NOVA TRANSPORTADORA DO SUDESTE S.A. -NTS

MANAGEMENT REPORT Q3'21





MESSAGE FROM MANAGEMENT

The third quarter of 2021 marked the consolidation of intense work to prepare NTS for its operational transition, which posed additional challenges, requiring adaption to restrictions imposed by the pandemic. On July 28, we successfully concluded the internalization of the gas pipeline operation, which is now conducted within our own Operational Control Room, using better practices and automated processes. After 3 years of planning, investments, 150+ new hires to integrate our team, capacity building and certifications, we celebrate the results achieved, which translated into a safe transition for our teams without operational incidents or impact on our customers.

Our operational performance in the first 100 days included our preparation for the scheduled maintenance downtime of the UTGCA (Gas Treatment Unit owned by Petrobras and located in the municipality of Caraguatatuba - SP), period in which we carried out maintenance and pipeline integrity inspections. During the scheduled downtime, our volume of transported gas reached a record of 55.4MM m³/day. Once again, ensuring stable and reliable gas transport within a sensitive context, due to the high demand for thermal energy generation.

As for the financial highlights for the third quarter of 2021 (Q3'21), EBITDA rose 21%, totaling R\$1.3 billion in the period, against R\$1.1 billion in Q3'20. The EBITDA margin was 91% in the quarter, and the macroeconomic effects represent the main impact, as well as cost reduction, reflecting the results of the internalized operations. The inflation index known as IGP-M applicable to our transportation contracts and, therefore, on revenue, was approximately 19% higher than the same period of 2020, and the increase in the CDI rate, in turn, had a negative impact on debenture interest expenses and a R\$44 million impact on our financial result. Net income totaled R\$769 million in Q3'21, up by about 20% over Q3'20. The strong operating cash generation of R\$1.3 billion measured by EBITDA in the period allowed us to distribute interim dividends and interest on equity worth R\$763 million to shareholders in the quarter.

Our investments totaled around R\$80 million in Q3'21, amounting to R\$125 million in the 9 months ended September. The funds were chiefly used for gas pipeline O&M (operation and maintenance) activities, asset integrity, completion of the operational transition, compliance with environmental constraints, as well as the start of entry/exit model adjustment projects.

We also released the 2020 Sustainability Report in the quarter, prepared under the guidelines of the Global Reporting Initiative (GRI). We carried out engagement activities in this quarter with our teams in an effort to constantly pursue a more diverse and inclusive workplace environment, focusing on the inclusion of people with disabilities. We reinforced the culture of safety and, in September, we held the Internal Week for the Prevention of Occupational Accidents – SIPAT. For the fourth consecutive year, we received the Valor 1000 Award in the Transportation and Logistics segment by the Valor Econômico newspaper, reaffirming the quality of our work.

Donations worth of R\$6 million to fight COVID-19 in 9M21. These actions mainly aimed at fighting hunger and providing logistical and structural support to municipal vaccination campaigns through a partnership with the "Unidos pela Vacina" initiative. We continue monitoring the impacts of the pandemic, and should this pace of evolution remain, as of



January 2022, we look forward to resuming in-person work for the entire team, as we expect that everyone will be completely vaccinated by November. All sanitary protocols for inperson work continue effective to preserve health and ensure a safe work environment for everyone.

In the coming months, we will remain focused on activities to ensure operational stability, asset integrity and the development of the new gas market, adjusting processes and assets to enable operations under the multi-client model.

We appreciate the trust of our shareholders, and the dedication and support received by the executive officers and employees for the achievements and deliveries of this quarter.

Wong Loon

Chief Executive and Operations Officer Alex Monteiro

Chief Financial and Investor Relations Officer



ECONOMIC AND FINANCIAL PERFORMANCE

The Management's Report of Nova Transportadora do Sudeste S.A. - NTS ("NTS" or "Company") for the third quarter of 2021 ("Q3'21"), considering the period ended September 30th, 2021 ("9M21"), compared to the third quarter of 2020 ("Q3'20") and to the nine-month period ended on September 30th, 2020 ("9M20") includes the following highlights:

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Net Operating Revenue	1,441,635	1,161,735	24.1%	4,275,545	3,456,744	23.7%
Cost of services	(214,707)	(213,329)	0.6%	(679,835)	(599,250)	13.4%
Gross Profit	1,226,928	948,406	29.4%	3,595,710	2,857,494	25.8%
Operating expenses, net	(16,568)	36,329	-145.6%	(45,603)	6,704	-780.2%
Operating Profit	1,210,360	984,735	22.9%	3,550,107	2,864,198	23.9%
Net financial results	(54,708)	(16,318)	235.3%	(119,161)	(100,306)	18.8%
Income Before Taxes	1,155,652	968,417	19.3%	3,430,946	2,763,892	24.1%
Total Income Tax and Social Contribution	(387,148)	(325,374)	19.0%	(1,147,825)	(918,101)	25.0%
Net Income for the period	768,503	643,043	19.5%	2,283,121	1,845,791	23.7%

1. NET OPERATING REVENUE

The net operating revenue (NOR) totaled R\$1,441.6 million in Q3'21, up by 24.1% over the R\$1,161.7 million recorded in Q3'20. The annual IGP-M weighted index of the five transportation agreements (GTAs) was approximately 24%, and these agreements generate 100% of the Company's revenue.

NOR totaled R\$4,275.5 million in 9M21, a YoY increase of 23.7%, also resulting from the above-mentioned inflation variation.

Variations in the average transported volume significantly impact revenue, as the GTAs have a ship-or-pay clause calculated based on contracted transport capacity regardless of the handled volume, ensuring transporters' revenue predictability and stability. The increase in the average volume transported in Q3'21is due to: i) resulting from the economic recovery after the recession during the pandemic in 2020, and ii) arising from higher demand from thermal power plants during the long drought and water crisis in 2021.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Net Operating Revenue	1,441,635	1,161,735	24.1%	4,275,545	3,456,744	23.7%

2. COST OF SERVICES

The cost of services totaled R\$214.7 million in Q3'21, accounting for 14.9% of net revenue, or a growth of 3.5 percentage points, compared to the R\$213.3 million recorded in Q3'20, which accounted for 18.4% of net revenue, a reduction in costs of around 3.5 percentage points between comparative quarters.



The main year-over-year change was the significant decrease of R\$17.9 million in Operation & Maintenance (O&M) costs, due to the internalization of the operation and the termination of the contract with Transpetro.

This decrease was partially offset by i) a R\$2.5 million upturn in personnel costs, due to the increase in the number of Company employees in the technical and operational areas; ii) higher right-of-way costs, of approximately R\$3.4 million, chiefly due to macroeconomic adjustments (restatement by the IGP-M); iii) higher consulting costs, of R\$3.2 million; and iv) an increase of R\$1.6 million in the ICMS of gas used in the system (GUS), due to the higher volume transported between Q3'21 and Q3'20. Depreciation accounted for an increase of R\$2.8 million in Q3'21 costs.

Costs increased by 13.4% in 9M21, totaling R\$679.8 million, compared to the R\$599.3 million reported in 9M20. However, compared to net revenue, costs fell and improved by 1.4 percentage points, and both indicators accounted for 15.9% and 17.3%, respectively. The impacts verified in the quarter extend to the factors that contributed to the reduction in O&M costs observed in 9M21, of R\$12.3 million, which was offset by higher personnel costs, of R\$15.3 million, right-of-way, of R\$11.6 million, ICMS of GUS, of R\$6.1 million, and training, of R\$6.5 million. Depreciation accounted for an increase of R\$29.5 million in 9M21.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Cost of services	(214,707)	(213,329)	0.6%	(679,835)	(599,250)	13.4%
% on net revenues	-14.9	-18.4	3.5 pp	-15.9	-17.3	1.4 pp

3. GROSS PROFIT

Gross profit totaled R\$1,226.9 million in Q3'21, up by approximately 29.4% over Q3'20. The gross margin increased by 3.5 percentage points, accompanying the increase of revenues and the stability of costs in the period, although, registering a reduction in relation to net revenue, according to previous analyses.

The gross profit totaled R\$3,595.7 million in 9M21, 25.8% higher YoY and in line with the changes in revenue and costs. The gross margin, of approximately 84%, slightly increased by 1.4 pp YoY, mainly due to macroeconomic impacts on revenue in the period.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Gross Profit	1,226,928	948,406	29.4%	3,595,710	2,857,494	25.8%
Gross Margin %	85.1	81.6	3.5 pp	84.1	82.7	1.4 pp

4. OPERATING REVENUES AND EXPENSES

The other operating revenues and expenses were negative by R\$16.6 million in Q3'21, a quite different result from the positive R\$36.3 million recorded in Q3'21, due to tax credits from previous years that totaled R\$53.3 million. The credits recorded in 2020 were mainly



from the exclusion of ICMS from the PIS and COFINS tax base, after a final and unappealable decision in favor of NTS and impacted Q3'20 results.

General and administrative expenses were flat YoY in Q3'21, totaling around R\$16 million, due to the increase with legal advisory, audit, and consulting expenses, of approximately R\$1.1 million, higher recruitment and hiring costs, of R\$0.5 million, partially offset by lower donations and sponsorships, which totaled R\$0.9 million in Q3'21. Moreover, the non-recurring expense from the reversal of a provision in Q3'20 totaled R\$1.0 million.

The general and administrative expenses also remained flat YoY in 9M21, totaling around R\$46 million in both periods. The main changes were the increases in personnel expenses, of R\$1.5 million, legal advisory and audit expenses, of R\$1.1 million, and recruitment costs, of R\$0.7 million, partially offset by the lower expenses with sponsorships, of R\$3.3 million. Regarding the sponsorships, it is worth noting the change in the period in which we call notice for the selection of projects supported through Incentive Laws in 2021. The notice was concluded in 2021 and the payments started in Q2'21.

