PetroRio

EARNINGS RELEASE

3Q21

3Q21 Conference Call

November 04, 2021

Portuguese
3 pm (BRA)

English
2 pm (NYC)

Webinar: **click here**

The link for the Webinar is also available on the Investor Relations website:
ri.petroriosa.com.br/en/

The conference call will be held in Portuguese with simultaneous translation to English.

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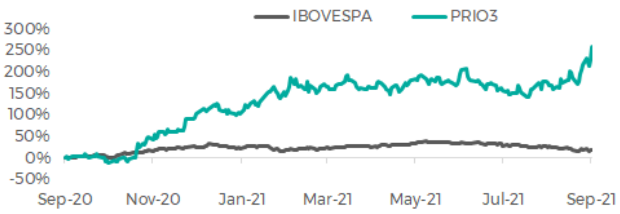
Rio de Janeiro, November 03, 2021 – Petro Rio S.A. ("PetroRio" or "Company") (B3: PRIO3) presents its results for the third quarter of 2021 ("3Q21"). The financial and operating information described below, except where otherwise indicated, is presented on a consolidated basis and in Reais (R$) in accordance with the international financial reporting standards (IFRS), and includes the Company's direct subsidiaries: Petro Rio O&G Exploração e Production de Petróleo Ltda., Petro Rio Internacional SA, PetroRioUSA Inc., and their respective subsidiaries and affiliates.

Stock Information		
Ticker (B3)		PRIO3
# Shares issued ex-Treasury		839,159,130
Market Cap (09/30/2021) ex-Treasury stocks	R$	20,995,761,433
Last Price (09/30/2021)	R$	25.02
12-month Low - High		259%
90-day average trading volume	R$	334,251,339

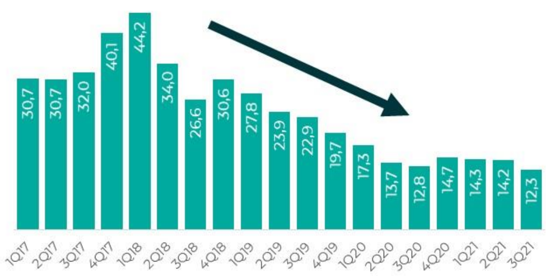
12M Stock Price: PRIO3 x Ibovespa



HIGHLIGHTS FOR THE QUARTER

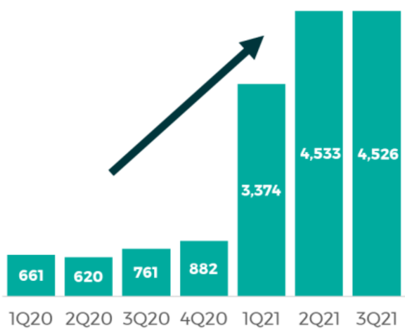
- Net revenue R$ 940 million
- Net profit (ex-IFRS 16) R$ 125 million
- Adjusted EBITDA (ex-IFRS 16) of R$547 million in the quarter (vs. R$204 million in 3T20)
- Approximately 2.5 million barrels sold and average production of 31.6 Mboepd
- *Lifting cost* of $ 12.3/barrel, the lowest ever recorded
- Completion of the tieback between Polvo and Tubarão Martelo

Lifting Cost (US$/bbl)

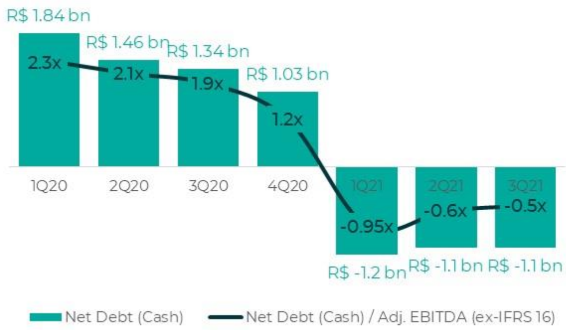


Production (bbl/d)

Cash Position (R$ MM)



Net Debt (Cash) / Adjusted EBITDA



MESSAGE FROM THE MANAGEMENT

“The third quarter of 2021 began with the Company’s largest operational achievement so far: the completion of the tieback between Polvo and Tubarão Martelo.

The project, in addition to significantly contributing to the reduction of our lifting cost, which reached US$ 12.3 per barrel this quarter, and to the reduction of the company's carbon footprint through less fuel utilization in our assets, was completed within the proposed budget and schedule.

We would like to thank our team, who worked with dedication and discipline, helping us achieve our goals. Such results confirm our confidence in engaging our next large project, the development of Wahoo.

We were also able to conclude, as approved by ANP, the acquisitions of interests in Wahoo, accounting for 64.3% of the consortium. In addition, we are following the procedures set forth in the operational agreement (JOA) to file the field’s Declaration of Commerciality and the subsequent implementation of the Development Plan, in order to consolidate the production of the field in the FPSO Valente (operating in the Frade Field).

In the third quarter, we had a failure at the TBMT-2H well in the Polvo/Tubarão Martelo Cluster and we’re getting ready to resume well production in November, before the TBMT-8H well, which failed in early 2021 and should return to production in December.

Still in the Polvo/Tubarão Martelo Cluster, we recently started the production of well TBMT-10H, with an initial flow of 3,800 barrels per day (with royalties of 5%), with a payback of less than 3 months.

To start our project in the Frade Field in the first quarter of 2022 and, the Development Plan of Wahoo, we contracted the NORBE VI rig in July, which will begin activities in the first quarter of 2022.

Finally, we continue to monitor the risks of the COVID-19 pandemic, by looking out for the well-being of our employees and society as a whole. We are optimistic regarding the recovery of the global economy, which is reflected in the rise in Brent prices to levels above US$80 per barrel.”

OPERATING PERFORMANCE

	3Q20	4Q20	1Q21	2Q21	3Q21	3Q21 X 3Q20	3Q21 X 2Q21
Avg. Brent	$ 43.34	$ 45.26	$ 61.32	$69.08	$ 73.23	68.9%	6.0%
Avg. Sales Price	$ 42.71	$ 46.26	$ 62.19	$ 66.85	$ 74.41	74.2%	11.3%
Avg. Exchange Rate	5.38	5.40	5.48	5.29	5.23	-2.7%	-1.2%
Final Exchange Rate	5.61	5.19	5.70	5.00	5.44	-3.0%	8.7%
Offtakes (kbbl)							
Frade Field (70%)	993	1,943	1,021	1,530	986	-0.7%	-35.6%
Polvo + TBMT Cluster (95%)[2]	1,405	1,782	907	1,307	1,498	6.7%	14.6%
Total PetroRio	2,397	3,724	1,928	2,837	2,485	3.6%	-12.4%
Production (boepd)							
Frade Field (70%)[1]	12,838	11,928	15,086	14,941	16,398	27.7%	9.8%
Polvo + TBMT Cluster (95%)[2]	14,752	15,777	14,147	14,093	13,356	-9.5%	-5.2%
Manati Field (10%)	1,740	2,285	2,084	2,191	1,868	7.4%	-14.7%
Total PetroRio	29,330	29,990	31,317	31,225	31,622	7.8%	1.3%
Lifting Cost (US$/bbl)							
PetroRio	12.8	14.7	14.3	14.2	12.3	-4.4%	-13.7%

¹ Through February 5, 2021, PetroRio held 70% of the Operation in the Field. After completion of the acquisition of the interest of 30% in Petrobras in the 1Q21, such percentage increased to 100%.

