Institutional Presentation

NOVA TRANSPORTADORA DO SUDESTE S.A

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Overview

Highlights | Q1 2026

Natural Gas Transportation

34.1
million m^3/day
Average volume

42.4
million m^3/day
Peak volume

Engagement

Pacto Global Rede Brasil

GMP Oil And Gas Methane Partnership 2.0

Great Place To Work® Certified for the 4th consecutive year

EBITDA

Strong cash generation ensured by cost efficiency

1.6
BRL Billion

Social Activities

Actions related to culture, citizenship and sports

223
BRL Million
since 2017

226
Social Projects

Investments

Commitment to the integrity and efficiency of our assets

+1.0
BRL Billion

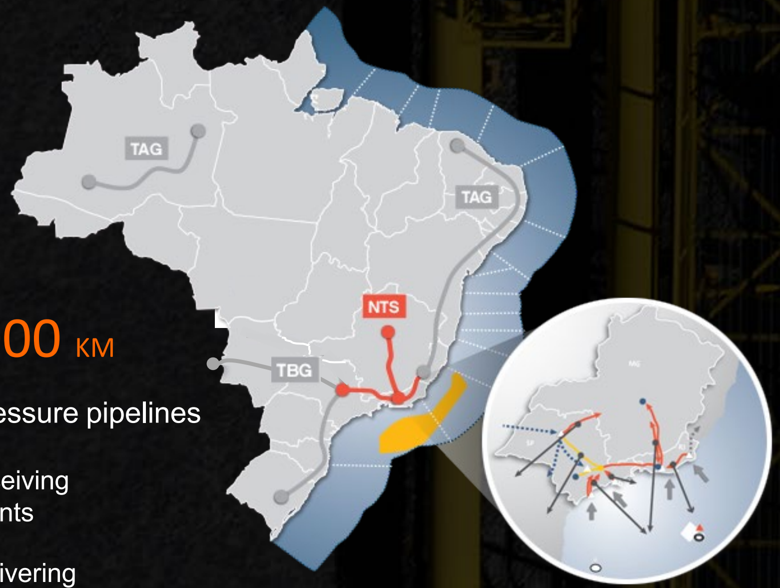
since 2017

Financial Leverage

Low financial leverage represented by Net Debt/ EBITDA

1.4X
EBITDA

The Company



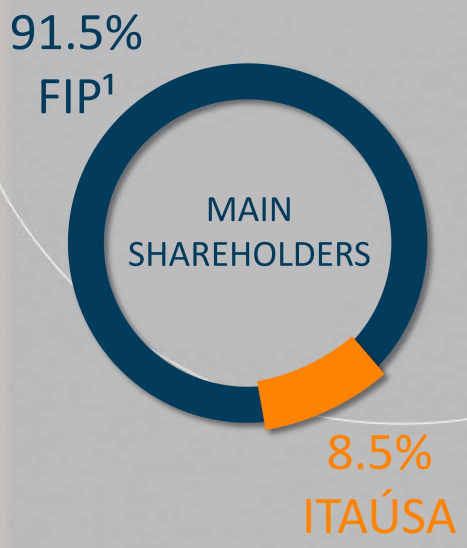
+2.000 KM

high-pressure pipelines

10 receiving points

47 delivering points

- NTS operates under an authorization regime with an indefinite term.
- Strategically located in the most important region of Brazil (50% of the GDP) and center of national demand that represents more than 65% of national consumption.
- Asset connected in the pre-salt gas inflow region, with high gas supply and higher LNG terminal capacity.
- System connected with 2 Brazilian TSOs: TBG and TAG
- Natural gas represents a fundamental role as a cleaner fuel in the energy transition agenda.



[1]FIP is an investment venture composed by the following shareholders:

- Brookfield (Institutional Canadian Fund)
- GIC (Sovereign fund of the Singapore government)
- BCI (British Columbia Investment)
- CIC (China Investment Corporation)

UPSTREAM

Operation & Production

MIDSTREAM

UPGN

Transportation

DOWNSTREAM

Distribution

End consumer

A History that begins in 2017

- In 2017, FIP[2] and ITAUSA acquired **90% of the shares of the NTS company**, previously owned by Petrobras.

- **Concluded the acquisition of 10% of reminiscent share** detained by Petrobras.
- **Operational** Transition.
- **Approval of the New Gas Law in 2021** with new agents into the system.

- **Conclusion of GASIG pipeline** connecting 18 Mm^3/d of natural gas from Rota 3 (pre-salt) to NTS.
- **Conclusion of Interconnection Cabiúnas**,

- FID and Start of Construction of **the Japeri Compression Station ("Japeri")**
- FID and Start of Construction of **the Macaé Receipt Point ("Macaé")**

- **1º NTS Regulatory Cycle** (on-going)
- AC[1] issued for the TRSP Receipt Point and the SJC Pressure Reduction Station.