In thousands of Reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Operating revenues (expenses), net	(16,568)	36,329	-145.6%	(45,603)	6,704	-780.2%
% on net revenue	-1.1	3.1	-4.3 pp	-1.1	0.2	-1.3 pp
General and administratives expenses	(16,568)	(16,980)	-2.4%	(45,603)	(46,605)	-2 .1%
% on net revenue	-1.1	-1.5	0.3 pp	-1.1	-1.3	0.3 pp
Other revenues (expenses), net		53,309			53,309	
% on net revenue		4.6	-4.6 pp		1.5	-1.5 pp

5. OPERATING PROFIT

The operating profit totaled R\$1,210.4 million in Q3'21, with an operating margin of 84.0% of net revenue, virtually flat over the 84.8% recorded in Q3'20. The Q3'20 operating profit was mainly benefitted by the recording of the aforementioned tax credits.

The accumulated operating profit reached R\$3,550.1 million in 9M21, approximately 24% more than in Q3'20, reflecting the growth of gross profit.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Operating Profit	1,210,360	984,735	22.9%	3,550,107	2,864,198	23.9%
% on net revenue	84.0	84.8	-0.8 pp	83.0	82.9	0.2 pp

6. NET FINANCIAL RESULTS

The net financial expense totaled R\$54.7 million in Q3'21, strongly impacted by higher interest expenses with debentures that yield 109% of the CDI rate. The average CDI rate was 4.9% and 2.0% in Q3'21 and Q3'20, respectively.



Financial revenue was 31.1% over Q3'20, also reflecting the increase in the CDI rate, and higher availability of remunerated cash at the end of Q3'21 (R\$1,463.6 million on September 30, 2021), compared to the R\$1,375.6 million recorded on September 30, 2020. It is worth noting that in Q3'20, the financial revenue included R\$9.6 million from the monetary restatement of PIS and COFINS credits from previous periods that affected operating revenues and expenses, as mentioned in item 4 of this report.

In July, we amended the existing debt with Banco Santander, in the amount of R\$ 60.0 million, with an improvement in the spread (from 1.98% to 1.45%) and extension of maturity to the third quarter of 2023.

The net financial result was negative by R\$119.2 million in 9M21, compared to the R\$100.3 million reported in 9M20, also reflecting the variation of the CDI rate mentioned above, mainly on financial expenses, which increased by approximately R\$19.2 million in the period. The CDI rate averaged 3.4% and 3.1% in 9M21 and 9M20, respectively. Considering that interest is amortized every six months in April, it is also worth noting the average recorded between May-September 2021 and 2020, of 4.3 and 2.3%, respectively.

NTS does not have any relevant exposure to foreign currency.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Net Financial Results	(54,708)	(16,318)	235.3%	(119,161)	(100,306)	18.8%
Financial revenue	21,785	16,616	31.1%	37,876	37,484	1.0%
Financial expenses	(76,493)	(32,934)	132.3%	(157,037)	(137,790)	14.0%

7. INCOME BEFORE TAXES

Profit before taxes totaled R\$1,155.7 million in Q3'21, as a result of the growth in operating profit combined with the worse performance of the financial result. This result is 19.3% higher than in Q3'20 and corresponds to 80.2% of net revenue, a decrease of 3.2 percentage points in this indicator.

The variation was 24.1% in 9M21, flat (+0.3 pp) when compared to the net revenue of the period.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Income before Taxes	1,155,652	968,417	19.3%	3,430,946	2,763,892	24.1%
% on net revenue	80.2	83.4	-3.2 pp	80.2	80.0	0.3 pp

8. INCOME TAX (IRPJ) AND SOCIAL CONTRIBUTION (CSLL)

In Q3'21, the current and deferred taxes (IRPJ/CSLL) totaled R\$387.1 million, vs. the R\$325.4 million recorded in Q3'20.



Current and deferred taxes and contributions totaled R\$1,147.8 million in 9M21, vs. R\$918.1 million recorded in 9M20, in line with the growth of the taxable result. The effective rate slightly increased by 0.3 percentage points, to 33.5% in 9M21, mainly due to and is especially due to adjustments related to the 2020 tax base (provisions) reflected in the 2021 IRPJ (ECF) declaration.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Total income tax and social contribution	(387,148)	(325,374)	19.0%	(1,147,825)	(918,101)	25.0%
% on income before taxes	-33.5	-33.6	0.1 pp	-33.5	-33.2	-0.2 pp
Current income tax and social contribution	(313,786)	(234,529)	33.8%	(873,719)	(624,161)	40.0%
% on income before taxes	-27.2	-24.2	-2.9 pp	-25.5	-22.6	-2.9 pp
Deferred income tax and social contribution	(73,362)	(90,845)	-19.2%	(274,106)	(293,940)	-6.7%
% on income before taxes	-6.3	-9.4	3.0 pp	-8.0	-10.6	2.6 pp

9. NET INCOME

Net income totaled R\$768.5 million in Q3'21, up by 19.5% over the R\$643.0 million recorded in Q3'20.

Net income increased by 23.7% in 9M21, to R\$2,283.1 million, with a net margin of 53.4%, flat over 9M20, as a result of i) the macroeconomic impact over the operating revenue and financial result in 2021; ii) the increase in costs was not proportional to the growth of revenue in 2021; iii) the non-recurring result from the recognition of tax credits in 2020.

In thousands of reais	Q3'21	Q3'20	Var.	9M21	9M20	Var.
Net income for the period	768,503	643,043	19.5%	2,283,121	1,845,791	23.7%
% on net revenue	53.3	55.4	-2.0 pp	53.4	53.4	0.0 pp

10.EBITDA

EBITDA totaled R\$1,313.9 million in Q3'21, higher than the R\$1,085.5 million recorded in Q3'20. The EBITDA margin fell by 2.3 p.p., to 91.1% vs. 93.4% in Q3'20, mainly benefiting from the recognition of tax credits back then.

The EBITDA margin also had a slight negative variation of -0.7 pp in 9M21, reaching 90.3% vs. 91.0% in 9M20. We also highlight the impact of depreciation in 9M21, given that until April 2020 it was offset by PIS/COFINS tax credits from previous periods on the fixed asset base.



EBITDA Reconciliation	Q3'21	Q3'20	Var.	9M21	9M20	Var.
(In thousands of reais)						
Net Income	768,503	643,043	19.5%	2,283,121	1,845,791	23.7%
Income Tax and Social Contribution	387,148	325,374	19.0%	1,147,825	918,101	25.0%
Net Financial Results	54,708	16,318	235.3%	119,161	100,306	18.8%
Depreciation	103,554	100,750	2.8%	310,707	281,227	10.5%
EBITDA	1,313,914	1,085,485	21.0%	3,860,814	3,145,425	22.7%
EBITDA Margin %	91.1	93.4	-2.3 pp	90.3	91.0	-0.7 pp

11.BALANCE SHEET EVOLUTION

On September 30th, 2021, PP&E totaled R\$7.8 billion versus R\$8.0 billion on December 31st, 2020, a 2.8% reduction due to depreciation.

The gross debt ended the quarter at R\$5.4 billion, in line with the balance on December 31st, 2020. Net indebtedness totaled R\$3.9 billion on September 30th, 2021, down by 9.8% from the R\$4.3 million recorded on December 31st, 2020, mainly due to the R\$509.4 million increase in the cash balance. Even after the payment of dividends in September, this increase was due to a higher volume of restricted cash to meet financial expenses.

In 9M21, NTS created a profit reserve on tax incentives, of R\$52.9 million, which totaled R\$111.1 million on September 30th, 2021, resulting from an investment subsidy related to the appropriation of ICMS credit arising from ICMS Agreement 106/96, which grants a 20% credit on due ICMS to companies that provide transport services. The credits are recorded in the income statement of the year and monthly allocated to the tax incentive reserve, being excluded from the dividend tax base.

Indebtedness (In thousands of reais)	9M21	9M20	Var.
Gross Debt	5,362,261	5,312,541	1.6%
Cash	1,463,565	1,375,594	53.4%
Net Debt	3,898,696	3,936,947	-9.8%

12. DIVIDENDS AND INTEREST ON EQUITY

Approximately R\$762.9 million was distributed to shareholders in Q3'21, of which R\$741.8 million as interim dividends (R\$0.321 per share) and R\$21.1 million as interest on equity (R\$0.009 per share), after an opinion issued by the Fiscal Council and approval by the Board of Directors in August.

Until September 30, 2021, R\$1,898.0 million was paid to shareholders as interim dividends, and R\$63.3 million as interest on equity, totaling R\$1,961.3. In 9M21, R\$2,307.0 million was paid to shareholders as dividends and interest on equity, including an installment of R\$345.8 million as proposed dividends for 2020, and R\$6.4 million as interest on equity also for 2020.



13. INDEPENDENT AUDITORS

The independent external auditors are hired exclusively to provide external audit services. No other services were requested from the auditors.

14.RATING

NTS has a "AAA(bra)" long-term national corporate rating and a "AAA(bra)" stable outlook on the Company's second issue of debentures, issued by Fitch Ratings.

In May 2021, the agency issued non-rating action commentary, reporting that the abovementioned ratings were not affected by the guarantee provided by the Company to the first NISA's debentures issuance, a shareholder of NTS.

The Fitch report is available at https://ri.ntsbrasil.com

15. OTHER RELEVANT INFORMATION

On April 30th the sale by Petrobras of its 10% share on Company's share capital to NISA was concluded, with funds raised by NISA through the issuance of simple debentures, non-convertible, on single series, for public distribution, with restricted efforts, whereby NTS granted corporate guarantee as a surety for the total debt amount represented by such debentures and other monetary obligations, as per the Indenture, as amended.