² Upon conclusion of the tieback, on July 14, 2021, the interest held by PetroRio in the fields and Polvo Tubarão Martelo changed from 100% and 80%, respectively, to 95% in both fields.

As the highlight of the quarter, the lifting cost was reduced by 14% compared to the last quarter, due to the conclusion of the tieback between the **Polvo** and **Tubarão Martelo** Fields, which reduced operational costs after the decommissioning of the **Polvo** FPSO, previously chartered to the field and operated by BW. The reduction in the quarter does not fully reflect the tieback's effects, as it was concluded on July 14 and not all of the reduction was fully captured in the quarter.

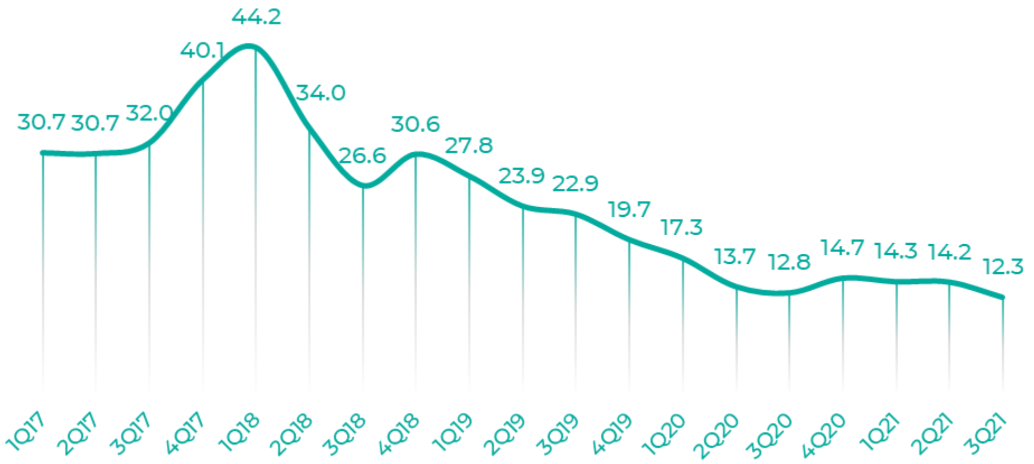
In the third quarter of the year, the Company sold five cargos – three in July, one in August and one in September – with total sales of approximately 2.5 million barrels, of which 986 million of barrels were sold from **Frade** and 1,5 million of barrels from the **Polvo + TBMT** Cluster, with average gross sales price of US$74,41.

The volume produced in **Frade** in the third quarter was 10% higher than the volume produced in the previous quarter due to the scheduled shutdown in the 2Q21, and 28% higher than the volume registered in the same period of the prior year, due to the increase in interest in the Field, from 70% to 100%, in February 2021.

In the **Polvo + TBMT** Cluster, the production decrease of 7% year-over-year and of 15% in the quarterly comparison resulted from (i) the scheduled 10-day shutdown in July in **Polvo**, necessary for the tieback's completion; (ii) the TBMT-8H well shutdown, which has been offline since March 2021, due to the ESP failure; and (iii) the TBMT-2H well shutdown in mid-September, due to the failure in the electric umbilical. The TBMT-8H workover began earlier in the year, was suspended in favor of the TBMT-10H well completion and is being resumed.

Since the beginning of the Company's turnaround, when its growth strategy of acquiring and developing producing assets was implemented, PetroRio has worked to increase its production levels and rationalize its costs, maintaining the highest levels of excellence in environmental responsibility, safety and operational efficiency. PetroRio believes that the best protection against Brent's volatility is the reduction of its lifting cost and this will continue to be a pillar of current and future projects. Below, the Company presents the evolution of its lifting cost since the beginning of 2017.

***Lifting Cost* PetroRio**
(US$/bbl)

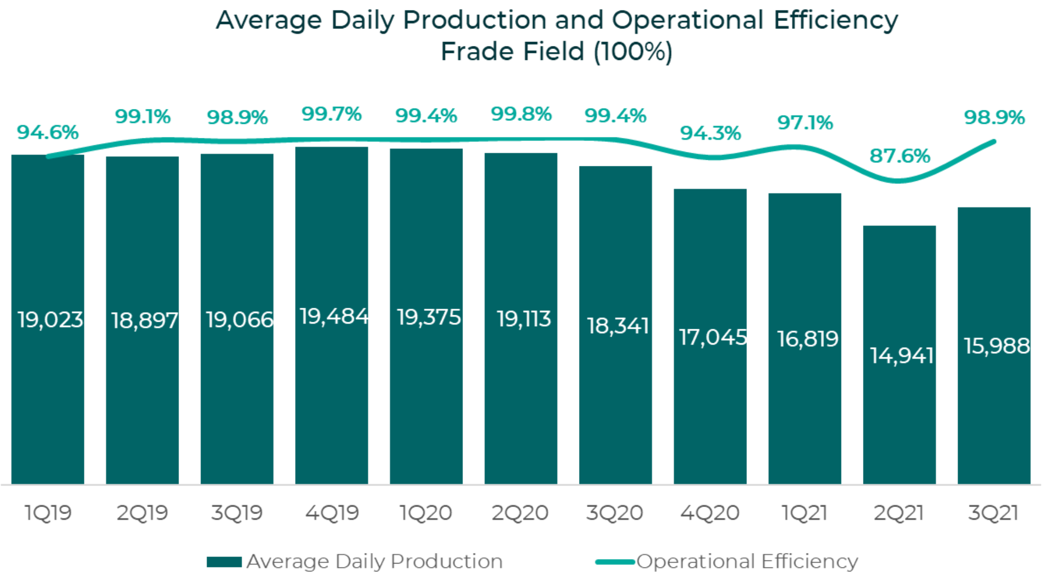


The 3Q21 lifting cost was reduced by approximately 14% compared to the last quarter, positively impacted by the conclusion of the tieback between **Polvo** and **TBMT**, due to a reduction of operational costs ("OPEX") of US$50 million per year, after the termination of the **Polvo** FPSO's lease, which was chartered to the field. The lifting cost recorded in the 3Q21 does not fully reflect the reduction estimated for the project, as mentioned above.


