



# 2Q22 Earnings Release

**NET  
INCOME**  
BRL 381 M

**NET  
DEBT**  
BRL 10,735 M

**EBITDA**  
BRL 1,125 M



**TREASURY  
SHARES**

13,606,506



**TOTAL  
SHARES**

581,165,268



**FREE  
FLOAT**

42.6%

\* considering treasury shares  
proportionally to the % of free  
float



**CONTROLLING  
SHAREHOLDER**

57.4%

\* considering treasury shares  
proportionally to the controlling  
shareholder's % stake

## EARNINGS CONFERENCE CALL AND WEBCAST

July 28, 2022

The conference will be held in Portuguese  
with simultaneous translation into English.

### Portuguese

10:00 (Brasília)  
+55 (11) 2185-5907

[Link to Webinar in Portuguese](#)

### English

9:00 a.m. (Eastern Time)  
02:00 p.m. (London Time)

[Link to Webinar with simultaneous  
translation](#) into English

## INVESTOR RELATIONS

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**ISEB3**



**IBRX100 B3**

## A MESSAGE FROM THE CHIEF EXECUTIVE

Hello, everyone,

The first half of 2022 was marked by EDP Brasil's focus on efficiency and the management of various risks, with effective impact on results. EBITDA was up 29.4%, at BRL 2,392 million, and Net Income was BRL 904 million, a 7.6% increase.

In the Distribution segment, we pursue a high operational performance operation and generalized attainment of goals set by the regulators, together with active and careful management of the energy scenario, with direct reflections on results. This effort has been recognized, with EDP ES and EDP SP among the finalists of the 2022 ABRADÉE Awards in 6 out of 8 categories, such as operational management, socio-environmental responsibility, and best distribution companies in Brazil. We expect great news for this weekend.

The half year was also marked by accomplishments in the Transmission segment, with the completion of three other lots – 18, 21 and Q – that EDP Brasil won in the ANEEL auctions, with the last one acquired in the secondary market. As for EDP Goiás, we have incorporated the company by means of a takeover completed in under 100 days.

Beginning this month, operation of EDP Brasil's distribution, generation and transmission companies will be fully controlled from our Integrated Operations Center (COI) in the city of São José dos Campos. The Center houses innovative technologies and a modern and sustainable structure intended to improve our service-provision excellence. It will be more than 29 lines and seven generation companies, with real-time monitoring of our electric energy system.

In Solar, as promised, we announced another complex, called Novo Oriente, in partnership with EDP Renováveis to serve large-scale clients. We also evolved in terms of our distributed energy contracts and projects. These moves showcase our focus on the growth avenues established by the Company's strategy, in line with the ability to explore synergies and gains of scale in a segment experiencing exponential growth in Brazil and that is essential to the energy transition.

It is worth emphasizing that all of this growth goes hand-in-hand with a pledge to optimize our capital structure through balanced leverage at 2.6X Net Debt-to-EBITDA, which meets ideal parameters according to our Dividends Policy. On this topic, we reached 89.7% of the investment for the Second Share Buyback Program.

Without losing sight of ESG-related matters as we deploy our strategy, we have been reaping the fruits of our daily dedication to forward this agenda. We strive at all times to be more and more sustainable, inclusive and diverse, maintaining elevated governance and transparency levels to make a positive impact on the society in which we operate.

Finally, I would like to end this message with an EDP Brasil achievement: recognition, for the third consecutive year, as the most innovative company in the electric energy industry according to Valor Inovação.

Again, all of this is the product of our teams' dedication, devotion and excellence, as they focus daily on the transformation of today, implementing the changes needed for the construction of tomorrow's EDP Brasil.

Thank you,

**João Marques da Cruz | CEO**

Period Highlights (BRL mil)	2Q22	2Q21	Chg.	6M22	6M21	Chg.r
Gross Margin	1,584,334	1,167,906	35.7%	3,241,409	2,553,470	26.9%
PMTO <sup>1</sup>	(386,165)	(311,439)	24.0%	(696,022)	(599,037)	16.2%
Recurring PMTO <sup>2</sup>	(307,239)	(279,741)	9.8%	(582,011)	(545,826)	6.6%
EBITDA	1,124,865	799,223	40.7%	2,391,819	1,847,874	29.4%
Adjusted EBITDA	943,693	617,885	52.7%	2,006,401	1,423,854	40.9%
Net Income	381,111	344,491	10.6%	903,909	840,272	7.6%
Capex <sup>3</sup>	527,705	578,545	-8.8%	971,268	1,102,190	-11.9%
Net Debt <sup>4</sup>	10,735,449	7,880,504	36.2%	10,735,449	7,880,504	36.2%

Notes: 1 PMTO excludes provisions 2 Recurring PMTO excludes Transmission, EDP Ventures, EDP Smart (GRID + Solutions+ Varejista). 3 Capex considers consolidated assets. 4 Net debt as of Jun/30/2022 and Dec/31/2021. Cash considers cash and cash equivalents, marketable securities and an escrow deposit associated with transmission financing.

# Summary

<b>1. MATERIAL EVENTS</b>	5
<b>2. CONSOLIDATED</b>	6
2.1 Consolidated Results	6
2.1.1 Gross Margin	7
2.1.2 Manageable Expenses	9
2.1.3 Equity Income	10
2.1.4 EBITDA	10
2.1.5. Financial Results	11
2.1.6. Income Tax and Social Contribution (IR/CS)	12
2.1.7. Net Income	12
2.2. Debt	13
2.2.1. Gross Debt	13
2.2.2 Operational Cash Flow, Net Debt and Leverage	14
2.3. Variation in Fixed Assets	15
<b>3. PERFORMANCE BY BUSINESS SEGMENT</b>	16
3.1. Distribution	16
3.1.2. Results	16
3.1.3 Consolidated Energy Balance (GWh)	18
3.1.4 Losses	19
3.1.5. Quality Indicators	19
3.1.6. PECLD - Estimated Losses from Delinquency and Default	19
3.1.7. Regulatory Assets and Liabilities	20
3.2. Transmission	21
3.3. Conventional Generation	22
3.3.1 Installed Capacity	22
3.3.2 Integrated Energy Management	22
3.3.3 Hydro Generation	23
3.3.4 Unconsolidated Assets	24
3.3.4.1 Santo Antônio Do Jari HPP	24
3.3.4.2 Cachoeira Caldeirão HPP	25
3.3.4.3 São Manoel HPP	25
3.3.5 Thermal Generation	26
3.4 Trading	27
3.5. Customers	28
<b>4. STOCK MARKET</b>	28
4.1. Share Performance	28
4.2. Capital Stock	29
<b>5. ANNEXES</b>	30

## 1. MATERIAL EVENTS

### Dividends Distribution

The Annual General Meeting (“AGM”) held on April 05 resolved on dividends for fiscal year 2021 in the amount of BRL 803.2 million, equivalent to BRL 1.40 per share. On December 29, the Board of Directors approved payment of interest on shareholders’ equity (“ISE”) in the amount of BRL 454.8 million, equivalent to BRL 0.79 per share. As a result, total dividends and ISE were BRL 1,258 million, equivalent to BRL 2.19 per share paid on May 27.

### Solar Energy Project Development

On April 20, the Company announced the development of photovoltaic plant Novo Oriente Solar, with 254 MWac in installed capacity, jointly with EDP Renováveis S.A. in an equal-parts investment.

### Adherence to the Hydro Shortage Account for Distribution Companies

On April 26, at a meeting of ANEEL’s Management approved the Credit Operation Agreement drafted by the CCEE in connection with the Declaration of Acceptance of Standardizing Resolution No. 008/2022, intended to fully or partly cover costs incurred by DisCos in connection with water dearth. The account was established by Interim Measure No. 1.078/2021 to add liquidity to the sector and relieve consumers from tariff effects in the period. The total amount claimed by EDP was BRL 109.1 million, of which BRL 59.2 million for EDP SP and BRL 49.9 million for EDP ES.

### Commercial Startup of EDP Transmissão SP-MG (lot 18)

On May 16, the National System Operator (“ONS”) authorized commercial operations on the final stretch of EDP Transmissão SP-MG S.A, with 740 km of transmission lines. With the full operational startup, the Company earns Annual Allowed Revenue (“RAP”) in the amount of BRL 248 million<sup>1</sup>.

### Full Commercial Startup of EDP Transmissão Litoral Sul (lot Q)

On July 05, the ONS authorized commercial startup of EDP Transmissão Litoral Sul, with 142 km of transmission lines. With full operational startup, the Company earns RAP in the amount of BRL 51.4 million<sup>1</sup>.

### Share Buyback Program

The second Share Buyback Program has already carried out 15,287,400 shares so far.

### Drawdowns and Funding

The following disbursements have taken place so far:

Company	Source	Release Date	Amount (Thousand)
EDP Goiás	Debentures - 1 <sup>th</sup> Emission	Jan-22	700,000
EDP Goiás	4131 Scotiabank - SWAP	Jan-22	849,870
EDP Goiás	4131 ITAU - SWAP	Feb-22	350,000
<b>Subtotal EDP Goiás</b>			<b>1,899,870</b>
EDP Trading	4131 MUFG	Mar-22	50,000
Cachoeira Caldeirão	BNDES - Sub C	Mar-22	2,600
<b>Total until 31<sup>th</sup> March</b>			<b>1,952,470</b>
EDP Smart Serviços	4131 ITAU - SWAP	Apr-22	120,000
Lajeado	Debentures - 6 <sup>th</sup> Emission	May-22	200,000
EDP São Paulo	Debentures - 14 <sup>th</sup> Emission	May-22	450,000
EDP Espírito Santo	Debentures - 12 <sup>th</sup> Emission	May-22	270,000
<b>Total until 30<sup>th</sup> June</b>			<b>2,992,470</b>

Note: In the acquisition of EDP Goiás, PCH SL was used as a subholding

The information next concern the second quarter of 2022 and first half of 2022, compared with the same period in 2021.

## 2. CONSOLIDATED

### 2.1 CONSOLIDATED RESULTS

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	2Q22	2Q22	2Q22	2Q22	2Q22	2Q22	2Q22	2Q22	2Q22
<b>Net Revenue<sup>1</sup></b>	<b>312,017</b>	<b>285,828</b>	<b>2,213,927</b>	<b>708,313</b>	<b>217,892</b>	<b>799</b>	<b>104,231</b>	<b>(225,371)</b>	<b>3,617,436</b>
Infrastructure Construction Revenue	-	-	351,235	-	130,876	-	-	-	482,111
Transmission Construction Margin	-	-	-	-	(34,408)	-	-	-	(34,408)
<b>Non-Manageable Expenditures</b>	<b>(52,863)</b>	<b>(120,420)</b>	<b>(1,330,449)</b>	<b>(647,748)</b>	<b>-</b>	<b>-</b>	<b>(71,682)</b>	<b>224,468</b>	<b>(1,998,694)</b>
<b>Gross Margin</b>	<b>259,154</b>	<b>165,408</b>	<b>883,478</b>	<b>60,565</b>	<b>183,284</b>	<b>799</b>	<b>32,549</b>	<b>(903)</b>	<b>1,584,334</b>
<b>Manageable Expenditures<sup>4</sup></b>	<b>(61,709)</b>	<b>(89,882)</b>	<b>(719,086)</b>	<b>(6,001)</b>	<b>(165,220)</b>	<b>(44,551)</b>	<b>(33,163)</b>	<b>(38,612)</b>	<b>(1,158,224)</b>
<b>PMTO</b>	<b>(17,133)</b>	<b>(40,345)</b>	<b>(220,786)</b>	<b>(5,614)</b>	<b>(34,875)</b>	<b>(37,165)</b>	<b>(28,896)</b>	<b>(1,351)</b>	<b>(386,165)</b>
Provision	(375)	(312)	(51,848)	147	665	(2,838)	(108)	-	(54,669)
Gain and Loss on the Deactivation and Asset Sale	-	7	(18,232)	-	-	-	-	-	(18,225)
<b>EBITDA</b>	<b>241,646</b>	<b>124,758</b>	<b>592,612</b>	<b>55,098</b>	<b>149,074</b>	<b>(39,614)</b>	<b>3,545</b>	<b>(2,254)</b>	<b>1,124,865</b>
Depreciation and Amortization	(44,201)	(49,232)	(76,985)	(534)	(134)	(4,548)	(4,159)	(37,261)	(217,054)
Result of Statutory Participation	22,208	-	-	(1,308)	-	438,134	-	(360,526)	88,508
Net Financial Result	(51,496)	(12,499)	(117,876)	(20,358)	(137,447)	(8,780)	(5,826)	(63,313)	(417,595)
Income Tax and Social Contribution	(44,527)	(14,493)	(114,094)	(11,590)	(9,661)	(4,081)	219	38,512	(159,715)
<b>Net Income Before Minority Interests</b>	<b>123,630</b>	<b>48,534</b>	<b>283,657</b>	<b>11,308</b>	<b>1,832</b>	<b>381,111</b>	<b>(6,221)</b>	<b>(424,842)</b>	<b>419,009</b>
Minority Interests	(38,538)	-	-	-	639	-	-	1	(37,898)
<b>Net Income</b>	<b>85,092</b>	<b>48,534</b>	<b>283,657</b>	<b>11,308</b>	<b>2,471</b>	<b>381,111</b>	<b>(6,221)</b>	<b>(424,841)</b>	<b>381,111</b>

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	2Q21	2Q21	2Q21	2Q21	2Q21	2Q21	2Q21	2Q21	2Q21
<b>Net Revenue<sup>1</sup></b>	<b>306,923</b>	<b>400,466</b>	<b>2,246,505</b>	<b>479,659</b>	<b>144,958</b>	<b>683</b>	<b>43,089</b>	<b>(237,180)</b>	<b>3,385,103</b>
Infrastructure Construction Revenue	-	-	267,261	-	271,514	-	-	-	538,775
Transmission Construction Margin	-	-	-	-	17,124	-	-	-	17,124
<b>Non-Manageable Expenditures</b>	<b>(75,493)</b>	<b>(225,804)</b>	<b>(1,682,905)</b>	<b>(458,714)</b>	<b>-</b>	<b>-</b>	<b>(27,392)</b>	<b>235,987</b>	<b>(2,234,321)</b>
<b>Gross Margin</b>	<b>231,430</b>	<b>174,662</b>	<b>563,600</b>	<b>20,945</b>	<b>162,082</b>	<b>683</b>	<b>15,697</b>	<b>(1,193)</b>	<b>1,187,906</b>
<b>Manageable Expenditures</b>	<b>(54,373)</b>	<b>(88,489)</b>	<b>(598,643)</b>	<b>(7,461)</b>	<b>(278,290)</b>	<b>(28,193)</b>	<b>(16,409)</b>	<b>(11,453)</b>	<b>(1,083,311)</b>
<b>PMTO</b>	<b>(17,931)</b>	<b>(40,530)</b>	<b>(199,918)</b>	<b>(5,605)</b>	<b>(6,571)</b>	<b>(27,350)</b>	<b>(13,576)</b>	<b>42</b>	<b>(311,439)</b>
Provision	51	(16)	(39,989)	(225)	-	(57)	142	-	(40,094)
Gain and Loss on the Deactivation and Asset Sale	19	36	(21,681)	-	11	4,465	-	-	(17,150)
<b>EBITDA</b>	<b>213,569</b>	<b>134,152</b>	<b>302,012</b>	<b>15,115</b>	<b>155,522</b>	<b>(22,259)</b>	<b>2,263</b>	<b>(1,151)</b>	<b>799,223</b>
Depreciation and Amortization	(36,512)	(47,979)	(69,794)	(1,631)	(216)	(5,251)	(2,975)	(11,495)	(175,853)
Result of Statutory Participation	(8,439)	-	-	(4,851)	-	372,649	-	(306,406)	52,953
Net Financial Result	(46,054)	(12,056)	(54,746)	(901)	(20,143)	304	(2,731)	234	(136,093)
Income Tax and Social Contribution	(41,252)	(11,513)	(58,725)	(4,287)	(47,017)	(953)	359	3,908	(159,480)
<b>Net Income Before Minority Interests</b>	<b>81,312</b>	<b>62,604</b>	<b>118,747</b>	<b>3,445</b>	<b>88,146</b>	<b>344,490</b>	<b>(3,084)</b>	<b>(314,910)</b>	<b>380,750</b>
Minority Interests	(31,667)	-	-	-	(4,592)	-	-	-	(36,259)
<b>Net Income</b>	<b>49,645</b>	<b>62,604</b>	<b>118,747</b>	<b>3,445</b>	<b>83,554</b>	<b>344,490</b>	<b>(3,084)</b>	<b>(314,910)</b>	<b>344,491</b>