The debentures issued by NISA bear interest equivalent to the accumulated variation of the CDI rate plus spread of 1.99%, semi-annual interest payments in April and October maturing on April 27, 2028, with no intermediary amortization, debt renegotiation or automatic renewal clauses. On September 30th, 2021 NISA total debt is R\$ 1,579.9 million.

Quarterly Information - ITR

Nova Transportadora do Sudeste S.A. - NTS

As of September 30, 2021 Including the Independent Auditors' Review Report

Quarterly Information - ITR

As of September 30, 2021

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A free translation from Portuguese into English of Independent auditor's review report on interim financial information prepared in Brazilian currency in accordance with accounting practices adopted in Brazil and in accordance with Accounting Pronouncement NBC TG 21 Interim Financial Reporting and IAS 34 Interim Financial Reporting, issued by the International Accounting Standards Board (IASB).

Independent auditor's review report on Interim Financial Information

To Management and Shareholders of **Nova Transportadora do Sudeste S.A. - NTS** Rio de Janeiro - RJ

Introduction

We have reviewed the accompanying interim financial information, contained in the Quarterly Information Form (ITR) of Nova Transportadora do Sudeste S.A. ("Company") for the quarter ended September 30, 2021, comprising the statement of financial position as of September 30, 2021 and the related statements of profit or loss and of comprehensive income for the three and nine months periods then ended, and of changes in equity and of cash flows for the nine month period then ended, including the explanatory notes.

Management is responsible for preparation of the interim financial information in accordance with Accounting Pronouncement NBC TG 21 – Interim Financial Reporting, and IAS 34 – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in conformity with the rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of the Quarterly Information Form (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of the review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures.

A review is substantially less in scope than an audit conducted in accordance with auditing standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information included in the quarterly information referred to above are not prepared, in all material respects, in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information Form (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Other matters

Statements of value added

The abovementioned quarterly information include the statement of value added (SVA) for the nine month period ended September 30, 2021, prepared under Company's Management responsibility and presented as supplementary information by IAS 34. These statements have been subject to review procedures performed together with the review of the quarterly information with the objective to conclude whether they are reconciled to the interim financial information and the accounting records, as applicable, and if its format and content are in accordance with the criteria set forth by NBC TG 09 – Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that they were not prepared, in all material respects, consistently with the overall interim financial information.

Rio de Janeiro, November 11, 2021.

ERNST & YOUNG Auditores Independentes S.S. CRC-2SP015199/Q-6

vo Diogo Afonso da Silva

Accountant CRC-1RJ114783/O-8

Statements of financial position September 30, 2021 and December 31, 2020 (In thousands of reais)

Assets	Note	09/30/2021	12/31/2020
Current Cash and cash equivalents Accounts receivable Taxes recoverable Other accounts receivable Prepaid expenses Advances Other	5 6 12.1 13	1,463,565 1,110,968 197 167,580 1,031 9,024 638 2,753,003	954,089 961,240 47,341 120,262 11,757 4,089 155 2,098,933
Noncurrent		i	i
Restricted bank deposits	7	15,542	15,387
Court deposits	20.2	17,269	16,674
Inventory held by third parties		-	5,548
Taxes recoverable	12,1	71,654	66,730
Other		345	359
PP&E	8	7,774,720	7,996,353
		7,879,530	8,101,051
Total assets	-	10,632,533	10,199,984

Statements of financial position September 30, 2021 and December 31, 2020 (In thousands of reais)

Liabilities	Note:	09/30/2021	12/31/2020
Current Trade accounts payable	9	348,945	310,714
Taxes payable	12,1	66,931	67,731
Payroll and charges payable	12,1	26,835	24,422
Debentures and financing	10	102,732	78,438
Dividends and interest on equity	15,3	102,752	6,291
Income tax and social contribution payable	12,1	625,040	570,059
income tax and social contribution payable	12,1		1,057,655
		1,170,483	1,007,000
Noncurrent			
Debentures and financing	10	5,259,529	5,197,242
Provisions for environmental compensation	14,1	35,139	32,636
Provision for environmental constraints	14,2	38,041	45,986
Provision for legal contingencies	20.1	4,258	4,258
Provision for intersection crossings		21,245	15,421
Deferred taxes	12.2	1,976,453	1,702,347
Other liabilities		1,367	869
		7,336,032	6,998,759
Equity			
Share capital	15.1	508,712	508,712
Capital reserve	15.2	1,192,463	1,192,463
Profit reserve	15,3	149,458	442,395
Accrued profit	- / -	275,385	-
		2,126,018	2,143,570
Total liabilities and equity		10,632,533	10,199,984

Income statement

Three and nine-month periods ended September 30, 2021 and 2020 (In thousands of Reais, unless otherwise stated)

		Three-month per	Nine-month p	eriod ended	
	Note	09/30/2021	09/30/2020	09/30/2021	09/30/2020
Net Revenue Cost of services General and administrative expenses	16 17 18	1,441,635 (214,707) (16,568)	1,161,735 (213,329) (16,980)	4,275,545 (679,835) (45,603)	3,456,744 (599,250) (46,605)
Other net operating (expenses) income		-	53,309	-	53,309
Operating revenue (expenses)	-	(16,568)	36,329	(45,603)	6,704
Operating profit Financial income Financial expenses Net financial result	- 19 - 19 _	1,210,360 21,785 (76,493) (54,708)	984,735 16,616 (32,934) (16,318)	3,550,107 37,876 (157,037) (119,161)	2,864,198 37,484 (137,790) (100,306)
Profit before income and social contribution taxes	_	1,155,651	968,417	3,430,946	2,763,892
Current income tax and social contribution Deferred income tax and social contribution	12.3 12.2	(313,786) (73,362)	(234,529) (90,845)	(873,719) (274,106)	(624,161) (293,940)
Net income for the period	-	768,503	643,043	2,283,121	1,845,791
Basic and diluted earnings per share (in R\$)	-	0.33	0.28	0.99	0.80

Statements of comprehensive income

Three and nine-month periods ended September 30, 2021 and 2020 (In thousands of reais)

	Three-month	period ended	Nine-month period ended		
	09/30/2021	09/30/2021 09/30/2020		09/30/2020	
Net income for the period	768,503	643,043	2,283,121	1,845,791	
Other comprehensive income	-	-	-		
Comprehensive income for the period	768,503	643,043	2,283,121	1,845,791	

Statements of changes in equity Nine-month periods ended September 30, 2021 and 2020 (In thousands of reais)

		Capital reserve	Profit reserves				
	Share capital	Capital transaction	Legal	Tax Incentive Reserve	Proposed dividends	Accrued profit	Total
Balances on December 31, 2019	994,301	1,360,199	38,368	-	248,003	-	2,640,871
Net income for the period			-	-		1,845,791	1,845,791
Interest on equity	-	-	-	-	-	(80,162)	(80,162)
Approved dividends	-	-	-		(248,003)	(1,471,325)	(1,719,328)
Subsidies - Tax incentives				41,701	-	(41,701)	-
Incorporation of Capital Reserve	167,736	(167,736)	-	-	-		-
Balance as of September 30, 2020	1,162,037	1,192,463	38,368	41,701	-	252,603	2,687,172

		Capital Profit reserves					
	Share capital	Capital transactio n	Legal	Tax Incentive Reserve	Proposed dividends	Accrued profit	Total
Balances on December 31, 2020	508,712	1,192,463	38,368	58,212	345,815	-	2,143,570
Net income for the period	-	-	-	-	-	2,283,121	2,283,121
Interest on equity	-	-	-	-	-	(56,818)	(56,818)
Approved dividends	-	-	-	-	(345,815)	(1,898,040)	(2,243,855)
Grants - Tax incentives				52,878	-	(52,878)	-
Balance as of September 30, 2021	508,712	1,192,463	38,368	111,090	-	275,385	2,126,018

Cash flow statements

Nine-month periods ended September 30, 2021 and 2020

(In thousands of reais)

	09/30/2021	09/30/2020
Operating activities		
Net income for the period	2,283,121	1,845,791
	, ,	
Adjustments to expenses and income, non-cash: Deferred income tax and social contribution	274,106	293,940
Interest expense on debentures and financing	145,445	131,282
Depreciation and amortization	338,193	327,792
Provisions for bonus, annual leave and 13° salary	16,589	13,198
Other	(750)	(1,402)
	3,056,704	2,610,601
Changes in assets and liabilities:	(4.40.700)	
Accounts receivables Taxes recoverable	(149,728) 42,220	(35,749) (62,644)
Other accounts receivable	(47,318)	10,185
Other assets	10,870	(35,873)
Trade accounts payable and other accounts payable	38,231	(6,151)
Payroll expenses and charges payable	(14,176)	(10,696)
Taxes payable	872,919	686,643
Income tax and social contribution paid	(818,738)	(619,781)
Provision for environmental constraints	(4,515)	(5,912)
Other liabilities Net cash flow generated by operating activities	<u>8,826</u> 2,995,295	<u>14,112</u> 2,544,735
Net cash now generated by operating activities	2,333,233	2,544,755
Investing activities:		
Acquisition of PP&E	(119,990)	(94,929)
Cash flow used in investing activities	(119,990)	(94,929)
Financing activities:		
Bank loans	-	60,000
Payment of interest on financing	(2,366)	-
Payment of interest on Debentures	(56,497)	(119,864)
Payment of dividends and interest on equity	(2,306,964)	(1,810,322)
Cash flow used in financing activities	(2,365,827)	(1,870,186)
Increase (reduction) in cash and cash equivalents	509,476	579,620
Changes in cash and cash equivalents		
Cash and cash equivalents at the beginning of the period	954,089	795,974
Cash and cash equivalents at the end of the period	1,463,565	1,375,594
·	509,476	579,620

The notes are an integral part of the interim financial information.

