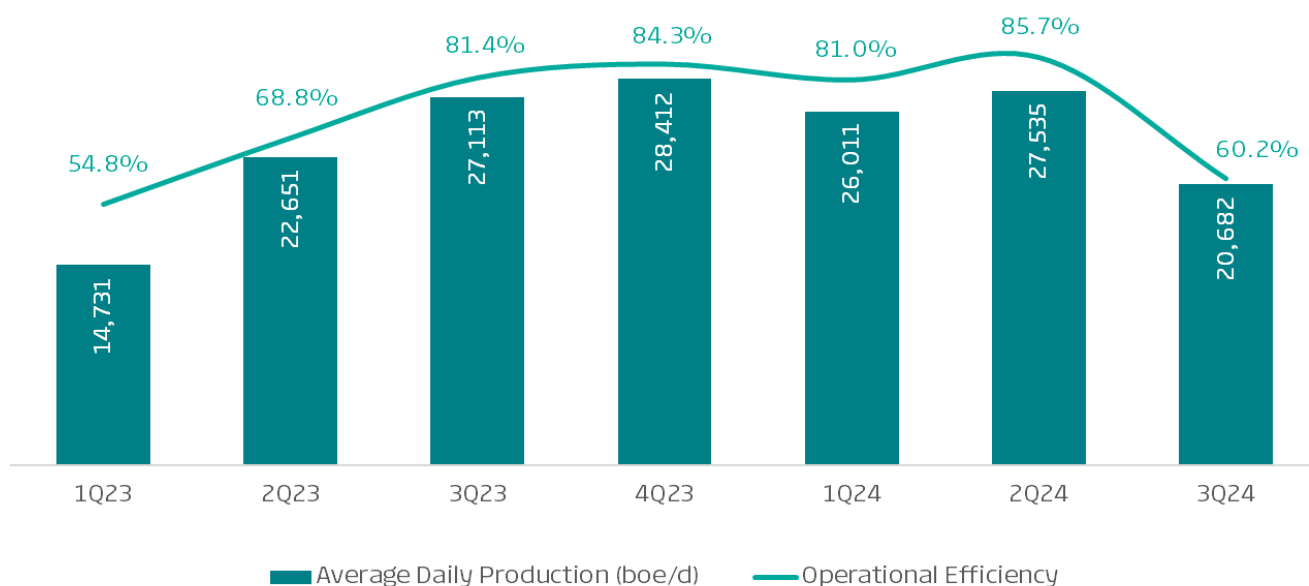


## ALBACORA LESTE FIELD

In the quarter, the **Albacora Leste** field recorded an average daily production of approximately 20.7 thousand barrels (PRIO's share), representing a reduction of 24% and 25% compared to 3Q23 and the previous quarter, respectively. This reduction can be explained by the scheduled maintenance shutdown of 13 days in July and the gas compressor failure in August, which was repaired in September. As a result, the field presented an operational efficiency of 60.2% in 3Q24.

The Company remains focused on overcoming the challenges related to FPSO Forte in order to ensure the asset's improved integrity and operational efficiency. During the months of October, November and December two completely overhauled turbines and a compressor will be installed, which will be a significant milestone in achieving asset stability. PRIO remains confident that it is on the right track to achieve the same levels of reliability seen in its other assets.

Average Daily Production (90%) and Operational Efficiency  
Albacora Leste Field





In the third quarter of 2024, PRIO intensified preparations to ensure everything was fully ready for the start of offshore operations as soon as the environmental license is granted. The Company continued to make significant progress in adapting the FPSO Frade and conducting final equipment tests, strengthened diligence in the import and delivery stages, and deepened technical reviews related to the offshore campaign, ensuring full alignment with the schedule for **Wahoo** field's first oil. This ongoing effort keeps the project in "maximum heating", prepared to be implemented immediately upon obtaining the licenses.

The next steps in the development of the **Wahoo** field include:

- Obtaining the Drilling Environmental License to begin the Drilling Campaign in the **Wahoo** Field with the Hunter Queen Rig.
- Obtaining the Installation Environmental License to start the Subsea Construction and Interconnection of the **Wahoo** Field to the FPSO Frade.
- Finalizing the topside adjustments on the FPSO Frade for the production and processing of **Wahoo** oil.



In 3Q24, the Company published its second Annual Sustainability Report of 2023, reinforcing its commitment to transparency regarding its performance in sustainability pillars with its stakeholders. The document was developed in reference to the Global Reporting Initiative (GRI) standards, which represent global best practices for the public reporting of economic, environmental, governance, and social impacts. From this edition onward, the Company also began to report on how it manages risks and opportunities related to climate change, partially following the recommendations of the TCFD (Task Force on Climate-related Financial Disclosures). The full report can be accessed at [this link](#).

