

**ENERGISA S.A.**  
CNPJ/MF 00.864.214/0001-06  
A publicly held company

**NOTICE TO THE MARKET**  
**Aneel approves rate readjustment for EMG and ENF**

Pursuant to CVM Directive 358 issued January 3, 2002, ENERGISA S.A. (“Energisa” or “Company”) hereby announces that at an ordinary public meeting of the board held on this date, the National Electricity Regulatory Agency (“Aneel”) approved the rate readjustments of Energisa Minas Gerais (“EMG”) and Energisa Nova Friburgo (“ENF”), to be applied as of June 22, 2019, as shown below:

Voltage Level	Average Effect for EMG Consumer	Average Effect for ENF Consumer
Low Voltage	6.55%	9.21%
High and Medium Voltage	7.41%	9.48%
<b>Total</b>	<b>6.73%</b>	<b>9.26%</b>

The annual rate readjustment process consists of passing through to consumers the unmanageable concession costs (Parcel A - energy purchases, sector charges and transmission charges) and adjusting the manageable costs (Parcel B) by the change in the IPCA price index minus the X Factor, which passes through to consumers the annual productivity gains made by the concession operator.

**Energisa Minas Gerais**

The change in **Parcel A** costs was 1.17%, amounting to R\$ 484.3 million, primarily impacted by the increase of 7.34% in energy acquisition costs due to the adverse hydrological situation in Brazil. The average pass-through price of energy purchase contracts (“PMix”) was set at R\$ 213.30 / MWh.

The change in the **Parcel B** was 3.07%, amounting to R\$ 232.0 million, reflecting the inflation accumulated (IPCA) since the last readjustment of 4.66%, minus the X Factor, of 1.30%.

The table below details each component of the rate adjustment:

<b>Average effect to be perceived: + 6.73%</b>	<b>Pass-through of change in Parcel A and B + 1.77%</b>	Parcel B	+ 0.98%
		Energy Purchase	+ 2.95%
		Sector Charges	- 2.41%
		Transmission Costs	+ 0.23%
		Irrecoverable Revenues	+ 0.03%
	<b>Change in Financial Accounts: + 4.95 %</b>	Removal of financial items from the previous process	- 3.68%
		Financial Items from the current process	+ 8.63%

### Energisa Nova Friburgo

The change in **Parcel A** costs was 4.34%, amounting to R\$ 132.3 million, primarily impacted by the increase of 8.88% in energy acquisition costs due to the adverse hydrological situation in Brazil. The average pass-through price of energy purchase contracts (“PMix”) was set at R\$ 247.16 / MWh.

The change in the **Parcel B** was 2.90%, amounting to R\$ 48.6 million, reflecting the inflation accumulated (IPCA) since the last readjustment of 4.66%, minus the X Factor, of 1.29%.

The table below details each component of the rate adjustment:

Average effect to be perceived: + 9.26%	Pass-through of change in Parcel A and B + 3.95%	Parcel B	+ 0.79%
		Energy Purchase	+ 3.70%
		Sector Charges	- 1.25%
		Transmission Costs	+ 0.70%
		Irrecoverable Revenues	+ 0.01%
	Change in Financial Accounts: + 5.32 %	Removal of financial items from the previous process	- 1.47%
		Financial Items from the current process	+ 6.79%

Rio de Janeiro, June 18, 2019.

Maurício Perez Botelho  
CFO and Investor Relations Director