FPSO Bravo operating in the Polvo + TBMT Cluster

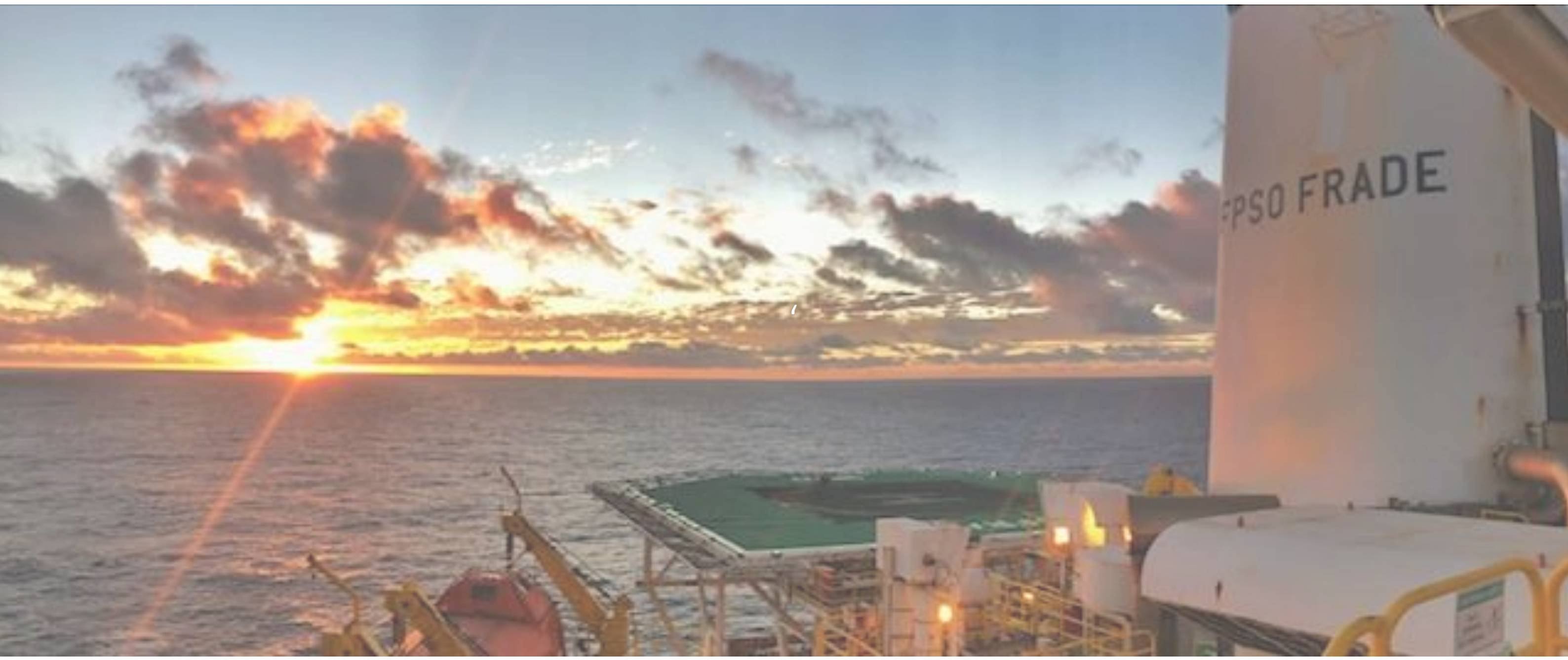
FRADE FIELD

Operational efficiency in the quarter was 98.9%, recovering the field's high level of efficiency. The field's production, under PetroRio's management for over 2 years, shows the effects of the natural depletion of mature fields. The chart below shows the average daily production and the operational efficiency of the last quarters, with PetroRio operating the asset since March 26, 2019:



PetroRio maintains in its portfolio of projects the **Frade** Field's Revitalization Plan, which seeks to increase the asset's recovery factor and meets ANP conditions for the extension of the concession until 2041, as disclosed in the approval of the Field Development Plan by ANP. The global project considers the drilling of four producing wells and three injection wells, which were selected based on the maximization of the field's recovery factor.

The first phase of **Frade** Field's Revitalization Plan will include the drilling of one producing well and two horizontal injection wells, scheduled to start on March 2022, to be carried out by the NORBE VI rig.

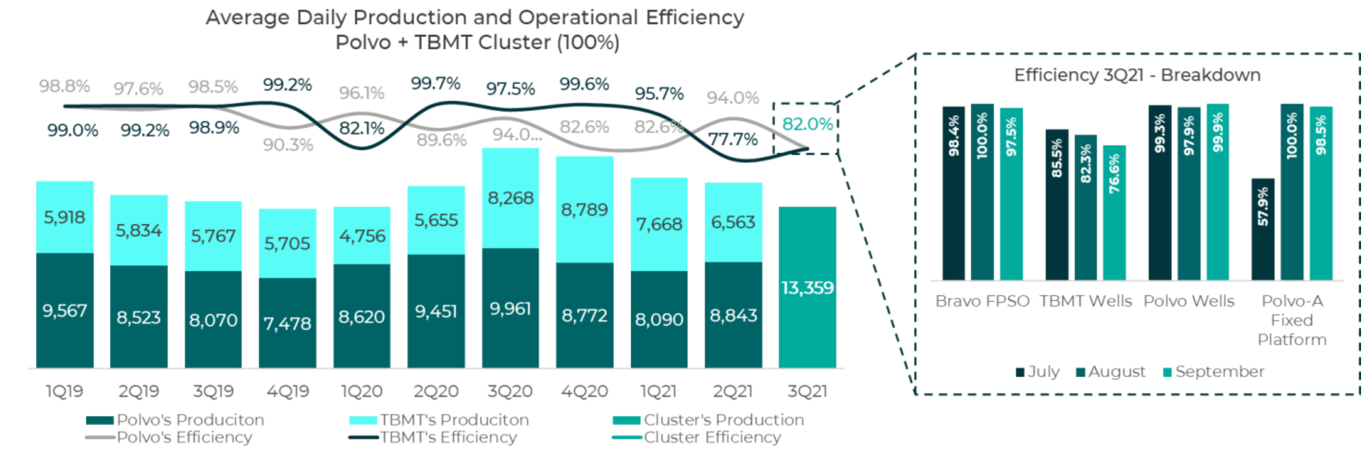


POLVO AND TBMT CLUSTER

The daily average production of **Polvo + TBMT** Cluster decreased by 13% compared to the last quarter, due to (i) the scheduled shutdown of 10 days in the **Polvo** Field in July, which was necessary for the tieback's conclusion; (ii) the period of adjustment of the pumps in **Polvo** to the new layout promoted by the tieback; (iii) the POL-012-R shutdown, which lasted 14 days between July and August, for a workover be carried out; (iv) the shutdown of the TBMT-2H well in the middle of September, due to a failure in the electric umbilical, whose repair is currently in progress; and (v) the TBMT-8H well shutdown, stopped since March due to the failure in the electric submersible pump (ESP), which operated since the beginning of the field's production.