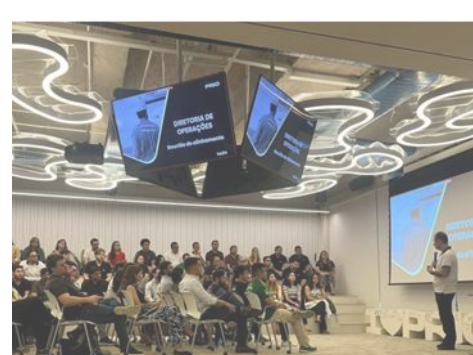
PRIO remains committed to implementing a series of improvements to its assets, with the aim of improving the efficiency of its facilities. However, due to the lower production seen in 3Q24, and the lack of approval for the workover of the TBMT-10H and TBMT-4H wells (the field's largest gas producers), the Company recorded average relative emissions<sup>1</sup> of 27kgCO<sub>2</sub>e/boe<sup>2</sup>, an increase of 35% on the previous quarter and 41% higher than in 3Q23.

Throughout the quarter, PRIO also initiated the second phase of the Environmental Education Project (PEA) Network Observation, launched the Environmental Technologies Call from the TAC Frade, and completed the shipbuilding projects for the TAC Frade. Additionally, the Company launched the *Pegada PRIO* series, consisting of three episodes that highlight some of the more than 70 environmental initiatives promoted by PRIO, aiming to raise awareness of the projects and showcase their positive impact on the local communities where it operates.

PRIO recognizes that people are key to the Company's growth and development. Therefore, investing in the health and well-being of its employees is a priority. In 3Q24, the Company continued to carry out activities focused on the physical and mental well-being of its staff. Among the initiatives, the traditional PRIO Trekking stood out, featuring trails at Pedra da Gavea, Morro da Urca, and Garganta do Céu, as well as outdoor yoga classes (PrioZen). The Company also promoted participation in races such as the Terry Fox Run and the Circuito das Estações, reinforcing its commitment to sports and employee integration. Additionally, there was training with the health and well-being team on cardiovascular risk stratification, which helped to train instructors to assist employees in monitoring and preventing this risk.

The Company believes that employee safety is fundamental to ensuring excellence in operations. Therefore, in 3Q24, PRIO conducted a risk analysis training session with the participation of experts, reinforcing the safety culture and promoting high performance aligned with operational excellence. Furthermore, PRIO conducted training to align its processes with the Operational Safety Management System (SGSO), addressing fundamental safety concepts and specific regulations for each area.

With the aim of contributing to society through support for social projects and the promotion of culture, in 3Q24, the Company reinforced its I ♥ PRIO signature by sponsoring the I ♥ PRIO Winter Festival, the musical *A Noviça Rebelde*, and the 14th edition of ArtRio. At the I ♥ PRIO Theater, the Company inaugurated the Route 69 tour by singer Marina Lima and promoted Vini Day in partnership with the Vini Jr. Institute, bringing together young people from public schools for educational and sports activities, reinforcing its commitment to culture and social development.



<sup>1</sup> Scope 1 and 2 emissions

<sup>2</sup> The information for 2024 refers to the partial inventory, which has not yet been certified and may undergo minor changes

## FINANCIAL PERFORMANCE

PRIO presents below the financial performance with and without the impact of changes in IFRS 16, as well as representations of non-cash and non-recurring accounting entries and their impacts on the financial statements when illustrated in dollars.

### Income (loss) for period

(In thousands of US\$)