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	Var	Var	Var	Var	Var	Var	Var.	Var	Var
<b>Net Revenue<sup>1</sup></b>	<b>1.7%</b>	<b>-28.6%</b>	<b>-1.5%</b>	<b>47.7%</b>	<b>50.2%</b>	<b>17.0%</b>	<b>141.9%</b>	<b>-5.0%</b>	<b>6.9%</b>
Infrastructure Construction Revenue	n.a.	n.a.	31.4%	n.a.	-51.8%	n.a.	n.a.	n.a.	-10.5%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
<b>Non-manageable Expenditures</b>	<b>-30.0%</b>	<b>-46.7%</b>	<b>-20.9%</b>	<b>41.2%</b>	<b>n.a.</b>	<b>n.a.</b>	<b>161.7%</b>	<b>-4.9%</b>	<b>-10.5%</b>
<b>Gross Margin</b>	<b>12.0%</b>	<b>-5.3%</b>	<b>56.8%</b>	<b>189.2%</b>	<b>13.1%</b>	<b>17.0%</b>	<b>107.4%</b>	<b>-24.3%</b>	<b>35.7%</b>
<b>Manageable Expenditures</b>	<b>13.5%</b>	<b>1.6%</b>	<b>20.1%</b>	<b>-19.6%</b>	<b>-40.6%</b>	<b>58.0%</b>	<b>102.1%</b>	<b>237.1%</b>	<b>6.9%</b>
<b>PMTO</b>	<b>-4.5%</b>	<b>-0.5%</b>	<b>10.4%</b>	<b>0.2%</b>	<b>430.7%</b>	<b>35.9%</b>	<b>112.8%</b>	<b>n.a.</b>	<b>24.0%</b>
Provision	n.a.	1850.0%	29.7%	n.a.	n.a.	4878.9%	n.a.	n.a.	36.4%
Gain and Loss on the Deactivation and Asset Sale	-100.0%	-80.6%	-15.9%	n.a.	-100.0%	-100.0%	n.a.	n.a.	6.3%
<b>EBITDA</b>	<b>13.1%</b>	<b>-7.0%</b>	<b>96.2%</b>	<b>264.5%</b>	<b>-4.1%</b>	<b>78.0%</b>	<b>56.7%</b>	<b>n.a.</b>	<b>40.7%</b>
Depreciation and Amortization	21.1%	2.6%	10.3%	-67.3%	-38.0%	-13.4%	39.8%	224.1%	23.4%
Result of Statutory Participation	n.a.	n.a.	n.a.	133.1%	n.a.	17.6%	n.a.	17.7%	67.1%
Net Financial Result	11.8%	3.7%	115.3%	2159.5%	582.4%	n.a.	113.3%	n.a.	206.8%
Income Tax and Social Contribution	7.9%	25.9%	94.3%	170.4%	-79.5%	328.2%	-39.0%	885.5%	0.1%
<b>Net Income Before Minority Interests</b>	<b>52.0%</b>	<b>-22.5%</b>	<b>138.9%</b>	<b>228.2%</b>	<b>-97.9%</b>	<b>10.6%</b>	<b>101.7%</b>	<b>34.9%</b>	<b>10.0%</b>
Minority interests	21.7%	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	4.5%
<b>Net Income</b>	<b>71.4%</b>	<b>-22.5%</b>	<b>138.9%</b>	<b>228.2%</b>	<b>-97.0%</b>	<b>10.6%</b>	<b>101.7%</b>	<b>34.9%</b>	<b>10.6%</b>

<sup>1</sup> Excludes construction revenues. <sup>2</sup> Consolidates Grid and EDP Varejista. <sup>3</sup> Considers group intercompany eliminations. <sup>4</sup> Manageable expenses include depreciation and amortization.

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	6M22	6M22	6M22	6M22	6M22	6M22	6M22	6M22	6M22
<b>Net Revenue<sup>1</sup></b>	<b>632,517</b>	<b>511,144</b>	<b>4,553,484</b>	<b>1,498,912</b>	<b>402,170</b>	<b>2,362</b>	<b>195,515</b>	<b>(471,816)</b>	<b>7,324,288</b>
Infrasctructure Construction Revenue	-	-	708,993	-	192,806	-	-	-	901,799
Transmission Construction Margin	-	-	-	-	(49,837)	-	-	-	(49,837)
<b>Non-Manageable Expenditures</b>	<b>(104,673)</b>	<b>(158,502)</b>	<b>(2,705,056)</b>	<b>(1,394,379)</b>	-	-	<b>(140,171)</b>	<b>469,739</b>	<b>(4,033,042)</b>
<b>Gross Margin</b>	<b>527,844</b>	<b>352,642</b>	<b>1,848,428</b>	<b>104,533</b>	<b>352,333</b>	<b>2,362</b>	<b>55,344</b>	<b>(2,077)</b>	<b>3,241,409</b>
<b>Manageable Expenditures<sup>4</sup></b>	<b>(247,884)</b>	<b>(37,852)</b>	<b>(1,431,860)</b>	<b>(11,780)</b>	<b>(238,625)</b>	<b>(71,228)</b>	<b>(55,285)</b>	<b>(43,680)</b>	<b>(2,138,194)</b>
PMTO	(32,782)	(67,780)	(430,055)	(10,666)	(46,636)	(59,613)	(46,707)	(1,783)	(696,022)
Provision	(339)	(361)	(105,545)	(8)	1,069	(2,838)	(423)	-	(108,445)
Gain and Loss on the Deactivation and Asset Sale	-	101	(45,224)	-	-	-	-	-	(45,123)
<b>EBITDA</b>	<b>494,723</b>	<b>284,602</b>	<b>1,267,604</b>	<b>93,859</b>	<b>306,766</b>	<b>(60,089)</b>	<b>8,214</b>	<b>(3,860)</b>	<b>2,391,819</b>
Depreciation and Amortization	(88,161)	(96,414)	(142,043)	(1,106)	(252)	(8,777)	(8,155)	(41,897)	(386,805)
Result of Statutory Participation	22,208	-	-	(8,034)	-	983,566	-	(869,295)	128,445
Net Financial Result	(111,758)	(24,322)	(231,703)	(36,073)	(259,991)	7,152	(9,191)	(100,093)	(765,979)
Income Tax and Social Contribution	(90,470)	(32,273)	(260,738)	(19,184)	(21,393)	(17,943)	(232)	53,873	(388,360)
<b>Net Income Before Minority Interests</b>	<b>226,542</b>	<b>131,593</b>	<b>633,120</b>	<b>29,462</b>	<b>25,130</b>	<b>903,909</b>	<b>(9,364)</b>	<b>(961,272)</b>	<b>979,120</b>
Minority Interests	(76,142)	-	-	-	931	-	-	-	(75,211)
<b>Net Income</b>	<b>150,400</b>	<b>131,593</b>	<b>633,120</b>	<b>29,462</b>	<b>26,061</b>	<b>903,909</b>	<b>(9,364)</b>	<b>(961,272)</b>	<b>903,909</b>

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	6M21	6M21	6M21	6M21	6M21	6M21	6M21	6M21	6M21
<b>Net Revenue<sup>1</sup></b>	<b>697,002</b>	<b>789,735</b>	<b>4,354,760</b>	<b>1,356,472</b>	<b>247,024</b>	<b>1,418</b>	<b>83,724</b>	<b>(700,939)</b>	<b>6,829,196</b>
Infrasctructure Construction Revenue	-	-	491,783	-	547,763	-	-	-	1,039,546
Transmission Construction Margin	-	-	-	-	78,479	-	-	-	78,479
<b>Non-Manageable Expenditures</b>	<b>(165,833)</b>	<b>(452,785)</b>	<b>(3,088,076)</b>	<b>(1,271,648)</b>	-	-	<b>(54,686)</b>	<b>698,823</b>	<b>(4,354,205)</b>
<b>Gross Margin</b>	<b>511,169</b>	<b>336,950</b>	<b>1,266,684</b>	<b>84,824</b>	<b>325,503</b>	<b>1,418</b>	<b>29,038</b>	<b>(2,116)</b>	<b>2,553,470</b>
<b>Manageable Expenditures</b>	<b>(239,409)</b>	<b>(32,189)</b>	<b>(1,135,552)</b>	<b>(8,823)</b>	<b>(561,151)</b>	<b>(56,874)</b>	<b>(33,213)</b>	<b>(22,441)</b>	<b>(2,089,652)</b>
PMTO	(34,946)	(69,328)	(391,299)	(11,446)	(12,985)	(51,625)	(27,965)	557	(599,037)
Provision	(425)	(16)	(63,681)	4,769	-	(327)	155	-	(79,525)
Gain and Loss on the Deactivation and Asset Sale	19	174	(31,703)	-	11	4,465	-	-	(27,034)
<b>EBITDA</b>	<b>475,817</b>	<b>267,780</b>	<b>760,001</b>	<b>78,147</b>	<b>312,529</b>	<b>(46,069)</b>	<b>1,228</b>	<b>(1,559)</b>	<b>1,847,874</b>
Depreciation and Amortization	(71,745)	(95,331)	(137,086)	(2,146)	(414)	(9,387)	(5,403)	(22,998)	(344,510)
Result of Statutory Participation	(8,439)	-	-	(21,721)	-	914,201	-	(762,738)	121,303
Net Financial Result	(144,906)	(36,136)	(108,460)	(999)	(34,102)	(18,081)	(3,722)	331	(346,075)
Income Tax and Social Contribution	(78,039)	(23,785)	(168,747)	(25,482)	(84,221)	(392)	307	7,819	(372,540)
<b>Net Income Before Minority Interests</b>	<b>172,688</b>	<b>112,528</b>	<b>345,708</b>	<b>27,799</b>	<b>193,792</b>	<b>840,272</b>	<b>(7,590)</b>	<b>(779,145)</b>	<b>906,052</b>
Minority Interests	(58,728)	-	-	-	(7,052)	-	-	-	(65,780)
<b>Net Income</b>	<b>113,960</b>	<b>112,528</b>	<b>345,708</b>	<b>27,799</b>	<b>186,740</b>	<b>840,272</b>	<b>(7,590)</b>	<b>(779,145)</b>	<b>840,272</b>

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers <sup>2</sup>	Eliminations	Consolidated <sup>3</sup>
	Var	Var	Var	Var	Var	Var	Var.	Var	Var
<b>Net Revenue<sup>1</sup></b>	<b>-9.3%</b>	<b>-35.3%</b>	<b>4.6%</b>	<b>10.5%</b>	<b>62.8%</b>	<b>66.6%</b>	<b>133.5%</b>	<b>-32.7%</b>	<b>7.2%</b>
Infrasctructure Construction Revenue	n.a.	n.a.	44.2%	n.a.	-64.8%	n.a.	n.a.	n.a.	-13.3%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
<b>Non-manageable Expenditures</b>	<b>-43.7%</b>	<b>-65.0%</b>	<b>-12.4%</b>	<b>9.7%</b>	<b>n.a.</b>	<b>n.a.</b>	<b>156.3%</b>	<b>-32.8%</b>	<b>-7.4%</b>
<b>Gross Margin</b>	<b>3.3%</b>	<b>4.7%</b>	<b>45.9%</b>	<b>23.2%</b>	<b>8.2%</b>	<b>66.6%</b>	<b>90.6%</b>	<b>-1.8%</b>	<b>26.9%</b>
<b>Manageable Expenditures</b>	<b>3.5%</b>	<b>17.6%</b>	<b>26.1%</b>	<b>33.5%</b>	<b>-57.5%</b>	<b>25.2%</b>	<b>66.5%</b>	<b>94.6%</b>	<b>2.3%</b>
PMTO	-6.2%	-2.2%	9.9%	-6.8%	259.2%	15.5%	67.0%	n.a.	16.2%
Provision	-20.2%	2156.3%	26.1%	n.a.	n.a.	767.9%	n.a.	n.a.	36.4%
Gain and Loss on the Deactivation and Asset Sale	-100.0%	-42.0%	42.6%	n.a.	-100.0%	-100.0%	n.a.	n.a.	66.9%
<b>EBITDA</b>	<b>4.0%</b>	<b>6.3%</b>	<b>66.8%</b>	<b>20.1%</b>	<b>-1.8%</b>	<b>30.4%</b>	<b>568.9%</b>	<b>n.a.</b>	<b>29.4%</b>
Depreciation and Amortization	22.9%	1.1%	3.6%	-48.5%	-39.1%	-6.5%	50.9%	82.2%	12.3%
Result of Statutory Participation	n.a.	n.a.	n.a.	-63.0%	n.a.	7.6%	n.a.	14.0%	5.9%
Net Financial Result	-22.9%	-32.7%	113.6%	3510.9%	662.4%	n.a.	146.9%	n.a.	121.3%
Income Tax and Social Contribution	15.9%	35.7%	54.5%	-24.7%	-74.6%	4477.3%	n.a.	589.0%	4.2%
<b>Net Income Before Minority Interests</b>	<b>31.2%</b>	<b>16.9%</b>	<b>83.1%</b>	<b>6.0%</b>	<b>-87.0%</b>	<b>7.6%</b>	<b>23.4%</b>	<b>23.4%</b>	<b>8.1%</b>
Minority interests	29.7%	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	14.3%
<b>Net Income</b>	<b>32.0%</b>	<b>16.9%</b>	<b>83.1%</b>	<b>6.0%</b>	<b>-86.0%</b>	<b>7.6%</b>	<b>23.4%</b>	<b>23.4%</b>	<b>7.6%</b>

## 2.1.1 GROSS MARGIN

Items in R\$ Thousand or %	Consolidated					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>3,583,028</b>	<b>3,402,227</b>	<b>5.3%</b>	<b>7,274,451</b>	<b>6,907,675</b>	<b>5.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(1,998,694)</b>	<b>(2,234,321)</b>	<b>-10.5%</b>	<b>(4,033,042)</b>	<b>(4,354,205)</b>	<b>-7.4%</b>
Energy Purchased to Resell	(1,592,270)	(1,806,074)	-11.8%	(3,311,889)	(3,469,467)	-4.5%
Charges for Usage of Basic Network	(303,821)	(323,334)	-6.0%	(610,697)	(646,351)	-5.5%
Others	(102,603)	(104,913)	-2.2%	(110,456)	(238,387)	-53.7%
<b>Gross Margin</b>	<b>1,584,334</b>	<b>1,167,906</b>	<b>35.7%</b>	<b>3,241,409</b>	<b>2,553,470</b>	<b>26.9%</b>

Note: Gross Margin excludes Construction Revenues.