2017 | 2021 | 2024 | 2025 | +2026

Structuring

Asset acquisition and start-up

Consolidation

Skill development and operation prioritization

Expansion

Launch of growth initiatives

Challenges

Development of New Gas Natural Market and 1st Regulatory Cycle

[1] Contruction Permitting
[2] Nova Infraestrutura Fundo de Investimentos em Participações (FIP), managed by Brookfield Brasil Asset Management Investimentos Ltda

Our Integrated Transport Network

Main Highlights

- 2.060 KM of pipelines
- 16 gas pipelines
- Network connected to 2 brazilians TSOs: TBG and TAG
- 6 compression stations
- Connection opportunities with new pre-salt offshore supply (Bacia de Santos)

Delivery points: Demand

- 48% of natural gas consumption in Brazil.
- 47 delivery points, specially:
    - 10 Thermoelectric Plants: 2 SP, 2 MG and 6 RJ
    - 3 Distributors: Naturgy, Cemig and Comgas
    - 5 Refineries: RPBC, RECAP, REVAP, REDUC and REGAP

Receiving points: Supply

- Connected to pre-salt: Route 1, Route 2 and Route 3
- 10 receiving points
    - 6 UPGN: Itaboraí, TECAB, REDUC I and II, RPBC, UTGCA
    - 1 LNG Terminal: Baía de Guanabara, RJ
    - 3 interconnection points : Cabiúnas, REPLAN, and Guararema.

Executive Leadership and Management

Board of Directors is constituted by 10 effective members, representing Brookfield, BCI, GIC, CIC and Itausa

Fiscal Board — **SHAREHOLDERS**

Board of Directors — **Internal Audit**

CEO

Operations	Finance and IR	People and Performance	Legal	Commercial and Regulatory
HSSE	Risk Management and Internal Controls	Inovation and Strategy	Compliance	Institutional Relations

ERICK PETTENDORFER
Chief Executive Officer

- Bachelor's and Master's degrees in Metallurgic and Materials Engineering
- 20+ years of professional experience in several companies of the Petrobras group

MARCELO SAAVEDRA
Chief Operating Office

- Bachelor's degree in Electronic Engineering by Technological Institute of Aeronautics and postgraduate degrees in Business Management and Project Management
- 30+ years of experience in engineering and technical areas

ALEX MONTEIRO
Chief Financial and Investor Relations Officer

- Bachelor's degree in Economics with business education from MIT and IMD
- 20+ years of experience in finance in energy and mining companies in Brazil, Europe and North America

CARLA DINIZ
People and Management Officer

- Bachelor's degree in Chemistry and Master's degree in Business Administration
- 15+ years of experience in G&G and Industrial Operations

BRUNO PILOTO
Legal and Compliance Officer

- Bachelor's degree in Law with an MBA in Energy, with participation in business education programs at HBS and FDC
- 15+ years of experience, mainly in business and regulatory law in energy sector

HELDER FERRAZ
Commercial and Regulatory Officer

- Bachelor's degree in Mechanic Engineering with an MBA in Energy
- 20+ years of experience in the gas market in Brazil and abroad

Value Creation | H1 2026

People
- 321 — Employees
- +8,000 hours — Training sessions

Gas Transportation
- 34.1 million m³/day — Delivered Average Volume
- 55.9 million m³/day — Maximum Volume[1]

Financial Assets
- 7.1 BRL billion — Operational Asset
- 3.6 billion — Operational Revenue

Safety and Ecosystem
- 0.68 — TAR
- No Environmental Accidents

Operating Structure
- 16 — Gas Pipelines
- 5 — Operational Basis
- 6 — Compression Systems

Value added creation
- 1.4 BRL Billion — Taxes and contributions
- 1.5 BRL Billion — Shareholders
- 1.6 BRL Billion — Creditors, employees and others

Nota (1) 2021 figures

Financial Highlights

Financial Highlights | H1 2026

Operational Revenues

4 legacy contracts fully indexed by IGP-M, with maturities through 2031.

