

Prio S.A.

Quarterly Information – ITR

September 30, 2024

Independent Auditors' Report on the Review of the
Quarterly Information

Report on the review of quarterly information.....	3
Balance sheet.....	5
Balance sheet.....	6
Statements of income.....	7
Statements of income.....	8
Statements of comprehensive income.....	9
Statements of comprehensive income.....	10
Statements of changes in shareholders' equity.....	11
Statements of cash flows.....	12
Statements of added value.....	13
1. Operations.....	14
2. Accounting policies material to the quarterly information.....	17
3. Cash and cash equivalents.....	22
4. Accounts receivable.....	22
5. Recoverable taxes.....	23
6. Investments.....	24
7. Property, plant and equipment (Consolidated).....	26
8. Intangible assets (Consolidated).....	28
9. Advance for investment acquisition.....	32
10. Suppliers.....	32
11. Labor obligations.....	32
12. Taxes and social contributions payable.....	32
13. Loans and financing.....	33
14. Local debentures (includes conversion swaps).....	36
15. Lease operations.....	37
16. Current and deferred income tax and social contribution.....	39
17. Provision for abandonment (ARO).....	40
18. <i>Impairment</i>	41
19. Shareholders' equity.....	41
20. Related party transactions (Parent Company).....	43
21. Net revenue.....	44
22. Costs of products sold.....	45
23. Other revenues and expenses.....	46
24. Financial income (loss).....	46
25. Income tax and social contribution.....	47
26. Segment reporting (Consolidated).....	48
27. Objectives and policies for financial risk management.....	48
28. Insurance.....	53
29. Contingencies.....	54

Report on the review of quarterly information

To the
Shareholders, Board of Directors and Officers of
Prio S.A.
Rio de Janeiro – RJ

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of Prio S.A. for the quarter ended September 30, 2024, comprising the statement of financial position as of September 30, 2024, and the related statements of profit or loss and of comprehensive income for the three and nine-month periods then ended, and the statements of changes in equity and of cash flows for the nine-month period then ended, including the explanatory notes.

The executive board is responsible for the preparation of the individual and consolidated interim financial information in accordance with Brazilian Accounting Standard NBC TG 21 and IAS 34 - *Interim Financial Reporting*, issued by the *International Accounting Standards Board* (IASB), as well as for the fair presentation of this financial information in conformity with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of the Quarterly Information Form (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual and consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual and consolidated interim financial information included in the quarterly information referred to above is not prepared, in all material respects, in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information Form (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).


Other matters

Statements of value added

The abovementioned quarterly information includes the individual and consolidated statements of value added (SVA) for the nine-months period ended September 30, 2024, prepared under the responsibility of the Company's executive board and presented as supplementary information under IAS 34. These statements have been subject to review procedures performed together with the review of the quarterly information with the objective to conclude whether they are reconciled to the interim financial information and the accounting records, as applicable, and if their format and content are in accordance with the criteria set forth by NBC TG 09 – *Statement of Value Added*. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, in accordance with the criteria set forth by this Standard and consistently with the overall individual and consolidated interim financial information.

Rio de Janeiro, November 05, 2024.

ERNST & YOUNG
Auditores Independentes S.S. Ltda
CRC- SP015199/F


Beatriz Gonçalves de Moraes Nicolaci
Accountant CRC-RJ091370/O



Balance sheet
September 30, 2024 and December 31, 2023
(In thousands of reais—R\$)

	Note	Parent Company		Consolidated	
		09/30/2024	12/31/2023	09/30/2024	12/31/2023
Assets					
Current assets					
Cash and cash equivalents	3	16,353	18,248	11,769,768	2,335,403
Accounts receivable	4	-	-	2,092,964	1,743,491
Oil inventories	22	-	-	300,597	254,330
Inventory of consumables		-	-	727,884	397,321
Financial instruments		-	-	46,483	358
Recoverable taxes	5	2,020	1,954	835,835	347,658
Advances to suppliers		-	34	392,095	100,227
Advances to partners		-	-	9,258	93,188
Prepaid expenses		20	75	14,022	22,129
Advance for investment acquisition		-	-	1,043,311	-
Other receivables	9	14	-	1,784	769
		18,407	20,311	17,234,001	5,294,874
Non-current assets					
Advances to suppliers		-	-	410	225
Mark-to-market of debenture swaps	14	-	-	-	80,698
Deposits and pledges	29	-	-	29,840	29,971
Recoverable taxes	5	-	-	70,021	4,225
Deferred taxes	16	17,804	10,191	-	516,582
Related parties	20	18,316	9,355	-	-
Right-of-use (Lease CPC 06.R2/IFRS 16)	15	-	-	2,537,393	2,044,361
Investments	6	18,799,373	14,403,401	-	-
Property, plant and equipment	7	162	224	12,202,488	9,425,118
Intangible assets	8	-	-	11,225,865	10,914,878
		18,835,655	14,423,171	26,066,017	23,016,058
Total assets		18,854,062	14,443,482	43,300,018	28,310,932

See the accompanying notes to the quarterly information.



Balance sheet

On September 30, 2024 and December 31, 2023

(In thousands of reais—R\$)

	Note	Parent Company		Consolidated	
		09/30/2024	12/31/2023	09/30/2024	12/31/2023
Liabilities and shareholders' equity					
Current liabilities					
Suppliers	10	270	644	1,071,548	834,778
Labor obligations	11	3,877	15,083	230,712	266,893
Taxes and social contributions	12	138	676	638,427	593,007
Loans and financing	13	-	-	216,177	1,212,632
Local debentures (includes conversion swaps)	14	-	-	43,687	39,430
Contractual charges (Leases - IFRS 16)	15	-	-	303,649	224,502
Accounts payable - earn out Albacora Leste	8	-	-	933,139	288,465
Other accounts payable		-	-	-	4,104
		4,285	16,403	3,437,339	3,463,811
Non-current liabilities					
Loans and financing	13	-	-	10,260,079	4,340,854
Mark-to-market of debenture swaps	14	-	-	690,408	-
Local debentures (includes conversion swaps)	14	-	-	5,550,407	1,800,248
Provision for abandonment (ARO)	17	-	-	1,374,240	1,121,429
Provision for contingencies	29	400	400	665,341	946,101
Deferred taxes and social contributions	16	-	-	595,519	-
Related parties	20	657,784	548,214	-	-
Contractual charges (Leases - IFRS 16)	15	-	-	2,394,418	1,936,736
Accounts payable - earn out Albacora Leste	8	-	-	-	786,723
Other liabilities		184	185	140,858	36,750
		658,368	548,799	21,671,270	10,968,841
Shareholders' equity					
Realized share capital	19	7,611,387	5,352,792	7,611,387	5,352,792
Capital reserves		(339,535)	(171,877)	(339,535)	(171,877)
Profit reserves		6,601,741	8,801,741	6,601,741	8,801,741
Accumulated translation adjustment		1,655,513	(184,660)	1,655,513	(184,660)
Equity valuation adjustments	14	(690,408)	80,284	(690,408)	80,284
Income (loss) for the period		3,352,711	-	3,352,711	-
		18,191,409	13,878,280	18,191,409	13,878,280
Total liabilities and shareholders' equity		18,854,062	14,443,482	43,300,018	28,310,932

See the accompanying notes to the quarterly information.



Statements of income

Nine-month period ended September 30, 2024 and 2023

(In thousands of reais—R\$, except earnings/losses per share)

	Note	Parent Company		Consolidated	
		09/30/2024	09/30/2023	09/30/2024	09/30/2023
Net revenue	21	-	-	11,373,515	8,909,843
Costs of products/services	22	-	-	(5,708,095)	(3,452,556)
Gross revenue		-	-	5,665,420	5,457,287
Operating revenues (expenses)					
Geology and geophysics expenses		-	-	(5,783)	(2,387)
Personnel expenses		(49,591)	(3,161)	(163,725)	(124,234)
General and administrative expenses		(351)	(231)	(79,976)	(59,206)
Expenses with Outsourced Services		(6,596)	(3,052)	(102,050)	(54,947)
Taxes and rates		(3,857)	(922)	(27,699)	(21,666)
Depreciation and amortization expenses		(92)	(244)	(81,127)	(58,114)
Equity in net income of subsidiaries	6	3,392,008	3,655,376	-	-
Other operating revenues (expenses), net	23	(260)	(12,544)	289,497	(203,377)
Operating income (loss) before financial income (loss)		3,331,261	3,635,222	5,494,555	4,933,356
Financial revenues	24	595	864	557,643	123,864
Financial expenses	24	(34,289)	(11,448)	(1,022,998)	(722,452)
Net exchange-rate changes	24	47,130	6,026	4,975	(118,853)
Income before income tax and social contribution		3,344,697	3,630,664	5,034,176	4,215,915
Current income tax and social contribution	25	-	-	(551,000)	(420,700)
Deferred income tax and social contribution	25	8,014	1,194	(1,130,465)	(163,357)
Income for the period		3,352,711	3,631,858	3,352,711	3,631,858
<i>Basic and diluted earnings per share</i>					
Basic		4,007	4,314	4,007	4,314
Diluted		3,988	4,280	3,988	4,280

See the accompanying notes to the quarterly information.

Statements of income

Three-month period ended September 30, 2024 and 2023

(In thousands of reais—R\$, except earnings/losses per share)

	Note	Parent Company		Consolidated	
		07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023
Net revenue	21	-	-	3,578,288	4,045,490
Costs of products	22	-	-	(2,129,875)	(1,627,598)
Gross revenue		-	-	1,448,413	2,417,892
Operating revenues (expenses)					
Geology and geophysics expenses		-	-	(795)	(1,279)
Personnel expenses		(2,752)	(1,132)	(57,080)	(51,311)
General and administrative expenses		(292)	(6)	(25,971)	(23,593)
Expenses with Outsourced Services		(911)	(1,937)	(36,055)	(30,062)
Taxes and rates		(2,192)	(298)	(2,781)	(10,089)
Depreciation and amortization expenses		(25)	(68)	(25,247)	(16,085)
Equity in net income of subsidiaries	6	911,212	1,622,601	-	-
Other operating revenues (expenses), net	23	(119)	(186)	(49,760)	(53,149)
Operating income (loss) before financial income (loss)		904,921	1,618,974	1,250,724	2,232,324
Financial revenues	24	180	172	171,582	102,994
Financial expenses	24	(10,296)	(6,933)	(358,804)	(217,310)
Net exchange-rate changes	24	(6,848)	10,672	(18,609)	2,219
Income before income tax and social contribution		887,957	1,622,885	1,044,892	2,120,227
Current income tax and social contribution	25	-	4,745	(125,214)	(187,700)
Deferred income tax and social contribution	25	(808)	1,194	(32,529)	(303,703)
Income for the period		887,149	1,628,824	887,149	1,628,824
<i>Basic and diluted earnings per share</i>					
Basic		1,062	1,943	1,062	1,943
Diluted		1,057	1,925	1,057	1,925

See the accompanying notes to the quarterly information.



Statements of comprehensive income
Nine-month period ended September 30, 2024 and 2023
(In thousands of reais—R\$)

	Consolidated	
	09/30/2024	09/30/2023
Income (loss) for the period	3,352,711	3,631,858
Mark-to-market of local debenture swaps	(770,692)	181,531
(-) Deferred taxes on mark-to-market of swaps	262,035	(61,721)
Translation adjustment to presentation currency	1,840,173	(329,440)
Other comprehensive income for the period, net of taxes	1,331,516	(209,630)
Total other comprehensive income for the period, net of taxes	4,684,227	3,422,228

See the accompanying notes to the quarterly information.



Statements of comprehensive income
Three-month period ended September 30, 2024 and 2023
(In thousands of reais—R\$)

	Consolidated	
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023
Income (loss) for the period	887,149	1,628,824
Mark-to-market of local debenture swaps	(56,214)	(8,867)
(-) Deferred taxes on mark-to-market of swaps	19,112	3,014
Translation adjustment to presentation currency	(393,424)	510,008
Other comprehensive income for the period, net of taxes	(430,526)	504,155
Total other comprehensive income for the period, net of taxes	456,623	2,132,979

See the accompanying notes to the quarterly information.



Statements of changes in shareholders' equity
 Nine-month period ended September 30, 2024 and 2023
 (In thousands of reais—R\$)

	Share capital	Capital reserve		Profit reserve	Accumulated translation adjustment	Equity valuation adjustment	Retained earnings	Consolidated
		Capital reserve	Treasury shares					
Balances at January 1, 2023	5,319,674	417,862	(40,435)	3,682,453	601,773	(89,310)	-	9,892,017
Paid-up capital	33,118	-	-	-	-	-	-	33,118
Stock options granted	-	65,868	-	-	-	-	-	65,868
Translation adjustment to presentation currency	-	-	-	-	(329,440)	-	-	(329,440)
Gain (loss) on derivative financial instruments	-	-	-	-	-	181,531	-	181,531
Treasury shares	-	-	(426,400)	-	-	-	-	(426,400)
Gain (loss) with the buyback of preferred shares in the subsidiary	-	(147,448)	-	-	-	-	-	(147,448)
Net income for the period	-	-	-	-	-	-	3,631,858	3,631,858
Balances at September 30, 2023	5,352,792	336,282	(466,835)	3,682,453	272,333	92,221	3,631,858	12,901,104
Balances at January 1, 2024	5,352,792	373,968	(545,845)	8,801,741	(184,660)	80,284	-	13,878,280
Paid-up capital	2,258,595	-	-	(2,200,000)	-	-	-	58,595
Stock options granted	-	44,063	-	-	-	-	-	44,063
Translation adjustment to presentation currency	-	-	-	-	1,840,173	-	-	1,840,173
Gain (loss) with financial instruments	-	-	-	-	-	(770,692)	-	(770,692)
Income in sale of treasury shares	-	10,298	-	-	-	-	-	10,298
Treasury shares	-	-	(91,794)	-	-	-	-	(91,794)
Treasury shares - reflex	-	-	(130,225)	-	-	-	-	(130,225)
Net income for the period	-	-	-	-	-	-	3,352,711	3,352,711
Balances at September 30, 2024	7,611,387	428,329	(767,864)	6,601,741	1,655,513	(690,408)	3,352,711	18,191,409

See the accompanying notes to the quarterly information.



Statements of cash flows

Six-month period ended September 30, 2024 and 2023

(In thousands of reais—R\$)

	Parent Company		Consolidated	
	09/30/2024	09/30/2023	09/30/2024	09/30/2023
Cash flows from operating activities				
Income (loss) for the year (before taxes)	3,344,697	3,630,664	5,034,176	4,215,915
Depreciation and amortization	92	244	1,884,669	1,691,569
Financial revenue	(98,968)	(8,266)	(1,697,794)	(493,898)
Financial expenses	85,116	15,810	2,872,704	1,069,601
Share-based compensation	44,063	65,868	44,063	65,868
Equity in net income of subsidiaries	(3,392,008)	(3,655,376)	-	-
Provision for contingencies/losses/R&D	49	(124)	(196,647)	49,506
Amendment of the provision for abandonment/IFRS 16	-	-	(16,681)	113,526
Contracts	-	-	(16,681)	113,526
	(16,959)	48,820	7,924,490	6,712,087
(Increase) decrease in assets				
Accounts receivable	-	-	(349,581)	(1,331,715)
Recoverable taxes	(1,816)	639	(428,350)	(79,290)
Prepaid expenses	61	348	11,550	(19,026)
Advances to suppliers	34	-	(292,051)	6,202
Oil inventories	-	-	(30,650)	188,480
Inventory of consumables	-	-	(330,563)	(44,803)
Related parties	81,217	26,686	-	-
Advance to partners in oil and gas operations	-	-	74,280	41,982
Deposits and pledges	-	13	(3,170)	963
Other receivables	(26)	(17)	-	1,245
Increase (decrease) in liabilities				
Suppliers	(3,707)	2,743	445,595	(303,405)
Labor obligations	1,368	(4,662)	(3,040)	49,033
Taxes and social contributions	(5,658)	(3,409)	(757,593)	(273,648)
Related parties	(21,967)	325,311	-	-
Other liabilities	-	175	139,340	(8,638)
Net cash (invested in) from operating activities	32,547	396,647	6,400,257	4,939,467
Cash flows from investment activities				
(Investment in) redemption of abandonment fund	-	-	-	(415)
Non-current assets held for sale	-	-	(4,104)	-
(Purchase) sale of property, plant and equipment	-	-	(2,335,270)	(3,210,805)
(Acquisition) of oil and gas assets	-	-	(1,338,365)	(9,322,740)
Net cash (invested in) from investment activities	-	-	(3,677,739)	(12,533,960)
Cash flows from financing activities				
Borrowings	-	-	6,894,334	1,467,650
Repayment of principal on loans	-	-	(2,457,844)	(340,263)
Interest paid on loans	-	-	(230,326)	(212,791)
Contractual charges - Leases IFRS 16 - Principal	-	-	(48,887)	(35,964)
Contractual charges (Leases - IFRS 16) - Interest	-	-	(156,402)	(101,416)
Funding of debentures	-	-	3,189,707	-
Interest paid on debentures	-	-	(195,371)	(182,522)
Derivative transactions	-	-	(4,419)	(16,869)
(Decrease) Paid-up capital	58,595	33,118	58,595	33,118
Own Company's shares (held in treasury)	(91,794)	(426,400)	(222,019)	(426,400)
Net cash (invested in) from financing activities	(33,199)	(393,282)	6,827,368	184,543
Translation adjustment	(1,243)	(2,030)	(115,521)	22,248
Net increase (decrease) in cash and cash equivalents	(1,895)	1,335	9,434,365	(7,387,702)
Cash and cash equivalents at the beginning of the period	18,248	17,148	2,335,403	9,612,961
Cash and cash equivalents at the end of the period	16,353	18,483	11,769,768	2,225,259
Net increase (decrease) in cash and cash equivalents	(1,895)	1,335	9,434,365	(7,387,702)

See the accompanying notes to the quarterly information.