Nova Transportadora do Sudeste S.A - NTS Value added statements Nine-month periods ended September 30, 2021 and 2020 (In thousands of reais)

Addad value to be distributed	09/30/2021	09/30/2020
Added value to be distributed		
Revenues	4,965,675	4,024,710
Services and other revenues	4,965,675	4,024,710
Inputs purchased from third parties	(301,452)	(286,951)
Services rendered, electricity, third-party services and other	(301,452)	(286,951)
Gross added value	4,664,223	3,737,759
Depreciation and amortization	(310,707)	(281,227)
Net added value by the company	4,353,516	3,456,532
Added value received in transfer	37,876	90,739
Investment income - includes monetary and exchange variations	37,876	37,430
Recovery of PIS/COFINS – Excludes ICMS from the tax base Recovery of PIS and COFINS – APV	-	52,400 909
Total added value to be distributed	4,391,392	3,547,271
Added value distribution		
Personnel	63,185	38,358
Direct compensation	41,474	29,552
Benefits	19,031	6,997
FGTS	2,680	1,809
Taxes, fees and contributions	1,848,362	1,493,612
Federal	1,617,916	1,315,964
State	214,868	168,586
Municipal	15,578	9,062
Remuneration on third-party capital	196,724	169,510
Interest, fines, monetary and exchange variations	154,697	135,808
Donations and sponsorships	8,949	12,229
Trade accounts payable – non-operational services	39,916	24,923
Other third-party capital remuneration	(6,838)	(3,450)
Remuneration on equity	2,283,121	1,845,791
Interest on equity	56,818	80,162
Dividends paid	1,898,040	1,471,325
Retained profits for the period	328,263	294,304
Total added value distributed	4,391,392	3,547,271

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

1. Operating context

Nova Transportadora do Sudeste S.A. ("NTS" or "Company") was incorporated on January 15, 2002, and its business purpose is the construction, installation, operation and maintenance of gas pipelines in the southeast region of Brazil, including gas pipeline networks that interconnect the states of São Paulo, Minas Gerais and Rio de Janeiro.

The Company operates in a single segment (natural gas transportation), which is not subject to seasonality.

Transport pipelines correspond to pipelines, whether or not part of a natural gas transport system, intended for the movement of natural gas or the connection of supply sources, according to the criteria established in the New Gas Law mentioned below, and may include supplements and components, under the terms of the regulation of the National Petroleum, Natural Gas and Biofuel Agency ("ANP").

The activity performed by the Company is subject to a Federal Government monopoly, and the Company holds operating authorizations issued by the National Petroleum, Natural Gas and Biofuel Agency ("ANP").

In September 2016, Petrobras announced to the market the sale of 90% of the shares it held in NTS to Nova Infraestrutura Fundo de Investimentos em Participações Multiestratégia ("FIP"), managed by Brookfield Brasil Asset Management Investimentos Ltda., a company affiliated to Brookfield Asset Management.

On April 4, 2017, the sale of 90% of NTS's shares to FIP was concluded with the subsequent sale, by FIP, of 7.65% of NTS's shares to ITAÚSA (Itaú Investimentos S.A.) on the same date.

On April 30, 2021, the acquisition of all the shares held by Petrobras, corresponding to 10% of the Company's share capital, by Nova Infraestrutura Gasodutos Participações S.A. ("NISA"), a company whose current controlling shareholders are FIP and ITAÚSA, was concluded. Based on this transaction, the Company's shareholding structure as of September 30, 2021, is as follows: FIP, directly and indirectly holding 82.35% and 91.5% of the shares, respectively; NISA, directly holding 10% of the shares; and ITAÚSA, directly and indirectly holding 7.65% and 8.5% of the shares, respectively.

1.2. Approval of the New Gas Law

On April 8, 2021, the Brazilian President approved Law 14.134, known as "New Gas Law". The Law introduces new improvements related to NTS's activities, among which: (i) establishment of an authorization regime for all natural gas transportation activities, with no expiration date; (ii) new rules for pipeline operation and balancing and

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

1. **Operating context**_Continuation

1.2. Approval of the New Gas Law

natural gas transportation systems; and (iii) establishment of independence and autonomy regulations for natural gas transportation companies regarding agents performing competitive activities in the natural gas industry. It also includes provisions to ensure the rights of transporters in current transportation service contracts, including those related to protecting the revenue currently received by transporters to comply with the new entry-exit capacity contracting regime.

The Company is analyzing the amendments to the new law, but does not expect significant impacts in the year ending December 31, 2021.

1.3. Impacts from COVID-19

We spared no effort to adapt and remain focused on our objectives for this year, even in the uncertain scenario caused by the COVID-19 pandemic. Set up in March 2020, the Crisis Committee has continuously monitored the effects caused by the COVID-19 pandemic on operations. The transportation of natural gas is considered an essential service, and we maintained our operations without interruptions and material impacts. Our revenues were not impacted since all of our gas transportation contracts are conducted as ship-or-pay, i.e. there is a commitment to pay for the contracted transportation capacity, regardless of its use.

Since June 2020, some field operations were resumed following all necessary safety protocols. Corporate employees are working remotely, due to the worsening of the pandemic in the last few months. The Company, supported by the Crisis Committee, has guided its decisions in line with the recommendations of the sanitary and health authorities and always valuing the safety of its employees and collaborators.

2. Basis of presentation of the quarterly information

The quarterly information has been prepared and is being presented under NBC TG 21 Interim Statements, which were approved by the Federal Accounting Council (CFC) and the international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB. The quarterly information was prepared based on historical cost.

This quarterly information is presented with the relevant changes that occurred in the period, without the repetition of certain previously disclosed notes, which, according to the management's opinion, provide a comprehensive view of the Company's equity and financial position and the performance of its operations. Therefore, the accounting information

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

2. Basis of presentation of the quarterly information_Continued

should be read together with the Company's annual financial statements for the year ended December 31, 2020.

Additionally, the Company considered the guidelines issued by OCPC 07 Technical Guidance when preparing this quarterly information. Therefore, relevant information specific to the quarterly information is being disclosed and corresponds to the information used by Management in their daily attributions.

This quarterly information was approved by the Fiscal Council on November 04, 2021 and by the Board of Directors on November 11, 2021.

NTS's functional currency is the Brazilian real (R\$) as it is the currency of the economic environment in which the Company operates.

3. Summary of significant accounting policies

The accounting policies and calculation methods used in the preparation of this quarterly information are the same as those used in the preparation of the Company's annual financial statements for the fiscal year ended December 31, 2020, issued on March 19, 2021.

4. Significant estimates and judgments

The quarterly information presented herein was prepared under various measurement bases used in accounting estimates. The accounting estimates involved in the preparation of this quarterly information were based on objective and subjective factors, considering management's judgment for determining the adequate amounts to be recorded in the quarterly information. Significant items subject to these estimates and assumptions include a selection of useful lives and recoverability of property, plant and equipment, measurement of financial assets and liabilities at fair value and present value adjustment, as well as analysis of other risks in determining other provisions, including provision for contingencies.

The settlement of transactions involving these estimates may result in amounts materially different from those recorded in the quarterly information due to the uncertainties inherent in the estimation process. The Company reviews its estimates periodically throughout the year.

For more information on relevant estimates, see note 5 to the financial statements of December 31, 2020.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

5. Cash and cash equivalents

	09/30/2021	12/31/2020
Cash and banks	164	732
Short-term investments	1,463,401	953,357
	1,463,565	954,089

Short-term investments are highly liquid and readily convertible into a known cash amount.

The current remuneration of the Company's short-term investments is equivalent to approximately 102% of the CDI rate. The Company investments were allocated to Bank Deposit Certificates (CDBs) remunerated by reference to the Interbank Deposit Certificate (CDI).

6. Accounts receivable

	09/30/2021	12/31/2020
Petróleo Brasileiro S.A – Petrobras	1,110,968	961,240
	1,110,968	961,240

The Company's receivables arise from Gas Transportation Agreements (GTAs) entered into with Petrobras. There were no overdue amounts receivable on September 30, 2021 and December 31, 2020, and there are no expected losses associated with these receivables.

7. Restricted bank deposits

The balance of R\$15,542 on September 30, 2021 (R\$15,387 on December 31, 2020), refers to a savings account held with Banco do Brasil to cover environmental compensations related to the construction of gas pipelines GASAN II, GASPAL II and ECOMP in Guararema, in the state of São Paulo, and will be used as required by environmental bodies. Such deposits should be linked to savings accounts and follow the provisions of Federal Law 9,985/2000, which constituted the National System of Units of Conservation – SNUC.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

8. Property, Plant and Equipment (PP&E)

Balance as of December 31,			31, 2020	Changes in 2021				Balance as of September 30, 2021		
Description C	Cost	Accumulated depreciation	Balance	Additions	Write- offs	Transfers	Depreciation	Cost	Accumulated depreciation	Balance
Construction in progress	213,922	-	213,922	96,865	-	(11,703)	-	299,084	-	299,084
Improvement in third- party assets	5,153	(1,559)	3,594	-	-	-	(363)	5,153	(1,922)	3,231
Environmental constraints	148,839	(36,329)	112,510	-	(3,430)	-	(3,951)	145,409	(40,280)	105,129
Equipment and other assets	11,737,819	(4,071,492)	7,666,327	923	-	11,703	(333,879)	11,750,445	(4,405,371)	7,345,074
Fixed Assets in progress	-	-	-	22,202	-	-	-	22,202	-	22,202
	12,105,733	(4,109,380)	7,996,353	119,990	(3,430)	-	(338,193)	12,222,293	(4,447,573)	7,774,720

	Balance as of December 31, 2019 Changes in 2020		Balance as of December 31, 2019			Changes in 2020			Balance as of December 31, 2020		
Description	Cost	Accumulat ed depreciati on	Balance	Addition s	Write- offs	Transfer s	Deprecia tion	Cost	Accumulate d depreciation	Balance	
Construction in progress	111,035	-	111,035	124,936	-	(22,049)	-	213,922	-	213,922	
Improvement in third-party assets	5,153	(1,073)	4,080	-	-	-	(486)	5,153	(1,559)	3,594	
Environmental constraints	148,839	(30,729)	118,110	-	-	-	(5,600)	148,839	(36,329)	112,510	
Equipment and other assets	11,667,332	(3,638,485)	8,028,847	48,463	(25)	22,049	(433,007)	11,737,819	(4,071,492)	7,666,327	
	11,932,359	(3,670,287)	8,262,072	173,399	(25)	-	(439,093)	12,105,733	(4,109,380)	7,996,353	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

8. Property, Plant and Equipment (PP&E)_Continued

The balance of construction in progress comprises costs with construction, maintenance and repair of gas pipelines (provided these are related to the replacement of parts and equipment or to meeting regulatory requirements that increase the asset's useful life), compressor stations/services, points of delivery and Stress Corrosion Cracking (SCC) Integrity Management Plan for Gas Pipelines.