	Ex-IFRS 16			Accumulated - Ex-IFRS16			Includes IFRS 16		
	3Q23	3Q24	Δ	9M23	9M24	Δ	3Q23	3Q24	Δ
<b>Total Revenue</b>	<b>835,253</b>	<b>497,674</b>	<b>-40%</b>	<b>1,932,459</b>	<b>1,864,607</b>	<b>-4%</b>	<b>835,253</b>	<b>497,674</b>	<b>-40%</b>
Commercialization Results	(32,303)	(19,736)	-39%	(84,912)	(73,366)	-14%	(32,303)	(19,736)	-39%
<b>Total Revenue - FOB</b>	<b>802,950</b>	<b>477,937</b>	<b>-40%</b>	<b>1,847,547</b>	<b>1,791,241</b>	<b>-3%</b>	<b>802,950</b>	<b>477,937</b>	<b>-40%</b>
Export and domestic sales taxes	(11,161)	(3,745)	-66%	(80,347)	(3,745)	-95%	(11,161)	(3,745)	-66%
<b>Net Revenue</b>	<b>791,788</b>	<b>474,192</b>	<b>-40%</b>	<b>1,767,200</b>	<b>1,787,496</b>	<b>1%</b>	<b>791,788</b>	<b>474,192</b>	<b>-40%</b>
Cost of goods sold	(74,028)	(66,757)	-10%	(216,411)	(208,532)	-4%	(62,922)	(53,428)	-15%
Royalties	(63,993)	(58,557)	-8%	(154,965)	(174,850)	13%	(63,993)	(58,557)	-8%
<b>Operating Income</b>	<b>653,767</b>	<b>348,878</b>	<b>-47%</b>	<b>1,395,824</b>	<b>1,404,114</b>	<b>1%</b>	<b>664,873</b>	<b>362,207</b>	<b>-46%</b>
General and administrative expenses	(22,332)	(21,266)	-5%	(51,680)	(63,601)	23%	(21,949)	(21,266)	-3%
Other operating income (expenses)	(13,243)	(6,096)	-54%	(41,972)	32,810	-178%	(13,243)	(6,096)	-54%
<b>EBITDA</b>	<b>618,192</b>	<b>321,517</b>	<b>-48%</b>	<b>1,302,172</b>	<b>1,373,323</b>	<b>5%</b>	<b>629,681</b>	<b>334,846</b>	<b>-47%</b>
<b>EBITDA margin</b>	<b>78%</b>	<b>68%</b>	<b>-10 p.p.</b>	<b>74%</b>	<b>77%</b>	<b>+3p.p.</b>	<b>80%</b>	<b>71%</b>	<b>-9 p.p.</b>
Depreciation and amortization	(155,744)	(100,986)	-35%	(300,141)	(335,649)	12%	(162,724)	(111,106)	-32%
Financial Results	(17,216)	(27,367)	59%	(122,961)	(61,769)	-50%	(23,091)	(38,822)	68%
Financial Income	(53,671)	14,244	-127%	164,257	501,821	206%	(53,671)	14,244	-127%
Financial Expenses	36,456	(41,611)	-214%	(287,219)	(563,590)	96%	30,580	(53,066)	-274%
Income and social contribution taxes	(98,628)	(28,342)	-71%	(116,565)	(314,169)	170%	(98,628)	(28,342)	-71%
<b>Income (loss) for the period</b>	<b>346,605</b>	<b>164,823</b>	<b>-52%</b>	<b>762,505</b>	<b>661,736</b>	<b>-13%</b>	<b>345,237</b>	<b>156,576</b>	<b>-55%</b>
<b>Adjusted* EBITDA</b>	<b>631,435</b>	<b>327,612</b>	<b>-48%</b>	<b>1,344,144</b>	<b>1,340,513</b>	<b>0%</b>	<b>642,924</b>	<b>340,941</b>	<b>-47%</b>
<b>Adjusted EBITDA margin</b>	<b>80%</b>	<b>69%</b>	<b>-11 p.p.</b>	<b>76%</b>	<b>75%</b>	<b>-1 p.p.</b>	<b>81%</b>	<b>72%</b>	<b>-9 p.p.</b>

\*Adjusted EBITDA is calculated similarly to EBITDA, disregarding the line composed of non-recurring effects "Other Income and Expenses".

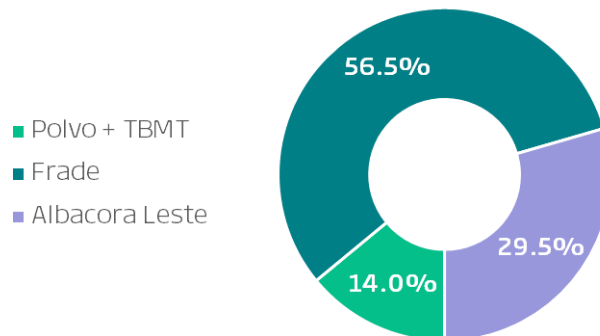
Oil stock	3Q23	2Q24	3Q24	3Q24 X 3Q23	3Q24 X 2Q24
<b>Balance (barrels)</b>	<b>1,527</b>	<b>2,103</b>	<b>1,473</b>	<b>-3.5%</b>	<b>-30.0%</b>
Frade Field	599	856	614	2.5%	-28.3%
Albacora Leste	-	305	59	n/a	-80.7%
Polvo and TBMT cluster	878	942	800	-8.9%	-15.0%
Storage In US Virgin Islands	50	-	-	n/a	n/a
<b>Stock cost (US\$ thousand)</b>	<b>51,658</b>	<b>59,325</b>	<b>55,175</b>	<b>6.8%</b>	<b>-7.0%</b>
Frade Field	19,804	14,672	14,318	-27.7%	-2.4%
Albacora Leste	-	13,057	3,276	n/a	-74.9%
Polvo and TBMT cluster	29,356	31,596	37,581	28.0%	18.9%
Storage In US Virgin Islands	2,498	-	-	n/a	n/a

In the quarter, the main factor impacting PRIO's financial performance was the reduction in revenue, reflecting a 30% reduction in production and, consequently, a 33% reduction in sales when compared to the same quarter of the previous year. In addition, the average Brent price in the quarter was 8% lower than in 3Q23. In the quarter, PRIO recorded total revenue of US\$ 498 million, 40% lower than in 3Q23.