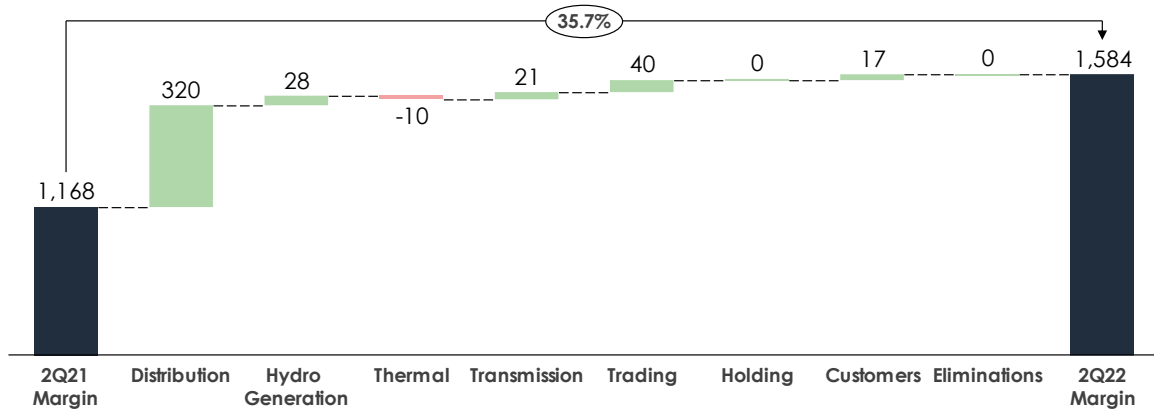
Gross Margin was up 35.7% in the quarter, due to:

- (i) **Distribution:** up BRL 319.9 million, due mainly to: (i) tariff effects arising from the tariff adjustments had in 2021 at EDP SP and EDP ES; (ii) increased recognition of new replacement value (“VNR”), leading to +BRL 79.7 million; (iii) 3.0% growth of the distributed energy market; and (iv) other revenues;
- (ii) **Hydro:** up BRL 27.7 million, reflecting annual contract adjustments and the reduced cost of energy purchases, due to improved hydrological conditions and higher reservoir levels. Furthermore, the Company’s seasonal weighting strategy contributed to the period’s results, with additional energy allocated to the second half;
- (iii) **Pecém:** down BRL 9.3 million, due to the recognition of coal sales to mitigate the risk of future stockpile consumption;
- (iv) **Transmission:** up BRL 21.2 million, due to the effects of the restatement of concession assets and the positive impact of the February merger of EDP Goiás;
- (v) **Trading:** up BRL 39.6 million, due to the improved hydrological scenario, leading to higher energy price and sales volume volatility; and
- (vi) **Customers:** up BRL 16.9 million, due to the operational startup of photovoltaic energy projects, in addition to an increase in Varejista contracts.

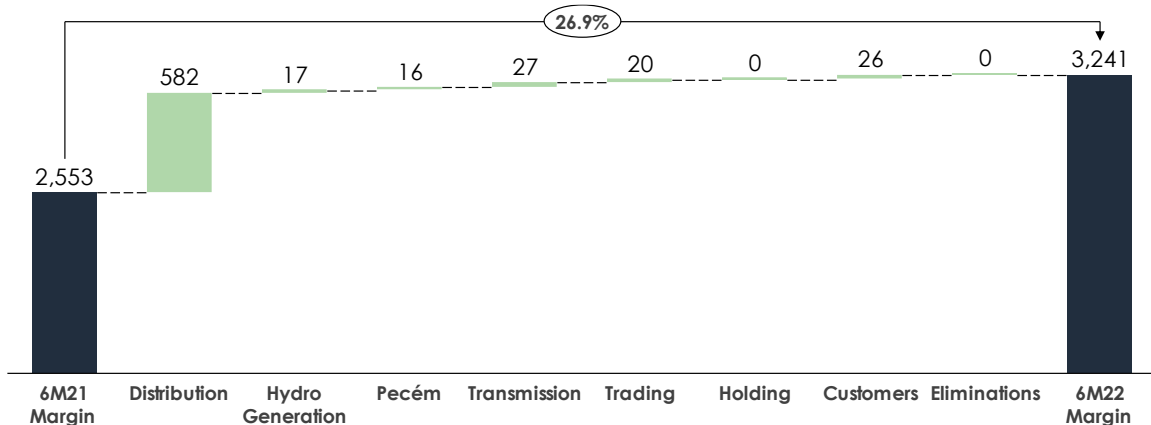
Gross Margin was up 26.9% in the first half, due to:

- (vii) **Distribution:** up BRL 581.7 million, due mainly to: (i) tariff effects, as mentioned before; (ii) increased VNR recognition, leading to +BRL 126,1 million; (iii) 2.4% growth of the distributed energy market; and (iv) other revenues;
- (viii) **Hydro:** up BRL 16.7 million, reflecting the effects mentioned before, mitigated by the 2021 recognition of the supplemental renegotiation of hydrological risk at the Free Contracting Environment (“ACL”), which enabled a BRL 23.3 million increase;
- (ix) **Pecém:** up BRL 15.7 million, due to the annual contract adjustment had in November, in addition to the effects mentioned in the quarter;
- (x) **Transmission:** up BRL 26.8 million, due to the effects mentioned before;
- (xi) **Trading:** up BRL 19.7 million, due to the effects mentioned before; and
- (xii) **Customers:** up BRL 26.3 million, due to the effects mentioned before.

2Q22 Gross Margin Breakdown (BRL million)



6M22 Gross Margin Breakdown (BRL million)



Note: Transmission Gross Margin concerns Revenues from Concession Asset remuneration.



## 2.1.2 MANAGEABLE EXPENSES

In the second quarter, the company stayed on its efficiency and expenditures management path, as reflected in the increase in recurring PMTO of 9.9% and 6.7% in the quarter and the first half, respectively, below inflation rates for the past 12 months (IPCA: 11.9% and IGP-M: 10.7%).

	2Q22	2Q21	Var	6M22	6M21	Var
<b>PMTO</b>	<b>(386,165)</b>	<b>(311,439)</b>	<b>24.0%</b>	<b>(696,022)</b>	<b>(599,037)</b>	<b>16.2%</b>
IFRS 16 Aaccountability (Rental)	(7,312)	(6,953)	5.2%	(13,481)	(14,844)	-9.2%
New Businesses <sup>1</sup>	51,976	18,919	174.7%	80,203	36,010	122.7%
Costs With Associated Revenue	14,407	3,131	360.2%	18,912	7,896	139.5%
Preventive Maintenance Pecém	21,709	18,207	19.2%	31,437	26,818	17.2%
PIS/COFINS credit Pecém	(1,855)	(1,606)	15.5%	(3,060)	(2,669)	14.6%
<b>Recurrent PMTO</b>	<b>(307,239)</b>	<b>(279,741)</b>	<b>9.8%</b>	<b>(582,011)</b>	<b>(545,826)</b>	<b>6.6%</b>

<sup>1</sup> Transmission, EDP Varejista, EDP Ventures, EDP GRID and Soluções.

Items in R\$ Thousand or %	EDP Goiás	
	2Q22	6M22
Personnel	(21,590)	(24,597)
Material	(369)	(533)
Third-Party Services	(4,770)	(6,328)
Other	(480)	(1,590)
<b>Total PMTO</b>	<b>(27,209)</b>	<b>(33,048)</b>

EDP Goiás' PMTO was 27.2 million and 33.0 million in the quarter and in the first half, respectively. In the quarter and in the half, the non-recurring effect of terminations and the voluntary redundancy plan in the amount of R\$ 13.4 million stands out. If we exclude this effect, the recurring amount PMTO is R\$13.8 million and R\$19.6 million, in the quarter and half-year, respectively.

Items in R\$ Thousand or %	Consolidated					
	2Q22	2Q21	Var	6M22	6M21	Var
Personnel	(178,557)	(138,867)	28.6%	(329,243)	(269,458)	22.2%
Material	(32,735)	(19,074)	71.6%	(48,832)	(34,543)	41.4%
Third-Party Services	(148,252)	(126,924)	16.8%	(262,854)	(242,826)	8.2%
Provision	(54,669)	(40,094)	36.4%	(108,445)	(79,525)	36.4%
Other	(26,621)	(26,574)	0.2%	(55,093)	(52,210)	5.5%
<b>PMTO</b>	<b>(440,834)</b>	<b>(351,533)</b>	<b>25.4%</b>	<b>(804,467)</b>	<b>(678,562)</b>	<b>18.6%</b>
<b>PMTO (Excluding Provisions)</b>	<b>(386,165)</b>	<b>(311,439)</b>	<b>24.0%</b>	<b>(696,022)</b>	<b>(599,037)</b>	<b>16.2%</b>
Gain/Loss on the Deactivation/ Asset Sale	(18,225)	(17,150)	6.3%	(45,123)	(27,034)	66.9%
Infrastructure Construction Costs	(482,111)	(538,775)	-10.5%	(901,799)	(1,039,546)	-13.3%
Depreciation and Amortization	(217,054)	(175,853)	23.4%	(386,805)	(344,510)	12.3%
<b>Manageable Expenditures</b>	<b>(1,158,224)</b>	<b>(1,083,311)</b>	<b>6.9%</b>	<b>(2,138,194)</b>	<b>(2,089,652)</b>	<b>2.3%</b>

The main items affecting the increase in PMTO, in the quarter and first half were:

- (i) Personnel – up BRL 39.7 million in the quarter and BRL 59.8 million in the first half, due to the merger of EDP Goiás and the annual wage adjustment, pursuant to the collective bargaining agreement executed in November 2021. In addition, the line was affected by increased overtime pay;
- (ii) Materials – up BRL 13.7 million in the quarter and BRL 14.3 million in the first half, due to increase spending on development of the Green Hydrogen project, in addition to higher fuel expenditures. Furthermore, there was an impact on PPEs in the first half;
- (iii) Third-Party Services – up BRL 21.3 million in the quarter and BRL 20.0 million in the first half, reflecting loss-combat actions at the distribution companies and scheduled maintenance at Pecém, in addition to increased expenditures with Consulting and Advertising in the first half; and
- (iv) Other – up BRL 0.2 million in the quarter and BRL 3.0 million in the first half, due to increased lease expenditures.

The **Provisions** account was up 36.4% and 36.4% in the quarter and the first half, respectively, mainly in the PECLD line, as detailed in the Distribution chapter.

The **Gains and losses** from asset decommissioning and disposal account were up BRL 1.1 million and BRL 18.1 million in the quarter and the first half, respectively, due to the intensified distribution Company's investment plan.

The **Depreciation and Amortization** line was up 23.4% and 12.2% in the quarter and the first half, respectively, due to the extended generation company concession period, pursuant to the GSF renegotiation in the ACL.

## 2.1.3 EQUITY INCOME

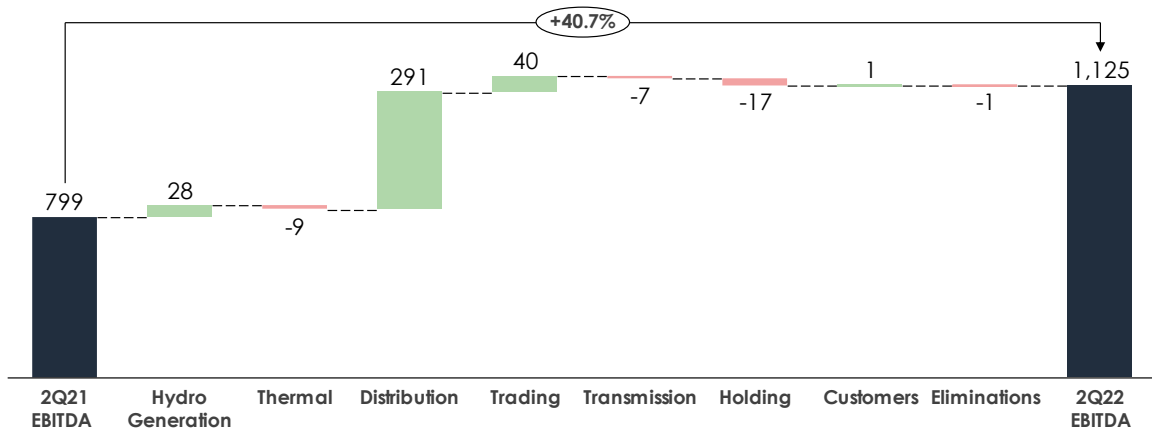
Items in R\$ Thousand or %	2Q22	2Q21	Var	6M22	6M21	Var
Santo Antônio do Jari (50.0%) <sup>1</sup>	17,070	2,845	500.0%	33,052	9,938	232.6%
Cachoeira Caldeirão (50.0%) <sup>1</sup>	(1,064)	(5,250)	n.a.	(936)	(8,898)	-89.5%
São Manoel (33.3%) <sup>1</sup>	(5,449)	(4,480)	21.6%	(9,908)	(9,478)	4.5%
Celesc (29.90%) <sup>1</sup>	77,614	59,540	30.4%	103,966	129,391	-19.6%
Others <sup>2</sup>	337	298	n.a.	2,271	350	549.0%
<b>Minority Interests Result</b>	<b>88,508</b>	<b>52,953</b>	<b>67.1%</b>	<b>128,445</b>	<b>121,303</b>	<b>5.9%</b>

<sup>1</sup> Considers stakes in the assets and, in the case of Celesc, equity income relies on financial statements lagged one quarter from the date of the Company's financial statements preceding the subsidiary's disclosures calendar; <sup>2</sup> Considers equity income from Pecém TM, Pecém OM and Mabe

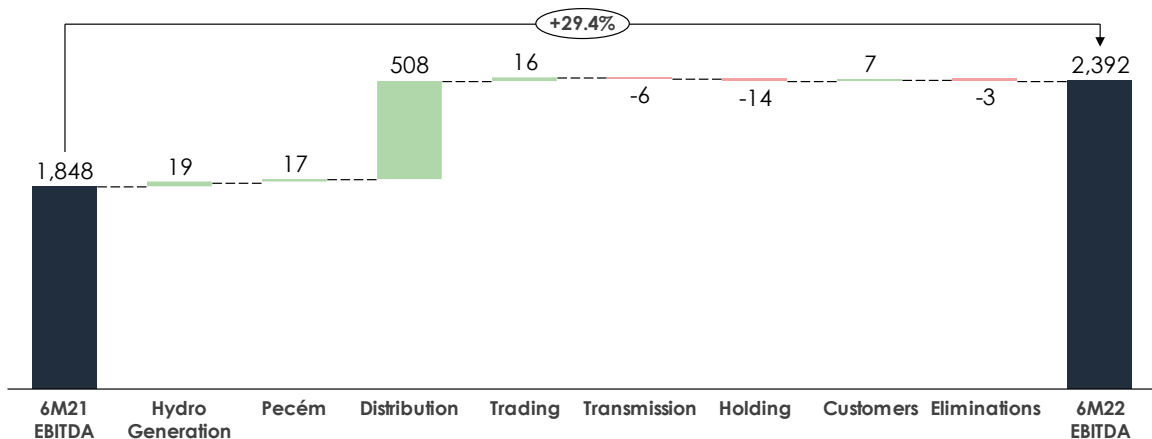
The increase in Equity Income in both the quarter and the first half reflects higher earnings from Jari, Celesc and Cachoeira Caldeirão. At Celesc, the increase in the quarter's results reflects the operational gains from an increased number of clients and reduced losses, in addition to the 2021 tariff revision. In the first half, Celesc's results were down due to the positive effect booked in 4Q20, as discussed in the previous quarter. Equity income from Jari, Cachoeira Caldeirão and São Manoel are discussed in detail in the Unconsolidated Projects chapter.