The TBMT-8H well workover, which was being performed by the Kingmaker rig, was halted in August after removing and laying the production column in order to replace the pump. With the TBMT-10H completion, the Kingmaker returned to TBMT-8H to conclude its workover. The TBMT-2H well is also in process of being repaired, and the Company expects that **Tubarão Martelo** Field will resume full production by the end of the year.

The average operational efficiency of the Cluster in the quarter was approximately 82%. The efficiency of the Cluster was impacted by the scheduled shutdown performed in **Polvo** in the beginning of July for the completion of the tieback, as well as the shutdowns of the TBMT-2H and TBMT-8H wells. The graphic below shows the production and efficiency of the fields since 2019:



With the tieback conclusion in July 2021, the Company now holds the right to 95% of the oil produced in the **Polvo** and **Tubarão Martelo** Cluster.

In addition, the Company informs that in October, the sixth well in **Tubarão Martelo**, TBMT-10H, began production, with an average flowrate of 3,800 bbl/d.

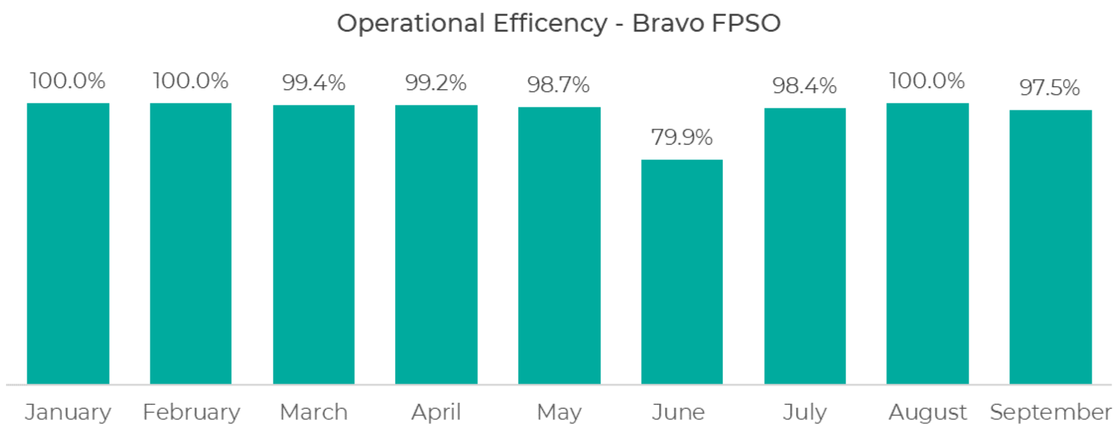
TIEBACK BETWEEN POLVO AND TUBARÃO MARTELO

On July 14, PetroRio completed the tieback project between **Polvo** and **TBMT** fields, becoming the first independent company to create a private cluster of mature fields in the Campos Basin.

The tieback project between the **Polvo**-A Platform and the **Bravo** FPSO was completed in 11 months, had a $ 45 million CAPEX and will enable an operational cost ("OPEX") reduction of $ 50 million per year. This OPEX reduction is due to the termination of the **Polvo** FPSO's lease, previously chartered to the field and operated by BW Offshore, as well as the reduction of maintenance and diesel expenses. The total operating cost for the cluster was at $ 120 million per year and is now reduced to approximately $ 70 million per year.

The cost reduction of the new cluster will allow more oil to be recovered for a longer period, increasing significantly the recovery factor of the fields. According to the reserve certification report published this year by DeGolyer & MacNaughton (“D&M”), the cluster will operate economically until 2037 (considering 1P reserves), representing an extension of 10 years for **Polvo** and 12 years for **Tubarão Martelo**.

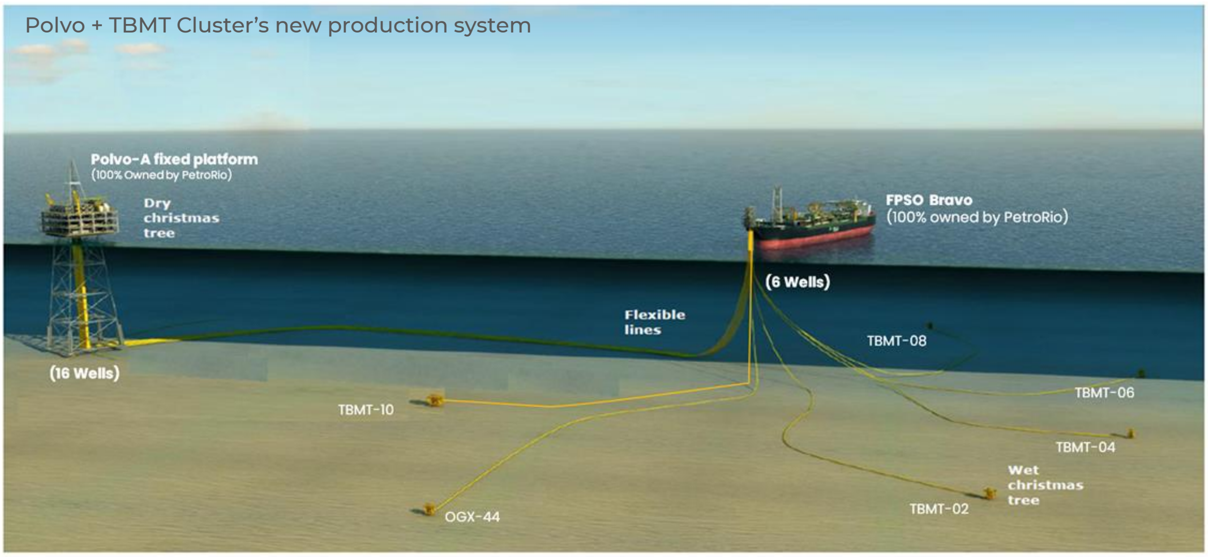
The **Bravo** FPSO, built and delivered to the **TBMT** Field in 2013, has high operational reliability and oil processing and storage capacity, allowing higher operational efficiency for the **Polvo** Field. In 2021, the FPSO is showing high operational efficiency levels, except for June, which was the month of the scheduled shutdown for the tieback’s conclusion. The graphic below represents the efficiency of the FPSO in the year:



Since its completion in July, PetroRio holds the right to 95% of the **Polvo + TBMT** oil, until the first 30 million cumulative barrels of oil produced and 96% of the cluster’s oil thereafter. PetroRio will also be responsible for 100% of the OPEX, CAPEX and field abandonment costs.

The tieback between the **Polvo**-A platform and the FPSO **Bravo** is 11 kilometers long, comprising 22 kilometers of installed lines, between the flowline and the electric umbilical. During the project’s final phase, two scheduled shutdowns were carried out, lasting 10 days in **Polvo** and 7 days in **TBMT** for adjustments to the electric system, the production lines and oil and water processing facilities.