Statements of added value
(Supplementary information for IFRS purposes)
Nine-month period ended September 30, 2024 and 2023
(In thousands of reais—R\$)

	Parent Company		Consolidated	
	09/30/2024	09/30/2023	09/30/2024	09/30/2023
Revenues				
Oil & Gas sales	-	-	11,373,515	8,909,843
	-	-	11,373,515	8,909,843
Inputs acquired from third parties				
Third party's services and other	(6,596)	(3,052)	(102,050)	(54,947)
Geology and geophysics expenses	-	-	(5,783)	(2,387)
Costs of services	-	-	(2,977,402)	(1,036,725)
Gross added value	(6,596)	(3,052)	8,288,280	7,815,784
Depreciation and amortization	(92)	(244)	(1,884,669)	(1,691,569)
Net added value produced by the Entity	(6,688)	(3,296)	6,403,611	6,124,215
Added value received as transfer				
Financial revenue	96,790	13,919	2,797,756	775,842
Equity in net income of subsidiaries	3,392,008	3,655,376	-	-
Deferred taxes	8,014	1,194	(1,130,465)	(163,357)
Other revenues	-	2	112,997	461,242
Total added value payable	3,490,124	3,667,195	8,183,899	7,197,942
Distribution of added value				
Personnel	49,591	3,161	163,725	124,234
Direct remuneration	48,779	3,006	149,835	108,174
Benefits	297	104	12,402	13,090
FGTS	515	51	1,488	2,970
Taxes, rates and contributions	3,857	922	578,699	442,366
Federal	3,512	826	574,581	438,399
State	-	-	914	1,716
Municipal	345	96	3,204	2,251
Third-party capital remuneration	83,965	31,254	4,088,764	2,999,483
Interest (Financial expenses)	83,355	18,478	3,258,136	1,493,283
Rents	-	-	27,303	84,512
Other (royalties, other expenses)	610	12,775	803,325	1,421,688
Remuneration of own capital	3,352,711	3,631,858	3,352,711	3,631,858
Income for the period	3,352,711	3,631,858	3,352,711	3,631,858

See the accompanying notes to the quarterly information.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

1. Operations

Prio S.A. (“Prio” or “Company”), was established on July 17, 2009. Headquartered in the city of Rio de Janeiro, its main purpose is to hold interests in other companies as partner, shareholder or unitholder, in Brazil and abroad, with a focus on exploration, development and production of oil and natural gas.

For the purpose of this report, Prio S.A and its subsidiaries are denominated, individually or jointly, as the “Company” or “Group”, respectively.

Its relevant activities are carried out by means of subsidiaries Petro Rio Jaguar Petróleo S.A. (“Jaguar”), Prio Bravo Ltda (“Bravo”) and Prio Forte S.A. (“Forte”), and they are focused on the production of oil and natural gas, operating in Campos Basin on September 30, 2024:

Country	Basin	Block	Field	Concessionaire	%	Status	Phase
Brazil	Campos	BM-C-8	Polvo	Bravo	100%	Operator	Production
Brazil	Campos	C-M-466	Tubarão Martelo	Bravo	100%	Operator	Production
Brazil	Campos	Frade	Frade	Jaguar	100%	Operator	Production
Brazil	Campos	Albacora Leste	Albacora Leste	Jaguar	90%	Operator	Production
Brazil	Campos	BM-C-30	Wahoo	Jaguar	64%	Operator	Exploration
Brazil	Campos	BM-C-32	Itaipu	Jaguar	100%	Operator	Exploration
Brazil	Foz do Amazonas	FZA-M-254	-	Coral	100%	Operator	Exploration
Brazil	Foz do Amazonas	FZA-M-539	Pirapema	Coral	100%	Operator	Exploration

Below we describe the activities in the main Fields where the Company operates:

Polvo Field

The Company is the operator and holds 100% of the Polvo Field concession contract, acquired from BP Energy do Brasil Ltda. (“BP”) – 60% in 2014 and from Maersk Energia Ltda. (“Maersk”) – 40% in 2015. On March 29, 2023, the field concession was transferred from the subsidiary Prio Comercializadora Ltda. (“PrioOG”) to the subsidiary Bravo, starting a process of restructuring/streamlining the group’s corporate structure, with no impact on the quarterly information.

The Polvo Field is in the southern portion of the Campos Basin (offshore) some 100 km east of the city of Cabo Frio in the state of Rio de Janeiro. The license covers an area of approximately 134 km² with several prospects for future exploration. Average daily output during the third quarter of 2024 was of roughly 6.4 thousand barrels (6.2 thousand barrels for the third quarter of 2023).

Tubarão Martelo (“TBMT”) and Prio Forte S.A. (“Forte”)

As of August 3, 2020, PrioOG completed the acquisition of 80% of the Tubarão Martelo Field operations and took over the Field’s operation.

The Tubarão Martelo Field is located in the south of the Campos Basin, approximately 86 kilometers off the coast of the State of Rio de Janeiro. The license covers an area of approximately 32 km², with an average water depth of 110m. The Field produced approximately 3.9 thousand barrels of oil per day in the third quarter of 2024 (10 thousand bbl of oil per day in the third quarter of 2023).



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

On January 8, 2023, the subsidiary Prio OPCO Exploração Petrolífera Ltda. (“OPCO”) completed the acquisition of shares and control of Dommo. As of this date, all Dommo’s shares were transferred to OPCO, in exchange for PNA shares that were redeemed on the same day for PRIO3 shares; and PNB, in turn redeemed in cash on January 13, 2023, as detailed in Note 8. Dommo Energia S.A. had its corporate name changed to Prio Forte S.A. (“Forte”).

FPSO Bravo and connection between the Polvo and Tubarão Martelo fields

As of February 3, 2020, the Company entered into a contract for the acquisition of the FPSO Bravo vessel (Floating, Production, Storage and Offloading – FPSO), built in 2012 with a processing capacity of 100 thousand bbl of oil per day and storage capacity of 1.3 million bbl.

Currently, the FPSO operates in the Tubarão Martelo and Polvo Fields, through a tieback with the Polvo A Fixed Platform, concluded on July 14, 2021.

Frade Field

On March 25, 2019 and October 01, 2019, after complying with the precedent conditions and obtaining the necessary approvals, Jaguar completed the acquisition of 51.74% and 18.26%, respectively, of interest in the concession of Frade Field, in the operational assets of the Field, and assumed the operation of the Field.

Furthermore, on November 28, 2019, Jaguar signed a purchase and sale agreement with Petrobras for the acquisition of the remaining 30% interest in the Field, increasing interest in Frade Field to 100%. The completion of this transaction took place on February 5, 2021.

The Frade Field is in the northern region of the Campos Basin, about 120 kilometers from the coast of the State of Rio de Janeiro. The license covers an area of approximately 154 km², with an average water depth of 1,155 m. In the 3Q24, the Field produced approximately 38.2 thousand bbl of oil per day (54.5 thousand bbl of oil per day in the third quarter of 2023).

Albacora Leste field

On April 28, 2022, Jaguar signed a Purchase and Sale Agreement with Petróleo Brasileiro S.A. (“Petrobras”) for the acquisition of a 90% interest and operation of Albacora Leste Field, with Repsol Sinopec Brasil as the partner holding the remaining 10%.

On January 26, 2023, upon ANP’s approval, the acquisition of operation and a 90% interest in Albacora Leste Field (“Field” or “Albacora Leste”) with Petrobras was concluded. As of this date, PRIO becomes the operator of the asset, pursuant to Note 8.



Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Albacora Leste is located at a water depth of 1,200 meters, in the north of the Campos Basin, 23 km from the Frade Field. Discovered in 1986, the Field had its first oil in 1998 through its 10 producing wells and 6 injection wells currently in operation. The field produced in the second quarter of 2024, approximately 20.4 thousand bbl of oil per day (29.5 thousand bbl of oil per day in the third quarter of 2023).

Wahoo and Itaipu Field

As of November 19, 2020, a contract was signed with BP Energy do Brasil Ltda. for the acquisition of shares regarding a 35.7% interest in Block BM-C-30 (“Wahoo Field” or “Wahoo”), and a 60% interest in Block BM-C-32 (“Itaipu Field” or “Itaipu”). On June 17, 2021, the ANP - Brazilian National Agency of Petroleum approved the transfer of assets, and on July 1, 2021, the certificate of completion of the acquisition operation was signed, with Prio becoming the operator of both pre-salt fields and increasing proven reserves by approximately 132 million barrels.

Additionally, on March 4, 2021, the Company signed an agreement with Total E&P do Brasil Ltda. for the acquisition of an additional 28.6% interest in Wahoo, approved by the ANP on July 08, 2021. Subsequently, as of September 26, 2022, the Company also signed with Total E&P do Brasil Ltda. the acquisition of the remaining 40% of the Itaipu field, approved by ANP on March 23, 2023. In addition to the Wahoo portion acquired from BP, Prio’s interest the concession will increase to 64.3%.

On April 11, 2024, the International Chamber of Commerce (“ICC”) issued the final decision (“Arbitral Award”) in the arbitration process related to the BM-C-30 concession (“Wahoo”). The ICC ruled in favor of PRIO, not recognizing any breaches of contract by the Company or its subsidiaries, as a result of Wahoo's declaration of exclusive operation. Thus, the Company will continue to execute the Wahoo project individually, and, consequently, 100% of the production from the wells included in this campaign will come from Prio.

The Arbitral Award rejected all of the claims made by the plaintiffs, and determined that the plaintiffs reimburse the Company for all costs related to arbitration and fees.

On April 24, 2024, the Company received the amount of R\$ 40,567 (US\$ 7,859) as reimbursement of IBV arbitration costs from IBV Brasil Petróleo Ltda. (“IBV”).

With the development of Wahoo, estimated to be concluded in the first semester of 2025, the Company will form another production cluster and will share the full infrastructure with Frade Field (including the FPSO), thus enabling the capture of several synergies resulting in a new, strong and sustainable decrease in the lifting cost, striving to always maintain the highest standards of safety and efficiency.

Itaipu is an exploratory block that is located close to the Parque das Baleias cluster and preliminary studies performed indicate that the accumulation is potentially shared with the southeast region of the cluster and before the development definition, a unitization process may be necessary. See further details of the acquisition in Note 8.



Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

2. Accounting policies material to the quarterly information

2.1 Statement of conformity

The individual and consolidated quarterly information was prepared and are presented in accordance with accounting practices adopted in Brazil, which includes the provisions of Brazilian Corporation Law, Procedures, Guidance and Interpretations issued by Accounting Pronouncement Committee - CPC and approved by the Brazilian Securities Commission - CVM and by the Federal Accounting Council - CFC, which are in conformity with international accounting standards issued by *International Accounting Standards Board - IASB*.

2.2 Basis of preparation

The individual and consolidated quarterly information was prepared based on the historical cost, except for amounts and transactions measured at fair value, when indicated.

2.3 Basis of consolidation and investments in subsidiaries

The consolidated quarterly information includes quarterly information of the Company and its subsidiaries. Control is achieved when the Company has the power to control financial and operating policies of an entity to gain benefits from its activities.

The income (loss) of the subsidiaries acquired, sold or merged during the year are included in the consolidated income and comprehensive income information from the effective date of acquisition, disposal or merger, as applicable.

In the individual quarterly information of the Company, the quarterly information of the direct and indirect subsidiaries is recognized under the equity method.

When necessary, subsidiaries' quarterly information accounting policies are adjusted to those of the Group. All transactions, balances, revenues and expenses among the Group's companies are fully eliminated in consolidated quarterly information.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

The Company's consolidated quarterly information comprises:

Fully consolidated companies	Reference	Status	Interest			
			09/30/2024		12/31/2023	
			Direct	Indirect	Direct	Indirect
Prio Comercializadora Ltda.	"PrioOC"	Inactive	100.00%	-	100.00%	-
Prio Energia Ltda.	"PrioEnergia"	Inactive	-	100.00%	-	100.00%
Prio Internacional Ltda.	"PrioIntl"	Holding	0.62%	99.38%	0.62%	99.38%
Prio Luxembourg Holding Sarl	"Lux Holding"	Trading	-	100.00%	-	100.00%
Walvis Petroleum (Pty) Ltd.	"Walvis"	Under settlement	-	100.00%	-	100.00%
Prio Bravo Ltda.	"Bravo"	Production	-	100.00%	-	100.00%
Petro Rio Jaguar Petróleo S.A.	"Jaguar"	Production	-	100.00%	-	100.00%
Prio OPCO Exploração Petrolífera Ltda.	"Opco"	Holding	-	100.00%	-	100.00%
Prio Coral Exploração Petrolífera Ltda.	"Coral"	Inactive	-	100.00%	-	100.00%
Brasoil Finco LLC	"Finco"	Under settlement	-	100.00%	-	100.00%
Dommo R-11 Petróleo e Gás S.A.	"R-11"	Inactive	-	100.00%	-	100.00%
Óleo e Gás Participações S.A.	"OGPar"	Inactive	-	100.00%	-	100.00%
Prio Forte S.A.	"Forte"	Production	-	100.00%	-	100.00%
Prio O&G International GmbH	"PrioOGIntl"	Holding	-	100.00%	-	100.00%
Prio O&G Trading & Shipping GmbH	"PrioAustria"	Trading	-	100.00%	-	100.00%
Dommo Netherlands Holding BV	"Ned Holding"	Inactive	-	100.00%	-	100.00%
Dommo Netherlands BV	"PrioNed"	Inactive	-	100.00%	-	100.00%
Kunene Energy (Pty) Ltd.	"Kunene"	Under settlement	-	100.00%	-	100.00%
Orange Petroleum Ltd.	"Orange"	Under settlement	-	100.00%	-	100.00%

2.4 Accounting policies adopted

We hereby declare that the accounting policies adopted in the preparation of this quarterly information are consistent with those used in the most recent annual financial statements (year ended December 31, 2023). Thus, this quarterly information should be read together with information disclosed in financial statements for the year ended December 31, 2023.

2.5 Functional currency and presentation currency

Presentation currency

In compliance with Brazilian legislation, the individual and consolidated quarterly information is presented in reais, translated from the consolidated information prepared in the Company's functional currency, which on January 1, 2022 was changed to the US dollar, as highlighted:

- Assets and liabilities are translated into reais at the exchange rate on the reporting date (closing rate);
- Statements of income, comprehensive income, cash flows and added value are translated at the exchange rate on the date of operations (daily rate); and
- Shareholders' equity is translated at the historical rate.