3.6

BRL Billion
1S26

EBITDA

Strong cash generation ensured by cost efficiency

3.1

BRL Billion
1S26

Investments (CAPEX)

Discipline in Capital Allocation

237[1]

BRL million
1S26

Net debt

Debt portfolio 100% exposed to CDI and an average maturity of near to 5 years

9.1

BRL Billion

Financial Leverage

Low financial leverage represented by Net Debt/ EBITDA

1.4x

EBITDA LTM

Rating

High capacity of local credit market

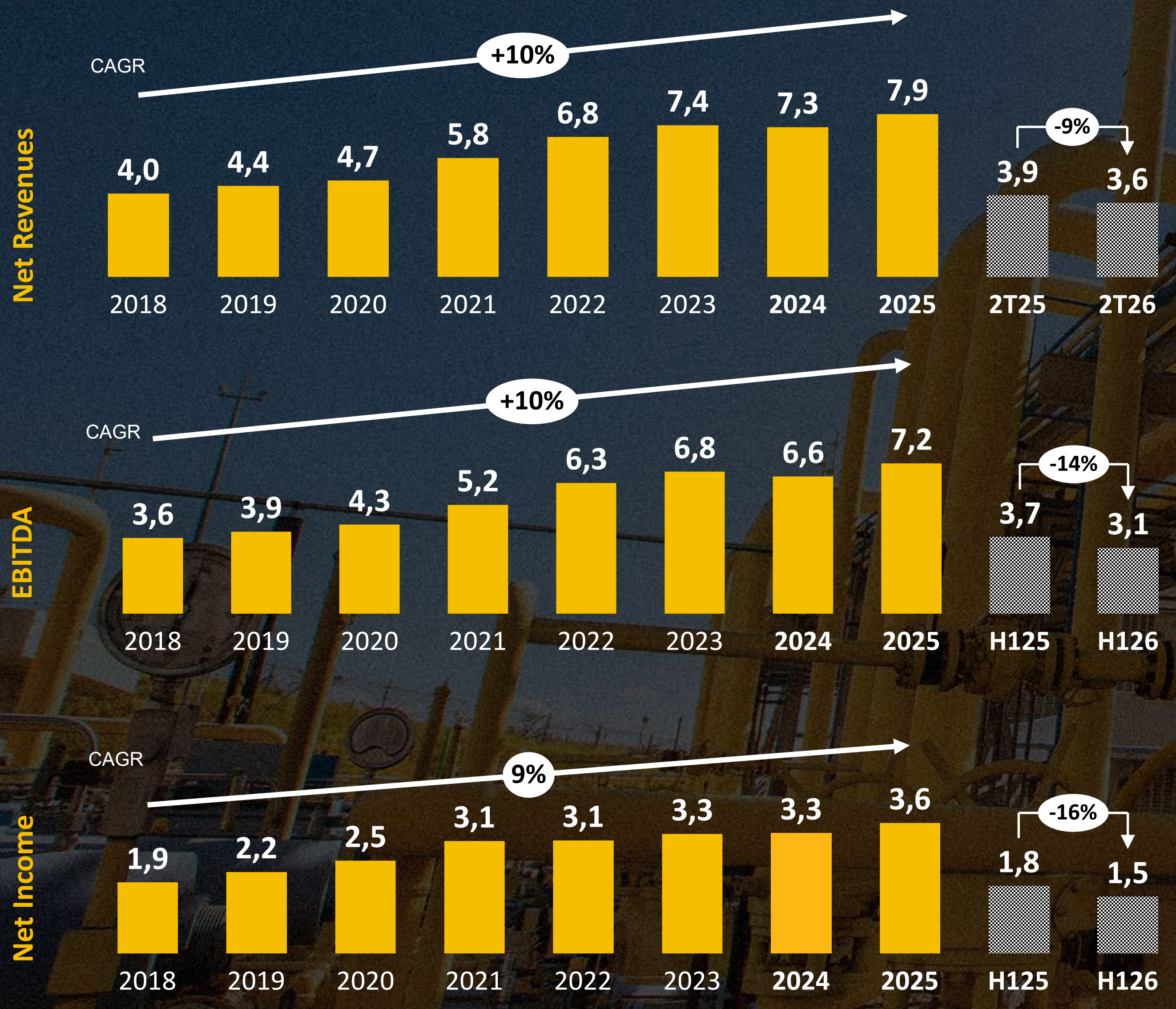
AAA

Local Grade
Fitch Ratings

Nota (1) Correspondem a “Aquisição de Imobilizado - DFC” nas Demonstrações Financeiras (Valor acumulado Jan-Jun)

Consistent Performance | H1 2026

BRL Million



Highlights

Net Operating Revenue reached BRL 3.6 Billion in 2026 (-9% vs. H125). This decrease is primarily attributable to the factors outlined below:

i. Gas Transportation Agreements (GTAs) are the Company's primary source of revenue and are subject to annual adjustments based on the IGP-M inflation index. Under the most recent adjustment, the applicable index recorded a negative variation of 1.05%.