The project’s successful implementation, of great relevance to PetroRio’s strategy, shows the execution capacity of the operational teams, which are proven to be capable of executing the Company’s future projects, such as the **Frade** Drilling Campaign, the development of **Wahoo** and the tieback project between **Frade** and **Wahoo**.



WAHOO FIELD

On June 17 and July 8, 2021, PetroRio announced the conclusion of the acquisitions of 35.7% and 28.6% interests, respectively, in the **Wahoo** Field.

After this transaction, PetroRio now holds 64.3% of the Field, and aims to create a second production cluster with the interconnection (tieback) from **Wahoo** to **Frade**, continuing the strategy of operational optimization of our assets. **Wahoo**'s first oil is projected for early 2024.

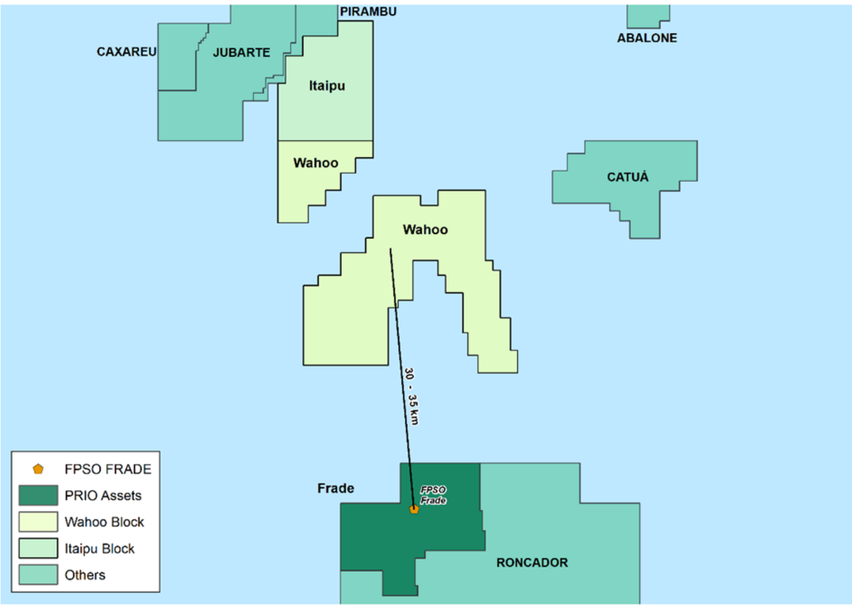
Wahoo, with oil discovery in 2008 and formation test conducted in 2010, has the potential to produce approximately 125 million 1P barrels (100% of the field), according to the DeGolyer & MacNaughton reserve certification report ("D&M"). The Company estimated an initial average productivity of more than 10,000 barrels per day per well and a total production that will reach 40,000 barrels per day, based on the results of the formation test carried out in an exploratory well.

Wahoo's base project includes the drilling of four production wells and two injection wells, as well as the connection between the wells and **Frade** FPSO. The estimated CAPEX initially for the project is divided into US$ 300 million for tieback, US$ 360 million for drilling wells, US$ 100 million for subsea equipment and US$ 40 million for adjustments to **Frade** FPSO and other items.

Additionally, the Company signed with Ocyan Drilling S.A. the contracting of the NORBE VI rig, for the start of the **Frade** Field Revitalization Campaign and the **Wahoo** development. The agreement will come into effect in March 2022 and will allow the drilling of 3 wells in **Frade** (1 producing and 2 injection) followed by 4 producing wells in **Wahoo**. The initial term of the agreement will be 500 days, and PetroRio will have the option to extend the term for an additional 350 days in 70-day increments.

Lastly, the following steps in the **Wahoo** development are:

1) Execution of the Amendment to the Concession Agreement (concluded);
2) Beginning of applicable "Cash Calls", related to the execution of the field development plan (concluded);
3) Declaration of Commerciality;
4) Presentation of Development Plan;
5) Beginning of the drilling and interconnection project
6) **Wahoo** first oil



MANATI NATURAL GAS FIELD

The volume of liquid gas sold in the quarter was 1,868 boepd, 15% below the last quarter and 7,4% above the recorded in the same period of the previous year. The reduction in the quarterly comparison was noted mainly in September, due to the preventive interruption of the production at the end of the month, due to the gas leakage in the ground pipeline.

Operational costs, consisting of direct costs excluding depreciation, were R$ 6.3 million, 6% below the R$ 6.7 million recorded in the 2Q21 and 47% higher than recorded in the 3Q20. Another R$ 2.2 million were paid in royalties and special participation.

The investment in the acquisition of **Manati** carried out in 2017 for approximately R$ 116 million (US$ 37 million at the time), had a 2-year payback and a nominal IRR of 66% for the project. On November 05, 2020, the sale of the 10% interest held by Company in **Manati** Field for R$ 144.4 million was announced. The transaction is subject to conditions precedent, among which is the success of the Gas Bridge in the acquisition of the **Manati** operation from Petrobras. The effective date of the sale was December 31, 2020 and the operation has had retroactive economic effectiveness since January 01, 2021.

This movement is part of the Company's value generation strategy through dynamic management of its asset portfolio and restates PetroRio's focus on the operated assets that make up the core of its business.

FINANCIAL DEVELOPMENT

PetroRio presents below the financial performance with and without the impact of changes in IFRS 16, and statements of non-cash and non-recurring accounting entries and their impacts on the statements when shown in Reais.

In the quarter, the main factor that impacted PetroRio's financial performance was the increase in revenue, due to the increase in sales and rise in Brent price, US$ 73,23 per barrel in the quarter on average, the highest level over the last three years.

Pro Forma Income Statement

(R$ thousands)

	Ex IFRS-16			Accrued - Ex IFRS-16			Includes IFRS-16		
	3Q20	3Q21	Δ	9M20	9M21	Δ	3Q20	3Q21	Δ
Net Revenue	488,696	939,517	92%	1,024,150	2,617,688	156%	488,696	939,517	92%
Cost of goods sold	(223,882)	(270,466)	21%	(429,087)	(662,211)	54%	(153,391)	(211,149)	38%
Royalties	(24,376)	(78,576)	222%	(77,733)	(194,020)	150%	(24,376)	(78,576)	222%
Operating Income	240,438	590,475	146%	517,330	1,761,457	240%	310,929	649,792	109%
General and administratie expenses	(36,714)	(43,292)	18%	(105,729)	(143,480)	36%	(35,291)	(41,869)	19%
Other operating income (expenses)	33,208	15,773	-53%	262,133	(66,663)	-125%	33,208	15,773	-53%
EBITDA	236,931	562,956	138%	673,734	1,551,314	130%	308,845	623,696	102%
EBITDA margin	*48%*	*60%*	*+12 p.p.*	*66%*	*59%*	*-6 p.p.*	*63%*	*66%*	*+4 p.p.*
Depreciation and amortization	(155,376)	(154,735)	0%	(458,598)	(451,712)	-2%	(200,821)	(191,969)	-4%
Financial Results	(162,851)	(212,745)	31%	(340,479)	(432,843)	27%	(182,182)	(264,307)	45%
Financial Income	*275,498*	*220,610*	*-20%*	*1,034,843*	*794,068*	*-23%*	*275,498*	*220,610*	*-20%*
Financial Expenses	*(438,349)*	*(433,355)*	*-1%*	*(1,375,323)*	*(1,226,911)*	*-11%*	*(457,680)*	*(484,917)*	*6%*
Income and social contribution taxes	(36,441)	(70,317)	93%	(22,378)	(231,773)	936%	(36,441)	(70,317)	93%
Income (loss) for the period	(117,738)	125,159	n/a	(147,722)	434,986	n/a	(110,599)	97,104	n/a