Analyzing quarterly revenue, the **Frade** field accounted for 56% of the Company's total revenue, the **Polvo and TBMT** cluster represented 14% of total revenue, and the **Albacora Leste** field contributed 30% to PRIO's total revenue. The chart below shows the representation of each asset in the Company's total revenue:

## Revenue per asset

### 3Q24



In the quarter, the Company recorded US\$ 4 million in export and domestic sales taxes, related to the sale of an internal cargo.

The Commercialization results totaled a negative US\$ 20 million, 39% down on the figure presented in 3Q23, reflecting the lower number of sales in the quarter.

Cost of Goods Sold (COGS) totaled US\$ 67 million in 3Q24, 10% below the amount recorded in the same quarter of the previous year due to lower production and, consequently, lower sales during the period.

The Company recognized an Operating Income (ex-IFRS 16) of US\$ 349 million in the quarter, 47% lower than that recorded in 3Q23, due to reduced sales and Brent prices in 3Q24.

General and administrative expenses, which include costs related to M&A, personnel, projects, geology, and geophysics, decreased by 5% compared to 3Q23, totaling US\$ 21 million.

The Company recorded adjusted EBITDA in the quarter (ex-IFRS 16) of US\$ 328 million, 48% lower than the same quarter of the previous year, due to the lower Operating Result in 3Q24.

The financial result (ex-IFRS 16) of the Company in the quarter was negative at US\$ 27 million, compared to negative US\$ 17 million recorded in 3Q23, negatively impacted by interest from loans and financing considering the higher debt position in 3Q24.

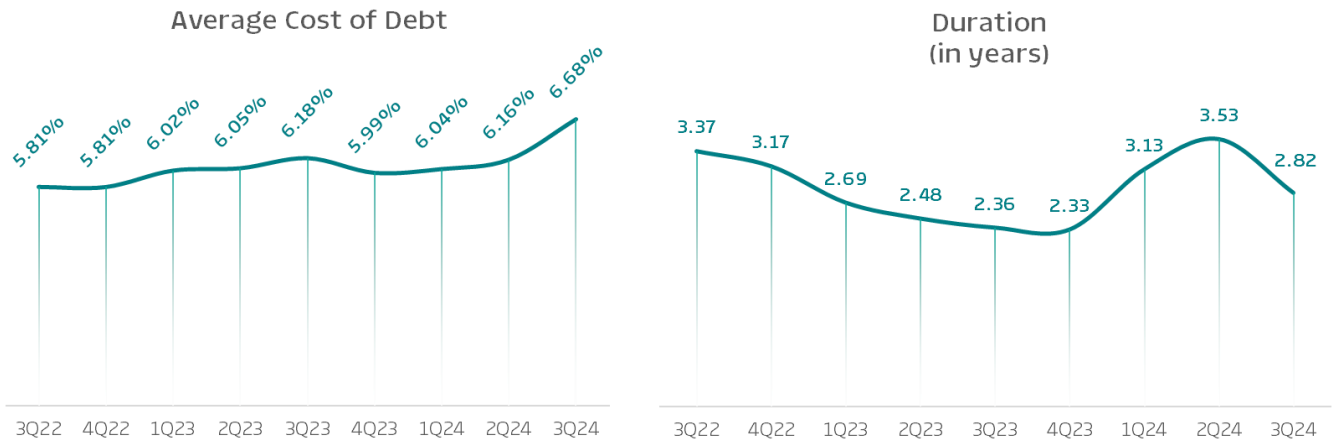
Net income (ex-IFRS 16) for 3Q24 was approximately US\$ 165 million, a reduction of 52% compared to that recorded in the same quarter of the previous year.