Capitalized borrowing costs

During the nine-month period ended September 30, 2021 and the fiscal year ended December 31, 2020 there was no capitalization of interest on financing for construction projects in the Company's PP&E.

Useful life of assets

Depreciation is calculated on a straight-line basis over the estimated useful life of assets, as follows:

Buildings and improvements – from 16 to 30 years Improvement in third-party assets – 10 to 30 years Gas pipelines, equipment, and other items – up to 30 years Environmental constraints – up to 30 years

The residual value, useful life of the assets, and the depreciation methods used are reviewed at the end of each fiscal year and adjusted prospectively, when applicable.

NTS's gas pipelines network comprises the following extensions:

<u>GASTAU</u>

Gas Pipeline Caraguatatuba-Taubaté (GASTAU), which is 98 km long and 28 inches in diameter, interconnects the Monteiro Lobato Gas Processing Unit (UTGCA), in Caraguatatuba, on the north coast of São Paulo, to Taubaté, a city in the Middle Paraíba Region, to Campinas-Rio Gas Pipeline and the rest of the Southeast network.

GASDUC III

Cabiúnas-REDUC Gas Pipeline (GASDUC III), which is 180 km long and 38 inches in diameter, is the gas pipeline with the greatest diameter in South America and has the highest transportation capacity (40 million m³/day) among the Brazilian gas pipelines.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

8. Property, Plant and Equipment (PP&E)_Continued

<u>GASPAJ</u>

Paulínia-Jacutinga Gas Pipeline (GASPAJ), which is 93 km long and 14 inches in diameter, has the purpose of meeting the natural gas demand of the South region of the state of Minas Gerais. The gas pipeline originates in the city of Paulínia/SP, where gas pipelines Paulínia-

Jacutinga, Campinas-Rio (GASCAR), REPLAN-Guararema of Gas Pipeline Bolívia Brasil (GASBOL) interconnect and where the Point of Delivery REPLAN is located.

SOUTHEAST NETWORK

The Southeast Network comprises five gas pipelines and two branches:

GASAN

RECAP-RPBC Gas Pipeline (GASAN), which is 41.6 km long and 12 inches in diameter interconnects the municipality of Capuava/SP to the municipality of Cubatão/SP.

GASCAR

Campinas-Rio Gas Pipeline (GASCAR), which is 453 km long and 28 inches in diameter, has the purpose of increasing the capacity of Bolivian gas flow to Rio de Janeiro. The gas pipeline starts in the Planalto Refinery (REPLAN), in the city of Paulínia/SP, and goes through the municipality of Japeri/RJ, where it interconnects the gas pipelines GASVOL and GASJAP, both in the state of Rio de Janeiro.

GASPAL

ESVOL-RECAP Gas Pipeline (GASPAL), which is 325.5 km long and 22 inches in diameter, starts in the municipality of Piraí/RJ and ends in the municipality of Mauá/SP.

GASVOL

REDUC-ESVOL Gas Pipeline (GASVOL), which is 95 km long and 18 inches in diameter, starts in the municipality of Duque de Caxias/RJ and ends in the municipality of Volta Redonda/RJ and also has a 5.5 km-long branch within the municipality of Volta Redonda/RJ.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

8. Property, Plant and Equipment (PP&E)_Continued

GASBEL I

Rio de Janeiro-Belo Horizonte I Gas Pipeline (GASBEL I), which is 357 km long and 16 inches in diameter, starts in the municipality of Duque de Caxias/RJ and ends in Gabriel Passos Refinery, in the city of Betim/MG.

Campos Elíseos Branch (16 inches)

The Campos Elíseos Branch, which is 2.7 km long and 16 inches in diameter, is located in the municipality of Duque de Caxias/RJ.

SOUTHEAST NETWORK II

The Southeast Network II comprises the following gas pipelines:

GASJAP

JAPERI-REDUC Gas Pipeline (GASJAP), which is 45 km long and 28 inches in diameter, starts in the municipality of Japeri/RJ and ends in the municipality of Duque de Caxias/RJ, interconnecting the Caxias Hub to the Campinas-Rio Gas Pipeline (GASCAR). The Gas Pipeline has a Compressor Station in Campos Elíseos.

GASAN II

RECAP-RPBC Gas Pipeline (GASAN II), which is 39 km long and 22 inches in diameter, starts in the municipality of Mauá/SP and ends in the municipality of São Bernardo do Campo, and can extend, along with GASPAL II, the natural gas transportation capacity from the Guararema-RPBC system.

GASPAL II

Guararema-Mauá Gas Pipeline (GASPAL II), which is 54 km long and 22 inches in diameter, starts in the municipality of Guararema/SP and ends in the municipality of Mauá, and can extend, along with GASAN II, the natural gas transportation capacity from the Guararema-RPBC system.

GASBEL II

Rio de Janeiro-Belo Horizonte II Gas Pipeline (GASBEL II), which is 267 km long and 18 inches in diameter, starts in the municipality of Volta Redonda/RJ and ends in the municipality of Queluzito/MG,

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

8. Property, Plant and Equipment (PP&E)_Continued

extended the natural gas offer to the state of Minas Gerais, especially in the metropolitan area of Belo Horizonte and Vale do Aço.

Impairment of assets

Management annually reviews events or changes in economic, operating, or technological circumstances of its assets to assess whether there are any preliminary indications of deterioration or impairment. No PP&E impairment indicators were identified for the nine-month period ended September 30, 2021 and the fiscal year ended December 31, 2020.

9. Trade accounts payable

	09/30/2021	12/31/2020
Petróleo Brasileiro S.A - Petrobras	267,532	212,680
Petróleo Transportes S.A - Transpetro	29,528	47,157
Intech Engenharia Ltda.	2,673	685
Solar Turbines Internati	3,166	-
Álvaro Engenharia	1,651	-
Emerson Process Manegment	1,162	-
Exterran Serviços de Óleo e Gás	473	-
Enerflex/Geogás	1,083	1,022
Worley Engenharia	877	1,231
Tokio Marine Seguradora	-	7,690
Chubb Seguros Brasil S.A	-	1,370
Schneider Electric	2,068	1,648
Rosenbra Engenharia Brasil Ltda	17,401	5,179
Industec	-	3,225
Conaut Controles	-	1,522
Macaetec Instrumentos	-	1,001
Consultants and other contracted services	7,047	3,294
Other trade payables	14,283	23,010
	348,944	310,714

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Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

10. Debentures and financing

	Interest Rate	Maturity	09/30/2021	12/31/2020
Current				
Charges - 2 nd issue debentures	109% of CDI	2023	104,680	19,510
Charges – CCB	CDI + 1.98%	2021	-	875
Funding costs	-	-	(1,948)	(1,947)
Principal - CCB	CDI + 1.98%	2021	-	60,000
Total current			102,732	78,438
Noncurrent				
Principal - 2 nd issue debentures Principal - CCB Charges – CCB	109% of CDI CDI + 1.45% CDI + 1.45%	2023	5,200,000 60,000 827	5,200,000 - -
Funding costs	-	-	(1,298)	(2,758)
Total noncurrent			5,259,529	5,197,242
Total			5,362,261	5,275,680

On July 27, 2020, the Board of Directors' Extraordinary Meeting approved the issuance, by the Company, of a bank credit note ("CCB"), in favor of Banco Santander (Brasil) S.A., in the total amount of sixty million reais (R\$60,000), with maturity in one (1) year, counted from the issue date, at a remuneration of 100% of the CDI rate plus a spread of 1.98% p.a., paid semi-annually. The principal amount will be paid by the Company in a single installment on the maturity date;

On July 14, 2021, the Company amended the bank credit bill ("CCB"), in favor of Banco Santander (Brasil) S.A., in totaling sixty million reais (R\$60,000), to a maturity term of 2 (two) years, yielding 100% of the CDI rate plus a spread of 1.45% per year, paid upon maturity. The principal amount will be paid by the Company in a single installment on the maturity date, on August 14, 2023.

On April 20, 2018, the Company's Extraordinary General Meeting approved the second issue of unprivileged unsecured non-convertible debentures in a single series, subject to a public distribution offering and restricted placement efforts, under the terms of CVM Instruction 476 and other legal and regulatory provisions, in the total amount of R\$5,200,000 at the nominal unit value of R\$10.

The Second Debentures Issue was subject to a firm guarantee Banco Itaú BBA S.A, BB – Banco de Investimento S.A and Banco Bradesco BBI S.A.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

10. Debentures and financing_Continued

On April 25, 2018, debentures were issued in the amount approved at the Extraordinary Shareholders' Meeting held on April 20, 2018 and paid in on May 15, 2018. The debentures bear interest of 109.00% of the accumulated variation of the CDI Rate, with payment of interest every six months, in April and October, without interim amortizations, and mature on April 25, 2023, without debt rescheduling clauses or automatic renewal.