	3Q20	3Q21	Δ	9M20	9M21	Δ	3Q20	3Q21	Δ
Adjusted* EBITDA	203,724	547,183	169%	411,601	1,617,977	293%	275,638	607,923	121%
Adjusted EBITDA margin	*42%*	*58%*	*+16 p.p.*	*40%*	*62%*	*+22 p.p.*	*56%*	*65%*	*+9 p.p.*

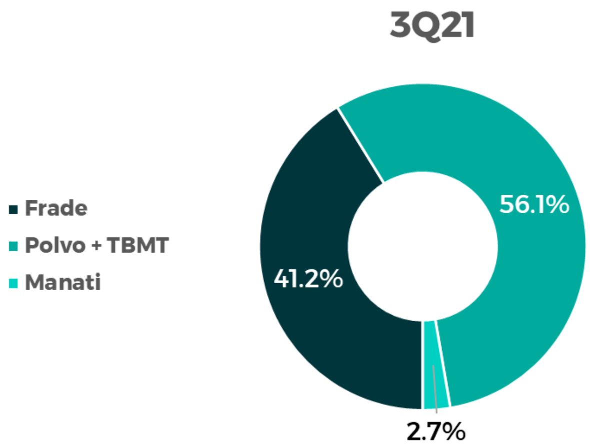
*The calculation of the Adjusted EBITDA is similar to the EBITDA, excluding the non-recurring line "Other revenues and expenses".

PetroRio recorded R$940 million in Net Revenue in the 3Q21, an annual increase of 92%, impacted by the increase in oil prices, which were 69% higher than in the previous year and 6% higher than in the previous quarter.

The third quarter's revenue was further impacted by the mix of sales (a higher proportion of the oil sold from **Polvo + TBMT**, which has a higher commercial discount) and, to a lesser extent, one offtake of **Polvo's** last cargo, with a higher discount due to higher water content.

The natural gas asset **Manati**, in turn, contributed with Net Income of R$ 25 million in the quarter (2.7% of the Company's total revenue), referring to PetroRio's 10% interest in the natural gas consortium.

Revenue per Asset



Costs of Goods Sold ("COGS") increased by 21% in the 3Q21 compared to the 3Q20 (ex-IFRS 16), due to the impact of the scheduled shutdowns in the second and third quarters, more specifically **Frade's** in May, and **TBMT** in June and **Polvo** in July, for the tieback's conclusion.

The Company recorded Operating Result (ex-IFRS 16) of R$ 590 million in the period, 146% higher than that recorded in the same period of the last year, as a result of higher revenue, due to the increase in oil prices, and interest of 30% in **Frade** in February 2021.

General and administrative expenses include expenses with M&A, personnel, projects, geology and geophysics, which amounted to R$ 43 million in the quarter. The 18% increase in this item is mainly due to the increase in personnel expenses, with the provisioning of the 2021 annual bonus.

Adjusted EBITDA (ex-IFRS 16) of R$ 547 million, 169% higher than the same period last year, was driven by the increase in the Operating Result.

In other operational revenues/expenses, the main factor was the non-cash effect of the change in abandonment provisions due to the economic life extension of the **Polvo** and **TBMT** Cluster.

The Company's financial result (ex-IFRS 16) was negative R$ 213 million, compared to the R$ 163 million loss in the 3Q20, impacted by the exchange rate fluctuation (non-cash effect) on the balance sheet items denominated dollars, such as the abandonment provisions and intercompany loan agreements.

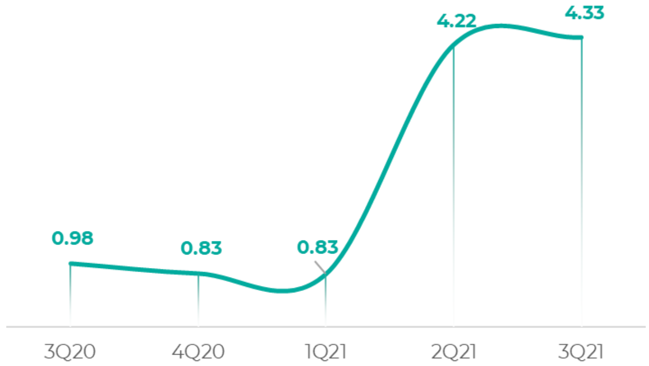
Net income (ex-IFRS 16) for the period was positive by R$ 125 million against a negative R$ 118 million recorded in the 3Q20.

CASH, DEBT AND FINANCING

PetroRio has been consistently monitoring its liquidity and leverage level. After the issuance of the US$ 600 million Debt Notes ("bonds"), in June 2021, the Company decided to prepay its other debts through 2021, after which the bond will be the only financing item in the balance sheet.

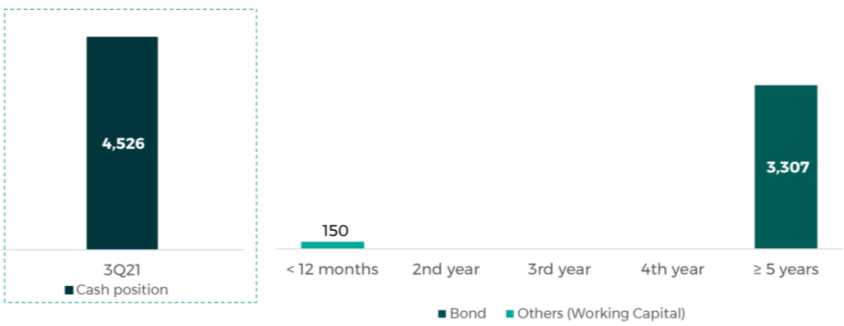
The Company's debt duration reinforces the solid capital structure sought by PetroRio, improving financial planning and preparing the Company to address inorganic growth.