## 2.1.4 EBITDA

2Q22 EBITDA Breakdown (BRL million)



6M22 EBITDA Breakdown (BRL million)



Note: Booking of the Transmission segment's results is in line with ICPC 01, IFRIC12

EBITDA was BRL 1.1 billion and BRL 2.4 billion, up 40.7% and 29.4% in the quarter and the first half, respectively, in line with previously mentioned effects.

Items in R\$ Thousand or %	2Q22	2Q21	Var	6M22	6M21	Var
<b>EBITDA</b>	<b>1,124,865</b>	<b>799,223</b>	<b>40.7%</b>	<b>2,391,819</b>	<b>1,847,874</b>	<b>29.4%</b>
Update of Indemnable Financial Assets (VNR)	(128,220)	(48,463)	164.6%	(247,602)	(121,476)	103.8%
Transmission EBITDA (IFRS)	(149,074)	(155,522)	-4.1%	(306,766)	(312,529)	-1.8%
Regulatory EBITDA	96,122	22,647	324.4%	168,950	33,281	407.7%
GSF risk premium - Concession extension	-	-	n.a.	-	(23,296)	n.a.
<b>Adjusted EBITDA</b>	<b>943,693</b>	<b>617,885</b>	<b>52.7%</b>	<b>2,006,401</b>	<b>1,423,854</b>	<b>40.9%</b>
Minority Interests Result	88,508	52,953	67.1%	128,445	121,303	5.9%
<b>EBITDA in Accordance with CVM 527 Instruction</b>	<b>1,213,373</b>	<b>852,176</b>	<b>42.4%</b>	<b>2,520,264</b>	<b>1,969,177</b>	<b>28.0%</b>

Note: regulatory EBITDA may vary due to PIS/COFINS adjustments

Due to non-recurring and non-cash effects, Adjusted EBITDA was BRL 943.7 million and BRL 2.0 billion, up 52.7% and 40.9% in the quarter and the first half, respectively. Pursuant to CVM Instruction 527, EBITDA was BRL 1.2 billion and BRL 2.5 billion in the quarter and the first half, respectively.

## 2.1.5. FINANCIAL RESULTS

Financial Results (R\$ Thousand)	Consolidated					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Financial Revenue</b>	<b>239,946</b>	<b>80,009</b>	<b>199.9%</b>	<b>396,719</b>	<b>163,413</b>	<b>142.8%</b>
Interest and Monetary Variation	156,500	71,157	119.9%	306,630	149,798	104.7%
Hedge and Swap Operations	24,090	(38,441)	n.a.	30,539	-	n.a.
Variations in Foreign Currency	70,492	24,786	184.4%	81,536	24,786	229.0%
Adjustments to Present Value	156	31	403.2%	395	279	41.6%
(-) Capitalized Interests	(169)	26,488	n.a.	(256)	(4,774)	-94.6%
(-) Taxes on Financial Income	(13,659)	(4,715)	189.7%	(26,943)	(8,757)	207.7%
Other Financial Revenues	2,536	703	260.7%	4,818	2,081	131.5%
<b>Financial Expenditures</b>	<b>(657,541)</b>	<b>(216,102)</b>	<b>204.3%</b>	<b>(1,162,698)</b>	<b>(509,488)</b>	<b>128.2%</b>
Debt Charges	(556,207)	(129,891)	328.2%	(945,318)	(254,347)	271.7%
Interest and Monetary Variations	(92,193)	(72,348)	27.4%	(199,526)	(222,144)	-10.2%
Variations in Foreign Currency	(369)	5,353	n.a.	(369)	(5,670)	-93.5%
Swap and Hedge Operations	597	(11,420)	n.a.	-	(11,420)	-100.0%
Adjustments to Present Value	(469)	36	n.a.	(1,243)	(384)	223.7%
(-) Capitalized Interests	-	202	-100.0%	-	986	-100.0%
Other Financial Expenditures	(8,900)	(8,034)	10.8%	(16,242)	(16,509)	-1.6%
<b>Total</b>	<b>(417,595)</b>	<b>(136,093)</b>	<b>206.8%</b>	<b>(765,979)</b>	<b>(346,075)</b>	<b>121.3%</b>

Financial Revenue was up 199.9% in the quarter and 142.8% in the first half, due to:

- (i) An increase in interest and inflation restatement arising from: (i) increased income from financial investments due to the higher CDI; (ii) increased Interest and Fines on tax bills, due to the monthly restatement of the balance of ICMS as part of the PIS/COFINS taxable base; and (iii) a decrease in Sectoral Assets and Liabilities, reflecting the higher Selic funds rate; and
- (ii) An increase in the Swaps and Hedges and FX Variation account due mainly to foreign currency-denominated debt contracted in the first half, the impact of variation in swaps due to the index change (from IPCA to CDI), for the debenture of EDP SP and EDP ES and reflections of the interest rates increase.

Financial Expenses were up 204.3% and 128.2%, in the quarter e in the first half, due to:

- (i) Higher debt charges reflecting the increase in the indices associated with debt, in particular the debentures line (CDI, IPCA and TJLP) in the distribution and transmission segments, in addition to the higher debt balance arising from new funding.

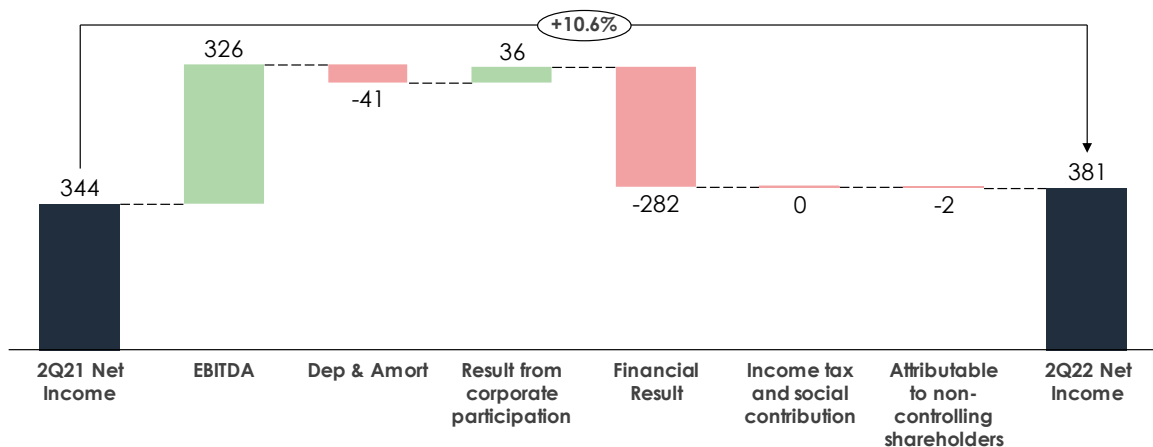
## 2.1.6. INCOME TAX AND SOCIAL CONTRIBUTION (IR/CS)

	2Q22	2Q21	Var	6M22	6M21	Var
<b>Income Befor Taxes on Profit</b>	<b>578,724</b>	<b>540,230</b>	<b>7.1%</b>	<b>1,367,480</b>	<b>1,278,592</b>	<b>7.0%</b>
Tax Rate	34%	34%		34%	34%	
IR/CS	(196,766)	(183,678)	7.1%	(464,943)	(434,721)	7.0%
<b>Additions/Eliminations</b>						
Donations	(1,325)	(1,298)	2.1%	(1,449)	(1,615)	-10.3%
Unrecognized Deferred Taxes	910	(12,894)	-107.1%	2,025	(30,358)	-106.7%
Adjustment to Prior Years	4,172	-	n.a.	4,849	28,895	-83.2%
Adjustment Presumed Income	(6,835)	(1,750)	290.6%	(8,565)	(20,845)	-58.9%
Results from Corporate Participation	30,091	18,004	67.1%	43,671	41,243	5.9%
Interest on equity	(4,259)	-	n.a.	(7,754)	-	n.a.
SUDAM/SUDENE (Tax Benefits)	15,117	23,676	-36.2%	45,923	47,119	-2.5%
Others	(820)	(1,540)	-46.8%	(2,117)	(2,258)	-6.2%
<b>Total</b>	<b>(159,715)</b>	<b>(159,480)</b>	<b>0.1%</b>	<b>(388,360)</b>	<b>(372,540)</b>	<b>4.2%</b>
<b>Effective Tax Rate</b>	<b>27.6%</b>	<b>29.5%</b>	<b>-1.9%</b>	<b>28.4%</b>	<b>29.1%</b>	<b>-0.7%</b>

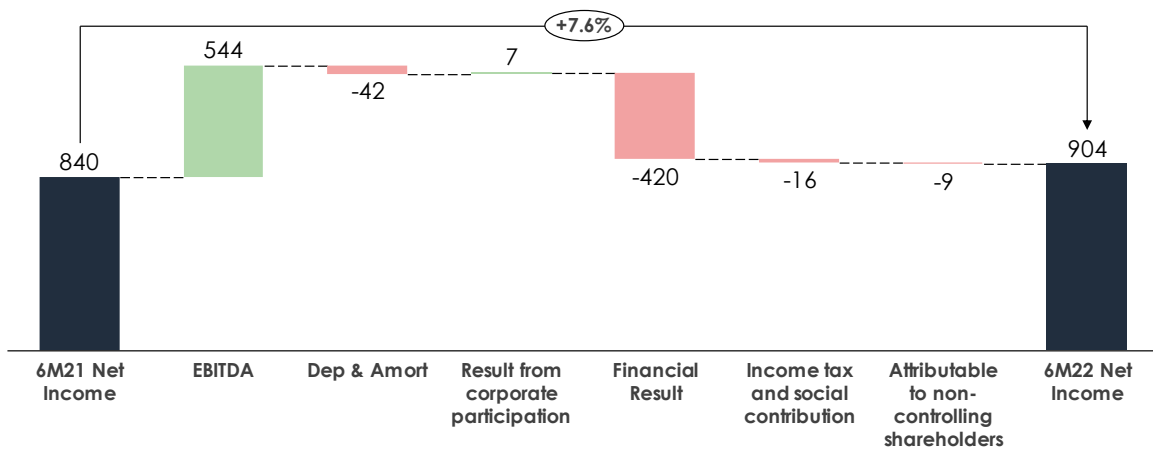
IR/CS was BRL 159.7 million in the quarter, in line with the same periods last year. In the first half, IR/CS was BRL 388.4 million, up 4.2%, due to the increase in earnings between periods, as well as additions and deductions from the taxable base, in line with the following effects: (i) unbooked deferred taxes associated with tax losses at the Holding Company level; and (ii) adjustments to presumed income, reflecting changes in transmission companies' tax regimes booked in 1Q21, mitigated by adjustments associated with previous fiscal years.

## 2.1.7. NET INCOME

2Q22 Net Income Breakdown (BRL million)



6M22 Net Income Breakdown (BRL million)



Net Income was BRL 381.1 million and BRL 903.9 million, up 10.6% and 7.6% in the quarter and the first half, respectively. Adjusted Net Income was BRL 369.9 million and BRL 755.9 million, up 60.5% and 37.1% in the quarter and the first half, respectively.

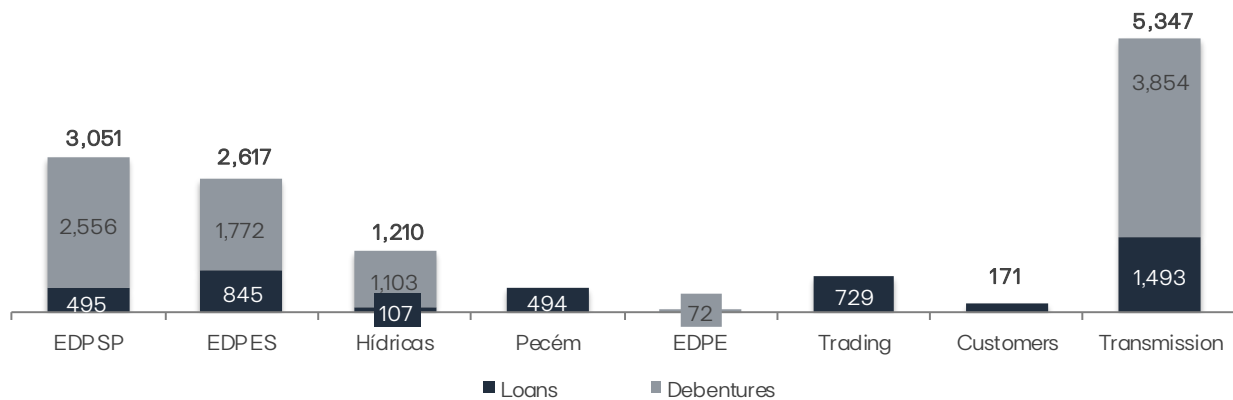
Items in R\$ Thousand or %	2Q22	2Q21	Var	6M22	6M21	Var
<b>Income</b>	<b>381,111</b>	<b>344,491</b>	<b>10.6%</b>	<b>903,909</b>	<b>840,272</b>	<b>7.6%</b>
Update of Indemnable Financial Assets (VNR)	(84,625)	(31,986)	164.6%	(163,417)	(80,175)	103.8%
Transmission Income (IFRS)	(2,471)	(84,449)	-97.1%	(26,061)	(187,635)	-86.1%
Regulatory Transmission Income	39,307	2,417	1526.1%	4,950	(5,884)	n.a.
GSF risk premium - Concession extension	-	-	n.a.	-	(15,375)	n.a.
<b>Adjusted Net Income</b>	<b>333,322</b>	<b>230,473</b>	<b>44.6%</b>	<b>719,381</b>	<b>551,203</b>	<b>30.5%</b>

## 2.2. DEBT

### 2.2.1. GROSS DEBT

The company's Gross Debt at the end of the quarter was BRL 13.3 billion, ex-the debt of unconsolidated assets, which were BRL 1.3 billion. To minimize the volatility arising from the election year, the Company chose to anticipate most of its capital needs. The period's main funding events can be seen in Annex IX.