The debentures have covenants that require the Company to comply with the following financial ratios, calculated every quarter:

- (a) Net Financial Debt x EBITDA ratio shall be equal or less than 3; or
- (b) EBITDA x Net Financial Expense ratio shall be equal or greater than 1.5.

At the reporting date of the quarterly information for the period ended September 30, 2021, the Company verified both indexes and concluded that the covenants were complied with.

Payments and amortization schedule of funding costs

Year	Principal	Funding Costs
2021	-	487
2022	-	1,947
2023	5,260,000	812
	5,260,000	3,246

11. Transactions with related parties

a) Operations between legal entities

	Petrobras	Transpetro	09/30/2021*
Result			
Revenue from services	2,174,388	-	2,174,388
Cost with operation and maintenance of gas pipes	-	(135,634)	(135,634)
Other operating costs	(28,814)	-	(28,814)
	2,145,574	(135,634)	2,009,940

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

11. Transactions with related parties_Continued

*As described in note 1, on April 30, 2021, the acquisition of all the shares held by Petrobras, corresponding to 10% of the Company's share capital, by Nova Infraestrutura Gasodutos Participações S.A. ("NISA"), was concluded. Thus, any existing transactions between the Company and Petrobras and its subsidiaries are no longer considered related-party transactions, and the transactions reported in this table correspond to the period between January 1 and April 30, 2021.

	Petrobras	Transpetro	09/30/2020
Result Gross revenue from services	4,024,709		4,024,709
Cost with operation and maintenance of gas pipes	-	(196,376)	(196,376)
Other operating costs/expenses	(575,008)		(575,008)
	3,449,701	(196,376)	3,253,325

	Petrobrás	Transpetro	12/31/2020
Assets			
Accounts receivable	961,240	-	961,240
Other accounts receivable	120,262	-	120,262
	1,081,502	-	1,081,502
Liabilities			
Trade accounts payable	(212,680)	(47,157)	(259,837)
	(212,680)	(47,157)	(259,837)

b) Operations with key management personnel

The Company offers its managers the following benefits: health care, life insurance, private pension plans and meal allowance, presented in short-term benefits account. The benefits are partially paid for by their managers and are recorded as expenses when incurred.

The amounts related to the compensation and benefits of key management personnel, represented by its officers, are as follows:

	09/30/2021	09/30/2020
Management compensation	7,393	6,401
Short-term benefits	381	605
	7,774	7,006

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

11. Transactions with related parties_Continued

c) Guarantees with related parties

On April 30, Petrobras completed the sale of the 10% interest held in the Company to NISA, with funds obtained by NISA through the issue of simple debentures, not convertible into shares, in a single series, for public distribution with restricted distribution efforts, and NTS granted a personal guarantee in the form of suretyship for the total amount of the debt represented by said debentures and other monetary obligations, under the respective Indenture, as amended.

The debentures issued by NISA yield interest corresponding to the accumulated variation of the CDI rate, plus a spread of 1.99%, payment of interest every six months, in April and October and maturing on April 27, 2028, with no interim amortizations nor debt renegotiation or automatic renewal clauses. Also according to the terms of the Debentures Deed, there is an obligation constituted by NISA to be reversely incorporated by the Company within a maximum period of 13 months from the date of completion of the sale operation (May 2022), under penalty of early maturity in case of default.

On September 30, the total amount of NISA's debt was R\$1,579,940, of which R\$40,103 corresponds to interest and R\$1,539,837 to principal, both net of the funding costs linked to the transaction.

12. Taxes

12.1. Current taxes

	Current Assets		Noncurrent Assets		Current Liabilities	
	09/30/2021	12/31/2020	09/30/2021	12/31/2020	09/30/2021	12/31/2020
Income tax	-	-	1,494	-	(448,332)	(402,568)
Social contribution	-	-	711	-	(176,708)	(167,491)
PIS/COFINS	197	47,335	8,803	8,727	(36,446)	(37,934)
Recoverable PIS/COFINS (a)	-	-	60,646	58,003	-	-
ICMS	-	-	-	-	(23,586)	(24,792)
Tax on service (ISS)	-	-	-	-	(3,891)	(1,104)
Withholding income tax (IRRF)	-	-	-	-	(982)	(1,508)
Other	-	6	-	-	(2,026)	(2,393)
	197	47,341	71,654	66,730	(691,971)	(637,790)

a) In 2018, the Company filed a lawsuit challenging the constitutionality of including the Tax on Circulation of Merchandise_ICMS in the PIS and COFINS calculation basis. In 2020, the lawsuit had a final favorable outcome for NTS, allowing the exclusion of ICMS from the PIS and COFINS calculation basis prospectively, as well as the retroactive recovery of the

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

12. Taxes_Continued

12.1. Current taxes_Continued

amounts collected in excess (limited to the last 5 years counted from the date the lawsuit was filed), restated based on Selic interest rate. The Company recorded tax credits of R\$60,646, of which R\$48,618 corresponded to the principal amount and R\$12,028 related to SELIC interest.

12.2. Deferred taxes

Breakdown of deferred income tax and social contribution

		Deferred IR and CSLL		Deferred IR and
	Base date 09/30/2021	Balance at 34%	Base date 12/31/2020	CSLL Balance at 34%
Deferred income tax				
Provision for PIS/COFINS loss	46,000	15,640	54,039	18,373
Provision for Illegal Derivations	3,059	1,040	17,600	5,984
Provision for insurances	1,053	358	1,053	358
Provision for contingencies and other	7,375	2,508	8,008	2,780
Provision for gas pipeline Sharing	20,621	7,011		
Provision - expenses with environmental compensation	35,139	11,947	32,635	11,096
Provision for bonus	15,080	5,127	16,941	5,760
	128,327	43,631	130,276	44,351
Deferred tax liabilities			·	
PP&E - Difference in corporate vs. tax depreciation	(5,912,797)	(2,010,350)	(5,119,262)	(1,740,549)
Lei do Bem - technological development and innovation	(38,933)	(9,734)	(24,596)	(6,149)
	(5,951,730)	(2,020,084)	(5,143,858)	(1,746,698)
Deferred tax balance, net	(5,823,403)	(1,976,453)	(5,013,582)	(1,702,347)

The amounts of deferred tax liabilities on PP&E refer to tax depreciation of the gas pipelines network and other Company facilities.

	2021	2022	2023	Total
Recoverability of deferred tax assets	-	-	43,631	43,631

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

12. Taxes_Continued

12.3. Reconciliation of income tax and social contribution

	09/30/2021	09/30/2020
Profit before income tax and social contribution	3,430,946	2,763,892
Income tax and social contribution - nominal rate (34%)	(1,166,522)	(939,723)
	2,264,424	1,824,169
Adjustments for calculating the effective rate:		
Permanent net exclusions	(54,924)	(62,655)
Temporary net exclusions	(788,313)	(851,046)
Additions	20,326	55,188
(+) Provision for bonus	10,234	8,513
(+) Provision for environment	2,502	433
(+) Environmental constraints	1,925	2.174-
(+) Sharing of gas pipeline	5,200	-
(+) Other	465	44,068
Exclusions	(808,639)	(906,235)
(-) Depreciation (tax x corporate)	(793,535)	(885,457)
(-) Bonus	(12,095)	(12,038)
(-) Provision for environment	(1,925)	(5,886)
(-) Other	(1,084)	(2,854)
Basis for calculating adjusted income tax and social contribution	2,587,709	1,850,192
Income tax and social contribution	(877,437)	(624,710)
Sponsorships (<i>Lei Rouanet</i>) + Other	3,718	(274)
Current income tax and social contribution	(873,719)	(624,161́)
Deferred income tax and social contribution	(274,106)	(293,940)
	(1,147,825)	(918,101)
Effective IR and CS rates	33.46%	33.22%

00/20/2024

00/20/2020

13. Other accounts receivable

The balance of R\$167,580 on September 30, 2021 referred to: i) expenses incurred by the Company within the scope of the Management and Remediation of Cracks by Corrosion Under Tension (SCC), totaling R\$142,656 (R\$111,140 on December 31, 2020); and ii) Rentals, totaling R\$24,924 (R\$9,122 on December 31, 2020). These amounts must be reimbursed by Petróleo Brasileiro S.A. – Petrobras over the next 12 months, as part of the remaining obligations agreed between buyer and seller for the sale of the Company. This balance is not being monetarily restated.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

14. Provision for environmental compensation and environmental constraints

14.1 Provision for environmental compensation

Refers to provisions, in the amount of R\$35,139 (R\$32,636 on December 31, 2020), based on Federal Law 9,985/2000, which constituted the National System of Units of Conservation – SNUC, which aims to ensure the preservation of nature and sustainable development of natural resources and will be spent as established by the Environment Foundation - FATMA and the Public Ministry.

14.2 Provision for environmental constraints

The balance, totaling R\$38,041 (R\$45,986 on December 31, 2020), refers to environmental constraints required by environmental control, monitoring and inspection bodies, at the federal and state levels, due to the issuance of preliminary licenses for

the installation and operation of ventures and construction of the Company's gas pipelines network, under the terms of Resolution 237/1997 of the National Environment Council – CONAMA.

The Company treats the events related to these constraints under the principles of ICPC 12 – Changes in Existing Decommissioning, Restoration and Similar Liabilities - and recognizes in the fixed asset the corresponding portion (initial measurement and future measurement). Expenses incurred to comply with the constraints are deducted from the accrued amount, and the corresponding fixed asset is being amortized under the straight-line method, due to the expiration of authorizations for the operation of gas pipelines linked to such constraints.