Foreign exchange differences resulting from said translation are accounted for separately in shareholders' equity, in comprehensive statement of income, in line of "Accumulated translation adjustments".



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Functional currency

The Company's Management periodically monitors the primary and secondary indicators that define the functional currency to be used.

All of the Company's subsidiaries, except Coral, have the US Dollar as their functional currency.

The individual and consolidated quarterly information in the US dollar functional currency, presented as supplementary information, as well as the information translated into the presentation currency, which is the Real, are presented below:

Balance sheet	September 30, 2024			
	Parent Company		Consolidated	
	US\$	R\$	US\$	R\$
Assets				
Cash and cash equivalents	3,002	16,353	2,160,344	11,769,768
Accounts receivable	-	-	384,164	2,092,964
Oil inventories	-	-	55,175	300,597
Inventory of consumables	-	-	133,603	727,884
Financial instruments	-	-	8,532	46,483
Recoverable taxes	371	2,020	151,706	835,835
Advances to suppliers	-	-	71,969	392,095
Advances to partners	-	-	1,699	9,258
Prepaid expenses	4	20	2,574	14,022
Advance for investment acquisition	-	-	191,500	1,043,311
Other receivables	3	14	328	1,784
Current assets	3,380	18,407	3,161,594	17,234,001
Advances to suppliers	-	-	75	410
Deposits and pledges	-	-	5,477	29,840
Recoverable taxes	-	-	12,852	70,021
Deferred taxes	3,268	17,804	-	-
Related parties	3,362	18,316	-	-
Right-of-use (Lease CPC 06.R2/IFRS 16)	-	-	465,739	2,537,393
Investments	3,450,629	18,799,373	-	-
Property, plant and equipment	30	162	2,239,769	12,202,488
Intangible assets	-	-	2,060,510	11,225,865
Non-current assets	3,457,289	18,835,655	4,784,422	26,066,017
Total assets	3,460,669	18,854,062	7,946,016	43,300,018



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Balance sheet	September 30, 2024			
	Parent Company		Consolidated	
	US\$	R\$	US\$	R\$
Liabilities and shareholders' equity				
Suppliers	50	270	196,683	1,071,548
Labor obligations	712	3,877	42,347	230,712
Taxes and social contributions	25	138	115,471	638,427
Local debentures (includes conversion swaps)	-	-	8,019	43,687
Loans and financing	-	-	39,679	216,177
Contractual charges (Leases - IFRS 16)	-	-	55,735	303,649
Accounts payable - earn out Albacora Leste	-	-	171,278	933,139
Current liabilities	787	4,285	629,212	3,437,339
Loans and financing	-	-	1,883,240	10,260,079
Mark-to-market of debenture swaps	-	-	126,725	690,408
Local debentures (includes conversion swaps)	-	-	1,018,778	5,550,407
Provision for abandonment (ARO)	-	-	252,242	1,374,240
Provision for contingencies	73	400	122,124	665,341
Deferred taxes	-	-	109,308	595,519
Related parties	120,736	657,784	-	-
Contractual charges (Leases - IFRS 16)	-	-	439,496	2,394,418
Other liabilities	36	184	25,854	140,858
Non-current liabilities	120,845	658,368	3,977,767	21,671,270
Realized share capital	1,425,545	7,611,387	1,425,545	7,611,387
Capital reserves	(73,538)	(339,535)	(73,538)	(339,535)
Profit reserves	1,355,022	6,601,741	1,355,022	6,601,741
Accumulated translation adjustment	117,901	1,655,513	117,901	1,655,513
Equity valuation adjustments	(126,725)	(690,408)	(126,725)	(690,408)
Income (loss) for the period	640,832	3,352,711	640,832	3,352,711
Shareholders' equity	3,339,037	18,191,409	3,339,037	18,191,409
Total liabilities and shareholders' equity	3,460,669	18,854,062	7,946,016	43,300,018

Consolidated statement of income	September 30, 2024			
	Parent Company		Consolidated	
	US\$	R\$	US\$	R\$
Net revenue	-	-	2,137,743	11,373,515
Costs of products	-	-	(1,055,824)	(5,708,095)
Gross revenue	-	-	1,081,919	5,665,420
Geology and geophysics expenses	-	-	(521)	(5,783)
Personnel expenses	(9,745)	(49,591)	(30,692)	(163,725)
General and administrative expenses	(65)	(351)	(15,568)	(79,976)
Expenses with Outsourced Services	(1,262)	(6,596)	(20,055)	(102,050)
Taxes and rates	(728)	(3,857)	(5,500)	(27,699)
Depreciation and amortization expenses	(17)	(92)	(15,354)	(81,127)
Equity in net income of subsidiaries	647,973	3,392,008	-	-
Other operating revenues (expenses), net	(49)	(260)	53,205	289,497
Operating income (loss) before financial income (loss)	636,107	3,331,261	1,047,434	5,494,557
Financial revenues	113	595	102,330	557,643
Financial expenses	(5,732)	(34,289)	(215,577)	(1,022,998)
Net exchange-rate changes	8,857	47,130	20,813	4,974
Income before income tax and social contribution	639,345	3,344,697	955,000	5,034,176
Current income tax and social contribution	-	-	(104,608)	(551,000)
Deferred income tax and social contribution	1,487	8,014	(209,560)	(1,130,465)
Income for the period	640,832	3,352,711	640,832	3,352,711



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Statement of cash flow	September 30, 2024			
	Parent Company		Consolidated	
	US\$	R\$	US\$	R\$
Cash flows from operating activities				
Income (loss) for the year (before taxes)	639,345	3,344,697	955,000	5,034,176
Depreciation and amortization	17	92	363,552	1,884,669
Financial revenue	(16,328)	(98,968)	(365,331)	(1,650,898)
Financial expenses	15,208	85,116	362,898	2,872,704
Share-based compensation	8,207	44,063	8,207	44,063
Equity in net income of subsidiaries	(647,973)	(3,331,645)	-	-
Provision for contingencies/losses/R&D	-	49	(71,897)	(196,647)
Amendment of the provision for abandonment/IFRS 16 Contracts	-	-	(1,800)	(16,681)
	(1,524)	(16,959)	1,250,629	7,924,490
(Increase) decrease in assets				
Accounts receivable	-	-	(24,052)	(349,581)
Recoverable taxes	(44)	(1,816)	151,281	(428,350)
Prepaid expenses	(40)	61	910	11,550
Advances to suppliers	-	34	(51,295)	(292,051)
Oil inventories	-	-	512	(30,650)
Inventory of consumables	-	-	(51,534)	(330,563)
Related parties	(1,430)	81,217	-	-
Advance to partners in oil and gas operations	-	-	2,673	74,280
Deposits and pledges	-	-	608	(3,170)
Other receivables	(12)	(26)	-	-
Increase (decrease) in liabilities				
Suppliers	(751)	(3,707)	13,261	445,595
Labor obligations	(1,667)	1,368	(15,862)	(3,040)
Taxes and social contributions	(1,013)	(5,658)	(156,594)	(757,593)
Related parties	11,758	(21,967)	-	-
Other liabilities	-	-	6,690	139,340
Net cash (invested in) from operating activities	5,277	32,547	1,127,228	6,400,257
Non-current assets held for sale	-	-	(848)	(4,104)
(Purchase) sale of property, plant and equipment	-	-	(437,080)	(2,335,270)
(Acquisition) of oil and gas assets	-	-	(251,439)	(1,338,365)
Net cash (invested in) from investment activities	-	-	(689,367)	(3,677,739)
Borrowings	-	-	1,235,000	6,894,334
Repayment of principal on loans	-	-	(471,000)	(2,457,844)
Interest paid on loans	-	-	(43,934)	(230,326)
Contractual charges - Leases IFRS 16 - Principal	-	-	(9,559)	(48,887)
Contractual charges (Leases - IFRS 16) - Interest	-	-	(29,484)	(156,402)
Funding of debentures	-	-	630,692	3,189,707
Interest paid on debentures	-	-	(37,010)	(195,371)
Derivative transactions	-	-	(695)	(4,418)
Own Company's shares (held in treasury)	(17,772)	(91,794)	(41,742)	(222,019)
(Decrease) Paid-up capital	11,728	58,595	11,728	58,595
Net cash (invested in) from financing activities	(6,044)	(33,199)	1,243,996	6,827,368
Translation adjustment	-	(1,243)	(3,905)	(115,521)
Net increase (decrease) in cash and cash equivalents	(767)	(1,895)	1,677,952	9,434,365
Cash and cash equivalents at the beginning of the period	3,769	18,248	482,392	2,335,403
Cash and cash equivalents at the end of the period	3,002	16,353	2,160,344	11,769,768
Net increase (decrease) in cash and cash equivalents	(767)	(1,895)	1,677,952	9,434,365

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

2.6 Standards and new and reviewed interpretations already issued

In the preparation of quarterly information, the Company's Management considers, when applicable, new reviews and interpretations of IFRS and technical pronouncements, issued by IASB and CPC. No changes affecting the Company's quarterly information for the nine-month accounting period ended September 30, 2024 were identified.

2.7 Completion of quarterly information

The Company's management authorized the presentation of this quarterly information on November 5, 2024.

3. Cash and cash equivalents

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Cash	-	-	156	98
Banks	16,353	18,248	11,769,612	2,335,305
	<u>16,353</u>	<u>18,248</u>	<u>11,769,769</u>	<u>2,335,403</u>
National	12,430	8,285	1,868,315	388,434
Abroad	3,923	9,963	9,901,454	1,946,969

The balance of cash and cash equivalents consists of funds for the purpose of working capital, applied by period that range from one day to three months, depending on the Group's immediate cash needs in highly liquid instruments in Brazil (committed, Bank Deposit Certificates and Investment fund) and abroad (remunerated current account deposits), without risk of significant change of the principal, and yields upon redemption.

4. Accounts receivable

	Consolidated	
	09/30/2024	12/31/2023
Phillips 66 (i)	578,532	389,177
China Zhenhua (ii)	414,380	-
Cnooc (iii)	381,978	-
Shell (iv)	367,836	770,809
Petrochina (v)	177,732	-
Unipecc (vi)	85,830	-
CMM Cyprus (vii)	74,990	-
Exxon Mobil	5,127	-
Petrobras (viii)	4,688	29,899
Valero	1,516	393,575
Saras SPA	-	21,063
Trafigura	-	137,318
Other	355	1,650
Total	2,092,964	1,743,491
Total local currency	4,941	31,549
Total foreign currency	2,088,023	1,711,942

- (i) Balance receivable related to sales of oil from Campo do Frade and sale of oil from third parties, carried out in September 2024 and partially received, amounting to R\$ 517,373 in October 2024.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

- (ii) Balance receivable referring to the sale of oil from third parties, made in September 2024 and partially received in October 2024, in the amount of R\$ 372,944.
- (iii) Balance receivable relating to the sale of oil from the Albacora Leste Field, carried out in September 2024.
- (iv) Balance receivable referring to the sale of oil from Campos de Frade, made in September 2024 and fully received in October 2024.
- (v) Balance receivable referring to the sale of oil from Polvo and Tubarão Martelo Fields, made in September 2024.
- (vi) Balance receivable related to sales of oil from the Polvo, Tubarão Martelo, and Albacora Leste Fields and sale of oil from third parties, carried out in September 2024 and partially received, amounting to R\$ 44,227 in October 2024.
- (vii) Balance receivable related to the lease of the Genesis vessel, partially received amounting to R\$ 5,128 in October 2024.
- (viii) Balance receivable related to the sales of gas and condensate oil from Frade Field carried out in September 2024 and partially received amounting to R\$ 3,025 in October 2024.

Historically, the Company's accounts receivable do not have credit risk. Thus, the Management does not identify the need to form the allowance for doubtful accounts.

5. Recoverable taxes

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Income tax and social contribution (i)	2,020	1,954	663,977	227,965
PIS and COFINS (ii)	-	-	158,796	94,964
ICMS (iii)	-	-	70,035	25,867
Tax abroad	-	-	12,470	2,504
Other	-	-	578	583
Total	2,020	1,954	905,856	351,883
Current assets	2,020	1,954	835,835	347,658
Non-current assets	-	-	70,021	4,225

- (i) It mainly refers to a balance of R\$ 62,241 of Corporate Income Tax/Social Contribution (IRPJ/CSLL) for advance payments in excess of the tax due in the previous year. Moreover, for the current year, IRPJ/CSLL advances of R\$ 340,657 referring to the current year and withholding income tax on interest earning bank deposits and interest on equity of R\$ 261,079 between related parties.
- (ii) PIS/COFINS credits on inputs used in operation.
- (iii) ICMS recoverable referring to oil loans between Frade Field partners and movement of materials upon acquisition of Polvo.



Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

6. Investments

On September 30, 2024, the Company presented the following main interest held in direct subsidiaries:

- **Prio Comercializadora Ltda. – formerly Petro Rio O&G Exploração e Produção de Petróleo Ltda. (“PrioOG”)**

The subsidiary was created on July 20, 2009, with headquarters in Rio de Janeiro, and engages in: (i) exploration, development and production of oil and natural gas; (ii) import, export, refining, sale and distribution of oil, natural gas, fuel and oil by-products; (iii) generation, sale and distribution of electric power; and (iv) interest in other companies.

Since March 2011, PrioOG already operated as Operator B, in shallow waters and, beginning as of October 2015, PrioOG was qualified as Operator A by ANP, which permits conduction of activities in land areas, and shallow, deep and ultra-deep waters.

- **Prio Internacional Ltda. (“PrioIntl”)**

The subsidiary, headquartered in Rio de Janeiro is engaged in: (i) exploration, development and production of oil and natural gas; (ii) import, export, refining, sale and distribution of oil, natural gas, fuel and oil by-products; (iii) generation, sale and distribution of electric power; and (iv) interest in other companies.

All Group’s companies located in and outside of Brazil, except for PrioOG and Prioenergia, are consolidated under a single corporate structure having PrioIntl as head office in Brazil.

Currently, the main companies controlled by PrioIntl are (i) Lux Holding, a company that sells the oil produced by the companies; (ii) Petro Rio Jaguar, owner of the Frade, Albacora Leste, Wahoo, and Itaipu Fields; and (iii) Prio Bravo, owner of the Polvo and Tubarão Martelo Fields. Lux Trading, which sold oil produced in the fields of the Group’s companies, was taken over by Lux Holding in October 2023. Lux Holding owns the fixed platform, “Polvo A”. Also under this corporate structure are subsidiaries located in the Republic of Namibia and are under settlement and have no balances in their balance sheets.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Portfolio of concessions

On September 30, 2024 the Company's subsidiaries were participants in the following concessions in Brazilian basins:

Country	Basin	Block	Field	Concessionaire	%	JOA (**)	Status	Phase	PEM (*)
Brazil	Campos	BM-C-8	Polvo	Bravo	100%	No	Operator	Production	-
Brazil	Campos	Frade	Frade	Jaguar	100%	No	Operator	Production	-
Brazil	Campos	C-M-466	Tubarão Martelo	Bravo	100%	No	Operator	Production	-
Brazil	Campos	Albacora Leste	Albacora Leste	Jaguar	90%	Yes	Operator	Production	-
Brazil	Campos	BM-C-30	Wahoo	Jaguar	64%	Yes	Operator	Exploration	-
Brazil	Campos	BM-C-32	Itaipu	Jaguar	100%	No	Operator	Exploration	-
Brazil	Foz do Amazonas	FZA-M-254	-	Coral	100%	No	Operator	Exploration	R\$ 587
Brazil	Foz do Amazonas	FZA-M-539	Pirapema	Coral	100%	No	Operator	Exploration	R\$ 10,564

(*) Minimum exploratory program remaining.

(**) Joint Operating Agreement.

The acquisition of Forte shares, according to CPC 15 (R1) – Business Combination, during the first quarter of 2023, increased the interest in the Tubarão Martelo Field by 20%, and now is 100% of interest; thus, granting control of the Field to the Company.