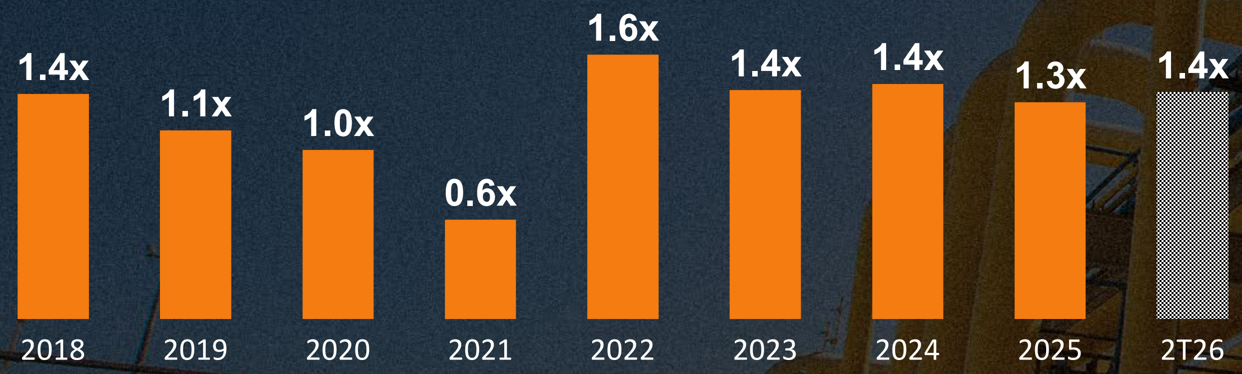
ii. Expiration of the Legacy SE Network Contract in December 2025: ANP's tariff review process for the 2026-2030 regulatory cycle remains ongoing. During this period, NTS has been billing this contract under a transitional arrangement, applying 2025 tariff rates and reduced extraordinary capacity, which negatively impacted revenue.

iii. Increase in the pass-through of system-use gas and balancing gas costs during the period. These items represent ancillary system costs and, under the contractual framework, are fully passed through to shippers via specific charges, thereby preserving the principle of financial neutrality for the transporter.

Debt Profile | H1 2026

Financial Leverage – Net Debt/EBITDA

Covenants = 4.0 X



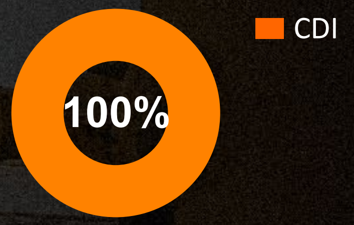
Principal Amortization – BRL Billion

Highlights – Q2 2026 Disbursement

During 2Q26, the Company completed three foreign currency financings, all of which were fully swapped into CDI through derivative instruments:

- In April 2026, NTS entered into a EUR 174 million loan agreement with BBVA, structured as a Brazilian Law 4,131 foreign loan, with a 3 tenor and a cost equivalent to the applicable EUR reference rate plus a 3.05% spread.
- On the same date, NTS also entered into a USD 100 million loan agreement with Scotiabank, likewise structured as a Brazilian Law 4,131 foreign loan, with a 3 tenor and a cost equivalent to the applicable USD reference rate plus a 3.89% spread.
- Finally, at the end of April 2026, NTS executed a USD 50 million loan agreement with Scotiabank, with a 3 tenor and a cost equivalent to the applicable USD reference rate plus a 4.04% spread. The proceeds were disbursed on May 14, 2026.