**Gross Debt by Company (BRL million)**

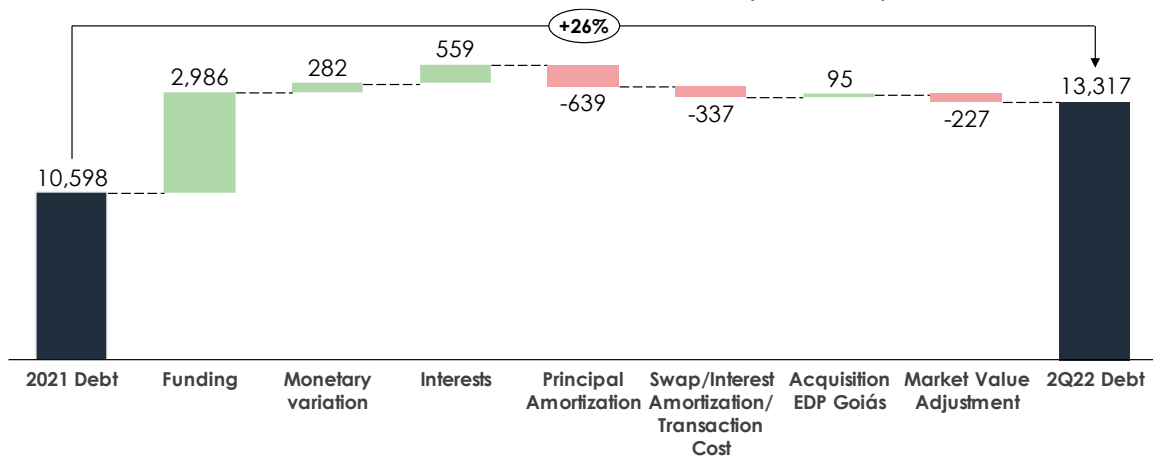


Note: does not include intra-group intercompany eliminations in the amount of BRL 375 million (considers group intercompany loans and preferred shares of the Investco categorized as debt).

In the first half, the two largest funding events were held in connection with the acquisition of EDP Goiás. In the quarter, funding was taken to reinforce the distribution companies' cash position.

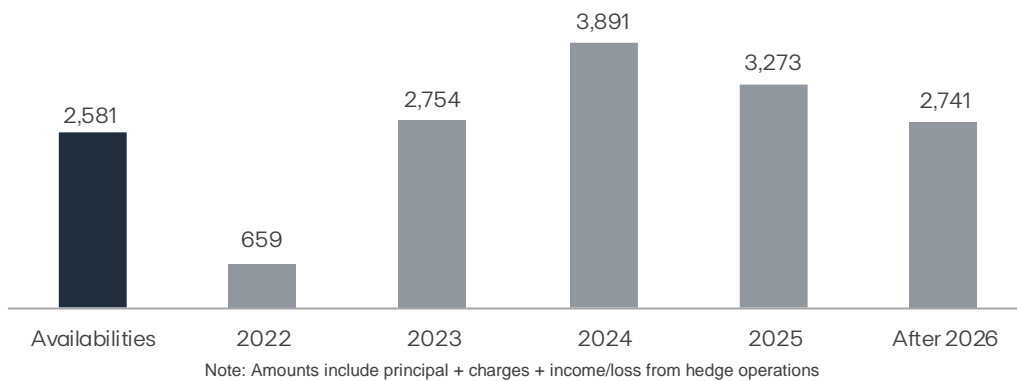
Principal and interest amortizations concern: (i) BNDES at the DisCos and Pecém; (ii) 5th, 7th, 8th, 10th and 11th Debenture Issues of EDP Espírito Santo; (iii) 7th, 9th, 10th, 11th, 12th and 13th Debenture Issues of EDP SP; (iv) 4th and 5th Debenture Issues of the Holding Company; (v) Bank Credit Note at EDP Grid; (vi) 2nd, 3rd and 4th Debenture Issues of Enerpeixe; (vii) Bank Credit Note of the Trading Company; (viii) 1st Debenture Issue of EDP Transmissão Aliança SC; (ix) 3rd Debenture Issue of EDP Transmissão SP-MG; (x) 2nd, 3rd and 5th Debenture Issues of Lajeado Energia (xi) 1st Promissory Notes Issue of Energest.

**2Q22 Consolidated Gross Debt Breakdown (BRL million)**



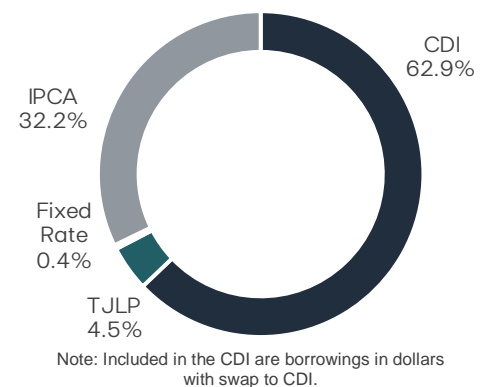
Note: Funding includes transaction costs incurred with debenture issues.

**Debt Maturity Profile<sup>1</sup> (BRL million)**



The average cost of debt at the end of the quarter was 12.0% p.a., from 9.3% p.a. at yearend 2021, considering capitalized interest on debt and charges incurred. The change in average cost reflects the higher IPCA<sup>2</sup> and CDI<sup>3</sup>. Average debt maturity was 3.1 years. Considering the debt of entities where the Company has a stake, average maturity would be 3.5 years and average cost would be 11.8% p.a.

**Gross Debt by Index as of Jun/30/2022**

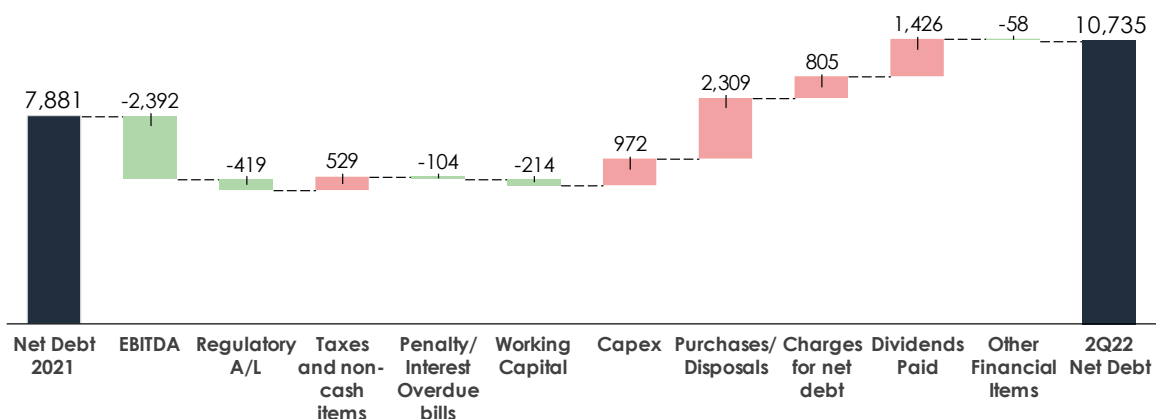


## 2.2.2 OPERATIONAL CASH FLOW, NET DEBT AND LEVERAGE

Net Debt, considering operational cash generation and cash outlays in the period was BRL 10.7 billion, up 36.5% from the balance at yearend 2021.

In the first half, the Company raised BRL 3.0 billion in connection with the operations mentioned in the Material Events chapter.

**Net Debt Evolution (BRL million)**

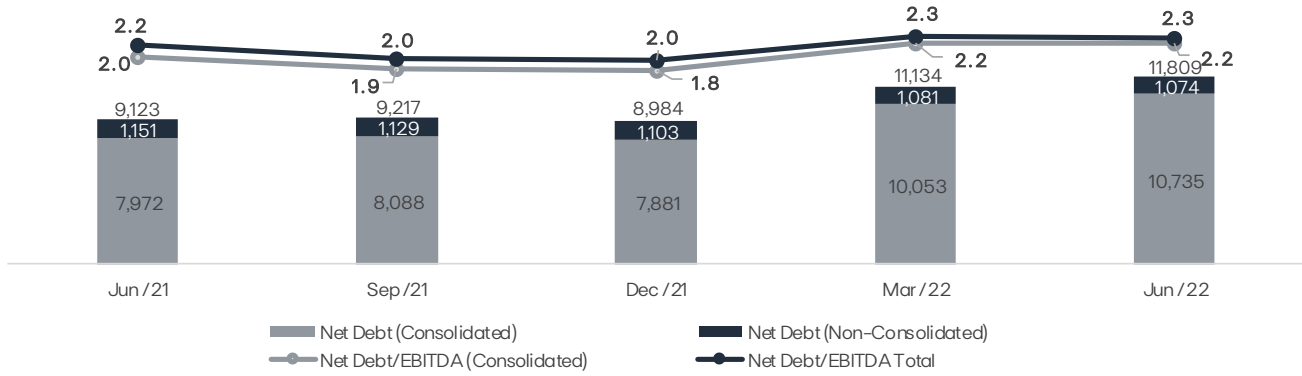


Consolidated Net Debt-to-EBITDA was 2.2X and 2.3X, considering the equity stakes in Jari, Cachoeira Caldeirão and São Manoel. Ex- the non-cash effects of the past 12 months, Net Debt-to- Adjusted EBITDA would be 2.6X.

<sup>2</sup> The 12-month accumulated IPCA until June 2022 was 11.89%, vs. 10.06% in December 2021.

<sup>3</sup> The 12-month accumulated CDI until June 2022 was 8.69%, vs. 4.42% in December 2021.

### Net Debt-to-EBITDA Evolution (BRL million)



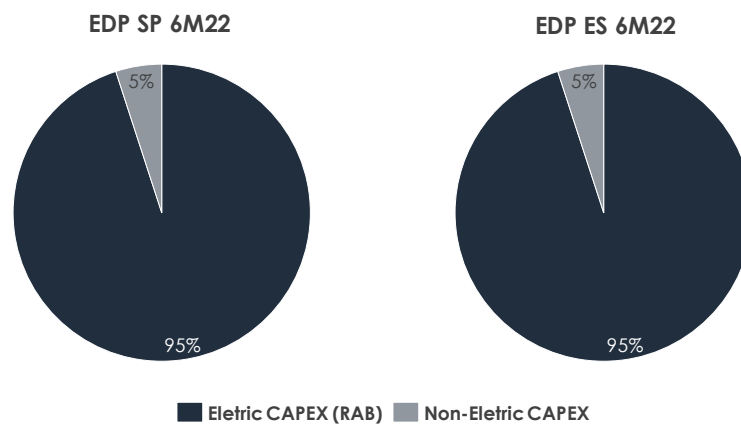
Note: Considers EDP's proportional stake in unconsolidated projects. Cash considers availability and securities and furniture.

## 2.3. VARIATION IN FIXED ASSETS

Capex (R\$ Thousand)	Total					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Distribution</b>	<b>351,235</b>	<b>267,261</b>	<b>31.4%</b>	<b>708,993</b>	<b>491,783</b>	<b>44.2%</b>
EDP São Paulo	179,407	123,122	45.7%	378,289	220,222	71.8%
EDP Espírito Santo	171,828	144,139	19.2%	330,704	271,561	21.8%
<b>Generation</b>	<b>20,070</b>	<b>9,336</b>	<b>115.0%</b>	<b>31,138</b>	<b>20,028</b>	<b>55.5%</b>
Enerpeixe	229	270	-15.2%	983	408	140.9%
Energest	346	1,330	-74.0%	493	1,703	-71.0%
Lajeado / Investco	137	533	-74.3%	333	631	-47.2%
Pecém	19,358	7,203	168.7%	29,329	17,287	69.7%
<b>Transmission</b>	<b>130,876</b>	<b>271,514</b>	<b>-51.8%</b>	<b>192,806</b>	<b>547,763</b>	<b>-64.8%</b>
Solar	21,241	8,258	157.2%	27,800	18,166	53.0%
Others	4,283	22,176	-80.7%	10,531	24,450	-56.9%
<b>Total</b>	<b>527,705</b>	<b>578,545</b>	<b>-8.8%</b>	<b>971,268</b>	<b>1,102,190</b>	<b>-11.9%</b>
<b>Unconsolidated generation</b>	<b>1,204</b>	<b>(514)</b>	<b>n.a.</b>	<b>2,204</b>	<b>437</b>	<b>404.4%</b>
<b>Total</b>	<b>528,909</b>	<b>578,032</b>	<b>-8.5%</b>	<b>973,472</b>	<b>1,102,627</b>	<b>-11.7%</b>

Investments were BRL 527.7 million and BRL 971.3 million, down 8.8% and 11.9% in the quarter and the first half, respectively, due to the operational startup of Transmission assets.

On Distribution, investments totaled BRL 351.2 million and 709.0 million, up 31.4% and 44.2% in the quarter and the first half, respectively, due to reinforced investments in expansion works, grid upgrades, Loss-combat projects, and telecommunications. The main investments were allocated to expansion of the electric energy system, grid upgrades and improved continued supply indicators, loss-combat projects, and investment in telecommunications.



In Generation, investments were up BRL 10.7 million and BRL 11.1 million in the quarter and the first half, respectively, due to the projects execution schedule, particular emphasis due on the green hydrogen project, renewal of operating licenses and other scheduled maintenances at Pecém.

In Transmission, investments were down 51.8% and 64.8% in the quarter and the first half, respectively, due to the completion of transmission works between periods. In the first half, the company completed works on EDP Transmissão Aliança SC, EDP Transmissão SP-MG and EDP Transmissão Litoral Sul.

Capex (R\$ Thousand)						
Transmission Lines (Lot)	2Q22	2Q21	Var	6M22	6M21	Var
EDP Transmissão + EDP Transmissão MA I + EDP Transmissão MA II	-	6,974	-100.0%	-	30,342	-100.0%
Mata Grande Transmissão de Energia	14,767	19,180	-23.0%	27,202	19,180	41.8%
EDP Transmissão Aliança SC	2,291	86,149	-97.3%	11,861	207,983	-94.3%
EDP Transmissão SP-MG	59,830	118,674	-49.6%	63,358	225,670	-71.9%
EDP Transmissão Norte	4,173	-	n.a.	6,518	-	n.a.
EDP Transmissão Goiás	22,109	-	n.a.	24,095	-	n.a.
EDP Transmissão Litoral Sul	27,706	40,537	-31.7%	59,772	64,588	-7.5%
<b>Total</b>	<b>130,876</b>	<b>271,514</b>	<b>-51.8%</b>	<b>192,806</b>	<b>547,763</b>	<b>-64.8%</b>

Note: On December 28, 2021, the Company completed the disposal of 100% of the equity capital of assets EDP Transmissão S.A. ("Lot 24"), EDP Maranhão I S.A. ("Lot 7") and EDP Maranhão II S.A. ("Lot 11"), in line with the Company's 2021-25 Strategic Plan

In the Solar segment, investments were up BRL 13.0 million and BRL 9.6 million in the quarter and the first half, respectively, due to the projects execution schedule.

The investments line was also affected by the construction of the new Head Offices, completed in 2021, as well as new energy efficiency, technology, and business development projects.