Debt Duration
(in years)



Loans and Financing
(in R$ MM)

Amortization schedule
(in R$ MM)



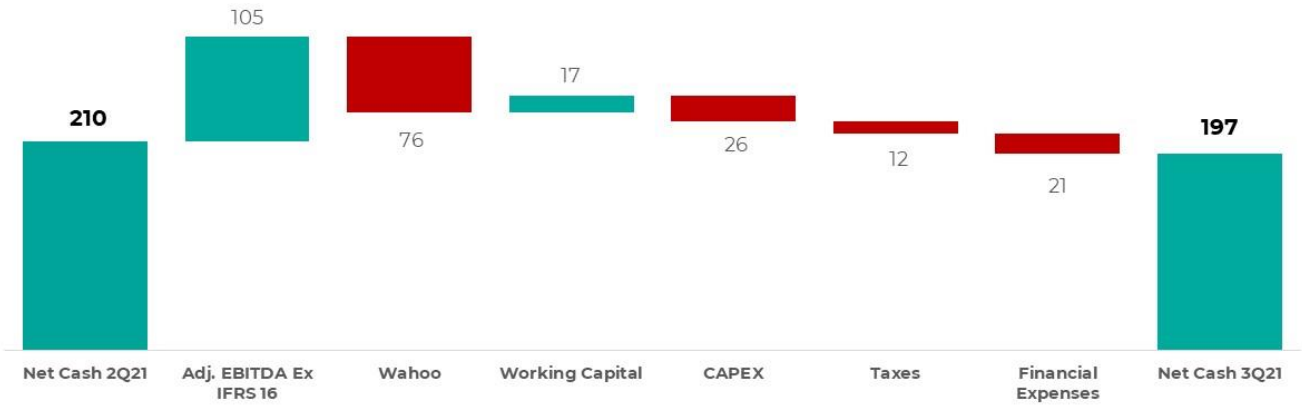
NET CASH AND LEVERAGE

In the third quarter of 2021, PetroRio maintained a stable net cash position, mainly as a result of the following factors:

- Wahoo: costs relating to the acquisition of **Wahoo**, with payments to Total and BP.
- Working capital: reduction of accounts receivable and increase in supplier accounts;
- CAPEX: expenses with the tieback between **Polvo** and **Tubarão Martelo** Fields, drilling of well POL-K and TBMT-10H completion.
- Financial costs: costs relating to interest and hedge premiums.

Net Cash Variation

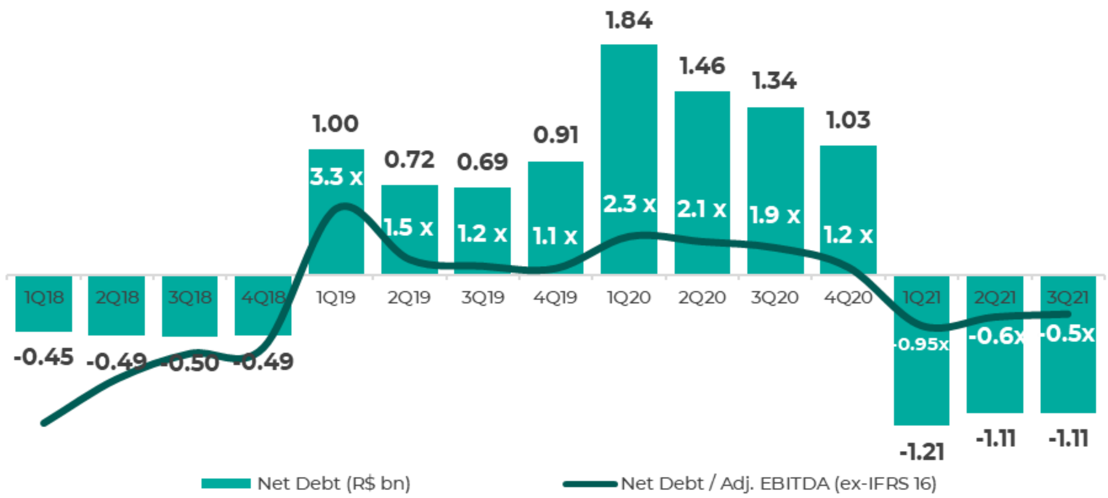
(US$ MM)



Based on the strategy adopted by the Company, PetroRio works diligently to control its leverage and maintains a net cash position. Due to the stable level of debt, net cash variation as detailed above, and mainly due to the consistent growth of Adjusted EBITDA over the last 12 months, Net Debt (Cash)/Adjusted EBITDA increased from -0.6x to -0.5x.

Net Debt (Cash) / Adjusted EBITDA (ex-IFRS 16)

(in R$ billion)

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ANNEX 1:

IFRS 16

On January 01, 2019, the Company incorporated IFRS 16 rule change. The change unifies the treatment of operating and financial leases, significantly impacting the Company's balance sheet, mainly through the lease of support vessels used in the operations, which represents the largest lease agreement:

Assets of right to use	Balance
FPSO	-
Support vessels	207,854
Helicopters	52,985
Buildings/Support Bases	88,466
Equipment	90,114
Total	**439,419**

As announced on February 2, 2020, the Company acquired **FPSO Bravo**, which is used in the production system of fields **Polvo** and **Tubarão Martelo**, instead of the FPSO chartered and used before the tieback project between both fields. Such project also improved the useful life of both fields for 2033. Therefore, the rates were recalculated and defined at 5.903% p.a. for the agreements denominated in US dollars. The rate of 10% p.a. was maintained for the agreements denominated in Brazilian reais.

	Asset	Liability
Balance as of January 1, 2020	**452,067**	**(612,482)**
Additions/reversals	74,633	(86,025)
Exchange rate update	-	(126,294)
Inflation adjustment	-	(45,473)
Payments made	-	244,174
Depreciation	(156,864)	-
Balances as of December 31, 2020	**369,836**	**(626,100)**
Additions/reversals	180,808	(90,613)
Exchange rate update	-	(24,744)
Inflation adjustment	-	(35,680)
Payments made	-	172,939
Depreciation	(111,225)	-
Balance as of September 30, 2021	**439,419**	**(604,198)**
Current	**-**	**(142,170)**
Non-Current	**439,419**	**(462,028)**

Further details can be found in Explanatory Notes 17 to the 3rd quarter of 2021 Quarterly Information.