Debt Profile after Swap

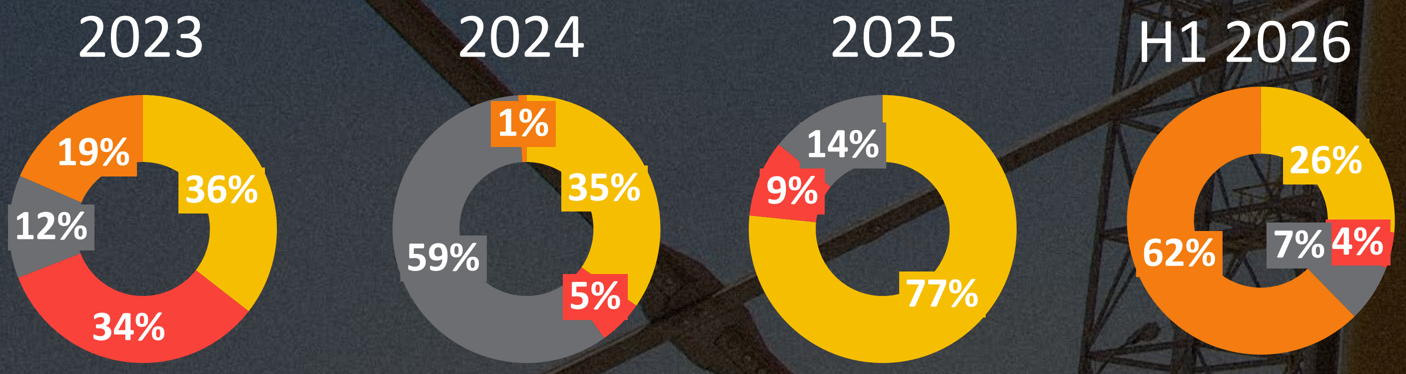


CDI + 1.05%
Average Cost

4.7 Years
Average Maturity

Capital Expenditure | H1 2026

CAPEX Maintenance and Growth – BRL Million



2023	2024	2025	H1 2026
210 Million	**176 Million**	**152 Million**	**237 Million**

Assets with low maintenance capex

Asset security and Integrity	• Inspection PIG • Repair through PIG campaign in pipeline • ROW Signaling • Class Location
Efficiency and Business Continuity	• Turbine and engines overhaul • Compression system maintenance • Equipment replacement • Operational Bases reform
Environmental, Regulatory & Others	• Measurement system replacement to meet regulatory claims • Reforestation projects • Environmental licenses • IT
Growth	• **PR Guapimirim**: concluded in 2021 • **CCO e Internalization**: concluded in 2021 • **Gas Linepack**: concluded in 2022 • **Cabiúnas Interconnection**: concluded in 2024 • **GASIG Pipeline**: concluded in 2024 • **Entry Point Macaé:** Ongoing • **Japeri Compression Station:** Ongoing

Note (1): Represents “Property, Plant and Equipment Additions” as reported in the Financial Statements

ESG AGENDA

ESG Roadmap

2022 — Mapping, Monitoring and Adherence to Protocols

100% concluded

- Joined OGMP 2.0
- Joined Pacto Global da ONU
- Structured of ESG Committee
- 1st GHG emission inventory released, scope 1, 2 and 3
- 129,990 tons of CO_2eq emitted (scope 1 and 2)

2023 — Climate Change and Decarbonization

100% concluded

- Approval of decarbonization plan
- Emission reduction target : 40% of methane emitted from continuous sources at the 4 NTS compression stations by 2026
- Preparation of the 1st climate change report
- Inclusion of ESG goals in the variable remuneration plan for NTS executives
- Obtained ISSO certification (14001, 9001, 45001)

2024 — Project Execution, Governance and Maturity

100% concluded

- Purge gas reduction of 4 compression stations, with a reduction of ~45% of vented gas
- Structure an action plan to reach Level 5 OGMP
- Include ESG criteria in the analysis and hiring of suppliers for NTS by 2025
- Ongoing action plan to achieve 25% women in leadership positions at NTS by 2025

2025 — Engagement and Transparency

100% concluded

- ESG Assessment Focused on Material Topics Benchmarking Reassessment
- Following the Implementation of the 2022-2024 ESG Action Plan

Culture and Engagement

VISION

Be recognized as an outstanding global company for its excellence in the management of natural gas transportation, leading the transformation of the sector in Brazil

MISSION

Ensure safe and sustainable natural gas transportation

PEOPLE

We work as one team, are passionate about our business, and use meritocracy to recognize performance..

226
Social Projects

+223
BRL Million

Invested since 2017 through incentive laws mainly in culture and sports

+280
Thousand People

in a situation of vulnerability benefited since 2017

2021

- Named the Best Company in the Transportation and Logistics Sector in the Valor 1000 Ranking for the 4th consecutive year.

2022

- NTS joined the Oil & Gas Methane Partnership (OGMP) 2.0, becoming a pioneer in Brazil, and also became a signatory to the United Nations Global Compact.
- Signed the Women's Empowerment Principles (WEPs), reaffirming its commitment to gender equality and women's empowerment in the workplace.

2023

- Ranked among the Top 20 companies in a survey conducted by SIMBI, a social tech company specializing in social investment management, which mapped the 100 Brazilian companies that invest the most through tax incentive programs.
- Received recognition from the Sports Committee of the Brazilian Chamber of Deputies as one of the ten Brazilian companies making the largest contributions to sports projects supported through tax incentive programs.

2025

- Awarded Great Place to Work® certification for the fourth consecutive year.
- Achieved first place in the Excellence in People Management Award.
- Ranked among the top three submissions in the Medium-Sized Company category at the 2025 ABRH Human Being Award.

