

## MAY 2026 OPERATIONAL DATA

Rio de Janeiro, June 03, 2026 – PRIO S.A, (“Company” or “PRIO”) (B3: PRIO3), following best practices in corporate governance and transparency, informs its preliminary and non-audited Operational Data for the month of May.

Daily Production – Oil & Exported Gas (boepd)									
Month	Valente Cluster (Frade + Wahoo)		Albacora Leste (90%)		Bravo Cluster (Polvo + TBMT)		Peregrino (80%)		Total (boepd)
	Oil (bbl)	Gas (boe)	Oil (bbl)	Gas (boe)	Oil (bbl)	Gas (boe)	Oil (bbl)	Gas (boe)	
January	29,454	526	26,806	197	16,122	-	82,455	-	155,560
February	28,711	379	25,771	217	15,431	-	78,010	-	148,518
March	37,349	1,462	26,086	162	15,926	-	80,339	-	161,323
1Q26	31,942	803	26,236	191	15,839	-	80,343	-	155,355
April	59,653	4,696	22,491	113	14,463	-	72,001	-	173,416
May	51,646 <sup>(1)(2)</sup>	3,979	22,310 <sup>(3)</sup>	103	13,837 <sup>(4)</sup>	-	72,932 <sup>(5)</sup>	-	164,806

Oil Offtakes (bbl)					
Month	Valente Cluster (Frade + Wahoo)	Albacora Leste (90%)	Bravo Cluster (Polvo + TBMT)	Peregrino (80%)	Total
January	1,425,779	448,880	219,936	2,239,122	4,333,717
February	-	1,408,928	443,371	2,434,075	4,286,374
March	1,844,763	1,368,611	456,626	2,559,282	6,229,282
1Q26	3,270,542	3,226,420	1,119,933	7,232,479	14,849,374
April	1,320,805	971,874	632,098	1,866,950	4,791,727
May	1,896,102	473,696	427,123	2,233,087	5,030,008

### Key:

- (1) Production at the Valente cluster was impacted by the need for replacement of a gas lift line at Frade, leading to a temporary shutdown of three wells and a reduction of approximately 7,000 bbl/d. The replacement and full resumption of field operations are expected by the end of June.
- (2) At Wahoo, a 24-hour shut-in for transient pressure analysis was conducted in early May. The umbilical installation of the fourth well is ongoing, with production start-up expected next week.
- (3) Production at the Albacora Leste field was temporarily impacted by hydrate formation in well ABL-68, with the well's resumption expected in June.
- (4) At the Bravo cluster, production was affected by the shutdown of well OGX-44HP due to a BCS failure, with workover completed and well production resumed in May.
- (5) Production at the Peregrino field was impacted by a failure in the electrostatic separator's electrical system, which has been resolved. Well A-15, in the isolated area, started production on May 30 at a rate of 6,000 bbl/d.

### About PRIO

PRIO is the largest independent oil and gas Company in Brazil. The Company seeks to increase production through the acquisition of new producing assets, redevelopment, increased operational efficiency and rationalization of operating costs and corporate expenses. PetroRio's main objective is to create value for its shareholders with growing financial discipline and preserving its liquidity, with full respect for safety and the environment.

### Investor Relations

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