Also in the first quarter of 2023, the acquisition of Albacora Leste, with a 90% interest of the Albacora Leste field (the remaining 10% being owned by Repsol Sinopec Brasil), and the acquisition of remaining 40% of the Itaipu Field took place, completing the 100% interest of the Field.

a) Relevant information on investees as of September 30, 2024

	<u>PrioOG</u>	<u>PrioIntl</u>
Direct interest	100.00%	0.62%
Indirect interest	-	99.38%
Shareholders' equity	18,688,668	17,975,337
Income (loss) for the period	3,370,912	3,425,337
Total assets	18,953,495	17,975,352

b) Breakdown of investments

	<u>Parent Company</u>	
	<u>09/30/2024</u>	<u>12/31/2023</u>
PrioOG	18,688,668	14,318,611
PrioIntl	110,705	84,790
	<u>18,799,373</u>	<u>14,403,401</u>

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

c) Changes in investment

	PrioOG	PrioIntl	Total
Balance at December 31, 2022	9,939,915	65,284	10,005,199
Distribution of dividends	(60,617)	-	(60,617)
Equity in net income of subsidiaries	5,181,586	43,604	5,225,190
Conversion adjustments	(784,098)	(24,570)	(808,668)
Capital reserve - reflex	(126,553)	(744)	(127,297)
Equity evaluation adjustments	168,378	1,216	169,594
Balance at December 31, 2023	14,318,611	84,790	14,403,401
Equity in net income of subsidiaries	3,370,912	21,096	3,392,008
Conversion adjustments	1,894,512	10,369	1,904,881
Treasury shares - reflex	(129,427)	(798)	(130,225)
Equity evaluation adjustments	(765,940)	(4,752)	(770,692)
Balance at September 30, 2024	18,688,668	110,705	18,799,373

7. Property, plant and equipment (Consolidated)

a) Breakdown of the balance

	Depreciation rate %	Cost	Depreciation	Translation adjustment	Balance at 09/30/2024	Balance at 12/31/2023
In operation						
Platform and Drilling rig - Polvo A	UOP (i)	101,740	(95,044)	8,567	15,263	15,306
FPSO Valente – Frade	UOP (i)	1,769,898	(857,528)	(3,158)	909,212	911,143
FPSO Bravo - Tubarão Martelo	UOP (i)	814,521	(388,604)	(6,525)	419,392	431,645
FPSO Forte – Albacora Leste	UOP (i)	1,776,225	(352,377)	98,647	1,522,495	1,506,510
Hunter Queen drilling rig	UOP (i)	740,478	(27,782)	49,816	762,512	544,015
Oil & gas assets - Frade	UOP (i)	2,652,187	(777,615)	104,841	1,979,413	1,540,371
Oil and Gas Assets - Polvo & TBMT	UOP (i)	970,225	(541,617)	(9,092)	419,516	409,162
Well workover	3	503,971	(317,057)	10,188	197,102	266,652
Genesis I vessel (ii)	25	197,820	(1,758)	19,918	215,980	-
Machinery and equipment	10	8,009	(8,009)	-	-	-
Furniture and fixtures	10	2,361	(1,642)	(17)	702	731
Communication equipment	20	1,173	(697)	7	483	446
IT equipment	20	18,031	(9,338)	280	8,973	4,783
Leasehold improvements	4	15,160	(1,452)	744	14,452	5,082
In progress						
Construction in progress (iv)		42,548	-	2,220	44,768	23,747
Well workover (v)		154,487	-	30,903	185,390	343
Development expenditure (vi)		3,681,236	-	268,263	3,949,499	2,769,706
Spare parts		9,496	-	4,004	13,500	11,997
Well material (vii)		1,460,839	-	82,997	1,543,836	983,479
Total		14,920,405	(3,380,520)	662,603	12,202,488	9,425,118

Cost and depreciation are presented translated at their respective historical rates.

(i) UOP – Units of Production (Unit-of-production depreciation method).

(ii) Vessel acquired to launch Wahoo lines and subsequent support in operating the fields. It started operating, but there are still costs involved in revitalizing the vessel.

(iv) Construction in progress refers basically to expenditure with administrative facilities.

(v) Revitalization of Albacora Leste Wells and the Polvo and Tubarão Martelo Cluster (workover) for the resumption and/or improvement of wells.

(vi) Expenditure on development mainly in the Wahoo Field, which is currently awaiting a license to begin development.

(vii) Materials acquired for drilling and revitalizing wells.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

b) Changes in balance

	Balance at 01/01/2024	Additions	Write- offs	Depreciation	Transfers	Translation adjustment	Balance at 09/30/2024
In operation							
Platform and Drilling rig - Polvo A	15,306	-	-	(1,890)	-	1,847	15,263
FPSO Valente - Frade	911,143	-	-	(120,819)	-	118,888	909,212
FPSO Bravo - Tubarão Martelo	431,645	-	-	(54,873)	(12,474)	55,094	419,392
FPSO Forte - Albacora Leste	1,506,510	-	-	(161,639)	-	177,624	1,522,495
Hunter Queen drilling rig	544,015	84,312	-	(25,326)	77,827	81,684	765,512
Oil & gas assets - Frade	1,540,371	-	-	(239,451)	451,599	226,894	1,979,413
Oil and Gas Assets - Polvo & TBMT	409,162	405	-	(54,845)	12,474	52,320	419,516
Well workover	266,652	-	-	(97,959)	-	28,409	197,102
Genesis I vessel	-	197,820	-	(1,758)	-	19,918	215,980
Furniture and fixtures	731	-	-	(124)	-	95	702
Communication equipment	446	41	-	(65)	-	61	483
IT equipment	4,783	4,918	-	(1,414)	-	686	8,973
Leasehold improvements	5,082	-	-	(318)	8,163	1,525	14,452
In progress							
Constructions in progress	23,747	25,535	-	-	(8,163)	3,649	44,768
Well workover	343	154,143	-	-	-	30,904	185,390
Development expenditure	2,769,706	1,213,440	-	-	(323,536)	289,889	3,949,499
Spare parts	11,997	-	-	-	-	1,503	13,500
Well material	983,479	1,049,825	(10,152)	-	(590,907)	111,591	1,543,836
Total	9,425,118	2,730,439	(10,152)	(760,481)	(385,017)	1,202,581	12,202,488

The transfers did not come to zero because the amount R\$ 385,017 relating to property, plant and equipment was transferred to the inventory of materials used in the operation.

The development expenses added in the nine-month period ended in September 2024 are related to activities in Wahoo Field, totaling R\$ 415,488, Frade Field, R\$ 251,619, Albacora Leste Field, R\$ 414,234, and in the Polvo and TBMT Cluster, R\$ 132,071.

Phase 2 of the Frade Field redevelopment was completed in 2023. At this stage, three production wells and one injection well have been drilled.

Furthermore, the Company started production from the POL-Q well in the Polvo Field in September 2023, with initial stabilized production of approximately 1,000 barrels of oil per day, representing a 15% increase in the Field's production. The new well is producing in the Eocene reservoir.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

	Balance at 01/01/2023	Acquisition	Additions	Write- offs	Depreciation	Transfers	Translation adjustment	Balance at 12/31/2023
In operation								
Platform and Drilling rig - Polvo A	19,364	-	-	-	(3,069)	-	(989)	15,306
FPSO Valente - Frade	1,106,589	-	-	-	(143,637)	-	(51,809)	911,143
FPSO Bravo - Tubarão Martelo	501,506	-	31,889	-	(99,948)	-	(1,802)	431,645
FPSO Forte - Albacora Leste	-	1,776,225	-	-	(190,738)	-	(78,977)	1,506,510
Hunter Queen drilling rig	-	-	-	-	(2,456)	578,339	(31,868)	544,015
Oil & gas assets - Frade	1,050,306	-	-	-	(252,855)	852,274	(109,354)	1,540,371
Oil and Gas Assets - Polvo & TBMT	521,542	18,896	-	-	(74,019)	(7,162)	(50,095)	409,162
Well workover	119,454	-	-	-	(113,406)	272,035	(11,431)	266,652
Machinery and equipment	-	-	-	-	-	-	-	-
Furniture and fixtures	936	-	9	-	(165)	-	(49)	731
Communication equipment	477	-	78	-	(80)	-	(29)	446
IT equipment	2,570	649	3,099	-	(1,340)	-	(195)	4,783
Leasehold improvements	5,745	-	-	-	(280)	-	(383)	5,082
In progress								
Constructions in progress	2,413	-	22,489	-	-	-	(1,155)	23,747
Well workover	34,993	-	237,321	-	-	(272,035)	64	343
Development expenditure	741,441	-	2,673,186	-	-	(558,836)	(86,085)	2,769,706
Spare parts	55,591	-	-	-	-	(45,628)	2,034	11,997
Hunter Queen drilling rig	218,330	-	316,190	-	-	(578,338)	43,818	-
Material for well revitalization/re-entry - Frade	283,949	-	1,249,578	(88,723)	-	(438,650)	(22,675)	983,479
Total	4,665,206	1,795,770	4,533,839	(88,723)	(881,993)	(198,001)	(400,980)	9,425,118

The transfers did not come to zero because R\$ 198,001 relating to property, plant and equipment was used in the operation.

The development expenses added in the year are related to activities in Wahoo Field, in the amount of R\$ 1,242,548, Frade Field, R\$ 1,209,793, Albacora Leste Field, R\$ 149,165, and in the Polvo and TBMT Cluster, R\$ 71,680.

The Hunter Queen drilling rig, after some adaptations, began its operating activities starting in December 2023.

8. Intangible assets (Consolidated)

a) Breakdown of the balance

	Amortization rate (%)	Consolidated				
		Cost	Amortization	Translation adjustment	09/30/2024	12/31/2023
Oil & gas assets - Frade	(i)	787,956	(530,554)	39,928	297,330	331,805
Oil & gas assets - Albacora Leste	(i)	9,623,201	(1,667,430)	289,637	8,245,408	8,158,835
Oil and Gas Assets - Polvo & TBMT	(i)	817,887	(484,851)	2,839	335,875	336,810
Oil & gas assets - Wahoo	(i)	845,781	-	(20,059)	825,722	733,749
Oil & gas assets - Itaipu	(i)	395	-	32	427	379
Subscription bonus - FZA-M-254	(i)	6,075	-	-	6,075	6,075
Subscription bonus - FZA-Z-539	(i)	8,165	-	-	8,165	8,165
Software and others	20	278	(5)	-	273	271
Goodwill on the acquisition of equity control of Forte	(ii)	1.4.61.626	-	44,964	1,506,590	1,338,789
		13,551,364	(2,682,840)	357,341	11,225,865	10,914,878

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

- (i) Acquisition costs/subscription bonuses and exploration expenses are amortized by the unit of production method, considering the production of each concession and the volume of reserves when exploration/redevelopment processes will be completed.
- (ii) Goodwill and surplus related to the acquisition of shares and control of Forte totaling US\$ 276,535 thousand.

b) Changes in balance

	Balance at 01/01/2024	Addition	Amortization	Translation adjustment	Balance at 09/30/2024
Oil & gas assets - Frade	331,805	-	(77,270)	42,795	297,330
Oil & gas assets - Albacora Leste	8,158,835	-	(875,726)	962,299	8,245,408
Oil and Gas Assets - Polvo & TBMT	336,810	-	(42,785)	41,850	335,875
Oil & gas assets - Wahoo	733,749	-	-	91,973	825,722
Oil & gas assets - Itaipu	379	-	-	48	427
Subscription bonus - FZA-M-254	6,075	-	-	-	6,075
Subscription bonus - FZA-Z-539	8,165	-	-	-	8,165
Software and others	271	-	-	2	273
Goodwill on the acquisition of equity control of Forte	1,338,789	-	-	167,801	1,506,590
	10,914,878	-	(995,781)	1,306,768	11,225,865

	Balance at 01/01/2023	Acquisition	Additions	Write- offs	Amortization	Transfer	Translation adjustment	Balance at 12/31/2023
Oil & gas assets - Frade	388,024	-	-	-	(38,715)	-	(17,504)	331,805
Oil & gas assets - Albacora Leste	-	9,623,201	-	-	(1,033,376)	-	(430,990)	8,158,835
Oil and Gas Assets - Polvo & TBMT	127,902	308,733	-	-	(69,708)	-	(30,117)	336,810
Oil & gas assets - Wahoo	790,796	-	-	-	-	-	(57,047)	733,749
Oil & gas assets - Itaipu	-	-	395	-	-	-	(16)	379
Subscription bonus - FZA-M-254	-	-	-	-	-	6,075	-	6,075
Subscription bonus - FZA-Z-539	-	-	-	-	-	8,165	-	8,165
Software and others	274	-	-	-	-	-	(3)	271
Goodwill on the acquisition of control of Forte*	-	1,461,626	-	-	-	-	(122,837)	1,338,789
Advance for the acquisition of Albacora Leste	1,526,959	(1,453,475)	-	-	-	-	(73,484)	-
	2,833,955	9,940,085	395	-	(1,141,799)	14,240	(731,998)	10,914,878

*Value on the transaction date, referring to the acquisition of Forte, per Note 8.d.

c) Acquisition of assets

1. Itaipu Field (100%)

The Company completed the acquisition of the remaining 40% interest in the Itaipu Field from Total On March 23, 2023 for the amount of R\$ 395 (US\$ 75 thousand).

The field has already carried out the minimum exploratory programs and has no provision for abandonment, which is only formed during the development period.

2. Albacora Leste field

As described in the operational context, on January 26, 2023, Jaguar concluded the acquisition of a 90% stake in the Albacora Leste Field with Petrobras and became the operator of the field.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

The transaction price was established in US Dollars and totaled US\$ 1,935 million (R\$ 9,860,204 translated on the operation date), of which US\$ 293 million (R\$ 1,491,081) were paid upon signing the agreement, on April 28, 2022, US\$ 1,636 million (R\$ 8,333,515) were paid on January 26, 2023 and the remaining portion of US\$ 7 million (R\$ 35,608) were paid in August 2023, considering the final price adjustment.

Additionally, according to oil price projections on the closing date, there is an expected payment of US\$ 205,000 thousand of the total of US\$ 250,000 thousand (R\$ 1,044,496 and R\$ 1,273,775, respectively) of contingent consideration (earn-out), and such amount likely payment was included in the total price against accounts payable to Petrobras. Any change between the provision and the realization of amounts will have an impact on the Company's income (loss).

The updated balance on September 30, 2024 based on Libor/SOFR is US\$ 171,278 thousand (R\$ 933,139). This amount is already net of the installment referring to 2023 and paid in January 2024, of R\$ 55,000 thousand (R\$ 295,054) since the conditions for payment were met (Brent average above US\$ 80).

The installment referring to 2024, once the conditions are met, is expected to be paid in January 2025.

The identified fair value assets and liabilities, on the transaction date, as well as the allocation to Jaguar, are presented below:

	R\$	US\$'000
Downpayment (advance)	1,491,081	292,650
Payment - closing date	8,333,515	1,635,594
Final price adjustment	35,608	6,988
Earn-out provision	1,044,496	205,000
Total consideration	10,904,700	2,140,232
Allocation of price		
Intangible assets – Concession	9,679,911	1,899,711
Property, plant and equipment - FPSO P-50 – Albacora Leste	1,776,225	348,614
Inventories	250,280	49,122
Inventory oil	38,852	7,625
Provision for abandonment	(840,568)	(164,840)

d) Business combination – Acquisition of shares and control of Forte

As disclosed in the operations session, on January 8, 2023, OPCO completed the acquisition of control of Dommo Energia S.A. (whose corporate name was changed to Prio Forte S.A. – identified as “Forte” in this financial statement), through the purchase of 100% of the shares.

On this date, the OPCO's capital was increased through the issue of Class A and B preferred shares (PNA and PNB, respectively), which were paid in with Dommo's shares of R\$ 879,139 and subscription warrants of R\$ 10,831, valued at the total of R\$ 889,970.

In total, 64,618,788 PNA preferred shares and 481,643,405 PNB preferred shares were issued by choice of the holders of shares and subscription warrants, which were redeemed on the same day for PRIO3 shares, in the case of PNA, and in cash, in the case of the PNB, which together amounted to R\$ 1,035,337 (US\$ 204,023 thousand), of which R\$ 133,895 was



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

paid in excess to the market value of shares on the date and consequently, treated as transaction among partner and recorded in the shareholders' equity as the statement of changes in shareholders' equity.