### 3. PERFORMANCE BY BUSINESS SEGMENT

#### 3.1. DISTRIBUTION

#### 3.1.2. RESULTS

Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	2Q22	2Q21	Var	2Q22	2Q21	Var	2Q22	2Q21	Var
<b>Net Operating Revenue</b>	<b>1,197,817</b>	<b>1,262,818</b>	<b>-5.1%</b>	<b>1,016,110</b>	<b>983,687</b>	<b>3.3%</b>	<b>2,213,927</b>	<b>2,246,505</b>	<b>-1.5%</b>
<b>Non-Manageable Expenditures</b>	<b>(736,410)</b>	<b>(968,220)</b>	<b>-23.9%</b>	<b>(594,039)</b>	<b>(714,685)</b>	<b>-16.9%</b>	<b>(1,330,449)</b>	<b>(1,682,905)</b>	<b>-20.9%</b>
Energy Purchased to Resell	(594,903)	(812,719)	-26.8%	(472,363)	(586,467)	-19.5%	(1,067,266)	(1,399,186)	-23.7%
Charges for Usage of Basic Network	(141,215)	(155,235)	-9.0%	(121,437)	(128,018)	-5.1%	(262,652)	(283,253)	-7.3%
Other	(292)	(266)	9.8%	(239)	(200)	19.5%	(531)	(466)	13.9%
<b>Gross Margin</b>	<b>461,407</b>	<b>294,598</b>	<b>56.6%</b>	<b>422,071</b>	<b>269,002</b>	<b>56.9%</b>	<b>883,478</b>	<b>563,600</b>	<b>56.8%</b>
<b>PMTO</b>	<b>(110,208)</b>	<b>(103,025)</b>	<b>7.0%</b>	<b>(110,578)</b>	<b>(96,893)</b>	<b>14.1%</b>	<b>(220,786)</b>	<b>(199,918)</b>	<b>10.4%</b>
Personnel	(52,047)	(44,884)	16.0%	(45,153)	(39,580)	14.1%	(97,200)	(84,464)	15.1%
Material	(7,384)	(4,332)	70.5%	(6,743)	(3,874)	74.1%	(14,127)	(8,206)	72.2%
Third-Party Services	(45,266)	(40,882)	10.7%	(52,440)	(46,589)	12.6%	(97,706)	(87,471)	11.7%
Other	(5,511)	(12,927)	-57.4%	(6,242)	(6,850)	-8.9%	(11,753)	(19,777)	-40.6%
<b>Provision</b>	<b>(31,807)</b>	<b>(23,233)</b>	<b>36.9%</b>	<b>(20,041)</b>	<b>(16,756)</b>	<b>19.6%</b>	<b>(51,848)</b>	<b>(39,989)</b>	<b>29.7%</b>
<b>Gain and Loss on the Deactivation and Asset Sale</b>	<b>(8,200)</b>	<b>(10,300)</b>	<b>-20.4%</b>	<b>(10,032)</b>	<b>(11,381)</b>	<b>-11.9%</b>	<b>(18,232)</b>	<b>(21,881)</b>	<b>-15.9%</b>
<b>EBITDA</b>	<b>311,192</b>	<b>158,040</b>	<b>96.9%</b>	<b>281,420</b>	<b>143,972</b>	<b>95.5%</b>	<b>592,612</b>	<b>302,012</b>	<b>96.2%</b>
<b>EBITDA Margin</b>	<b>26.0%</b>	<b>12.5%</b>	<b>13.5%</b>	<b>27.7%</b>	<b>14.6%</b>	<b>13.1%</b>	<b>26.8%</b>	<b>13.4%</b>	<b>13.3%</b>
Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	6M22	6M21	Var	6M22	6M21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>2,381,669</b>	<b>2,406,934</b>	<b>-1.0%</b>	<b>2,171,815</b>	<b>1,947,826</b>	<b>11.5%</b>	<b>4,553,484</b>	<b>4,354,760</b>	<b>4.6%</b>
<b>Non-Manageable Expenditures</b>	<b>(1,438,911)</b>	<b>(1,748,565)</b>	<b>-17.7%</b>	<b>(1,266,145)</b>	<b>(1,339,511)</b>	<b>-5.5%</b>	<b>(2,705,056)</b>	<b>(3,088,076)</b>	<b>-12.4%</b>
Energy Purchased to Resell	(1,155,817)	(1,438,203)	-19.6%	(1,022,491)	(1,083,139)	-5.6%	(2,178,308)	(2,521,342)	-13.6%
Charges for Usage of Basic Network	(282,520)	(309,829)	-8.8%	(243,188)	(255,972)	-5.0%	(525,708)	(565,801)	-7.1%
Other	(574)	(533)	7.7%	(466)	(400)	16.5%	(1,040)	(933)	11.5%
<b>Gross Margin</b>	<b>942,758</b>	<b>658,369</b>	<b>43.2%</b>	<b>905,670</b>	<b>608,315</b>	<b>48.9%</b>	<b>1,848,428</b>	<b>1,266,684</b>	<b>45.9%</b>
<b>PMTO</b>	<b>(217,243)</b>	<b>(202,124)</b>	<b>7.5%</b>	<b>(212,812)</b>	<b>(189,175)</b>	<b>12.5%</b>	<b>(430,055)</b>	<b>(391,299)</b>	<b>9.9%</b>
Personnel	(103,281)	(89,339)	15.6%	(87,539)	(76,926)	13.8%	(190,820)	(166,265)	14.8%
Material	(12,741)	(7,586)	68.0%	(12,100)	(7,210)	67.8%	(24,841)	(14,796)	67.9%
Third-Party Services	(81,935)	(79,442)	3.1%	(100,025)	(93,455)	7.0%	(181,960)	(172,897)	5.2%
Other	(19,286)	(25,757)	-25.1%	(13,148)	(11,584)	13.5%	(32,434)	(37,341)	-13.1%
<b>Provision</b>	<b>(55,974)</b>	<b>(45,984)</b>	<b>21.7%</b>	<b>(49,571)</b>	<b>(37,697)</b>	<b>31.5%</b>	<b>(105,545)</b>	<b>(83,881)</b>	<b>26.1%</b>
<b>Gain and Loss on the Deactivation and Asset Sale</b>	<b>(18,692)</b>	<b>(13,361)</b>	<b>39.9%</b>	<b>(26,532)</b>	<b>(18,342)</b>	<b>44.7%</b>	<b>(45,224)</b>	<b>(31,703)</b>	<b>42.6%</b>
<b>EBITDA</b>	<b>650,849</b>	<b>396,900</b>	<b>64.0%</b>	<b>616,755</b>	<b>363,101</b>	<b>69.9%</b>	<b>1,267,604</b>	<b>760,001</b>	<b>66.8%</b>
<b>EBITDA Margin</b>	<b>27.3%</b>	<b>16.5%</b>	<b>10.8%</b>	<b>28.4%</b>	<b>18.6%</b>	<b>9.8%</b>	<b>27.8%</b>	<b>17.5%</b>	<b>10.4%</b>

Note: Gross Margin excludes Construction Revenues.

Net Revenues were BRL 2.2 billion and BRL 4.5 billion, down 1.5% and up 4.6% in the quarter and the first half, respectively. In the quarter, the decrease in Net Revenues reflects the regulatory assets reduction. The positive impacts both the quarter and in the first half were: (i) increased VNR recognition, due to the higher IPCA; (ii) tariff adjustments at the DisCos, with a 46.08% Parcel B increase at EDP ES and 32.59% at EDP SP; and (iii) increase in distributed energy volume due to greater commercial activities at EDP SP and the positive performance of consumer classes at EDP ES, as discussed in the [Market Report](#).



The average tariff given the market mix was up 18.7% at EDP SP and 14.9% at EDP ES, respectively, reflecting the tariff adjustments had in 2021, as well as the tariff flag, which remained at the “Water Shortage” level until April.

Average Tariff (R\$/MWh)						
	EDP São Paulo			EDP Espírito Santo		
	2Q22	2Q21	Var	2Q22	2Q21	Var
Residential	642.11	553.76	16.0%	622.01	560.79	10.9%
Industrial	622.48	505.12	23.2%	522.12	451.81	15.6%
Commercial	675.40	565.29	19.5%	632.74	549.20	15.2%
Rural	598.03	470.23	27.2%	522.98	433.44	20.7%
Others	516.96	405.98	27.3%	493.33	399.00	23.6%
<b>Total</b>	<b>633.54</b>	<b>533.84</b>	<b>18.7%</b>	<b>562.08</b>	<b>489.31</b>	<b>14.9%</b>

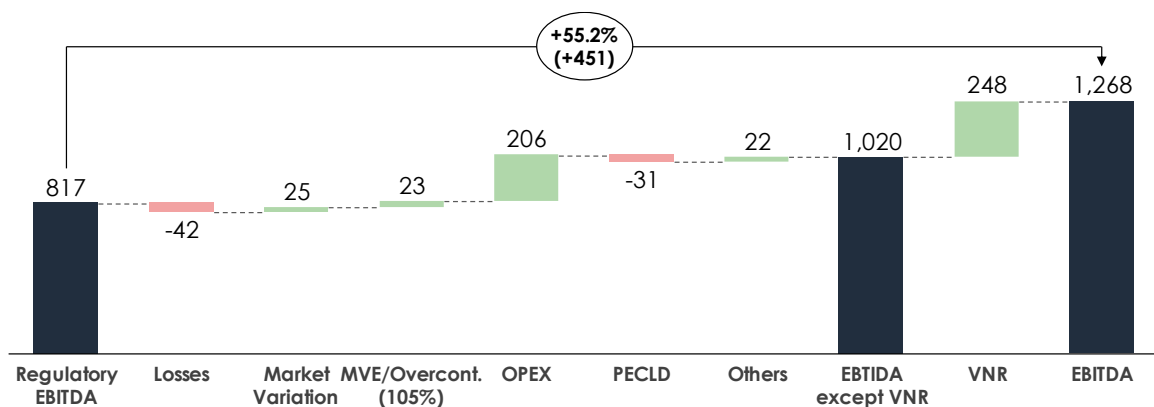
Non-Manageable Expenditures were BRL 1.3 billion and BRL 2.7 billion, down 20.9% and 12.4% in the quarter and the first half, respectively, due to the lower buying price for energy (EDP SP: from BRL 248.90/MWh to BRL 206.30/MWh, EDP ES: from BRL 237.90/MWh to BRL 213.00/MWh). In addition there has been a 7.3% decrease in grid usage charges, associated with grid expansion and the connection of new free customers.

Gross Margin was BRL 883.5 million and BRL 1.8 billion in the quarter and the first half, respectively, due to the effects mentioned above, in addition to:

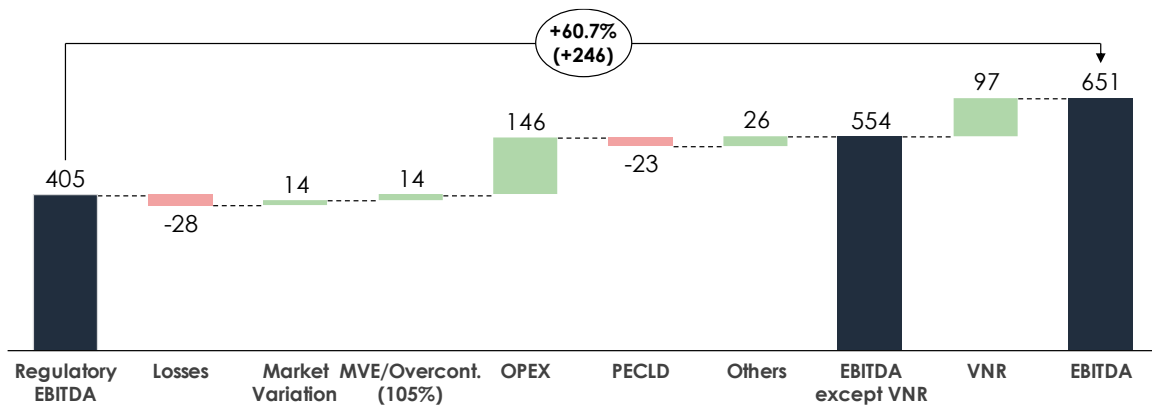
R\$ Million	EDP São Paulo			EDP Espírito Santo			Total Distribution		
	2Q22	2Q21	Var	2Q22	2Q21	Var	2Q22	2Q21	Var
Non-Indemnified Financial Asset	52.7	24.1	28.6	75.5	24.4	51.1	128.2	48.5	79.8
Losses	(17.1)	(10.4)	(6.7)	(5.3)	(13.0)	7.7	(22.4)	(23.4)	1.0
Overcontracting	3.6	(8.6)	12.2	2.1	-	2.1	5.7	(8.6)	14.4
Market	10.2	-	10.2	6.8	-	6.8	17.0	-	17.0
Tariff Effect	103.3	-	103.3	112.1	-	112.1	215.4	-	215.4
Other Revenues	32.0	19.9	12.1	12.4	11.2	1.2	44.4	31.1	13.3

R\$ Million	EDP São Paulo			EDP Espírito Santo			Total Distribution		
	6M22	6M21	Var	6M22	6M21	Var	6M22	6M21	Var
Non-Indemnified Financial Asset	97.0	54.9	42.1	150.6	66.6	84.0	247.6	121.5	126.1
Losses	(28.4)	(21.8)	(6.6)	(13.2)	(17.1)	3.9	(41.6)	(38.9)	(2.8)
Overcontracting	14.4	(11.1)	25.5	8.5	-	8.5	22.9	(11.1)	34.0
Market	14.0	-	14.0	11.1	-	11.1	25.1	-	25.1
Tariff Effect	186.9	-	186.9	222.9	-	222.9	409.8	-	409.8
Other Revenues	56.9	44.1	12.8	27.9	29.0	(1.1)	84.8	73.1	11.7

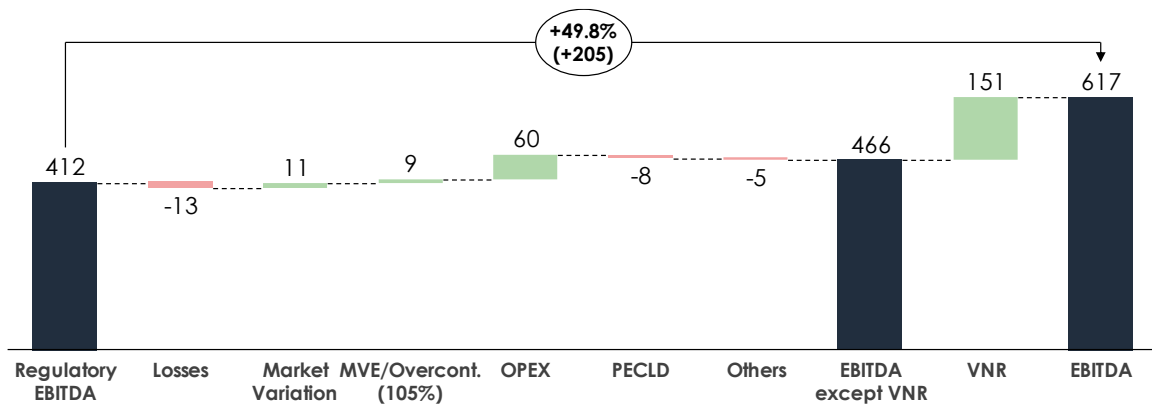
### Consolidated EBITDA of the Distribution Companies vs. Regulatory EBITDA



EBITDA of the Distribution Companies vs. Regulatory EBITDA – EDP SP



EBITDA of the Distribution Companies vs. Regulatory EBITDA – EDP ES



Corporate EBITDA, excluding the VNR, was R\$ 1,020 million, 24.8% above the regulatory EBITDA, demonstrating the Company's commitment to maintain operational and cost efficiency actions, in addition to the gains related to the management of energy overcontracting.

### 3.1.3 CONSOLIDATED ENERGY BALANCE (GWh)

Out of the total Required Energy, 60.9% went to EDP SP and 39.1% to EDP ES.