2026

- NTS was recognized with the 2025-2026 Pró-Ética Seal, an initiative led by the Office of the Comptroller General of Brazil (CGU), which acknowledges companies that demonstrate a strong commitment to integrity, ethical conduct, and corporate governance best practices.

NTS is Diversity and Inclusion

"Elas no Campo"

In 2024, we launched a program aimed at developing women in operations, providing a 360º view of the business. 3 women have already participated.

7

Women in English development programs or postgraduate studies in 2025.

A fight of everyone!

In March, all employees were invited to a lecture on gender equality. Additionally, women had an exclusive space in the "Papo com Elas" to share their stories.

Affirmative action positions

NTS has affirmative action positions for women in many roles

4

Hiring of women through postgraduate studies in pipelines
(since 2023)

11

Female employees participating in Mulheres em Movimento, a career development program

2%

Increase in the number of women in our workforce
(vs 2024)

24%

Leadership positions occupied by women

45%

Hiring of female talent

30%

Increase representation in leadership by 2025

WOMEN'S EMPOWERMENT PRINCIPLES
Established by UN Women and the UN Global Compact Office

UN GLOBAL COMPACT
Pacto Global
Rede Brasil

Commercial Highlights

Commercial Products Offered

Types of Transportation Services Provided

Firm Transport Service
The TSO is obligated to receive, move, and deliver, the amount of gas requested by the shipper.

Interruptible Transport Services
The TSO will make commercially reasonable efforts to receive, move, and deliver, daily, the amount of gas requested by the shipper, without guarantee of continuity.

Types of Products Offered by NTS
- Annual Products: Offered through the Capacity Offering and Contracting Process.
- Short-Term Products: Offered using the remaining available capacity after the Capacity Offering and Contracting Process.

Commercial Contracts Framework | H1 2026

Legacy Contracts signed with Petrobras

Contract	Capacity (MM m^3/day)	Signed in	Duration
Malhas SE	43.8	2006	Ended in 2025
Malhas SE II	49.4	2009	2031
GASDUC III	40.0	2009	2030
GASTAU	20.0	2011	2031
GASPAJ	5.0	2009	2030

Short-Term Contracts

1,248

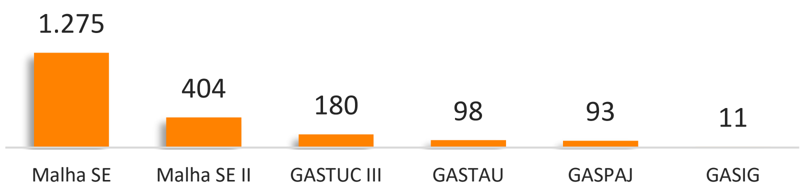
New contracts signed H1 2026

Daily | Bimonthly | Monthly | Quarter | Annual

Main Clients

- Eneva
- Edge
- GALP
- Shell
- PetroChina

NTS Pipeline Length (Km)



Capacity of the **47 delivery points**

131.6 Mm^3/day

Main Highlights

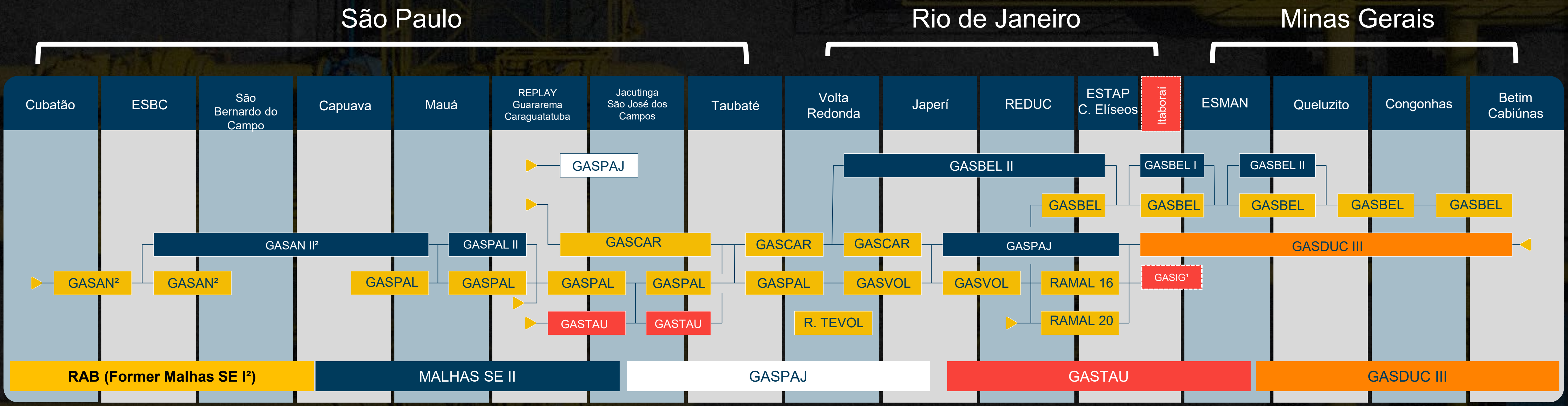
- Consolidated infrastructure with capacity to meet market demand on a 24x7 basis.
- 4 legacy contracts with duration till 2030 and 2031, with 100% of capacity contracted by Petrobras.
- The legacy contracts are fully indexed to the IGP-M and supported by a robust guaranteed structure, including bank guarantees and the assignment of receivables from Petrobras' customers.
- Malhas SE contract is currently undergoing a tariff review, operating under a transitional regime, with tariff approval expected in Q4 2026.