15. Equity

15.1 Share capital

The Company's shareholders representing the entire share capital attended the Extraordinary Shareholders' Meeting held on August 31, 2020, and based on the favorable opinion of the Company's Fiscal Council on July 24, 2020, they unanimously approved, without reservations, the incorporation of part of the Company's capital reserve to its capital, in an amount equivalent to R\$167,736, increasing the Company's share capital, from R\$994,301 to R\$1,162,037, by increasing the nominal value of the Company's shares and maintaining the number of shares and percentage of each shareholder's share in the capital unchanged. Immediately following, the shareholders approved the Company's capital reduction, totaling R\$653,325, according to article 173 of Law 6.404/76, as it was considered excessive given the activities performed by the Company. The reduction was carried through capital restitution to shareholders, in national currency, proportionally to their respective holdings in the Company's share capital,

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

15. Equity_Continued

and a reduction in the nominal value of the Company's share to twenty-two centavos (R\$0.22), without the cancellation of any shares representing the Company's share capital. After the deadline of 60 days without opposition from creditors, this reduction was executed, with the Company's share capital changing from R\$1,162,037 to R\$508,712, fully subscribed and paid in.

15.2 Capital transactions

Refers to the transactions with shareholders in their capacity as owners and the recognition of gains arising from unusual transactions regarding the termination of the finance lease between companies in the same economic group.

In October 2016, due to the corporate restructuring of companies Transportadora Associada de Gás (TAG), Nova Transportadora do Nordeste (NTN) and the Company's, as well as the termination of the Malhas Consortium, Petrobras Leasing with NTS was reversed on October 25, 2016, generating gains of R\$1,360,199, recorded as a capital transaction in Equity.

In August 2020, part of the capital reserve, totaling R\$167,736, was incorporated into the Company's capital (as mentioned in item 15.1 above), reducing the amount recorded as a capital transaction in equity from R\$1,360,199 to R\$1,192,463.

15.3 Profit reserves

a) Legal Reserve

The legal reserve is set up considering the limit of 20% of share capital, through the allocation of 5% of net income for the year, under article 193 of Brazilian Corporate Law. This reserve can only be used to absorb losses or capital increases.

The Company may be exempt from setting up this reserve if it achieves the limit of 20% of share capital mentioned in the previous paragraph or the sum of its balance and the capital reserve exceeds 30% of the share capital.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

15. Equity_Continued

15.3 Income reserves_Continued

b) Interim dividends

In the period ended September 30, 2021, NTS distributed the total of R\$1,898,040 as interim dividends corresponding to the current year (R\$2,012,245 as of December 31, 2020) and a total of R\$63,281 as interest on equity (R\$105,251 on December 31, 2020). Both the payment of dividends and interest on equity were resolved at meetings of the Company's Fiscal Council and Board of Directors.

c) Dividends and interest on equity paid

On August 26, 2021, the Company's Management approved the total distribution of R\$762,859, of which R\$741,791 referring to interim dividends for the current year, and R\$21,068 referring to interest on equity, paid on September 13, 2021.

On June 10, 2021, the Company's Management approved the total distribution of R\$ 717,526, of which R\$697,153 referring to interim dividends for the current year, and R\$20,373 referring to interest on equity, paid on June 11, 2021.

On March 10, 2021, the Company's Management approved the total distribution of R\$826,751, R\$345,815 of which from the available balance of the net income for 2020, R\$459,096 from interim dividends of the current year, and R\$21,840 from interest on equity, paid on March 11, 2021.

d) Tax incentive reserve

NTS created a profit reserve on tax incentives, totaling R\$52,878 in the nine-month period ended September 30, 2021, totaling R\$111,090 (R\$58,212 on December 31, 2020), resulting from an investment subsidy related to the appropriation of ICMS credit arising from the option for the ICMS Agreement 106/96 that grants credit of 20% on ICMS amount due to companies providing transport services. These credits were recorded in the income statement of the period and allocated monthly to the tax incentive reserve, being excluded from the calculation of the dividend tax base.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

15. Equity_Continued

15.3 Income reserves_Continued

e) Earnings per share

The calculation of basic and diluted earnings per share for the nine-month periods ended on September 30, 2021 and 2020, were as follows:

	Three-month pe	eriod ended	Nine-month period ended		
	09/30/2021	09/30/2020	09/30/2021	09/30/2020	
Net income for the period (in thousands of Reais)	768,503	643,043	2,283,121	1,845,791	
Total shares issued	2,312,328,578	2,312,328,578	2,312,328,578	2,312,328,578	
	0.33	0.28	0.99	0.80	

16. Net revenue

	Three-month peri	od ended	Nine-month period ended		
	09/30/2021	09/30/2020	09/30/2021	09/30/2020	
Gross service revenue	1,761,455	1,422,893	5,218,012	4,219,644	
Charges on services	(234,784)	(192,870)	(690,129)	(567,965)	
Tariff adjustment	(85,036)	(68,288)	(252,338)	(194,935)	
	1,441,635	1,161,735	4,275,545	3,456,744	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

17. Cost of services

	Three-month	n period ended	Nine-month p	eriod ended
	09/30/2021	09/30/2020	09/30/2021	09/30/2020
Depreciation and amortization	(103,554)	(100,750)	(310,707)	(281,227)
Contracted services, freight, rentals, and				
general charges	(6,836)	(5,721)	(19,162)	(16,718)
Operation and maintenance	(48,405)	(66,294)	(184,038)	(196,376)
Right-of-way	(18,628)	(15,207)	(56,324)	(44,742)
Electricity	(6,242)	(5,053)	(18,218)	(14,039)
Insurance coverage	(3,781)	(3,607)	(11,376)	(10,558)
ICMS on gas used in the system	(2,230)	(557)	(9,254)	(3,112)
Environmental costs	(321)	(355)	(2,157)	(365)
Consulting services	(5,206)	(1,983)	(9,697)	(5,283)
Training and seminars	(606)	(1,319)	(7,910)	(1,367)
Personnel costs	(12,597)	(10,113)	(36,102)	(20,837)
Other costs	(6,302)	(2,370)	(14,890)	(4,626)
	(214,708)	(213,329)	(679,835)	(599,250)

18. General and administrative expenses

	Three-month period ended		Nine-month period end		
	09/30/2021	09/30/2020	09/30/2021	09/30/2020	
Personnel expenses	(6,915)	(6,846)	(21,637)	(20,124)	
Legal advisory	(1,416)	(718)	(2,192)	(1,227)	
Audit	(351)	(170)	(537)	(348)	
Accounting advisory services	(327)	(476)	(1,116)	(1,134)	
Consulting services	(550)	(332)	(1,115)	(1,416)	
Sponsorships	(1,719)	(2,229)	(2,949)	(6,229)	
Donation	(1,550)	(1,920)	(6,000)	(6,000)	
Costs with tax contingencies	-	(1,036)	(254)	(1,036)	
License maintenance	(736)	(508)	(2,348)	(1,700)	
Recruitment and hires	(743)	(249)	(1,656)	(1,008)	
Rentals and charges	(325)	(305)	(875)	(1,205)	
Contracted services	(102)	(557)	(506)	(1,582)	
Office expenses and other	(1,834)	(1,634)	(4,418)	(3,596)	
	(16,568)	(16,980)	(45,603)	(46,605)	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

19. Net financial result

	Three-month period ended		Nine-month period ended		
-	09/30/2021	09/30/2020	09/30/2021	09/30/2020	
- Financial income	19,732	6,736	33,584	22,891	
Monetary restatement	1,775	9,632	3,442	13,095	
Other financial income	278	248	850	1,498	
Total financial income	21,785	16,616	37,876	37,484	
Interest on debentures (including debt service) & financings	(71,556)	(30,300)	(146,253)	(132,083)	
Taxes on the financial result	(1,497)	(715)	(2,340)	(1,928)	
Fines and interest charges	(167)	(173)	(299)	(263)	
Other financial expenses	(3,273)	(1,746)	(8,145)	(3,516)	
Total financial expenses	(76,493)	(32,934)	(157,037)	(137,790)	
Net financial income (loss)	(54,708)	(16,318)	(119,161)	(100,306)	

20. Legal proceedings and contingencies

20.1 Accrued legal proceedings

The Company recorded provisions in amounts deemed sufficient to cover any losses considered probable for which a reliable estimate can be made.

The amounts accrued are as follows:

	Labor	Тах		
	Legal	Legal	Total	
Balances on December 31, 2020	(3,215)	(1,043)	(4,258)	
Write-offs	-	-	-	
Balance as of September 30, 2021	(3,215)	(1,043)	(4,258)	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

20. Legal proceedings and contingencies_Continued

20.2 Court deposits

	09/30/2021	12/31/2020
Noncurrent assets		
Labor	8	8
Тах	17,241	16,647
Other	20	19
	17,269	16,674

20.3 Non-accrued legal proceedings

Legal proceedings that constitute present obligations whose outflow of resources is not probable or whose amounts cannot be reliably estimated are not recognized, however, they are disclosed. Cases classified as remote are not the subject of any disclosures in this quarterly information.

Contingent liabilities estimated for legal proceedings on September 30, 2021 and December 31, 2020, in which the probability of loss is considered possible, are presented below:

	Civil	Labor	Тах		Environmental		
	Legal	Legal	Administrative	Legal	Administrative	Total	
Balances on December 31, 2020	(1,149)	-	(104,160)	(13,411)	(54,035)	(172,755)	
New lawsuits		(249)	(277,734)			(277,983)	
Monetary restatement	(80)	(6)	(5,212)	(807)	(3,743)	(9,848)	
Write-offs			3,829			3,829	
Change in forecast			71			71	
Balance as of September 30, 2021	(1,229)	(255)	(383,206)	(14,218)	(57,778)	456,686	

The main administrative tax claims refer to various administrative proceedings filed by the RFB and are related to the challenge of tax credits used by NTS and not approved by the tax authority, as well as tax assessment notices. The main lawsuits total R\$380,764 (R\$90,370 on December 31, 2020).Environmental causes refer to environmental compensation processes under discussion between Environmental Agencies and NTS on the following topics: (i) the maximum percentage that can be applied for the calculation of the environmental compensation under the licensing related to GASCAR; (ii) the index applicable for the purpose of monetary correction of the environmental compensation due under the licensing related to GASCAR, GASTAU, GASPAJ and GASBEL II; and (iii) the base date for the application of the monetary adjustment in the case of environmental compensation under the licensing related to GASTAU.