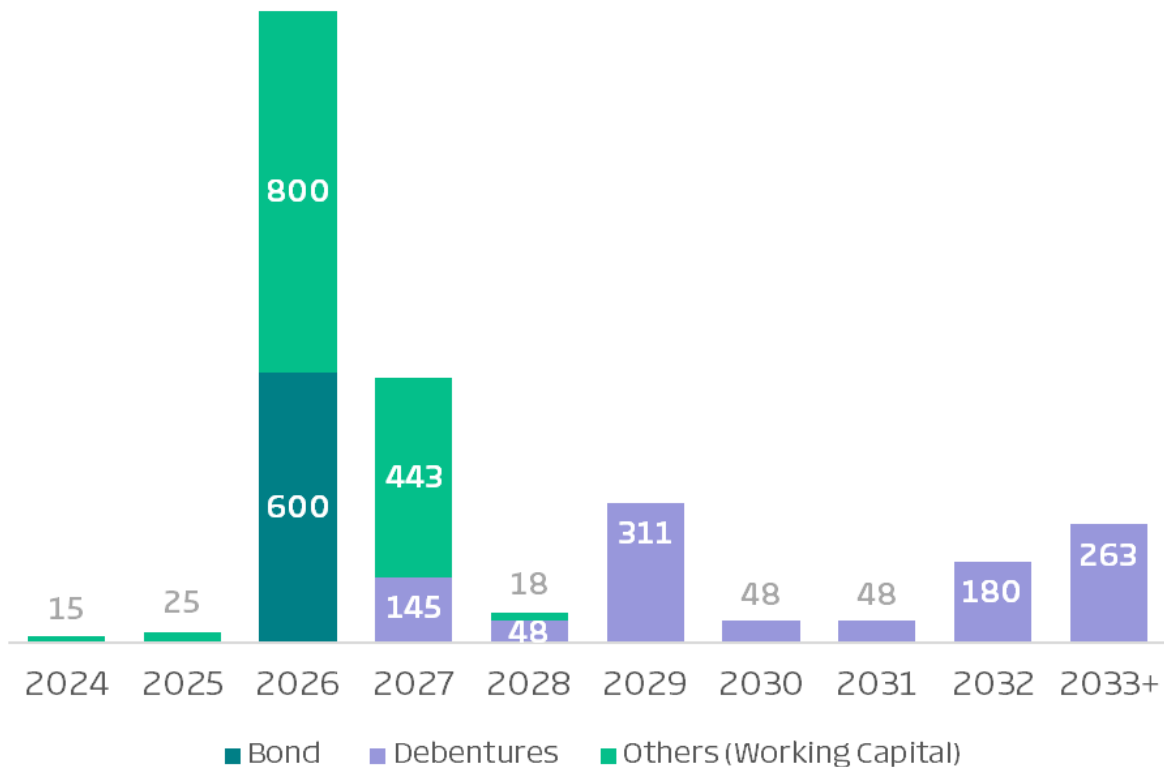
## CASH, DEBT AND FINANCING

In the third quarter of 2024, PRIO issued approximately US\$ 1.0 billion in bilateral debt with relationship banks. As a result, the Company's average debt cost for the quarter was 6.68% with a duration of 2.82 years.

PRIO maintains debt cost and *duration* at levels it considers appropriate and continues to monitor both domestic and international markets, seeking opportunities to maintain a robust capital structure.



## Amortization schedule (US\$ million)





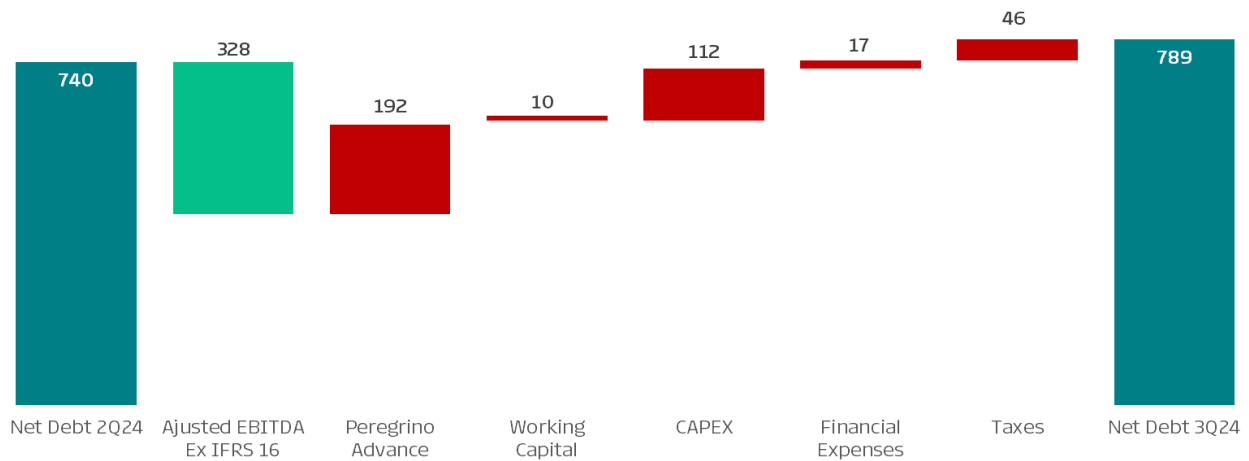
## NET DEBT VARIATIONS

In 3Q24, PRIO's net debt position increased by approximately US\$ 49 million compared to 2Q24, explained by the following variations:

- **Peregrino Signing:** Payment of 10% of the acquisition value for 40% of the Peregrino field on the contract signing date.
- **CAPEX:** purchase of materials mainly for the Wahoo development, as well as the purchase of materials for Albacora Leste and workover at Tubarão Martelo.