The operation included the company Forte, holder of 20% interest in Tubarão Martelo field and all subsidiaries of this company, in which it has a 100% interest, which are Dommo R-11 Petróleo e Gás S.A., Óleo e Gás Participações S.A, Dommo Austria GmbH (changed to PRIO O&G Trading & Shipping GmbH), Dommo International GmbH (changed to PRIO O&G International GmbH), Dommo Netherlands BV and Dommo Netherlands Holding BV.

The Group, through its subsidiary PrioOG, held a JOA contract with Forte, through which it controlled 80% of the Tubarão Martelo field operations. Thus, in light of CPC 15, the acquisition of control of Forte by OPCO, through the remaining 20% of the JOA, was treated by Management as a business combination carried out in stages (step acquisition).

The Company determined the fair values of the assets acquired and liabilities assumed, the fair value of the interest previously held by the Company of 80% of the Field, as well as the allocation of the purchase price; thus, determined the gain in the remeasurement of previous interest of R\$ 117,070, which was fully realized upon the transfer of JOA and control of Forte's activities for the subsidiary, Bravo, on March 29, 2023. Therefore, there is no effect on the income (loss) for the year regarding the transaction.

On the control acquisition date, net assets and liabilities amounted to a liability of R\$ 431,355, mainly consisting of provision for probable contingencies recognized in the balance sheet in the amount of R\$ 424,509 and amounts payable for the conclusion of the abandonment of Tubarão Azul Field in the amount of R\$ 86,092, in the final stage, net of bank deposits in the amount of R\$ 48,192 and judicial deposits in the amount of R\$ 21,473.

On the date of these financial statements, as provided for by CPC 15, Management completed the fine adjustments of the transaction for the acquisition of interest and control, as well as identifying the fair value of the assets acquired and liabilities assumed. The assets and liabilities determined at fair value on the transaction date, as well as the definitive allocation, are as follows:

	R\$'000	US\$'000
Consideration transferred (subscription of OPCO shares)	889,970	168,379
Allocation of price		
Shareholders' equity on acquisition	(431,355)	(81,611)
Capital gain of the concession	330,241	62,480
Deferred tax on surplus	72,277	13,675
Contingent liabilities assumed	(542,819)	(102,700)
Goodwill generated in business combination	1,461,626	276,535

The goodwill generated is based on the expected realization of tax loss credits from the acquiree, with the increase in production and the consequent increase in taxable income.

Moreover, for the purposes of defining fair value, the amounts of "possible" and "remote" contingencies were considered, which were not accounted for on Forte's balance sheet, on the date of acquisition of control, following the guidelines of CPC 25, and considering a

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

probability percentage of 25% for “possible” contingencies and 5% for “remote” contingencies, thus adding an amount of R\$ 542,819 in fair value to the contingent liability.

9. Advance for investment acquisition

On September 27, 2024, the Company announced that it signed a Purchase and Sale Agreement with SPEG Energy Hong Kong Limited and Sinochem International Oil (Hong Kong) Company Limited (“Sinochem”) for the acquisition of the company Sinochem Petroleum Netherlands Coöperatief U.A., which indirectly holds a 40% interest in the Peregrino and Pitangola Fields (“Peregrino”). The new consortium will be formed by Equinor, the operator of the Field with a 60% interest, and by the Company, with a 40% interest. The conclusion of the transaction is subject to the usual precedent conditions for this type of transaction, such as the Administrative Council for Economic Defense (CADE), approval, and waiver or expiration of the term of the acquisition right by Equinor within 30 days.

The acquisition is valued at US\$ 1,915 million, of which R\$ 1,043,311 (US\$ 191.5 million) was settled upon signing of the agreement, plus (US\$ 1,723.5 million) paid upon completion of the transaction, in addition to adjustments to net working capital and other price adjustments common to this type of transaction.

10. Suppliers

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Domestic suppliers	-	596	584,153	678,426
Foreign suppliers	270	48	487,395	156,352
	270	644	1,071,548	834,778

11. Labor obligations

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Salary	-	-	13	17,265
Provision for bonus	3,626	14,907	195,907	214,463
Charges	111	98	10,217	25,050
Vacation / 13 th salary	140	78	24,575	10,115
	3,877	15,083	230,712	266,893

12. Taxes and social contributions payable

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
IRPJ and CSLL payable	-	-	430,391	335,726
IRRF on services	99	648	91,318	60,903
PIS/COFINS/CSLL	7	8	5,847	5,566
IRRF on interest on own capital	-	-	-	68,600
ICMS	-	-	2,734	7,280
INSS	-	-	4,091	3,856
Taxes on Equity	-	-	-	72
Royalties and special interest	-	-	104,006	108,194
Other	32	20	39	2,810
	138	676	638,427	593,007

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

13. Loans and financing

		12/31/2023	Additions		Payments		Allocation	Translation adjustment	09/30/2024
			Principal	Interest	Principal	Interest			
Citibank	(i)	733,932	1,082,000	47,271	(548,390)	(35,992)	-	102,223	1,381,044
CCB	(ii)	146,016	-	1,524	(139,350)	(11,984)	-	3,794	-
BTG	(iii)	-	1,729,380	18,611	-	-	-	(94,950)	1,653,041
ABC	(iv)	156,282	-	1,463	(149,547)	(12,507)	-	4,309	-
Itaú	(v)	489,695	1,133,540	27,194	(507,240)	(11,990)	-	(20,810)	1,110,389
Safra (bank)	(vi)	182,576	276,575	5,257	(180,877)	(16,602)	-	7,259	274,188
Santander	(vii)	489,797	820,800	27,786	(549,700)	(19,310)	-	61,984	831,357
Bank of China	(viii)	72,659	191,279	4,504	-	(2,005)	-	8,507	274,944
ICBC	(ix)	248,759	-	3,004	(246,820)	(9,698)	-	4,755	-
HSBC	(x)	145,321	1,097,170	5,558	(135,920)	(10,128)	-	(7,188)	1,094,813
Bradesco	(xi)	-	563,590	2,361	-	-	-	(18,780)	547,171
Subtotal		2,665,037	6,894,334	144,533	(2,457,844)	(130,216)	-	51,103	7,166,947
BOND	(xii)	2,915,161	-	147,925	-	(100,109)	-	367,617	3,330,594
Fundraising expenses - Bond	*	(26,712)	-	-	-	-	8,537	(3,110)	(21,285)
Total		5,553,486	6,894,334	292,458	(2,457,844)	(230,325)	8,537	415,610	10,476,256
Current		1,212,632							216,177
Non-current		4,340,854							10,260,079

* Costs with banks, lawyers, and consultants for issuing the BOND, appropriated by the effective date of instruments.

(i) In March 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Citibank totaling US\$ 100 million, with full amortization at maturity, at the rate of 4.71% p.a., twice-yearly interest payments and final maturity in 36 months. This contract was settled in July 2024.

In January 2023, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Citibank in the amount of US\$ 50 million, with full amortization at maturity, at the TERM SOFR rate + 2.90% p.a., monthly interest payments and final maturity in 36 months. This contract was settled in December 2023.

In December 2023, Petro Rio Jaguar contracted an “Export Credit Note” (NCE) from Banco Citibank totaling US\$ 50 million, with a maturity of three years and annual amortization starting from the second year, TERM SOFR rate+2.30% p.a., with quarterly interest payments.

In July 2024, Petro Rio Jaguar contracted an Export Credit Note (“NCE”) with Banco Citibank totaling US\$ 200 million, with full amortization at maturity, TERM SOFR rate + 2.30% p.a., quarterly payments and final maturity in 36 months.

(ii) In March 2022, Petro Rio Jaguar contracted an Advance on Exchange Contract (“ACC”) with China Construction Bank (CCB) totaling US\$ 28 million, with total amortization and interest at maturity, rate of 4.30% p.a. and maturing in 24 months. This contract was settled in March 2024.

(iii) In August 2024, Petro Rio Jaguar contracted an Advance on Exchange Contract (“ACC”) with BTG, amounting to US\$ 300 million, with full amortization at maturity, TERM SOFR rate + 2.35% p.a., quarterly interest payments and final maturity in 24 months.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

(iv) In April 2022, Petro Rio Jaguar contracted two Advances on Exchange Contract (“ACC”) with Banco ABC Brasil (ABC) totaling US\$ 30 million, with total amortization and interest at maturity, at a rate of 4.48% p.a. and maturing in 22 and 23 months. These contracts were settled in February 2024 and March 2024, respectively.

(v) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Itaú totaling US\$ 100 million, with full amortization at maturity, at the rate of 4.65% p.a., twice-yearly interest payments and final maturity in 24 months. This contract was settled in April 2024.

In January 2023, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Itaú in the amount of US\$ 100 million, with full amortization at maturity, at the TERM SOFR rate + 2.57% p.a., twice-yearly interest payments and final maturity in 12 months. This contract was settled in November 2023.

Additionally, in July 2024, Petro Rio Jaguar contracted an “Export Credit Note” (NCE) from Banco Itaú totaling US\$ 200 million, with a maturity of three years and annual amortization starting from the second year, TERM SOFR rate+2.30% p.a., with quarterly interest payments and final maturity in 36 months.

(vi) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Safra totaling US\$ 35 million, with total amortization and interest at maturity, at a rate of 4.4% p.a. and final maturity in 24 months. This contract was settled in April 2024.

Furthermore, in August 2024, Petro Rio Jaguar contracted an Export Prepayment (“PPE”) with Banco Safra in the amount of US\$ 50 million, maturing in three years and with twice-yearly amortization starting in the 18th month, at the TERM SOFR rate +2.40% p.a. with semi-annual interest payments.

(vii) In April 2022, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Santander totaling US\$ 100 million, with full amortization at maturity, at the rate of 4.9% p.a., quarterly interest payments and final maturity in 36 months. This contract was settled in July 2024.

In February 2023, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Santander in the amount of US\$ 50 million, with full amortization at maturity, at the TERM SOFR rate + 2.46% p.a., quarterly interest payments and final maturity in 12 months. This contract was settled in November 2023.

Additionally, in July 2024, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco Santander totaling US\$ 150 million, with full amortization at maturity, at the TERM SOFR rate of 2.11% p.a., quarterly interest payments and final maturity in 24 months.

(viii) In July 2022, Petro Rio contracted an Advance on Exchange Contract (“ACC”) with Banco da China (Brazil) totaling US\$ 15 million, with full amortization at maturity, at the rate of 4.95% p.a., twice-yearly interest payments and final maturity in December 2024.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Additionally, in August 2024, Petro Rio Jaguar contracted an Export Prepayment (“PPE”) with the Bank of China in the amount of US\$ 35 million, maturing in 4 years and with annual amortization starting in the 3rd year, at a rate of 5.90% with quarterly interest payments.

(ix) In January 2023, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with ICBC totaling US\$ 50 million, with full amortization at maturity, at the TERM SOFR rate + 1.45% p.a., twice-yearly interest payments and final maturity in 24 months. This contract was settled in March 2024.

(x) In January 2023, Petro Rio Jaguar contracted an Advance on Exchange Contract (“ACC”) with HSBC totaling US\$ 28 million, with total amortization and interest at maturity, rate of 7.47% p.a. and maturing in 12 months. This contract was settled in January 2024.

In August 2024, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco HSBC totaling US\$ 100 million, with full amortization at maturity, at the TERM SOFR rate + 1.60% p.a., twice-yearly interest payments and final maturity in 21 months.

Additionally, in September 2024, Petro Rio Jaguar contracted an Export Prepayment Agreement (“PPE”) with Banco HSBC totaling US\$ 100 million, with full amortization at maturity, at the TERM SOFR rate + 2.00% p.a., twice-yearly interest payments and final maturity in 20 months.

(xi) In September 2024, Prio Bravo contracted an Export Prepayment Agreement (“PPE”) with Banco Bradesco totaling US\$ 100 million, with full amortization at maturity, at the rate of 6.00% p.a., quarterly interest payments and final maturity in 36 months.

(xii) On June 9, 2021, the Company issued debt in the international capital market totaling US\$ 600 million at a cost of 6.125% p.a. and a final term of 5 years, with a buyback option as of the 3rd year. The principal will be repaid on maturity, June 09, 2026, while interest will be repaid twice-yearly, and the first amortization took place in December 2021. Additionally, this contract has non-financial obligations disclosed in the prospect that are monitored quarterly and are fully met.

The contracts signed with the banks Citibank (i), BTG (iii), Itaú (v), Safra (vi), Santander (vii), Banco da China (viii), HSBC (x) and the debt issued on the international capital market (xii) have financial covenant clauses linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses).

The maximum limit of the ratio is 2.5x and any non-compliance with this index results in a restriction on taking on new debts. The measurement of this ratio is carried out quarterly, and on September 30, 2024, as in the periods before, the calculated indicator was below the established limit, complying with the contract clauses.

Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

14. Local debentures (includes conversion swaps)

As of August 24, 2022, the first issue of simple, non-convertible debentures, in two series, of the unsecured type, with additional personal guarantee from Jaguar, in the total amount of R\$ 2,000,000 in the date of its issuance, which was the object of a public offering with restricted placement efforts, carried out under the terms of CVM Instruction 476, with 1,500,000 Debentures issued in the First Series, maturing as of August 15, 2032; and 500,000 Debentures issued in the Second Series, maturing on August 15, 2027.

The First Series Debentures will bear interest equivalent to IPCA+ 7.41% per annum, and the Second Series Debentures are restated at the interest of 100% of the DI Rate, plus a spread of 2.05% p.a. Both series have twice-yearly interest, with payment dates on February 15 and August 15.

On the same date, Jaguar entered into derivative instruments (swap contracts) to hedge the risks of foreign exchange exposures of debentures, issued in Brazil (in Reais), and the volatility of the debentures' indexes, IPCA and CDI.

These swap contracts, which were contracted with terms and interest rates identical to the 1st and 2nd series debentures, practically exchange the amounts in Reais and interest rates of IPCA+7.41% p.a. and CDI+ 2.05% p.a., respectively, on a debt denominated in US\$ at a fixed rate of 6.79% p.a.

On February 29, 2024, the second issue of simple debentures, not convertible into shares, in two series, unsecured, with additional personal guarantee from Jaguar, in the total amount of R\$ 2,000,000 on the issue date, was settled, with 800,000 (eight hundred thousand) Debentures having been issued in the First Series, maturing on February 15, 2029; and 1,200,000 (one million, two hundred thousand) Debentures in the Second Series, maturing on February 15, 2034.

The First-Series Debentures will be remunerated based on fixed interest corresponding to 11.1155% p.a., and the Second-Series Debentures will be updated according to the change in the IPCA price index and remunerated based on fixed interest corresponding to 6.4662% p.a.

On the same date, Jaguar contracted derivative instruments (swap contracts) with the aim of dollarizing the issue of debentures. Therefore, the issue together with derivative instruments will result in an average dollarized cost of 6.14% p.a.

On April 15, 2024, the Company settled the third issue of simple debentures, not convertible into shares, in two series, unsecured, with an additional personal guarantee from Jaguar, in the total amount of R\$ 1,300,000 on the issue date, with 520,000 (five hundred twenty thousand) Debentures being issued in the First Series, maturing on April 15, 2029 and remunerated based on fixed interest corresponding to 11.0121% p.a.; and 780,000 (seven hundred eighty thousand) Debentures in the Second Series, maturing on April 15, 2034, adjusted according to the change in the IPCA price index and remunerated based on fixed interest corresponding to 6.5102% p.a. The derivative instruments contracted to protect these debentures follow the same characteristics as the second issue resulting in an average dollarized cost of 6.14% p.a.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

The Company designated the debentures as hedged items, and the swap contracts as hedging instruments. Moreover, it decided to use hedge accounting, according to CPC 48, item 6.4.1, as cash flow hedge. As they were contracted with identical terms and rates, the operation is fully effective, with no risk of mismatching as to the amounts practiced in the settlement of each interest or principal installment.

The cash flow hedge must account for the adjustment to fair value (or mark-to-market) of the hedging instruments in shareholders' equity, under other comprehensive income. This amount represents how much would be paid and transferred to income (loss) in the event of early settlement of the swap contracts. Up to September 2024, the amount recorded in Shareholders' Equity totals R\$ 690,408 (US\$ 126,725 thousand), as a contra-entry to the mark-to-market liability, with R\$ 770,692 referring to the change in market value in the nine-month period of 2024.