BALANCE SHEET

(R$ thousand)

ASSETS	4Q20	3Q21
Cash and cash equivalents	809,273	1,948,979
Securities	22,793	2,577,231
Restricted cash	49,996	-
Accounts receivable	386,165	291,783
Oil inventories	186,160	359,396
Consumable inventories	8,506	25,283
Derivative Financial Instruments	14,926	50
Recoverable taxes	124,321	76,977
Advances to suppliers	58,245	72,989
Advances to partners	86,997	28,477
Prepaid expenses	25,594	9,352
Other receivables	-	479
Total Current assets	**1,772,976**	**5,390,996**
Non-current assets available for sale	**68,439**	**72,665**
	1,841,415	**5,463,661**
Advances to suppliers	12,596	12,596
Deposits and pledges	20,317	15,224
Recoverable taxes	32,848	8,891
Deferred taxes	199,942	202,259
Right-of-use (Lease CPC 06.R2 IFRS)	369,836	439,419
Property, plant and equipment	3,359,013	3,514,952
Intangible assets	956,866	1,788,163
Total non-current assets	**4,951,418**	**5,981,505**
Total Assets	**6,792,833**	**11,445,166**

LIABILITIES	3Q20	3Q21
Suppliers	236,889	204,816
Labor obligations	54,857	105,896
Taxes and social contributions	87,741	126,361
Loans and financing	1,519,966	200,006
Debentures	-	-
Advances from partners	-	-
Contractual Charges (Lease IFRS 16)	252,645	142,170
Other liabilities	-	448,750
Total current liabilities	**2,152,098**	**1,228,000**
Liabilities kept for sale	**(2,649)**	**(2,845)**
	2,149,449	**1,225,155**
Suppliers	13,640	12,995
Loans and financing	389,753	3,220,824
Debentures	-	-
Provision for abandonment (ARO)	638,504	709,206
Provision for contingencies	75,809	126,465
Deferred taxes and social contributions	-	-
Contractual Charges (Lease IFRS 16)	373,455	462,028
Other liabilities	960	1,574
Total non-current liabilities	**1,492,121**	**4,533,093**
Minority Interest	**-**	**-**
Realized capital	3,326,900	5,303,644
Capital reserves	321,359	338,879
Other comprehensive income	579,820	669,847
Accumulated losses	(1,530,431)	(1,077,664)
Income (loss) for the period	452,766	452,214
Income (loss) for the period	849	-
Total shareholders' equity	**3,151,263**	**5,686,919**
Total liabilities and shareholders' equity	**6,792,833**	**11,445,166**

Income statement
(R$ thousand)

	3Q20	3Q21
Net Revenue	**488,696**	**939,517**
Cost of goods sold	(153,391)	(211,149)
Depreciation and amortization	*(200,821)*	(191,969)
Royalties	(24,376)	(78,576)
Gross Profit	**110,108**	**457,823**
Operating income (expenses)	**(2,083)**	**(26,096)**
Geology and geophysics expenses	(104)	(913)
Personnel expenses	(11,852)	(27,050)
General and administrative expenses	(9,949)	(6,671)
Expenses with thir party services	(5,632)	(6,965)
Taxes and fees	(7,753)	(270)
Other operating income (expenses)	33,208	15,773
Financial Results	(182,182)	(264,307)
Income before income and social contribution taxes	**(74,157)**	**167,420**
Income (loss) for the period	**(110,599)**	**97,104**

CASH FLOW STATEMENT
(R$ thousand)

	3Q20	3Q21
Cash flows from operating activities		
Income (loss) for the period (before taxes)	**(74,158)**	**167,421**
Depreciation and amortization	204,268	208,104
Financial income	(221,158)	(58,663)
Financial expenses	437,501	424,730
Share-based compensation	2,117	16,585
Equity equivalence result	-	-
Provision for contingencies/losses/P&D	(20,767)	23,403
Reduction of provision for abandonment	-	(112,301)
Provision for impairment	-	-
	327,803	**669,279**
(Increase) decrease in assets		
Accounts receivable	30,985	54,634
Recoverable taxes	6,674	(62,466)
Prepaid expenses	(17,746)	6,861
Advances to suppliers	(2,134)	(3,711)
Oil inventories	(59,985)	(3,256)
Consumables inventory	(1,587)	(11,584)
Related parties	-	-
Advance to partners in oil and gas operations	38,756	(14,418)
Deposits and pledges	(677)	-
Other receivables	(3,007)	613
Increase (decrease) in liabilities	-	-
Suppliers	134,248	37,124
Labor obligations	7,323	30,872
Taxes and social contributions	2,105	5,315
Related parties	-	-
Contingencies	-	-
Other obligations	1	264
Net cash from operating activities	**462,759**	**709,527**
Cash flow from investing activities		
(Investment) Redemption of securities	(16,255)	(1,277,033)
(Investment) Restricted cash redemption	(19,056)	16,616
(Investment) Redemption in abandonment fund	-	(4,509)
Non-current assets available for sale	-	-
(Aquisition) of Property, plant and equipment	(52,374)	(216,370)
(Acquisition) of intangible assets	(69,767)	(375,702)
(Increase) decrease in investments	-	-
(Acquisition) of oil and gas asset	(300)	-
Net cash from investing activities	**(157,752)**	**(1,856,998)**
Cash flows from financing activities		
Loans and financing	-	-
Payment of principal on loans	(44,187)	(340,329)
Interest paid on loans	(27,121)	(3,300)
Contractual charges (Lease IFRS 16 - Principal)	(59,900)	(16,709)
Contractual charges (Lease IFRS 16 - Interest)	-	(18,505)
Derivative transactions	(80,240)	(4)
(Purchase) Sale of shares of the Company (held in treasury)	(10,587)	-
(Decrease) Paid-up capital	10,587	-
Minority interest	272	-
Net cash (invested in) from financing activities	**(211,176)**	**(378,847)**
Translation adjustment	8,767	93,678
Net increase (decrease) in cash and cash equivalents	**102,898**	**(1,432,640)**
Cash and cash equivalents at the beginning of the period	319,688	3,381,619
Cash and cash equivalents at the end of the period	422,586	1,948,979
Net increase (decrease) in cash and cash equivalents	**102,898**	**(1,432,640)**

About PetroRio

PetroRio is one of the largest independent oil and natural gas production companies in Brazil. The Company's corporate culture seeks to increase production through the acquisition of new assets in production, new development, greater operational efficiency and reduction of production costs and corporate expenses. Its main goal is to create value for its shareholders with increasing financial discipline and preservation of its liquidity, with total respect for safety and the environment. For further information, please visit the website: www.petroriosa.com.br

Disclaimer

All statements other than statements of historical fact contained in this news release are forward-looking statements, including, without limitation, statements regarding our drilling and seismic plans, operating costs, acquisition of equipment, expectations of finding oil, the quality of oil we expect to produce and our other plans and objectives. Readers can identify many of these statements by looking for words such as "expects", "believe", "hope" and "will" and similar words or the negative thereof. Although management believes that the expectations represented in such forward-looking statements are reasonable, there can be no assurance that such expectations will prove to be correct. By their nature, forward-looking statements require us to make assumptions and, accordingly, forward looking statements are subject to inherent risks and uncertainties. We warn readers of this document not to place undue reliance on our statements of future events considering that certain factors may cause results, conditions, actions or events that may differ significantly from the plans, expectations, estimates or intentions expressed in the forward-looking statements and the assumptions that support them. The forward-looking statements included here are based on the premise that our plans and operation will not be affected by such risks, but that, if our plans and operation are affected by such risks, the forward-looking statements may become inaccurate. The forward-looking statements contained herein are expressly qualified in their entirety by this cautionary statement. The forward-looking statements included in this news release are made as of the date of this news release. Except as required by applicable securities laws, we do not undertake to update such forward-looking statements.