### Net Debt Variations

(US\$ million)





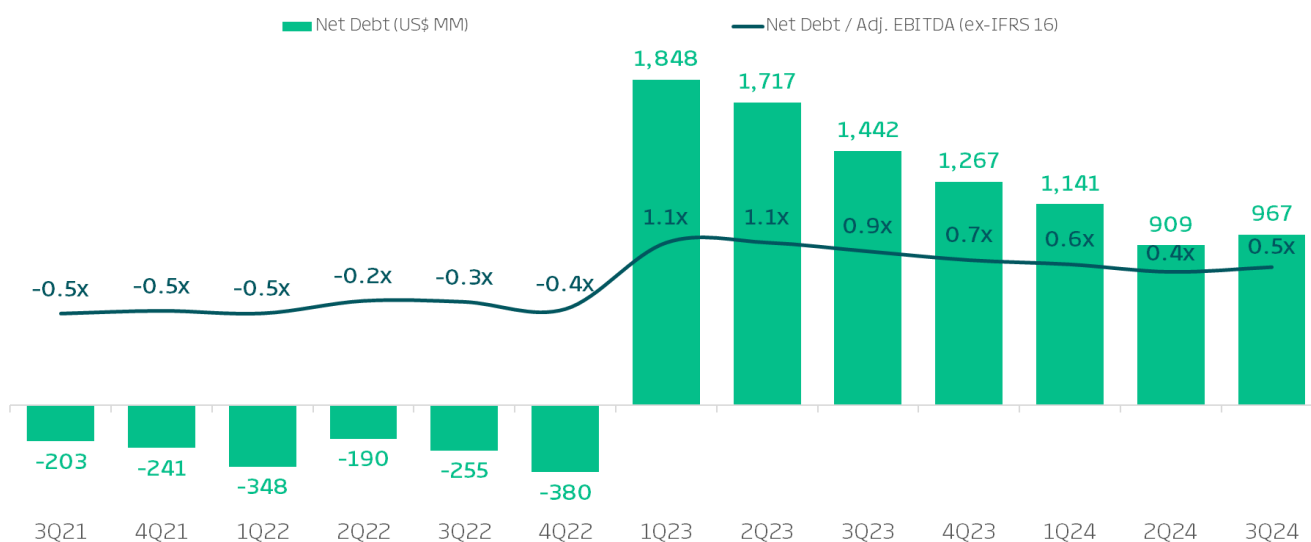
## LEVERAGE

In the third quarter of 2024, the Company continued its CAPEX execution, primarily finalizing material purchases for the Wahoo field, paid 10% of the acquisition value of the Peregrino field and issued bilateral debt in the amount of US\$1.0 billion. As a result, PRIO ended the quarter in a net debt position, as shown in the chart below.

The leverage ratio was calculated according to the covenants established under the issuance of debt notes ("bonds") and debentures, considering a potential additional payment related to the acquisition of Albacora Leste ("earn-outs").

### Net Debt (Cash) / Adjusted EBITDA (ex-IFRS 16)

(US\$ million)



## ANNEX 1

### IFRS 16

The Company incorporated the rule change provided for in IFRS 16 on January 1, 2019. The change unifies the treatment of operating and finance leases, significantly impacting the Company's balance sheet, mainly through the chartering of support vessels used in operations, which represents the largest lease agreement:

<b>Right-of-use asset</b>	<b>Balance</b>
Support Vessels	1,794,169
Helicopters	416,878
Buildings/Support Bases	188,388
Equipment	137,958
<b>Total</b>	<b>2,537,393</b>

To calculate the amount of the cost, were considered the periods in which the assets will be needed for operation, which varies between 2031 and 2041, as well as the incremental rate on the loans in force at the time the equipment was leased. This rate is maintained until the end of the contracts, unless there is a change in their term.

As disclosed in Note 2 to the Financial Statements of December 31, 2023, Accounting Policies Material to the Quarterly Information, the useful life of the Frade, Polvo and Tubarão Martelo fields was extended, and consequently the discount rates were revised.

As of December 31, 2023, the rate of 12.44% p.a. (CDI+2.05% p.a.) is being considered for contracts in Brazilian reais and 11.87% p.a. for Frade and 11.55% p.a. for the Cluster for contracts in US dollars. As Albacora Leste did not change its useful life, the discount rates were not updated, remaining at 14% p.a. for contracts in Brazilian real and 7.14% p.a. for contracts in US dollars.

In the second quarter of 2024, a helicopter was added to serve the Frade and Albacora East fields, being discounted at a rate of 11.01% p.a. for the real portion and 6.14 p.a. for the dollar portion.

As a result of the inclusion of the new contract mentioned above, the readjustment of the vessel, building and support base contracts and the contracts terminated in the period, assets and liabilities increased by R\$ 539,281.

The effects presented in the period were:

	<b>Assets</b>	<b>Liabilities</b>
<b>Balance at December 31, 2023</b>	<b>2,044,361</b>	<b>(2,161,238)</b>
Additions/Reversals	539,281	(539,281)
Reversals - Early termination contracts	(168,356)	185,037
Currency adjustment	-	66,323
Price-level restatement	-	(156,402)
Payments made	-	205,290
Amortization	(144,000)	-
Traslation adjustment*	266,107	(297,796)
<b>Balance at September 30, 2024</b>	<b>2,537,393</b>	<b>(2,698,067)</b>
Current	-	<b>(303,649)</b>
Non-current	<b>2,537,393</b>	<b>(2,394,418)</b>

\*Translation factor: closing exchange rate of the periods for balances and average for the period for changes

More details can be found in Explanatory Notes 15 of the 3Q24 Quarterly Information.