Additionally, the expenses for issuing the debentures were capitalized, and will be allocated to income according to the maturity date of the debentures. Balance at September 30, 2024 is R\$ 157,574 (US\$ 31,649 thousand).

Changes in linked debentures and swaps are presented below, including mark-to-market:

	12/31/2023	Additions		Payments	Allocation	Translation adjustment	09/30/2024	Mark-to-market	09/30/2024
		Principal	Interest	Interest					
Debentures	2,149,437	3,300,000	377,404	(259,250)	-	-	5,567,591		5,567,591
Swap contracts - Assets	(2,149,437)	(3,300,000)	(377,404)	259,250	-	-	(5,567,591)	(287,572)	(5,855,163)
Swap contracts - Liabilities	1,900,621	3,300,000	208,325	(195,371)	-	538,092	5,751,667	977,980	6,729,647
Funding costs	(60,943)	(110,293)	-	-	13,663	-	(157,573)		(157,573)
Total	1,839,678	3,189,707	208,325	(195,371)	13,663	538,092	5,594,094	690,408	6,284,502
Current	39,430						43,687	-	
Non-current	1,800,248						5,550,407	690,408	

The debentures have financial covenants linked to the leverage ratio. The ratio is calculated by dividing the net debt for the period by the Adjusted EBITDA of the last 12 months (EBITDA minus other revenues and expenses). The maximum limit of the ratio is 2.5x. However, any non-compliance with this index results in a restriction on taking on new debts.

The measurement of this ratio will be carried out quarterly and, on September 30, 2024, as in the periods before, the calculated indicator was below the established limit, complying with the contract clause. Additionally, these contracts have non-financial obligations disclosed in the prospect that are monitored quarterly and are fully met.

15. Lease operations

The right-of-use assets represent the following underlying assets:

Right-of-use assets	Cost	Amortization	CTA	Balance
Support Vessels	1,853,654	(251,233)	191,748	1,794,169
Helicopters	445,592	(63,330)	34,616	416,878
Buildings/Support Bases	224,904	(60,442)	23,926	188,388
Equipment	170,614	(48,473)	15,817	137,958
Total	2,694,764	(423,478)	266,107	2,537,393

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

To calculate the cost, the terms in which the assets will be needed for the operation, which ranges from 2031 and 2041, and the incremental rate on the loans in force at the time of contracting the equipment lease were considered. This rate is maintained until the end of the contracts unless there is a change in their duration.

As disclosed in Note 2 in the Financial Statements of December 31, 2023, accounting policies material to quarterly information, there was an extension of the useful life of the Frade, Polvo, and Tubarão Martelo Fields, and consequently the review of discount rates.

On December 31, 2023, the rate of 12.44% p.a. is being considered for contracts in Reais. (CDI+2.05% p.a.) and for contracts in USD, 11.87% p.a. for Frade and 11.55% for the Cluster. As Albacora Leste did not change its useful life, there was no update to the discount rates, remaining at 14% p.a. for contracts in Reais and 7.14% p.a. for contracts in USD.

In the second quarter of 2024, a helicopter was included to serve the Frade and Albacora Leste fields, discounted at the rate of 11.01% p.a. for the installment in Reais and 6.14% p.a. for the installment in US Dollars.

As a result of the inclusion of the new contract mentioned earlier, the readjustment of the vessel, building, and support base contracts, as well as the contracts terminated in the period, assets and liabilities increased R\$ 539,281.

The effects presented in the period were:

	Assets	Liabilities
Balance at December 31, 20223	2,044,361	(2,161,238)
Additions	539,281	(539,281)
Reversals - contracts terminated early	(168,356)	185,037
Currency adjustment	-	66,323
Price-level restatement	-	(156,402)
Payments made	-	205,290
Amortization	(144,000)	-
Translation adjustment	266,107	(297,796)
Balance at September 30, 2024	2,537,393	(2,698,067)
Current	-	(303,649)
Non-current	2,537,393	(2,394,418)

Contract maturity		PIS/COFINS
Maturity of installments	Amount (R\$)	Amount (R\$)
2025	(399,528)	36,956
2026	(303,311)	28,056
2027	(303,311)	28,056
2028	(303,311)	28,056
2029	(303,311)	28,056
2030	(303,311)	28,056
2031	(303,311)	28,056
2032	(279,804)	25,882
2033-2041	(2,412,452)	223,154
Undiscounted amounts	(4,911,650)	454,328
Embedded interest	2,213,583	
Lease liability balance	<u>(2,698,067)</u>	

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

16. Current and deferred income tax and social contribution

We present below the bases of tax loss and credit, respectively:

Companies	Tax loss		Tax credit	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Prio S.A. (*)	275,119	209,718	93,540	71,304
PrioIntl	10,993	11,571	3,738	3,934
PrioOG (*)	426,727	434,099	145,087	147,594
Jaguar	92,055	597,814	31,299	203,257
Bravo	272,221	517,509	92,555	175,953
Coral	2,170	-	738	-
Opco	19,919	19,919	6,772	6,772
PrioEnergia	27,304	39,693	9,283	13,496
Forte (*) (**)	18,737,427	19,574,028	6,370,725	6,655,170
OGPar (*)	98,765	97,438	33,580	33,129
R-11 (*)	14,212	14,758	4,832	5,018
Subtotal in Brazil	19,976,912	21,516,547	6,792,149	7,315,627
Lux Holding (*)	3,040,398	3,040,398	758,275	758,275
Subtotal in Luxembourg	3,040,398	3,040,398	758,275	758,275
PrioOGIntl	33,113	33,113	8,278	8,278
PrioAustria	336,874	336,874	84,219	84,218
Subtotal in Austria	369,987	369,987	92,497	92,496
Ned Holding	778,561	778,561	194,640	194,640
Subtotal in Netherlands	778,561	778,561	194,640	194,640
Total	24,165,858	25,705,493	7,837,561	8,361,038

(*) As of September 30, 2024, there is no tax loss or credit recognized in the accounts, due to the non-expectation of generating taxable income from operations over an average period of time.

(**) From the third quarter of 2024, only the balance of operating tax loss is being considered.

The Company has tax loss carry forwards and negative social contribution tax generated in Brazil and abroad, which may be offset against future taxable profit, limited to 30% every year in Brazil, and without offset limit in Luxembourg. As detailed below, and based on the projected results of the companies, Management recognized and recorded the amounts proportional to future income, as well as the amount related to the negative goodwill recorded in the acquisitions of the Polvo and Albacora Leste Fields and the total amount of deferred liabilities recorded in Luxembourg, related to negative goodwill recorded in the acquisition of Frade Field. Other credits, which will be recognized as the future taxable income is being generated. Of the total available tax credits, only non-operating amounts were not recognized in the Company's balance sheet.

The Pillar 2 legislation issued by the Organization for Economic Cooperation and Development (OECD) was enacted or substantially enacted in several countries where there are companies controlled by Prio – in this case, Luxembourg, Austria and the Netherlands –, although Brazil is still uncertain if and when these standards will be internalized. The potential income tax exposure for the period ending September 30, 2024 is not reasonably estimable at this time. The Company is making every effort to complete this survey.

Following paragraph 88A of IAS 12, we affirm that all PRIO Group companies, in their respective jurisdictions, apply the exemption from deferred tax accounting in relation to the new Pillar Two tax legislation. It should also be noted that the PRIO Group is evaluating all the

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

implications of Pillar Two in detail, so as to avoid inconsistent interpretations of IAS 12, which could result in inconsistent application of the standard.

The balance of deferred income tax and social contribution, net of provision for recovery is as follows:

	Parent Company		Consolidated	
	09/30/2024	12/31/2023	09/30/2024	12/31/2023
Negative goodwill/surplus in business combination	-	-	191,654	185,535
Temporary differences	(17,804)	(10,191)	175,533	374,106
Temporary differences - Translation adjustments *	-	-	465,869	(449,596)
Tax losses	-	-	(237,538)	(626,627)
Net balance of (Assets)/Liabilities	(17,804)	(10,191)	595,518	(516,582)

Realization estimate	Consolidated									
	2025	2026	2027	2028	2029	2030	2031	2032	2033-2041	Total
Negative goodwill/surplus in business combination	100,546	8,985	8,122	7,481	6,904	6,422	6,055	5,773	41,366	191,654
Temporary differences	175,534	-	-	-	-	-	-	-	-	175,534
Tax losses	(10,426)	(31,486)	(27,163)	(23,926)	(21,028)	(18,594)	(16,711)	(15,602)	(72,602)	(237,538)

* Changes in the exchange rate gave rise to temporary differences that resulted in a deferred tax asset, which was credited to income (loss) as per item 38 of CPC 32.

17. Provision for abandonment (ARO)

Changes in the balance of provision for abandonment of wells in the fields: Polvo Field, Manati Field, Tubarão Martelo Field, Albacora Leste Field, and Tubarão Azul Field is shown below:

	Polvo	Manati	Tubarão Martelo	Frade	Albacora Leste	Tubarão Azul	Total
Balance at December 31, 2022	(36,657)	-	150,736	157,552	-	-	271,631
Acquisition - Albacora Leste	-	-	-	-	840,568	-	840,568
Incorporation of Tubarão Azul	-	-	-	-	-	86,092	86,092
Write-off of provision for the sale of the Field	-	(53,736)	-	-	-	-	(53,736)
Increase / Decrease	(18,887)	5	(21,508)	(20,465)	(37,285)	-	(98,140)
Currency adjustment	-	2,820	-	-	-	-	2,820
Price-level restatement	6,812	2,828	15,558	19,894	79,180	-	124,272
Translation adjustment	(10,566)	-	(11,312)	(14,291)	(63,776)	(6,211)	(106,156)
Transfer of assets held for sale	-	48,083	-	-	-	-	48,083
Inflation adjustment of the Abandonment Fund	5,995	-	-	-	-	-	5,995
Balance at December 31, 2023	(53,303)	-	133,474	142,690	818,687	79,881	1,121,429
Price-level restatement	11,281	-	12,489	13,700	77,657	-	115,127
Translation adjustment	15,435	-	17,072	18,277	105,139	10,013	165,936
Inflation adjustment of the Abandonment Fund	(28,252)	-	-	-	-	-	(28,252)
Balance at September 30, 2024	(54,839)	-	163,035	174,667	1,001,483	89,894	1,374,240

With the acquisition of Albacora Leste Field, a provision for abandonment of the field of R\$ 840,568 was recorded, as Note 8.2.c.



Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

With the acquisition of Forte's shares in 2023, the Company started consolidating the values for the conclusion of the abandonment foreseen for Tubarão Azul Field, totaling R\$ 86,092.

As highlighted in 1Q23, there was a non-relevant change in the present values of the provision for abandonment of the Frade Field, with a decrease in the useful life and restatement of discount and inflation rate, with an increase of R\$ 32,735 that directly affected the income (loss).

Polvo and Tubarão Martelo fields, with abandonment forecast extended to 2033, discount the abandonment estimates, both in dollars, at the present value at the rate of 11.55% per annum. The Frade Field, with the abandonment forecast extended to 2041 and estimated in dollars, uses the rate of 11.87% per annum. And Albacora Leste, expected to be abandoned in 2031 (field concession deadline) and estimated in USD, uses a rate of 11.55%. The inflation rates used, when necessary, are an average of 2.0% per annum for amounts in dollars.

18. Impairment

The Company periodically monitors changes in economic and operating expectations that may indicate impairment loss of assets. If such evidence is identified, calculations are performed to verify whether the net book value exceeds the recoverable value and, in such case, a provision for devaluation is recorded adjusting the book value to the recoverable value.

Regardless of the current scenario in the oil market, and the increase in production in the Fields, the Company carries out calculations to verify the recoverable value of assets compared to the amounts recorded in the year. Additionally, starting in 2023, goodwill was recorded on the acquisition of Forte, which needs to be tested annually.

For this calculation, estimates of proven reserves (1P) of the fields in operation calculated by D&M were used, on an individual basis, i.e., one test for Frade, one for Albacora Leste, and one for the Polvo and Tubarão Martelo Cluster, as well as Brent futures prices in the discounted market at a rate of 9.3% p.a.

The calculations showed a present value much higher than the assets recorded on December 31, 2023, and there is no event in the nine-month period of 2024 that requires the need to review the tests, record a provision for impairment, or write-off the goodwill.

19. Shareholders' equity

19.1. Share capital

On September 30, 2024, the Company's subscribed and paid-in capital totaling R\$ 7,834,752 is composed of 892,059,934 nominative, book-entry shares with no par value. The Company has a balance of R\$ 223,365 referring to share issuance costs in a share capital reducing account and which comprise the balance shown of R\$ 7,611,387.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Shareholder	Number of common shares *	% of Interest
Other shareholders	892,059,934	100%

*According to information disclosed in reference form.

The Company's Share Capital underwent changes in January 2024, with an increase of R\$ 58,595 through the issue of shares upon the exercise of stock options granted to employees.

Moreover, on February 21, 2024 and March 15, 2024, the Company carried out an increase in share capital in the amount of R\$ 2,000,000 and R\$ 200,000, respectively, through the capitalization of resources allocated to the statutory profit reserve called "Investment Reserve."

On September 30, 2024, the Company maintains the balance of 57,734,042 common shares of Prio S.A. in Treasury Shares account, rectifying Shareholders' Equity, at the transaction cost of R\$ 767,864 (52,700,738 shares at the cost of R\$ 545,845 on December 31, 2023).

19.2. Share-based remuneration plan

The Board of Director, within the scope of its duties and in accordance with the stock option plan, approved the grant of preferred stock option to Company's employees. Stock options fair value was estimated on concession date, using the Black-Scholes pricing model. To define the expected volatility, past share prices were observed for the same period as the vesting periods of the subscription options granted.

The dates of Board of Directors' meetings and the assumptions used in the pricing model are listed below:

	Program XI	Program XIII	Program XIV	Program XV
Grant date by Board of Directors	04/30/2021	08/03/2022	02/07/2023	02/07/2023
Total stock options granted	632,569	3,671,976	1,068,826	3,838,250
Share price on grant date	91.86	23.76	41.63	41.63
Strike Price	39.68	18.79	28.33	31.87
Weighted fair value on concession date	65.91	13.45	19.34	26.20
Maximum estimated volatility of share price	73.64%	74.19%	49.47%	68.93%
Risk-free rate of return	7.86%	12.40%	13.11%	13.17%
Option validity (in years)	4	4	2	5

	Program 1	Program 2
Grant date by Board of Directors	04/08/2024	04/08/2024
Total stock options granted	1,091,095	3,522,000
Share price on grant date	49.66	49.66
Strike Price	45.55	45.55
Weighted fair value on concession date	11.12	14.77
Maximum estimated volatility of share price	42.11%	65.03%
Risk-free rate of return	11.84%	12.10%
Option validity (in years)	3	5

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

The Company has a balance recorded in shareholders' equity under "Capital reserve, share-based remuneration", the amount of R\$ 454,026, and the counterparty is in the statement of income as personnel cost since the grant, out of this amount, the amount of R\$ 44,063 is for the period ended September 30, 2024 (R\$ 65,868 on September 30, 2023).

Out of the options granted, 4,830,787 options were exercised on January 2, 2024, with the full payment of R\$ 58,595 in the Company's share capital.

19.3. Earnings per share

The tables below show data of income and shares used in calculating basic and diluted earnings per share during the periods:

Basic and diluted earnings per share	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Numerator (R\$'000)				
Income (loss) for the period attributable to Group's shareholders	887,149	1,628,824	3,352,711	3,631,858
Denominator (in thousands of shares)				
Weighted average of number of common shares for basic earnings per share *	835,146	836,326	836,804	841,863
Basic earnings per share	1,062	1,948	4,007	4,314
Diluted earnings per share	1,057	1,930	3,988	4,280
Potentially dilutive shares in future periods with profit	3,849	7,555	3,843	6,634

* Number of shares' weighted average considers the effect of treasury share changes' weighted average during the period.