	EDP São Paulo	EDP Espírito Santo	EDP Distribution
Itaipu + Proinfa	547,254	425,973	973,227
Auction	2,292,327	1,599,987	3,892,314
Others <sup>1</sup>	3,000	38,700	41,701
Energy in Transit	2,093,607	1,093,286	3,186,893
<b>Total Required Energy</b>	<b>4,936,188</b>	<b>3,157,947</b>	<b>8,094,135</b>
Transmission Losses (+)	63,422	41,660	105,081
Losses from Itaipu (+)	32,273	25,077	57,350
Short Term Sales (-)	-262,237	-125,449	-387,686
Short Term Adjustments (-)	7,071	39,694	46,766
<b>Total Losses</b>	<b>350,860</b>	<b>152,492</b>	<b>503,352</b>
MCSD New Energy Assignment (+)	29,467	96,051	125,518
MVE (Surplus Commercialization Mechanism)	-331,251	-225,325	-556,575
<b>Total Sales</b>	<b>-301,783</b>	<b>-129,274</b>	<b>-431,057</b>
<b>Required Energy</b>	<b>4,887,111</b>	<b>3,134,729</b>	<b>8,021,840</b>
Wholesale Supply	9,179	0	9,179
Retail Supply	1,875,352	1,542,380	3,417,732
Losses and Differences	305,693	341,447	647,139
Energy in Transit	2,093,607	1,093,286	3,186,893
<b>Total Energy Distributed</b>	<b>4,283,830</b>	<b>2,977,112</b>	<b>7,260,943</b>

<sup>1</sup> Bilateral Agreements and Short-Term Purchases. Note: Energy balance considers metered energy.

### 3.1.4 LOSSES

Accumulated Losses in the Last 12 Months (GWh or %)	EDP São Paulo						EDP Espírito Santo					
	Jun-21	Sep-21	Dec-21	Mar-22	Jun-22	ANEEL	Jun-21	Sep-21	Dec-21	Mar-22	Jun-22	ANEEL
Input of Energy in Grid (A)	17,221	17,362	17,239	17,258	17,348		11,548	11,666	11,659	11,717	11,832	
Total (B+C)	1,435	1,434	1,431	1,420	1,423		1,484	1,482	1,451	1,422	1,429	
Total	8.33%	8.26%	8.30%	8.23%	8.20%	7.12%	12.85%	12.70%	12.45%	12.13%	12.08%	11.30%

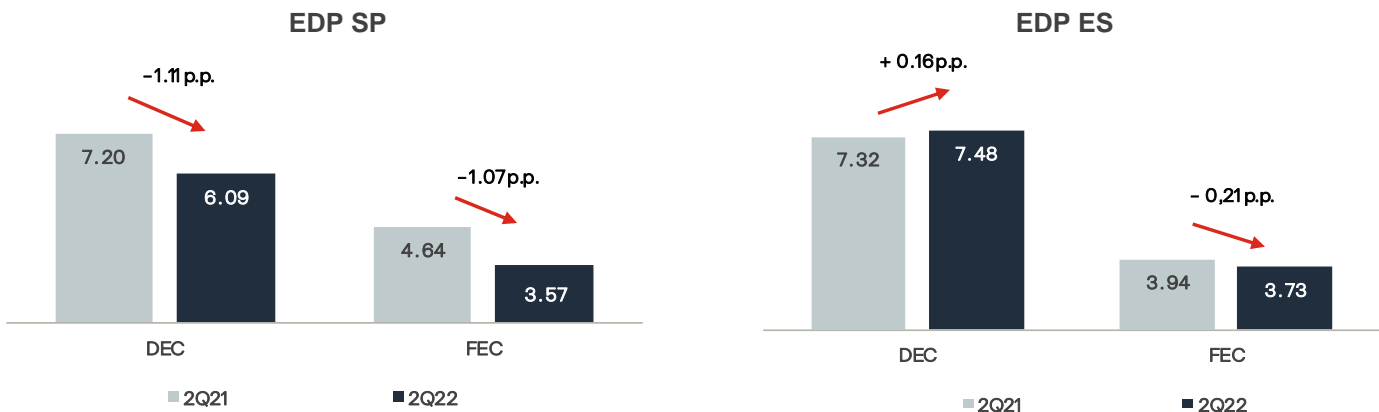
Losses were down at both DisCos, 8.20% at EDP SP, down 0.13 p.p. and 12.08% at EDP ES, down 0.77 p.p., compared with the same period in the previous year, due to reduced technical and non-technical losses. At both DisCos, the decrease in technical losses reflects the energization of new substations and upgrade efforts on the medium voltage network. In addition, intensified loss combat actions led to reduced non-technical losses, particular emphasis due on: (i) meter replacements; (ii) field inspections; (iii) distribution grid armoring using the BT-Zero technology; (iv) meter armoring in low-income buildings; (v) installation of remote meters; and (vi) telemetering assets maintenance.

### 3.1.5. QUALITY INDICATORS

Quality indicators at both DisCos remained below the regulatory targets set by Aneel, due to upgrades that include preventive maintenance and the use of digital platforms by field teams.

The “Eyes on DEC” initiative, which is based on multidisciplinary field teams, innovations at the Integrated Operations Center (COI) and an increased number of grid reconnectors, led to centralized dispatching of maintenance and reconnection teams, improving efficiency and response times.

The number of customers with service interruptions continued to decrease, despite the rising number of customers at EDP SP and EDP ES, with impact on the DEC and FEC indicators.



ANEEL Annual Regulatory Target for 2022

EDP SP: DEC 7.05 / FEC: 5.22

EDP ES: DEC: 9.05 / FEC: 6.41

### 3.1.6. PECLD – ESTIMATED LOSSES FROM DELINQUENCY AND DEFAULT

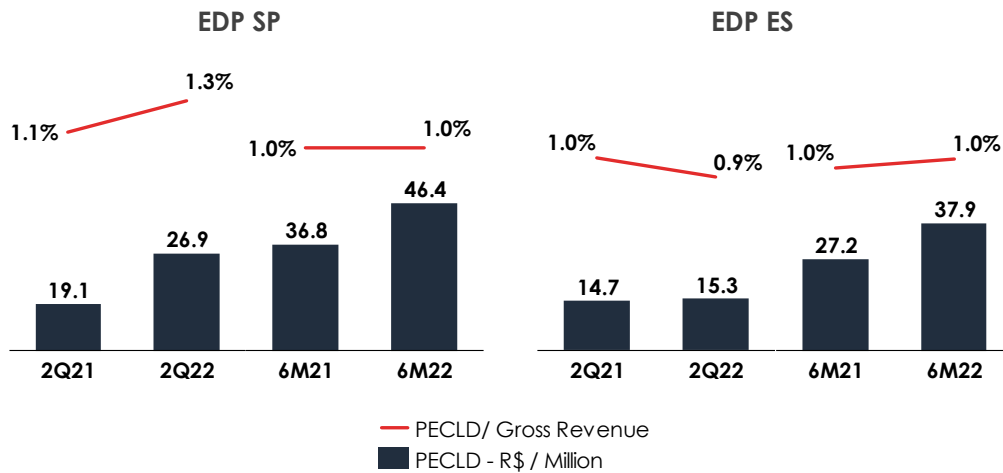
The DisCos’ consolidated PECLD was BRL 42.2 million and BRL 84.3 million, up BRL 8.4 million and BRL 20.3 million in the quarter and the first half, respectively, due to the country’s worsening economy. According to Serasa Experian, more than two million individuals have become in default since the beginning of 2022, the highest on record since the beginning of the index.

In the first half, PECLD-to-Gross Revenues was 1.0% at both DisCos, in line with the previous year’s semester.

In addition, the PECLD historical curve on billings by consumption class is annually revised, according to the realization of the expected loss, as shown in the table below:

Consumers	Estimated PECLD							
	EDP São Paulo				EDP Espírito Santo			
	Irregular Consumption		Regular Consumption		Irregular Consumption		Regular Consumption	
	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage
Residential	22.56%	n/a	1.19%	n/a	21.42%	n/a	1.79%	n/a
Industrial	21.01%	8.51%	1.64%	0.23%	14.86%	7.37%	2.10%	0.82%
Commercial, Services and Others	10.93%	1.84%	0.75%	0.86%	13.31%	n/a	1.07%	0.72%
Rural	14.62%	n/a	0.47%	n/a	7.50%	n/a	1.08%	0.11%
Public Authority	n/a	n/a	0.01%	n/a	n/a	n/a	0.01%	n/a
Public Illumination	4.51%	n/a	0.04%	n/a	4.55%	n/a	0.13%	0.04%
Public Service	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.18%

It is worth mentioning that the Company maintains collection controls and management measures in order to guarantee and monitor the indicators so that the estimated loss remains under control.



### 3.1.7. REGULATORY ASSETS AND LIABILITIES

At the end of the first half, the balance of regulatory liabilities was BRL 1.1 billion, reflecting the recognition of ICMS as part of the PIS/COFINS taxable base to be returned to consumers. Ex- this effect, the balance of regulatory assets would be BRL 210.7 million, as follows:

- (i) **Energy purchases:** the change in appropriations concerning Energy Purchase amounts is due to the seasonal status, together with the energy scenario. Furthermore, it is worth emphasizing that in the first half of 2022, because of the period's rainfall, there has been a decrease in dispatching from thermal plants. In addition, the "Water Shortage" tariff flag was in force until April, helping mitigate the deficit booked in late 2021;
- (ii) **Charges (ESS/EER):** Energy Development Account – CDE: the accumulated positive change in the period at hand arises from the higher total value of shares compared with the same period in 2021;
- (iii) **Overcontracting/MVE:** the increase in the period's amounts was due to the DisCos' participation in the Surplus Sale Mechanism (MVE). EDP SP traded 158 MWm at BRL 286.93/MWh; and EDP ES traded 110 MWm at BRL 281.30/MWh;
- (iv) **PIS/COFINS on sectoral financial assets:** decrease in the balance of PIS and Cofins due to the reduced balance of sectoral assets and liabilities at EDP ES. The balance of taxes shifted in line with the decrease in other accounts; and
- (v) **Other:** the main impact on this line concerns the tariff flags, as the "Water Shortage" flag went into force and was only lifted in April 2022.

	EDP Consolidated							
	Dec-21	Appropriation	Amortization	Update	Account Receipt - ACR	Transfer	Jun-22	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	825,641	(985,489)	(350,601)	9,449	-	-	(501,000)	(1,326,641)
Charges	563,496	644,353	(91,932)	46,733	-	-	1,162,650	599,154
Overcontracting (100% to 105%)	(79,908)	103,172	10,466	2,177	-	-	35,907	115,815
PIS/COFINS on sector financial assets	(1,425,643)	-	153,199	(57,141)	-	-	(1,329,585)	96,058
Others	(577,499)	(190,560)	287,898	(6,719)	-	-	(486,880)	90,619
<b>Total</b>	<b>(693,913)</b>	<b>(428,524)</b>	<b>9,030</b>	<b>(5,501)</b>	<b>-</b>	<b>-</b>	<b>(1,118,908)</b>	<b>(424,995)</b>

	EDP São Paulo							
	Dec-21	Appropriation	Amortization	Update	Account Receipt - ACR	Transfer	Jun-22	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	539,275	(638,665)	(251,534)	3,202	-	-	(347,722)	(886,997)
Charges	350,229	363,371	(75,697)	26,790	-	-	664,693	314,464
Overcontracting (100% to 105%)	(87,352)	49,750	27,368	1,006	-	-	(9,228)	78,124
PIS/COFINS on sector financial assets	(873,778)	-	69,052	(33,442)	-	-	(838,168)	35,610
Others	(387,383)	(44,471)	191,746	(426)	-	-	(240,534)	146,849
<b>Total</b>	<b>(459,009)</b>	<b>(270,015)</b>	<b>(39,065)</b>	<b>(2,870)</b>	<b>-</b>	<b>-</b>	<b>(770,959)</b>	<b>(311,950)</b>

	EDP Espírito Santo							
	Dec-21	Appropriation	Amortization	Update	Account Receipt - ACR	Transfer	Jun-22	Accumulated Variation
Energy Acquisition/Cost of Energy Itaipu	286,366	(346,824)	(99,067)	6,247	-	-	(153,278)	(439,644)
Charges	213,267	280,982	(16,235)	19,943	-	-	497,957	284,690
Overcontracting (100% to 105%)	7,444	53,422	(16,902)	1,171	-	-	45,135	37,691
PIS/COFINS on sector financial assets	(551,865)	-	84,147	(23,699)	-	-	(491,417)	60,448
Others	(190,116)	(146,089)	96,152	(6,293)	-	-	(246,346)	(56,230)
<b>Total</b>	<b>(234,904)</b>	<b>(158,509)</b>	<b>48,095</b>	<b>(2,631)</b>	<b>-</b>	<b>-</b>	<b>(347,949)</b>	<b>(113,045)</b>

## 3.2. TRANSMISSION

Items in R\$ thousand or %	Consolidated Transmission					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Total Revenue</b>	<b>314,160</b>	<b>433,596</b>	<b>-27.5%</b>	<b>545,139</b>	<b>873,266</b>	<b>-37.6%</b>
Construction Revenue	130,876	271,514	-51.8%	192,806	547,763	-64.8%
Construction Margin	(34,408)	17,124	n.a.	(49,837)	78,479	n.a.
Net Operating Revenue	217,692	144,958	50.2%	402,170	247,024	62.8%
<b>Non-Manageable Expenditures</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Gross Margin</b>	<b>183,284</b>	<b>162,082</b>	<b>13.1%</b>	<b>352,333</b>	<b>325,503</b>	<b>8.2%</b>
<b>PMTO</b>	<b>(34,875)</b>	<b>(6,571)</b>	<b>430.7%</b>	<b>(46,636)</b>	<b>(12,985)</b>	<b>259.2%</b>
Personnel	(25,735)	(2,409)	968.3%	(32,148)	(4,768)	574.2%
Material	(573)	(296)	93.6%	(861)	(169)	409.5%
Third-Party Services	(7,763)	(3,212)	141.7%	(11,189)	(6,931)	61.4%
Other	(804)	(654)	22.9%	(2,438)	(1,117)	118.3%
<b>Provision</b>	<b>665</b>	<b>-</b>	<b>n.a.</b>	<b>1,069</b>	<b>-</b>	<b>n.a.</b>
<b>Gain and Loss on the Deactivation and Asset Sale</b>	<b>-</b>	<b>11</b>	<b>-100.0%</b>	<b>-</b>	<b>11</b>	<b>-100.0%</b>
<b>Construction Cost</b>	<b>(130,876)</b>	<b>(271,514)</b>	<b>-51.8%</b>	<b>(192,806)</b>	<b>(547,763)</b>	<b>-64.8%</b>
<b>EBITDA</b>	<b>149,074</b>	<b>155,522</b>	<b>-4.1%</b>	<b>306,766</b>	<b>312,529</b>	<b>-1.8%</b>
<b>EBITDA Margin</b>	<b>81.3%</b>	<b>96.0%</b>	<b>-15.2%</b>	<b>87.1%</b>	<b>96.0%</b>	<b>-9.3%</b>

Transmission Net Revenue - 2Q22							
	Mata Grande Transmissão de Energia	EDP Transmissão Norte	EDP Transmissão Aliança SC	EDP Transmissão SP-MG	EDP Transmissão Litoral Sul	EDP Transmissão Goiás	Total
Construction Revenue	15,639	4,348	2,556	72,805	5,217	26,331	126,896
Update of Concession Assets	1,304	223	61,000	66,439	10,617	40,089	179,672
Operation and Maintenance Revenue (O&M)	-	-	9,018	5,558	4,024	26,803	45,403
Other operational revenues	-	1	-	-	-	278	279
PIS/COFINS	(618)	(167)	(6,912)	(13,543)	(545)	(8,643)	(30,428)
ISS	-	-	-	-	-	(9)	(9)
R&D	-	-	(453)	(264)	(25)	2,125	1,383
Other Charges	-	-	-	-	-	(9,036)	(9,036)
<b>Total</b>	<b>16,325</b>	<b>4,405</b>	<b>65,209</b>	<b>130,995</b>	<b>19,288</b>	<b>77,938</b>	<b>314,160</b>

Transmission Net Revenue - 6M22							
	Mata Grande Transmissão de Energia	EDP Transmissão Norte	EDP Transmissão Aliança SC	EDP Transmissão SP-MG	EDP Transmissão Litoral Sul	EDP Transmissão Goiás	Total
Construction Revenue	28,809	6,797	15,125	83,953	30,647	28,699	194,030
Update of Concession Assets	2,393	375	120,582	130,298	20,097	66,694	340,439
Operation and Maintenance Revenue (O&M)	-	-	16,653	11,618	8,544	36,884	73,699
Other operational revenues	-	1	75	-	-	278	354
PIS/COFINS	(1,138)	(262)	(14,361)	(21,042)	(2,002)	(12,256)	(51,061)
ISS	-	-	-	-	-	(9)	(9)
R&D	-	-	(770)	(476)	(70)	(809)	(2,125)
Other Charges	-	-	-	-	-	(10,179)	(10,179)
<b>Total</b>	<b>30,064</b>	<b>6,911</b>	<b>137,295</b>	<b>204,351</b>	<b>57,218</b>	<b>109,302</b>	<b>545,139</b>

Transmission companies in full commercial operation (see table below), had net RAP in the quarter of BRL 129.3 million, and BRL 96.1 million in regulatory EBITDA. All lots are in full commercial operation, except for EDP Transmissão Norte, acquired in Auction No. 01/2021 and scheduled for operational startup in 2024. In the first half, Net RAP was BRL 213.2 million and regulatory EBITDA was BRL 168.9 million.