## BALANCE SHEET

(In thousands of US\$)

ASSETS	Dec/23	Sep/24
Cash and cash equivalents	482,392	2,160,344
Securities	74	-
Accounts receivable	359,945	384,164
Oil inventories	52,533	55,175
Consumable inventories	82,069	133,603
Recoverable taxes	71,811	151,706
Advances to suppliers	20,703	71,969
Advances to partners	19,248	1,699
Prepaid expenses	4,571	2,574
Other receivables	159	191,903
<b>Total Current assets</b>	<b>1,093,505</b>	<b>3,153,137</b>
<b>Non-current assets available for sale</b>	<b>-</b>	<b>-</b>
	<b>1,093,505</b>	<b>3,153,137</b>
Advance to suppliers	-	-
Deposits and pledges	6,420	5,477
Recoverable taxes	873	12,852
Deferred taxes	106,703	11,381
Right-of-use (Lease CPC 06.R2 IFRS)	422,275	465,739
Property, plant and equipment	3,770,175	2,239,769
Intangible assets	431,175	2,060,510
<b>Total non-current assets</b>	<b>4,737,621</b>	<b>4,795,729</b>
<b>Total Assets</b>	<b>5,831,127</b>	<b>7,948,865</b>

LIABILITIES	Dec/23	Sep/24
Suppliers	172,429	196,683
Labor obligations	55,128	42,347
Taxes and Social Contribution	122,489	115,471
Derivative financial Instruments	-	(8,532)
Debentures with swap	8,144	8,019
Loans and financing	250,477	39,679
Contractual Charges (Lease IFRS 16)	46,372	55,735
Accounts payable - Acquisition of assets	59,586	177,811
Other liabilities	847	-
<b>Total current liabilities</b>	<b>715,473</b>	<b>627,214</b>
<b>Liabilities kept for sale</b>	<b>-</b>	<b>-</b>
	<b>715,473</b>	<b>627,214</b>
Suppliers	-	-
Tributos diferidos	-	120,688
Loans and financing	896,630	1,883,240
Debentures with swap	371,852	1,018,778
Mark-to-market - Swap	(16,669)	126,725
Provision for abandonment (ARO)	231,638	252,242
Provision for contingencies	195,423	122,124
Contractual Charges (Lease IFRS 16)	400,045	439,496
Accounts payable - Acquisition of assets	162,502	-
Other liabilities	7,590	19,322
<b>Total non-current liabilities</b>	<b>2,249,011</b>	<b>3,982,614</b>
<b>Minority Interest</b>	<b>-</b>	<b>-</b>
Realized capital	959,899	1,425,545
Capital reserves	43,792	12,147
Treasury shares	(108,787)	(151,114)
Profit Reserves	772,877	1,420,488
Other comprehensive income	139,660	(8,861)
Income (loss) for the period	1,059,202	640,832
<b>Total shareholders' equity</b>	<b>2,866,643</b>	<b>3,339,038</b>
<b>Total liabilities and shareholders' equity</b>	<b>5,831,127</b>	<b>7,948,865</b>

## INCOME STATEMENT (In thousands of US\$)

	3Q23	3Q24
<b>Net Revenue</b>	<b>824,091</b>	<b>493,929</b>
Cost of goods sold	(62,922)	(53,428)
Depreciation and amortization	(162,724)	(111,106)
Royalties	(63,993)	(58,557)
<b>Gross Profit</b>	<b>534,452</b>	<b>270,838</b>
<b>Operating income (expenses)</b>	<b>(67,495)</b>	<b>(47,098)</b>
Commercialization expenses	(32,303)	(19,736)
Geology and geophysics expenses	(259)	800
Personnel expenses	(10,769)	(10,218)
General and administrative expenses	(3,966)	(4,687)
Expenses with third party services	(4,876)	(6,588)
Taxes and fees	(2,079)	(573)
Other operating income (expenses)	(13,243)	(6,096)
<b>Financial Results</b>	<b>(23,091)</b>	<b>(38,822)</b>
<i>Financial income</i>	(53,671)	14,244
<i>Financial expenses</i>	30,580	(53,066)
<b>Income before income and social contribution taxes</b>	<b>443,866</b>	<b>184,918</b>
<i>Income and social contribution taxes - Current</i>	(37,409)	(22,619)
<i>Income and social contribution taxes - Deferred</i>	(61,219)	(5,722)
<b>Income (loss) for the period</b>	<b>345,237</b>	<b>156,576</b>

## CASH FLOW STATEMENT

(In thousands of US\$)