20. Related party transactions (Parent Company)

	Parent Company	
	09/30/2024	12/31/2023
Accounts receivable Prio S.A x Petrório O&G (i)	182,818	164,528
Accounts receivable Prio S.A x Petrório Jaguar (i)	87,629	33,982
Accounts receivable Prio S.A x Petrório Bravo (i)	14,618	-
Apportionment of Frade's administrative expenses (ii)	(169,966)	(116,903)
Apportionment of Bravo's administrative expenses (ii)	(97,172)	(72,514)
Loan payable - Prio S.A. x Bravo	-	(149,656)
loan payable Petrório Luxembourg Holding x Prio S.A (iii)	(237,692)	(203,048)
Loan payable - Prio S.A. x Coral (iv)	(17,193)	(84,120)
Loan payable - Prio S.A. x O&G	-	(111,128)
Loan payable - Prio S.A. x Jaguar (v)	(402,510)	-
	(639,468)	(538,859)
Total non-current assets	18,316	9,355
Total (non-current liabilities)	(657,784)	(548,214)

- (i) Balance of share-based remuneration plan of the Company with Prio O&G, Jaguar and Bravo.
- (ii) Balance referring to the sharing of expenses between the Company and Petro Rio Jaguar and Bravo.
- (iii) Balance relating to a loan agreement signed since the second half of 2019 between Prio and Lux Trading, with an indefinite term and an interest rate of Libor + 2.9% p.a. As informed in the Note on Investment, Lux Trading was merged by Lux Holding in October 2023 and thus the loan was transferred to the incorporating company.
- (iv) Balance referring to a loan agreement of R\$ 150,000 signed in March 2023 between Prio

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

and Prio Coral, with an indefinite term and an interest rate of 3% p.a. that will be used for the cash composition for the share buyback program. In February 2024, a new intergroup loan agreement was signed in the amount of up to R\$ 150,000, with the same conditions of duration and interest rate as the previous one.

- (v) Balance referring to a loan agreement up to R\$ 500,000 signed in March 2024 between Prio and Petro Rio Jaguar, with an indefinite term and an interest rate of 6.125% p.a. that will be used for the cash composition.

Management remuneration

The Company's management remuneration in the period ended on September 30, 2024 was R\$ 24,644 (R\$ 46,883 on September 30, 2023) as detailed below:

Management remuneration	09/30/2024	09/30/2023
Short-term employee benefits	3,225	3,150
Share-based payment	21,419	43,733
Total	24,644	46,883

21. Net revenue

Net revenue for the respective years is broken down as follows:

	01/01/2024–09/30/2024				
	Sale of produced oil			Trading (**)	Total
	Polvo/TBMT	Frade	Albacora Leste		
Gross revenue	1,503,626	5,230,154	3,170,418	2,173,144	12,077,342
Deductions	-	(43,451)	(41,162)	-	(84,613)
Subtotal	1,503,626	5,186,703	3,129,256	2,173,144	11,992,729
Sales expenses	(164,979)	(218,517)	(170,066)	(65,652)	(619,214)
Net revenue	1,338,647	4,968,186	2,959,190	2,107,492	11,373,515

	07/01/2024–09/30/2024				
	Sale of produced oil			Trading (**)	Total
	Polvo/TBMT	Frade	Albacora Leste		
Gross revenue	374,689	1,568,173	821,409	1,023,453	3,787,724
Deductions	-	(43,451)	(41,162)	-	(84,613)
Subtotal	374,689	1,524,722	780,247	1,023,453	3,703,111
Sales expenses	(54,780)	(14,495)	(21,161)	(34,387)	(124,823)
Net revenue	319,909	1,510,227	759,086	989,066	3,578,288

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

	01/01/2023–09/30/2023				
	Sale of produced oil				
	Polvo/TBMT	Manati	Frade	Albacora Leste	Total
Gross revenue	1,751,918	60,999	5,561,611	2,359,978	9,734,506
Deductions	(47,285)	(10,213)	(243,895)	(99,593)	(400,986)
Subtotal	1,704,633	50,786	5,317,716	2,260,385	9,333,520
Sales expenses	(57,499)	-	(300,029)	(66,149)	(423,677)
Net revenue	1,647,134	50,786	5,017,687	2,194,236	8,909,843

	07/01/2023–09/30/2023				
	Sale of produced oil				
	Polvo/TBMT	Manati	Frade	Albacora Leste	Total
Gross revenue	616,567	16,024	2,350,034	1,280,256	4,262,881
Deductions	(202)	(2,697)	(37,711)	(14,912)	(55,522)
Subtotal	616,365	13,327	2,312,323	1,265,344	4,207,359
Sales expenses	(27,119)	-	(101,259)	(33,491)	(161,869)
Net revenue	589,246	13,327	2,211,064	1,231,853	4,045,490

In 2023, the Company reinforced its trading area with the purpose of improving sales prices and reducing associated costs. Thus, it started making sales directly to refineries and contract sales-related services (freight, insurance, among others) directly. In the period ended September 30, 2024, the Company recorded the sales expense of R\$ 619,214 (R\$ 423,677 in 2023).

(**) In the third quarter of 2024, the trading department carried out purchase and sale operations of oil from third parties, with the acquisition of approximately 490 thousand barrels of oil from Perenco Petróleo e Gas Brasil Ltda. and resale to Phillips 66 Company and approximately 1,910 thousand barrels of oil from Shell Western Supply and Trading Limited and resale to Unipac America Inc. and China Zhenhua Oil Co. Ltd.

22. Costs of products sold

	Consolidated			
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Purchase of oil for resale (*)	986,300	-	1,980,187	38,958
Depreciation and amortization	501,939	792,160	1,662,155	1,535,761
Royalties and special interest	320,347	318,526	927,151	782,376
Consumables	155,557	103,221	410,230	279,955
Operation and maintenance	76,907	82,597	208,386	204,473
Personnel	71,256	56,932	195,816	189,223
Logistics	65,153	38,802	105,242	79,087
Amortization - CPC 06 (R2)	52,370	37,975	141,387	97,694
Other costs	(99,954)	197,385	77,541	245,029
Total	2,129,875	1,627,598	5,708,095	3,452,556

(*) In the third quarter of 2024, the trading department carried out purchase and sale operations of oil from third parties, with the acquisition of approximately 490 thousand barrels of oil from Perenco Petróleo e Gas Brasil Ltda. and resale to Phillips 66 Company and approximately 1,910 thousand barrels of oil from Shell Western Supply and Trading Limited and resale to Unipac America Inc. and China Zhenhua Oil Co. Ltd.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Oil inventory

	09/30/2024		12/31/2023	
	Amount	Quantity	Amount	Quantity
Polvo	-	-	10,646	85
Tubarão Martelo	159,017	600	64,749	343
Strong	45,660	201	13,763	125
Frade	80,127	614	61,734	794
Albacora Leste	15,793	59	103,438	489
Total	300,597	1,474	254,330	1,836

23. Other revenues and expenses

Expense supplement on employee/director bonuses
Other revenues (expenses)

Total

Parent Company			
07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
-	(110)	(55)	(12,338)
(119)	(76)	(205)	(206)
(119)	(186)	(260)	(12,544)

Increase/decrease in the provision for abandonment (rate/curve change)

Reversal (Provision) for labor contingencies

Reversal (Provision) for tax contingencies

Reversal (Provision) for civil contingencies

Acquisition of Albacora Leste

Addition/Reversion of bonuses for employees/administrators

Taxes on interest on equity

Indirect overhead - Partnerships

Demobilization of BW/ Arbitration

Acquisition of Hunter Queen drilling rig

Other revenues (expenses)

Total

Consolidated			
07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
-	-	-	(32,735)
(485)	(224)	(2,326)	(5,090)
-	(1,577)	(2,525)	(4,994)
35,766	4,279	329,859	(48,043)
-	-	-	(11,075)
(9)	(110)	(502)	(72,210)
0	-	(47,446)	-
(1,970)	(1,223)	(11,206)	(1,434)
-	-	-	(7,450)
-	(13,122)	-	(32,224)
(83,062)	(41,172)	23,643	11,878
(49,760)	(53,149)	289,497	(203,377)

24. Financial income (loss)

	Parent Company			
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Financial revenues	180	172	595	864
Revenue from realized financial investment	135	126	477	463
Other financial revenues	45	46	118	401
Financial expenses	(10,296)	(6,933)	(34,289)	(11,448)
Other financial expenses	(10,296)	(6,933)	(34,289)	(11,448)
Net exchange rate changes	(6,848)	10,672	47,130	6,026
Revenue from exchange-rate change	(47,773)	(472)	96,196	13,056
Expense on foreign exchange rate (*)	40,925	11,144	(49,066)	(7,030)

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

	Consolidated			
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Financial revenues	171,582	102,994	557,643	123,864
Revenue from realized financial investment	94,576	25,186	459,750	27,574
Marked at fair value of derivatives	46,923	9,513	58,516	10,110
Gain in realization of derivatives	32,457	598	32,457	17,584
Fair value Gain - ARO	-	67,307	-	67,307
Other financial revenues	(2,374)	390	6,920	1,289
Financial expenses	(358,804)	(217,310)	(1,022,998)	(722,452)
Loss on realized financial investment	(11,677)	(1,303)	(16,083)	(27,087)
Interest on loans	(218,501)	(140,573)	(522,983)	(403,951)
Commission on bank guarantees	(4)	(36)	(165)	(109)
Marked at fair value - Derivatives	3,193	24,799	(10,447)	(18,851)
Loss in realization of derivatives	(16,029)	(49,778)	(80,630)	(49,778)
Expenses with interest on leases	(57,346)	(40,364)	(156,403)	(101,416)
Fair value loss - ARO	(39,605)	(30,134)	(115,127)	(115,419)
Restatement of liability - Earn-out (**)	(15,420)	-	(47,137)	-
Other financial expenses	(3,415)	20,079	(74,023)	(5,841)
Net exchange rate changes	(18,609)	2,219	4,975	(118,853)
Revenue from exchange-rate change	(69,413)	(389,856)	2,240,113	651,978
Expense on foreign exchange rate (*)	50,804	392,075	(2,235,138)	(770,831)

(*) With the change in the functional currency to the US dollar, foreign exchange variation revenues and expenses refer to amounts recorded in currencies other than the US dollar, which vary with the change in the rate, such as, mainly bank balances, recoverable taxes, suppliers, leases, labor obligations and taxes payable.

(**) Per Note 8

25. Income tax and social contribution

Taxes on income of the Company differ from the theoretical value that would be obtained using the applicable tax rate, as shown below:

	Parent Company			
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Income before income tax and social contribution	887,957	1,622,885	3,344,697	3,630,664
Tax rate according to the current legislation	34%	34%	34%	34%
Income tax and social contribution based on the current rate	301,905	551,781	1,137,197	1,234,426
Non-deductible expenses/non-taxable revenue, net:				
Permanent differences	(470,472)	(233)	(827,969)	4,987
Temporary differences	4,884	8,255	7,613	3,510
Equity in net income of subsidiaries	(309,812)	(551,684)	(1,153,283)	(1,242,828)
(Use of) tax loss	4,897	(3,331)	-	(6,195)
Difference in tax base - Functional Currency	469,406	(10,727)	828,428	4,906
Total	808	(5,939)	(8,014)	(1,194)
Income tax and social contribution	-	(4,745)	-	-
Deferred income tax	808	(1,194)	(8,014)	(1,194)
Expense (revenue) from income tax and social contribution in income (loss)	808	(5,939)	(8,014)	(1,194)
Effective rate on pre-tax profit	0.09%	-0.37%	-0.24%	-0.03%

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

	Consolidated			
	07/01/2024– 09/30/2024	07/01/2023– 09/30/2023	01/01/2024– 09/30/2024	01/01/2023– 09/30/2023
Income before income tax and social contribution	1,044,892	2,120,227	5,034,176	4,215,915
Tax rate according to the current legislation	34%	34%	34%	34%
Income tax and social contribution based on the current rate	355,263	720,877	1,711,620	1,433,411
Non-deductible expenses/non-taxable revenue, net:				
Permanent differences	(468,954)	(152,031)	(900,246)	(162,915)
Temporary differences	(181,505)	132,144	254,656	(281,335)
Deduction / Tax benefits	(3,679)	(4,905)	(12,880)	(6,677)
(Use of) tax loss	(4,052)	(223,823)	(452,391)	(525,425)
Effect of reduced tax rates in the USA and Luxembourg	(83,842)	(153,050)	(314,216)	(309,600)
Difference in tax base – Functional Currency	544,502	172,191	1,394,922	436,598
Total	157,743	491,403	1,681,465	584,057
Income tax and social contribution	125,214	187,700	551,000	420,700
Deferred income tax	32,529	303,703	1,130,465	163,357
Expense (revenue) from income tax and social contribution in income (loss)	157,743	491,403	1,681,465	584,057
Effective rate on pre-tax profit	15.10%	23.18%	33.40%	13.85%

26. Segment reporting (Consolidated)

The technical pronouncement CPC 22 - Segment Reporting requires that operations by segment be identified based on internal reports, regularly reviewed by decision makers to allocate funds to segments and assess their performance. The Company, through its subsidiaries, operates only in the oil and gas exploration and production (E&P) segment in Brazil and abroad, therefore representing a single operating segment.

Segment reporting for continued operations:

	09/30/2024	12/31/2023
Current assets		
Brazil	4,658,375	1,409,669
Abroad	12,575,626	3,885,205
Non-current assets		
Brazil	25,534,685	22,701,561
Abroad	531,332	314,497
Revenue	09/30/2024	09/30/2023
Brazil	-	50,786
Abroad	11,373,515	8,859,057

27. Objectives and policies for financial risk management

The main financial liabilities of Prio refer to trade accounts payable to suppliers for goods and services to be used in its hydrocarbon exploration and production operations, debentures convertible into shares, and the financial security agreements. On the other hand, the Company maintains cash and cash equivalents are recorded in assets, as described in “Cash and cash equivalents” note.



Notes to the quarterly information **September 30, 2024**

(In thousands of reais—R\$, unless otherwise indicated)

The Company is exposed to market (interest and exchange rates), credit and liquidity risks, and its strategy is to make a portion of its investments in fixed and variable income assets, foreign exchange transactions, interest, swaps, derivatives, sundry commodities and other financial instruments for speculative purposes in various industries in Brazil and abroad in the short, medium and/or long term, to maximize the profitability and seek a higher return to its shareholder.

By adopting this strategy, the Company is exposed to the risks inherent to such investments, and to fluctuations in the prices of these assets, which may negatively impact the Company's cash position.

The Board of Directors regularly establishes and reviews policies for the management of each of these risks, which are summarized as follows.

Market risk

Market risk is the possibility of losses arising from the effect of the fluctuation of market values of financial instruments and commodities. The company constantly monitors the market and, when necessary, contracts derivative transactions to neutralize the impacts of these commodity price oscillations.

Derivative financial instruments – Hedge

The Company, through its subsidiaries, contracted derivatives aimed at hedging against the risk of volatility in oil prices for sales which will be priced in October 2024. Basically, the transactions protect the Company, which obtained minimum price (floor) per barrel.

Between August 22, 2024 and September 4, 2024, the Company contracted two derivatives for 1,000,000 bbl (barrels of oil) in which it will receive the average of the dated Brent prices from September 1, 2024 to September 30, 2024 and will pay the average of the Dubai crude prices from September 1, 2024 to September 30, 2024, plus US\$ 0.90 per barrel.

On September 5, 2024, PRIO contracted a derivative for 500,000 bbl (barrels of oil) in which it will receive the average of the dated Brent prices from October 1, 2024 to October 31, 2024, and will pay the average of ice Brent from October 1, 2024 to October 31, 2024 plus USD 0.17 per barrel. Thus, the Company will not run the risk of the price of dated Brent being higher than the ice Brent of October 2024.

On September 16, 2024, the Company contracted a derivative for 3,380,000 bbl (barrels of oil), in which it will receive the average of the dated Brent prices from October 1, 2024 to October 31, 2024 plus US\$ 1.20 per barrel and will pay the average of the dated Brent prices from September 1, 2024 to September 30, 2024.