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

21. Financial instruments

The Company is engaged in transactions involving financial instruments. These instruments are managed through operational strategies and internal controls to ensure liquidity, profitability and safety. Control policy consists of permanent monitoring of contracted conditions versus current market conditions.

On September 30, 2021, the Company did not have any derivative financial instruments to mitigate risks associated with its financial instruments and, during the years, did not make speculative investments. The results are consistent with the policies and strategies defined by the Company's management.

a) Liquidity risk

The Company uses its funds to cover operating liabilities and to pay creditors. The sources of funds plus the Company's financial position on September 30, 2021, are sufficient for the settlement of its short-term liabilities. Liquidity risk is managed by the Company by investing its cash in CDBs with daily liquidity and renegotiating (when necessary) the maturity date of its debts.

	2021	2022	2023	Total
Financial debt	86,571	347,236	5,370,142	5,803,949
Trade accounts payable	348,945	-	-	348,945

b) <u>Currency risk</u>

Currency risk arises from the possibility of fluctuations in foreign exchange rates used by the Company for acquiring equipment or services and entering into financial instruments. On September 30, 2021, the Company did not have any financial assets or liabilities denominated in foreign currency or exposed to other currencies.

The Company adopts the policy of eliminating market risks, thus avoiding exposure to market value fluctuations, and operates only with instruments that enable risk control. On September 30, 2021, the Company had contractual commitments with expected future disbursements in

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

21. Financial instruments_Continued

foreign currency, however it did not have any relevant financial assets or liabilities denominated in or exposed to any foreign currency.

c) Credit risk

As part of the Share Purchase and Sale Agreement entered into with the Company shareholders, Petrobras and NTS signed a Restricted Accounts Management Agreement with Banco Bradesco S.A., aiming to diversify NTS's credit risk concerning the Gas Transportation Agreements (GTAs) with Petrobras and so that the Company does not depend exclusively on its only customer to obtain its revenues.

Receivables pledged as collateral refer to deposits made in the restricted account, arising from the Natural Gas Purchase and Sale Agreement (GSAs) in which Petrobras acts as

seller. Deposits made in this account are intended to guarantee coverage of at least 120% of the Company's expected monthly invoices, due by Petrobras under the GTAs, in addition to any taxes and charges that may be deducted by Banco Bradesco every month.

d) Sensitivity analysis

On September 30, 2021, the Company's Management carried out a sensitivity analysis for financial instruments subject to interest rate risk, considering that the exposure is the value of the debentures and financing, as described in Note 10, and financial investments exposed to the CDI variation. The possible and remote scenarios consider a 25% and 50% variation in the expected interest rates on loan balances, net of financial investments, respectively, concerning this same date.

Instruments	Function	Exposure Risk		Possible	Remote
instruments	Exposure			(25% Variation)	(50% Variation)
Financial liabilities					
Debentures and loans (**)	5,362,261	Increase in CDI	(348,329)	(433,569)	(518,186)
Financial assets					
Cash and cash equivalents	1,463,565	Decrease in CDI	90,009	67,507	45,005

(*) 12-month scenario

(**) Debenture amount and interest to be incurred/ projected financial charges do not include funding expenses

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

21. Financial instruments_Continued

The "Probable" scenario was calculated considering a CDI rate of 6.15%, applicable to the floating interest rate portion of the debentures, net of cash and cash equivalents as of September 30, 2021. The "Possible" and "Remote" scenarios consider increases of 25% and 50% of the CDI rate, respectively.

e) Estimate at fair value:

The table below sets forth the book values and fair values of the Company's financial instruments and other assets and liabilities, as well as its measurement level. On September 30, 2021 and December 31, 2020

			09/30/2	2021	12/31/2020		
Financial assets (current and noncurrent)		Level	Book Value	Fair Value	Book Value	Fair Value	
			2,757,655	2757,655	2,050,978	2,050,978	
Cash and cash equivalents	Fair value through profit or loss	2	1,463,565	1,463,565	954,089	954,089	
Accounts receivable	Amortized		1,110,968	1,110,968	961,240	961,240	
Other accounts receivable	Amortized cost		167,580	167,580	120,262	120,262	
Restricted bank deposits	Amortized cost		15,542	15,542	15,387	15,387	
Financial liabilities (current and noncurrent)							
			5,711,206	5,711,206	5,586,394	5,586,394	
Trade accounts payable	Amortized cost		348,945	348,945	310,714	310,714	
Debentures and financing	Amortized cost		5,362,261	5,362,261	5,275,680	5,275,680	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

21. Financial instruments_Continued

The measurement level of each financial instrument corresponds to the following fair value hierarchy:

- Level 1 unadjusted prices in active markets for instruments identical to those held by the Company.
- Level 2 observable information on assets or liabilities, whether directly or indirectly, except for prices included in the previous level.
- Level 3 for non-observable data for the instrument in question.

The Company understands that the fair value of trade accounts receivable is already reflected in their book value, since most of them mature in the short term.

For financing classified and measured at amortized cost, the Company understands that, since these are bilateral transactions and do not have an active market, or other similar sources with conditions comparable to those already presented that may be used as a benchmark to determine their fair values, its book values reflect the fair value of the transaction.

f) Changes in the cash flow liabilities of financing activities

As required by CPC 03, the Company states below the changes in the cash flow liabilities of financing activities, as recorded in its Cash Flow Statements:

Balance as -		Cash Changes			Non-Cash Changes				
Debentures and of Financing December 31, 2020	Financing activities received (paid)	Interest payment	Funding costs	Approved dividends and interest on equity	Interest expenses	Amortized funding costs	Balance as of September 30, 2021		
Debentures – 2 nd Issue	5,214,805	-	56,497	-	-	141,667	1,460	5,301,435	
CCB	60,876	-	(2,366)	-	-	2,318	-	60,828	
Dividends and Interest on Equity	6,291	(2,306,964)	-	-	2,300,673	-	-	-	
	5,281,972	(2,306,964)	(58,863)	-	2,300,673	143,985	1,460	5,362,263	

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

22. Commitments

a) Contractual obligations

The following table sets forth the annual minimum required, and non-cancelable future payments related to the contractual obligations assumed by the Company as of September 30, 2021:

Type of Contract	2021	2022	2023	2024	2025	Total
Office rental	1,515	4,213	2,429	2,450	2,001	12,608
Telecom and printers	71	274	84	-	-	429
Compression services	4,231	17,617	14,509	13,713	-	50,070
Operation and maintenance	12,174	8,041	-	-	-	20,215
Use and sharing of gas pipelines	84,162	87,713	91,222	94,670	98,267	456,034
Total	102,153	117,858	108,244	110,833	100,268	539,356

b) Guarantees

As of September 30, 2021, the Company had eight rental guarantee insurance policies to cover the guarantees required in its lease agreements, which totaled R\$3,527 in coverage limit, distributed as follows:

Location	Coverage Limit
Praia do Flamengo, 22º andar, Flamengo, Rio de Janeiro, RJ	1,696
Praia do Flamengo, 23º andar, Flamengo, Rio de Janeiro, RJ	1,591
Rod. Washington Luiz, 2500, Bl. B Salas 703 a 707, Duque de Caxias, RJ	60
Rua Adelelmo Piva, 36, Jardim Vista Alegre, Paulínia, SP	50
Est. Hélio Rosa dos Santos, 1000, salas 105 e 205, Imboassica, Macaé, RJ	39
Rua Messia Assú, nº 293, Itararé, São Vicente, SP	58
Rodovia BR 040, KM 800, salas nº 20, 21 e 22, Matias Barbosa, MG	34

Notes to the Quarterly Information Nine-month period ended September 30, 2021. (In thousands of Reais, unless otherwise stated)

23. Insurance coverage

The Company has a policy of taking out insurance coverage for the assets subject to risks in amounts considered sufficient to cover possible losses, considering the nature of their activities.

The Company has several insurance policies, including Operational Risks and Loss of Profit, General Civil Liability, Environmental Risks, D&O Civil Liability, Professional Civil Liability E&O, Property, among others.

The table below summarizes the insurance coverage types and their effective terms as contracted by the Company:

Type of Insurance	Start of Coverage Period	End of Coverage Period	Coverage Amount
Operational risks and business interruption	10/03/2020	10/03/2021	1,500,000
General civil liability	10/03/2020	10/03/2021	400,000
Environmental risks	10/03/2020	10/03/2021	300,000
D&O civil liability	10/03/2020	10/03/2021	300,000
Professional civil liability (E&O)	10/03/2020	10/03/2021	10,000
Data protection and cyber responsibility	10/03/2020	10/03/2021	15,000
Corporate fraud (crime)	10/03/2020	10/03/2021	5,000
Property (office)	11/27/2020	11/27/2021	11,000
Total		=	2,541,000

Insurance premiums paid related to the insurance policies are recorded under assets as prepaid expenses and are recorded proportionally to P&L as a result of the policies' effective terms.

The table below summarizes the amounts recorded on September 30, 2021, as prepaid expenses:

Description	09/30/2021	12/31/2020
Operating risks and business interruption	-	7,690
General civil liability	-	1,470
Environmental risks	-	968
D&O civil liability	-	647
Corporate insurance	-	563
Others – insurance	1,031	-
Total	1,031	11,338
Other prepaid expenses	-	419
Total	1,031	11,757