Solid financial profile and predictable cash flows, supported by 4 contracts with duration till 2030 and 2031, indexed to the IGP-M.

Regulatory transition underway: expiration of the Malha SE contract in 2025 and tariff review for the 2026–2030 period currently under discussion with Regulator.

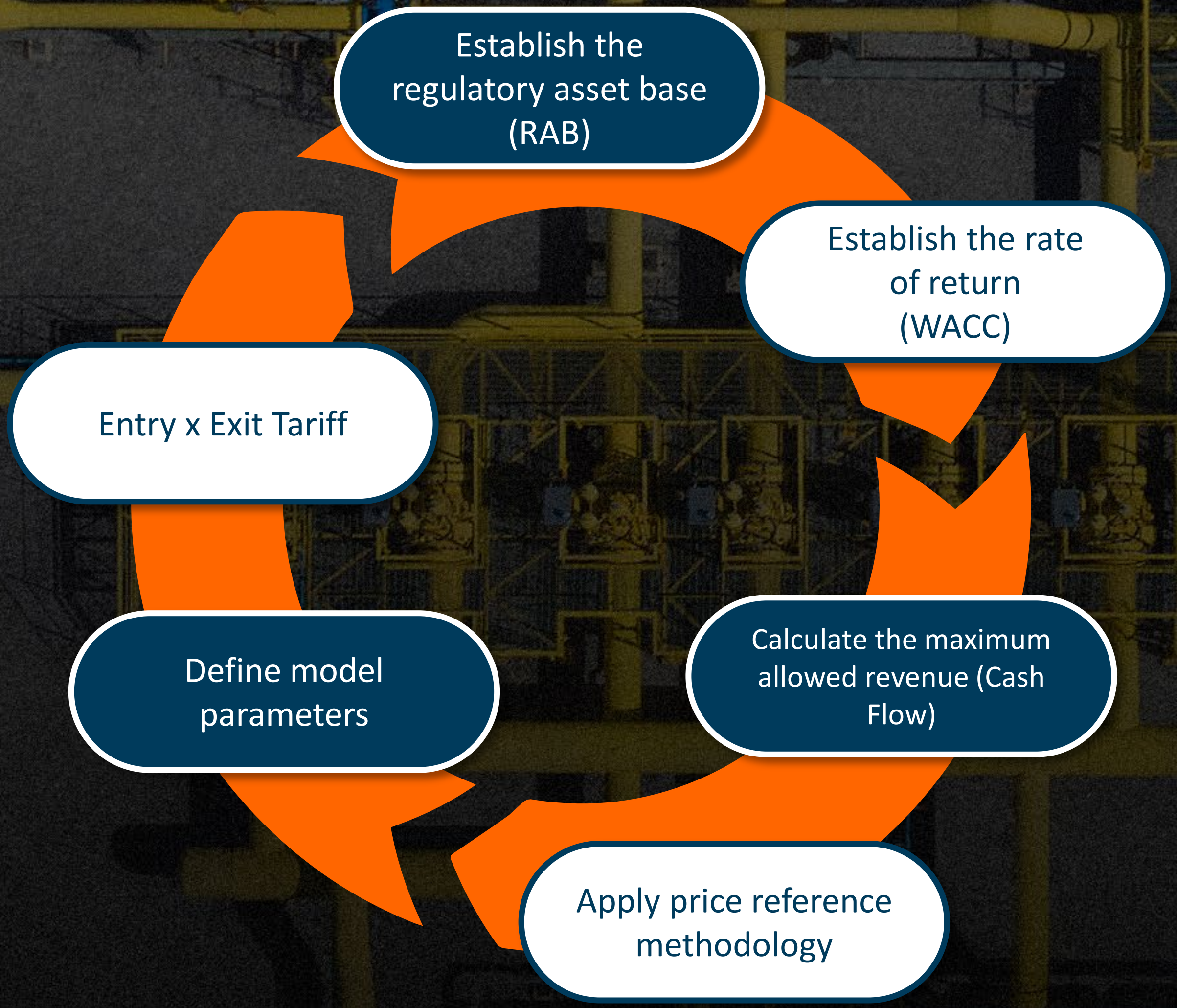
Ours Pipelines by Contract

Geographical Representation of Legacy Contracts



¹ GASIG is part of the network in the RJ region but is not included in a specific GTA
² Expiration of Malhas SE I in 2025