	3Q23	3Q24
<b>Cash flows from operating activities</b>		
<b>Income (loss) for the period (before taxes)</b>	<b>443,865</b>	<b>184,916</b>
Depreciation and amortization	162,494	111,105
Financial income	20,604	61,988
Financial expenses	23,847	1,638
Share-based compensation	4,662	4,050
Provision for contingencies/losses/P&D	23,445	(6,646)
Reduction of provision for abandonment	6,352	(44)
Provision for impairment	-	-
Discount on the acquisition of Albacora Leste	-	-
	<b>685,269</b>	<b>357,007</b>
<b>(Increase) decrease in assets</b>		
Accounts receivable	(40,821)	(7,444)
Recoverable taxes	(37,928)	(57,414)
Prepaid expenses	(3,436)	1,165
Advances to suppliers	(7,380)	(22,021)
Oil inventories	12,233	3,372
Consumables inventory	(4,688)	(942)
Advance to partners in oil and gas operations	10,967	(4,803)
Deposits and pledges	53	16
Other receivables	282	49,960
<b>Increase (decrease) in liabilities</b>		
Suppliers	(37,075)	(58,887)
Labor obligations	3,890	5,339
Taxes and social contributions	(21,729)	(22,875)
Other obligations	4,728	17,774
<b>Net cash from operating activities</b>	<b>564,365</b>	<b>260,247</b>
<b>Cash flow from investing activities</b>		
(Investment) Redemption in abandonment fund	-	-
Non-current assets available for sale	(3,142)	-
(Acquisition) Sale of Property, plant and equipment	(213,125)	(64,685)
(Acquisition) of oil and gas asset	(18,285)	(191,500)
<b>Net cash from investing activities</b>	<b>(225,923)</b>	<b>(256,185)</b>
<b>Cash flows from financing activities</b>		
Loans and financing	-	1,235,000
Payment of principal on loans	(70,000)	(200,000)
Interest paid on loans	(12,415)	(3,793)
Contractual charges (Lease IFRS 16 - Principal)	(14,137)	(2,197)
Contractual charges (Lease IFRS 16 - Interest)	-	(10,272)
Debentures Issuance	-	1
Interest paid on debentures	(24,227)	(23,048)
Derivative transactions	(8,413)	5,690
(Purchase) Sale of shares of the Company (held in treasury)	-	(5,947)
(Decrease) Paid-up capital	-	-
Dividends distributed	-	-
<b>Net cash (invested in) from financing activities</b>	<b>(129,192)</b>	<b>995,434</b>
Conversion adjustment	(22)	936
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>209,228</b>	<b>1,000,432</b>
Cash and cash equivalents at the beginning of the period	-	1,159,912
Cash and cash equivalents at the end of the period	204,657	2,160,344
<b>Net increase (decrease) in cash and cash equivalents</b>	<b>204,657</b>	<b>1,000,432</b>

## SOCIAL AND ENVIRONMENTAL PROJECTS



REAÇÃO OFFSHORE



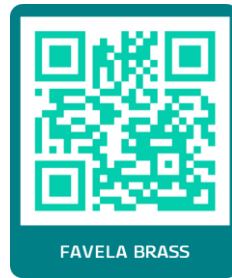
INSTITUTO REAÇÃO



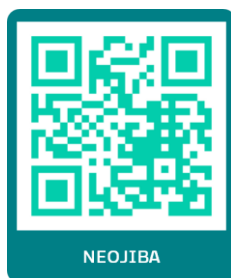
TODOS NA LUTA



PEA OBSERVAÇÃO



FAVELA BRASS



NEOJIBA



OSB



IRMÃ DULCE



ALLIANCE



INSTITUTO VINI JR

### About PRIO

PRIO is the largest independent oil and natural gas production company in Brazil. The Company's corporate culture seeks to increase production through the acquisition of new production assets, redevelopment, greater operational efficiency and reduction of production costs and corporate expenses. Its main objective is to create value for its shareholders by means of high financial discipline and preserving its liquidity, with full respect for safety and the environment. For more information, access the website: [www.prio3.com.br](http://www.prio3.com.br).

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All statements, except those relating to historical facts contained herein, are forward-looking statements, including, but not limited to, statements about drilling plans and seismic acquisitions, operating costs, equipment acquisition, expected oil discoveries, the quality of the oil we hope to produce and our other plans and objectives. Readers can identify many of said statements by reading words such as "estimates", "believes", "expects" and "will" and similar words or denials thereof. Although management believes that the expectations represented in such statements are reasonable, it cannot assure that such expectations will happen. By their nature, forward-looking statements require us to make assumptions and, as such, such statements are subject to inherent risks and uncertainties. Readers of this document are cautioned not to place undue reliance on our forward-looking statements considering that certain factors could cause results, conditions, actions or events that could materially differ from the plans, expectations, estimates or intentions expressed in the forward-looking statements and the assumptions that support them. The forward-looking statements herein are based on the assumption that our plans and operations will not be affected by such risks, but that if our plans and operations are affected by said risks, the forward-looking statements may become inaccurate. The forward-looking statements included herein are expressly fully qualified by this legal notice. Such statements were made as of the date of this document. We do not undertake to update such forward-looking statements, except as required by applicable securities laws.