Changes in hedge operations for the period are presented below:

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Oil sales hedging operation:

Institution	Contract	Operation	Type	Maturity	Settlement	Strike	Quantity	Price		Price	Result	
								Engagement	Premium		US\$'000	R\$'000
Citibank	Brent	Sale	PUT	07/31/2024	07/31/2024	85.15	1,000	1,630	1,630	83,884	(364)	(2,042)
Morgan Stanley	Brent	Sale	PUT	07/31/2024	07/31/2024	85.20	1,000	1,660	1,660	83,884	(344)	(1,946)
Morgan Stanley	Brent	Sale	PUT	07/31/2024	07/31/2024	85.40	1,000	1,600	1,600	83,884	(84)	(475)
Citibank	Brent	Sale	PUT	07/31/2024	07/31/2024	85.85	1,000	1,330	1,330	83,884	636	3,568
Citibank	Brent	Sale	PUT	07/31/2024	07/31/2024	87.48	1,300	0,920	1,196	83,884	3,479	19,514
											3,323	18,619

Hedging operation - DFL:

Institution	Contract	Operation	Type	Maturity	Settlement	Quantity	Price		Price	Position		Result		
							Contracting			US\$'000	R\$'000	US\$'000	R\$'000	
Citibank	DFL	Sale	Forward	06/30/2024	06/30/2024	1,950	0.75	-	0.32	-	-	2,086	11,417	
Morgan Stanley	DFL	Purchase	Forward	10/31/2024	-	500	0.17		0.18	5	27	5	27	
											5	27	2,091	11,444

Institution	Contract	Operation	Type	Maturity	Settlement	Quantity	Price			Position		Result		
							Assets	Liabilities	Discount	US\$	R\$	US\$	R\$	
Morgan Stanley	Dubai x Dated	Purchase	Swap	09/30/2024	-	100	74.33	76.30	99.91%	(197)	(1,072)	(197)	(1,072)	
Morgan Stanley	Dubai x Dated	Sale	Swap	09/30/2024	-	(100)	75.43	73.51	99.91%	191	1,043	191	1,043	
Morgan Stanley	Dubai x Dated	Purchase	Swap	09/30/2024	-	900	74.33	74.17	99.91%	144	784	144	784	
Morgan Stanley	Dubai x Dated	Sale	Swap	09/30/2024	-	(900)	73.27	73.51	99.91%	(219)	(1,195)	(219)	(1,195)	
											(81)	(440)	(81)	(440)

Structured transaction hedge operation

Institution	Contract	Operation	Type	Maturity	Settlement	Quantity	Price		Position		Result					
							Assets	Liabilities	US\$	R\$	US\$	R\$				
Morgan Stanley	Dated Brent	Purchase	Swap	05/31/2024	06/30/2024	500	82.05	85.40	-	-	(1,676)	(9,363)				
Morgan Stanley	Dated Brent	Sale	Swap	06/30/2024	06/30/2024	(500)	84.65	82.61	-	-	1,021	5,704				
Morgan Stanley	Dated Brent	Purchase	Swap	06/30/2024	07/31/2024	500	82.61	86.75	-	-	(2,071)	(11,714)				
Morgan Stanley	Dated Brent	Sale	Swap	07/31/2024	07/31/2024	(500)	85.93	85.31	-	-	312	1,765				
Morgan Stanley	Dated Brent	Purchase	Swap	10/31/2024	-	3,380	72.39	72.50	10,737	58,498	10,737	58,498				
Morgan Stanley	Dated Brent	Sale	Swap	09/30/2024	-	(3,380)	73.70	74.32	(2,129)	(11,601)	(2,129)	(11,601)				
											-	-	8,608	46,896	6,194	33,288

In the period ended September 30, 2024, the Company recorded a gain with the realization of hedge transactions in the amount of R\$ 16,428 and a loss with the mark-to-market in the amount of R\$ 13,880.

The Company designated the debentures issued in August 2022, February and April 2024 (Note 14) as hedged items, and the swap contracts as hedging instruments. Moreover, it decided to use hedge accounting, according to CPC 48, item 6.4.1, as cash flow hedge.

As they were contracted with identical terms, the operation is fully effective, with no risk of mismatching as to the amounts practiced in the settlement of each interest or principal installment.

The contracts have the function of exchanging the debenture rates and the BRL currency in a debt in USD with a fixed rate of 6.79% p.a. for the first issue and 6.14 p.a. for the second and third issue.

On September 30, 2024, the mark-to-market of swap contracts totaled R\$ 690,408.



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Interest rate risk

Available funds are invested in securities issued by first-tier financial institutions at variable rates, mostly with daily liquidity, in compliance with prudential concentration limits.

Credit risk

The Company is exposed to credit risk in its operating activities and bank and/or financial institution deposits, foreign exchange transactions and other financial instruments. In order to mitigate such risks, the Group adopts a conservative management by investing short-term funds with day-to-day liquidity and post –fixed rates in first-class banks, bearing in mind ratings by the key risk agencies and respecting prudential concentration limits.

As for the credit risk of its sales transactions, the Company is analyzing the financial and equity position of its customers together with the service provider (trader), which also intermediates the oil sale transactions. During the period ended September 30, 2024, oil net sales were decentralized, with sales to clients that do not present an irrelevant credit risk, considering that its background does not show any delays or defaults.

Liquidity risk

Prudent management of risk implies maintaining cash consistent with the disbursement needs to cover its obligations, in accordance with the Company's business plan.

Consolidated

Period ended September 30, 2024	≤12 months	01–05 years	Total
Liabilities			
Loans and financing	(216,177)	(10,260,079)	(10,476,256)
Suppliers	(1,071,548)	-	(1,071,548)
Labor obligations	(230,712)	-	(230,712)
Taxes and social contributions	(638,427)	(595,519)	(1,233,946)
Local debentures (includes conversion swaps)	(43,687)	(5,550,407)	(5,594,094)
Provision for abandonment	-	(1,374,240)	(1,374,240)
Provision for contingencies	-	(665,341)	(665,341)
Mark-to-market of debenture swaps	-	(690,408)	(690,408)
Other liabilities	(933,139)	(140,858)	(1,073,997)
	(3,133,690)	(19,276,852)	(22,410,542)
Year ended December 31, 2023			
Liabilities			
Loans and financing	(1,212,632)	(4,340,854)	(5,553,486)
Suppliers	(834,778)	-	(834,778)
Labor obligations	(266,893)	-	(266,893)
Taxes and social contributions	(593,007)	-	(593,007)
Local debentures (includes conversion swaps)	(39,430)	(1,800,248)	(1,839,678)
Provision for abandonment	-	(1,121,429)	(1,121,429)
Provision for contingencies	-	(946,101)	(946,101)
Other liabilities	(292,569)	(823,473)	(1,116,042)
	(3,239,309)	(9,032,105)	(12,271,414)



Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Parent Company

Period ended September 30, 2024	≤12 months	01–05 years	Total
Liabilities			
Suppliers and other	(270)	-	(270)
Labor obligations	(3,877)	-	(3,877)
Taxes and social contributions	(138)	-	(138)
Provision for contingencies	-	(400)	(400)
Other liabilities	-	(184)	(184)
	<u>(4,285)</u>	<u>(584)</u>	<u>(4,869)</u>

Year ended December 31, 2023	≤12 months	01–05 years	Total
Liabilities			
Suppliers and other	(644)	-	(644)
Labor obligations	(15,083)	-	(15,083)
Taxes and social contributions	(676)	-	(676)
Provision for contingencies	-	(400)	(400)
Other liabilities	-	(185)	(185)
	<u>(16,403)</u>	<u>(585)</u>	<u>(16,988)</u>

Fair value of financial assets and liabilities

The "fair value" concept provides for the valuation of assets and liabilities based on market prices in the case of liquid assets or based on mathematical pricing models otherwise. The level in the fair value hierarchy gives priority to unadjusted quoted prices in an active market. These financial instruments are grouped in levels from 1 to 3, based on the grade that their fair value is quoted:

- Level 1: fair value measurement uses prices quoted (not corrected) in active markets, based on equal assets and liabilities.
- Level 2: fair value measurement is derived from other inputs quoted included in Level 1, which are quoted through an asset or liability directly (i.e. as the prices) or indirectly (i.e. derivative of prices).
- Level 3: fair value measurement is derived from valuation techniques that include and asset or liability that are not included in an active market.

Market values ("fair value") estimated by management were determined by Level 1 for those financial instruments below, and there were no transfers between measurement levels in the fair value hierarchy for the period ended September 30, 2024.

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

	09/30/2024				12/31/2023			
	Parent Company		Consolidated		Parent Company		Consolidated	
	Book value	Fair value	Book value	Fair value	Book value	Fair value	Book value	Fair value
Financial assets								
Amortized cost:								
Accounts receivable (i)	-	-	2,092,964	2,092,964	-	-	1,743,491	1,743,491
Related parties	18,316	18,316	-	-	9,355	9,355	-	-
Fair value through profit or loss								
Cash and cash equivalents (ii)	16,353	16,353	11,769,768	11,769,768	18,248	18,248	2,335,403	2,335,403
Financial liabilities								
Amortized cost:								
Suppliers (i)	270	270	1,071,548	1,071,548	644	644	834,778	834,778
Loans and financing	-	-	10,476,256	10,476,256	-	-	5,553,486	5,553,486
Debentures and Swap	-	-	5,594,094	6,284,502	-	-	1,839,678	1,758,980
Contractual charges (Leases - IFRS 16)	-	-	2,698,067	2,698,067	-	-	2,161,238	2,161,238
Accounts payable on obligations associated with assets held for sale	-	-	-	-	-	-	4,104	4,104
Accounts payable earn-out of Albacora Leste	-	-	933,139	933,139	-	-	1,075,188	1,075,188

(i) The amounts related to the balance of accounts receivable and suppliers does not have significant differences in the fair value since receivable/payment turnover of these balances is 60 days on average.

(ii) The fair value measurements are obtained by directly observable variables (as well as prices) or indirectly (derived from prices).

28. Insurance

The Company has a policy of taking out insurance plan for the items subject to risks.

The Company adopts insurance policies for assets under risk and, along with companies under the same group, is covered against major risks such as P&I to FPSO Valente, FPSO Bravo, Genesis and Hunter Queen, Energy Package, which includes: Physical damage over offshore assets, Operator's extra expenses (OEE), Offshore Liability (TPL) and Oil inventories, Cargo/equipment coverage related to the Polvo, Frade, Tubarão Martelo and Albacora Leste field operations and D&O (Directors & Officers Liability) policy for its administrators.

D&O, one of the main insurance policies hired by the company, is able to protect the company against losses due to third party complaints. Additionally, the Company hires insurance for Operator's Extras Expenses, which includes: Control over Well, Extra Expense/Re-drilling and Infiltration and Pollution, Cleaning and Contamination.

The insurance policies in force at September 30, 2024 cover the Insured Amount of R\$ 43,849,575.

In addition, the Company also contracts insurance for Operator' Extra Expenses, whose main exposures covered are as follows:

Notes to the quarterly information September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

Insurance/Modality	Amount insured
Physical damages (Oil inventories)	1,007,899
Fixed Platform	991,554
FPSO Frade	4,036,497
Subsea Equipment	1,634,430
Equipment/ Work	10,681
Offshore property (Pipeline)	154,181
OEE production (Well control)	473,985
OEE Production and Development	572,051
Offshore Civil Liability + Surplus	3,268,860
Transportation	7,084,934
D&O	40,000
P&I	15,254,680
General liability	5,000
Equity	17,200
Legal guarantee	246,797
Guarantee insurance	65,997
Travel Insurance Travel Guard	1,498
FPSO OSX-3 Hull and Machine	3,704,708
Drilling rig	653,786
FPSO Forte	4,624,837
Total insured	43,849,575

29. Contingencies

Management of the Company and its subsidiaries, based on the opinion of its legal advisors regarding the possibility of success in several lawsuits, believes that the provisions recorded in the balance sheet on September 30, 2024 and December 31, 2023 in the amounts of R\$ 665,341 and R\$ 946,101, respectively, are sufficient to cover losses considered probable and reasonably estimated. The relevant change is mainly due to probable regulatory and tax provisions arising from the balance sheet of Prio Forte S.A., acquired in January 2023. The Company also has judicial deposits related to ongoing lawsuits recorded in non-current assets totaling R\$ 29,840 (R\$ 29,971 as of December 31, 2023), mainly related to tax and labor claims.

Nature of contingencies recorded

Currently, the Company is party to lawsuits with probable risk, which are basically labor claims that add up to R\$ 19,718, tax claims of R\$ 85,508, civil, regulatory claims of R\$ 333,357 (as of December 31, 2023, R\$ 17,407, R\$ 81,357 and R\$ 350,137, respectively). Among the probable causes, the most relevant are a regulatory one by Prio Forte totaling R\$ 217,905, referring to fines on local content and a fiscal one, also by Prio Forte of R\$ 84,433, referring to the requirement of collecting withholding income tax on remittances made in 2013 for settlement of financial intermediation contracts.

Additionally, the fair value of R\$ 542,819 was recognized referring to the contingent liability assumed, measured on possible and remote provision in the acquisition of Forte. In September 2024, this amount was updated to R\$ 226,758 due to write-offs of proceedings that ended with a positive outcome for the Company. The most relevant written-off lawsuits are:

Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

- (1) The Brazilian Federal Revenue Service, regarding the final and unappealable judgment of the export prepayment (PPE), confirming that the amounts remitted to Austria for the payment of interest should be taxed at a rate of 15% by virtue of an international treaty and that the accounted and unpaid interest that was not remitted abroad should be excluded from the tax requirement, in the amount of R\$ 113,170; and
- (2) The Brazilian Federal Revenue Service, regarding the tax assessment notice for reduction of tax loss and negative CSLL basis, which has no cash/accounting effect in case of loss in the proceeding, since the loss is not recorded in the amount of R\$ 148,419.

Other lawsuits with possible loss

According to the Group's legal advisors, the risk of loss in other lawsuits is classified as "possible" totaling R\$ 3,641,765 (R\$ 4,760,645 as of December 31, 2023), of which R\$ 1,455,992 refers to tax claims, R\$ 2,147,957 is related to civil claims and R\$ 37,816 to labor claims (R\$ 2,586,990, R\$ 2,155,232 and R\$ 18,424, respectively, as of December 31, 2023). The lawsuits with the most relevant values are:

- (1) National Confederation of Fishermen and Farmers, totaling R\$ 1,246,228, requesting the payment of material and moral damages for losses caused to fishermen in municipalities in the states of Rio de Janeiro and Espírito Santo, due to the creation of a zone of fishing exclusion for the gas and oil exploration platform, in the Frade Field.
- (2) Federação dos Pescadores do Rio de Janeiro ("FEPERJ"), totaling R\$ 431,296, requesting reparation for alleged losses suffered by fishermen as a result of the Oil Spills of Frade Field in 2011/2012, when operated by Chevron, which is currently in the knowledge phase;
- (3) Brazilian Federal Revenue Service totaling R\$ 320,355, referring to the tax assessment notice requiring withholding income tax (IRRF) on remittances abroad as interest arising from the Export Prepayment Agreement ("PPE") of Forte;
- (4) Attorney General's Office of the National Treasury totaling R\$ 226,536, charging IRPJ and CSLL due to the transfer pricing rules used in Jaguar in 2010, when operated by Chevron, and is awaiting the decision of an Appeal in the higher court. The Company awaits the receipt of the records to close the lawsuit, which has a favorable decision for Prio Jaguar;
- (5) Federal Revenue Service in the amount of R\$ 163,395, referring to the non-recognition of early reimbursement in the amount of 50% of the total PIS and Cofins credit;
- (6) National Treasury, in the amount of R\$ 100,041, referring to the advance payment requirement of the historic amount of R\$ 76,223, arising from PIS and Cofins credits advanced by the Brazilian Federal Revenue Service;
- (7) National Treasury, totaling R\$ 91,791, referring to the Ordinary Action filed with the objective of deconstituting Forte's IRRF tax credit;



Notes to the quarterly information

September 30, 2024

(In thousands of reais—R\$, unless otherwise indicated)

- (8) Arbitration decision handed down by Tuscany, totaling R\$ 91,574, referring to the reimbursement due to the early termination of the lease and operating agreements for helitransportable drilling rigs for O&G; and
- (9) National Agency of Petroleum, Natural Gas and Biofuels (“ANP”) of R\$ 58,945 charging a fine on Jaguar’s special interest when it was still operated by Chevron.