Regulatory Calculation Methodology



Regulatory Cycle

- 5-year period in which the methodology and parameters used in the calculation of the Maximum Allowed Revenue (MAR) and reference tariffs are reviewed and established by ANP, including
  - Regulatory WACC
  - Incurred and to be Incurred CAPEX
  - OPEX and G&A Remuneration
  - Capacity and Volume Definition
- **1st Regulatory Cycle initiated ongoing,** after the expiration of Malhas SE.
- NTS's revenue will be composed of:
  - MAR determined in the regulatory cycle +
  - MAR from existing legacy contracts

Entry and Exit Tariffs

- **Current parameters:**
  - Revenues: 70% Entry | 30% Exit
  - Methodology: 80% Postal e 20% CWD (capacity, weight, distance)
  - 90% discount in interconnections points

Gas Market Guidelines

2016 — Gas for Growth
Government-led initiative aimed at modernizing Brazil's natural gas sector and reducing Petrobras' market participation.

2018 — Decree 9.616/2018
Issuance of secondary regulations implementing key measures proposed under the Gas for Growth Program.

2019 — CNPE Resolution 2019
Aims to establish guidelines and enhance energy policies designed to promote free competition in the natural gas market

2021 — New Gas Law 14.134/2021
Establishes the new regulatory framework for the natural gas sector, enabling the development and modernization of the industry in Brazil while attracting new investors

2022 — CNPE Resolution 2022
Establishes the strategic guidelines for the design of the new natural gas market, the enhancement of energy policies aimed at promoting competition in the sector, the foundations of the transition period, and other related measures.

2024 — Decree 12,153 Gás to Employ
Proposes measures to reduce access costs to essential infrastructure and creates the National Integrated Natural Gas and Biomethane Infrastructure Plan, strengthening EPE's role in long-term sector planning

2026 — ANP 991 Resolution 02/01/2026
Replaces ANP Resolution 15/2014, aligning the regulatory framework with the guidelines set forth in the New Gas Law.

Establishes the new tariff regime for natural gas transportation, defining the criteria for the Maximum Allowed Revenue (MAR), the Regulatory Asset Base (RAB), entry-exit tariff methodology, regulatory account mechanisms, and approval procedures.

Gas Market Guidelines

- Fostering competition
- Standardizing State and Federal regulations
- Integrating the gas sector with the energy and industrial sectors
- Removing tax barriers

Expected Outcomes

- Improve the use of pre-salt gas, the SE/AL basin, and other findings.
- Expand investments in the outflow, processing, transportation, and distribution infrastructure.
- Increase competition in gas-fired power generation.
- Resume the industry's competitiveness in several segments, such as pulp, fertilizers, petrochemical, and steel.

Our Growth Strategy

Commissioned
Under Construction
Engineering Study

Strategic Driver	Project	Detail	Status
Energy and National Security	Gasoduto GASIG	Gas pipeline connecting the Boaventura Complex to the natural gas transmission system, **enabling the transportation of up to 18 million m³/day of natural gas from Pre-Salt Route 3.**	Commissioned
	Debottleneck 1	**Japeri Compression Station**, designed to increase natural gas flow between the states of Rio de Janeiro and São Paulo from the current 12 Million m³/day to 20 Million m³/day.	Under Construction
	Debottleneck 2	300 km of gas pipelines and expansion of existing compression stations, aimed at increasing natural gas flow between the states of Rio de Janeiro and São Paulo **from 20 million m³/day (following DB1) to 40 million m³/day.**	Engineering Study
Market Growth	PR Macaé	**Receipt Point with a capacity of up to 16 million m³/day**, connecting the Raia Manta and Raia Pintada fields and enabling natural gas from Pre-Salt Route 5 to access NTS's transportation network.	Under Construction
	PR TRSP	**Receipt Point with a capacity of up to 7.5 million m³/day**, connecting the São Paulo LNG Terminal to NTS's transportation network.	Engineering Study

Our purpose is to be a low-carbon fluids logistics company, playing a key role in the energy transition.