So far, the Company has invested BRL 4.6 billion in Transmission projects.

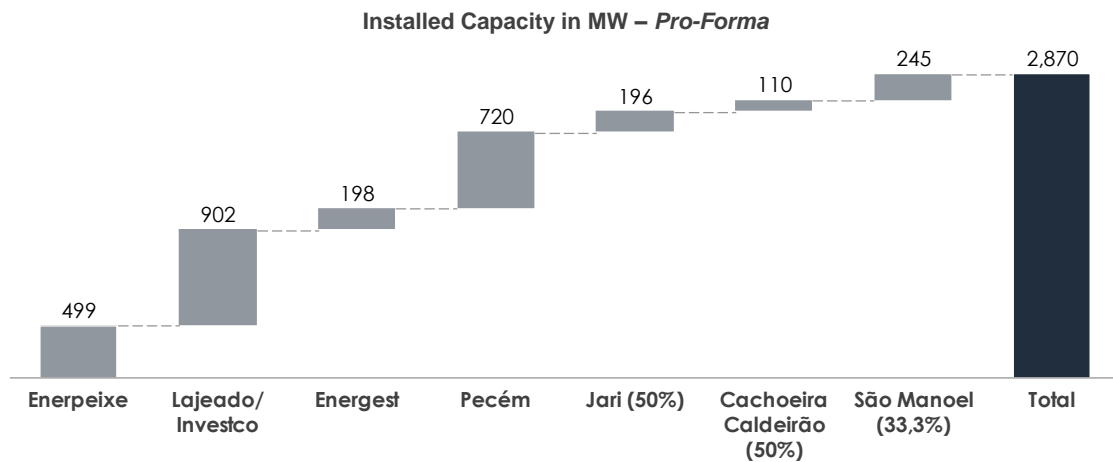
Corporate Name	Auction No.	Entry into Operation	Net RAP 2Q22 (R\$ million)	Net RAP 6M22 (R\$ million)	Approved RAP - Cycle 2022/2023 (into operation)	Approved RAP - Cycle 2022/2023 (expected*)	TOTAL RAP - Cycle 2022/2023
EDP Transmissão Litoral Sul S.A.	nº 013/2015	Jul/22	R\$ 4.1	R\$ 8.6	R\$ 57.5	R\$ 3.3	R\$ 60.8
EDP Transmissão Aliança SC S.A.	nº 05/2016	Feb/22	R\$ 46.5	R\$ 76.9	R\$ 232.4	R\$ 6.7	R\$ 239.1
EDP Transmissão SP- MG S.A.	nº 05/2016	May/22	R\$ 26.2	R\$ 47.4	R\$ 277.6	-	R\$ 277.6
Mata Grande Transmissão de Energia (MGTE)	nº 002/2018	-	-	-	-	10.1	10.1
Transmissão Norte	nº 01/2021	-	-	-	-	45.1	45.1
EDP Transmissão Goiás	nº 02/2021	In operation	R\$ 52.5	R\$ 80.3	R\$ 254.7	R\$ 34.3	R\$ 289.0
<b>Total</b>			<b>R\$ 129.3</b>	<b>R\$ 213.2</b>	<b>R\$ 822.2</b>	<b>R\$ 99.6</b>	<b>R\$ 921.8</b>

\*Refers to projects under construction, reinforcements and improvements with RAP already approved for the 22-23 cycle

### 3.3. CONVENTIONAL GENERATION

#### 3.3.1 INSTALLED CAPACITY

The Company has 2.9 GW in installed capacity and physical guarantee of 1.9 GWa.

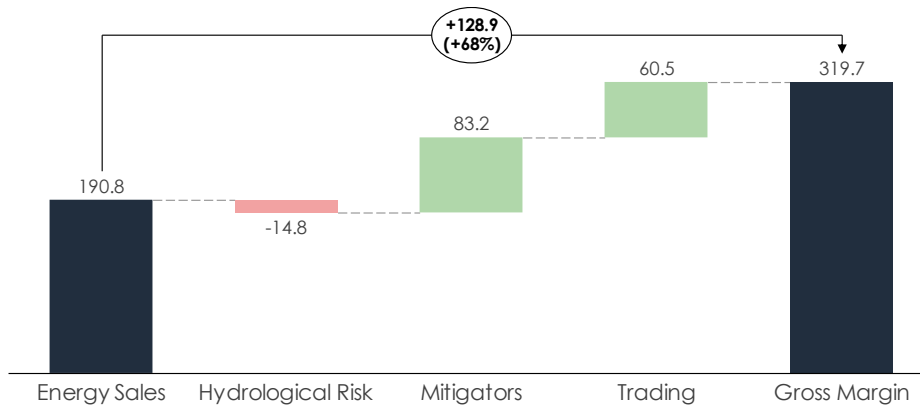


#### 3.3.2 INTEGRATED ENERGY MANAGEMENT

The Company manages its energy portfolio through joint operations between the Trading Company and Hydro Generation, working together in energy purchase and sale operations to enable hydrological risk mitigation.

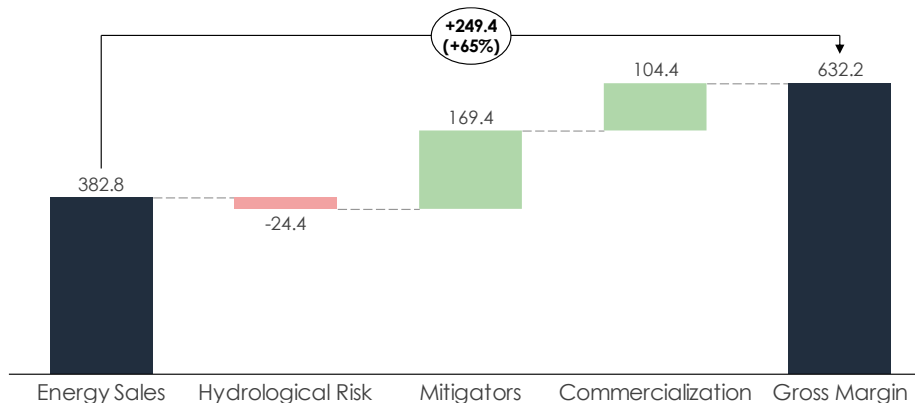
In the quarter, maintained its portfolio protection strategy by decontracting and/or buying energy to mitigate GSF-related risks and the oscillation in PLD, with a 24.9% hedge in the quarter and 47.2% in the first half. The chose mitigators protected the portfolio from the effects of an average GSF of 95.1% and 95.4%, respectively, as well as from PLD volatility (BRL 55.70/MWh in the quarter and BRL 56.90/MWh in the first half (SE/CO Sub-Market)).

**Energy Impact on Generation and Trading – 2Q22 (BRL million)**



Note: Considers the impacts of MRE, PLD and GSF. Disregards GSF renegotiation on the ACL.

**Energy Impact on Generation and Trading – 6M22 (BRL million)**



## 3.3.3 HYDRO GENERATION

Items in R\$ Thousand or %	Hydro Generation					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>312,017</b>	<b>306,923</b>	<b>1.7%</b>	<b>632,517</b>	<b>697,002</b>	<b>-9.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(52,863)</b>	<b>(75,493)</b>	<b>-30.0%</b>	<b>(104,673)</b>	<b>(185,833)</b>	<b>-43.7%</b>
Energy Purchased to Resell	(25,798)	(51,562)	-50.0%	(50,374)	(161,201)	-68.8%
Charges for Usage of Basic Network	(26,906)	(23,755)	13.3%	(53,978)	(47,580)	13.4%
Other	(159)	(176)	-9.7%	(321)	22,948	n.a.
<b>Gross Margin</b>	<b>259,154</b>	<b>231,430</b>	<b>12.0%</b>	<b>527,844</b>	<b>511,169</b>	<b>3.3%</b>
<b>PMTO</b>	<b>(17,133)</b>	<b>(17,931)</b>	<b>-4.5%</b>	<b>(33,121)</b>	<b>(35,371)</b>	<b>-6.4%</b>
Personnel	(9,734)	(9,095)	7.0%	(18,273)	(18,118)	0.9%
Material	(864)	(1,129)	-23.5%	(1,335)	(1,823)	-26.8%
Third-Party Services	(5,961)	(6,852)	-13.0%	(10,815)	(12,925)	-16.3%
Other	(574)	(855)	-32.9%	(2,359)	(2,080)	13.4%
<b>Provision</b>	<b>(375)</b>	<b>51</b>	<b>n.a.</b>	<b>(339)</b>	<b>(425)</b>	<b>-20.2%</b>
<b>Gains and Losses on Disposal of Property</b>	<b>-</b>	<b>19</b>	<b>-100.0%</b>	<b>-</b>	<b>19</b>	<b>-100.0%</b>
<b>EBITDA</b>	<b>241,646</b>	<b>213,569</b>	<b>13.1%</b>	<b>494,723</b>	<b>475,817</b>	<b>4.0%</b>
<b>EBITDA Margin</b>	<b>77%</b>	<b>70%</b>	<b>11.3%</b>	<b>78%</b>	<b>68%</b>	<b>14.6%</b>

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2Q22	2Q21	Var	2Q22	2Q21	Var
Lajeado	718,022	761,493	-5.7%	255.7	225.2	13.5%
Investco	8,260	8,250	0.1%	312.5	265.5	17.7%
Enerpeixe	501,576	449,863	11.5%	170.7	160.5	6.4%
Energest	257,020	272,252	-5.6%	239.4	229.3	4.4%
<b>Total HPPs</b>	<b>1,484,877</b>	<b>1,491,858</b>	<b>-0.5%</b>	<b>224.5</b>	<b>206.7</b>	<b>8.6%</b>

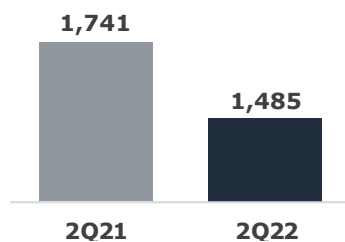
Note: In 2Q21, the amount transacted was 1,741 GWh, however at Energest we disregarded 249.4 GWh, referring to short-term contract transactions, not being considered in the average fare calculation.

Ativo	Volume (MWh)			Tarifa de venda (R\$/MWh)		
	6M22	6M21	Var	6M22	6M21	Var
Lajeado	1,506,330	1,514,671	-0.6%	244.5	237.0	3.1%
Investco	16,455	16,788	-2.0%	300.3	244.9	22.6%
Enerpeixe	1,058,256	970,681	9.0%	159.4	162.2	-1.7%
Energest	467,941	502,704	-6.9%	257.2	391.4	-34.3%
<b>Total Hídricas</b>	<b>3,048,981</b>	<b>3,004,844</b>	<b>1.5%</b>	<b>217.2</b>	<b>238.7</b>	<b>-9.0%</b>

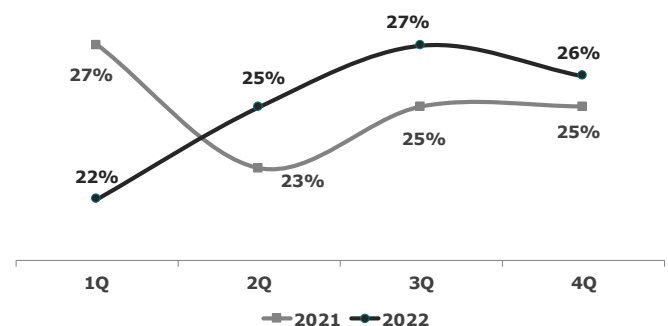
Note: In 6M21, the amount transacted was 3,254 GWh, however at Energest we disregarded 249.4 GWh, referring to short-term contract transactions, not being considered in the average fare calculation. Total Tariff of the hydro plants does not consider intragroup exclusions and concerns the average tariff.

Net Revenues were BRL 312.0 million in the quarter, up 1.7%, reflecting the annual adjustment to energy agreements. As for the first half, Net Revenues were BRL 632.5 million, down 9.3%, reflecting the smaller number of bilateral agreements executed in the period, as well as the seasonal weighting of sale agreements, with additional energy allocated to the second half.

Consolidated Hydroelectric Generation Sales (GWh)



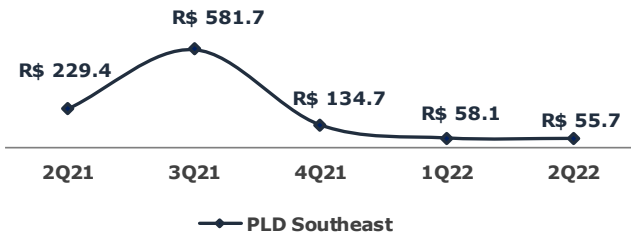
Sales Contracts Seasonal Weighting (GWh)



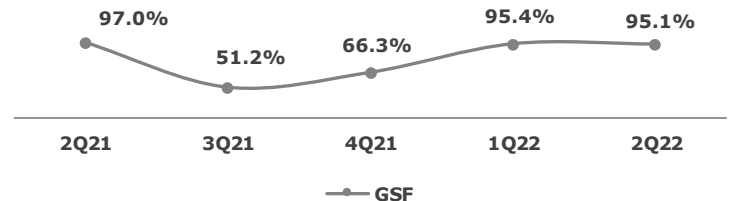
Non-Manageable Expenditures were down 30.0% and 43.7% in the quarter and first half, respectively, reflecting reduced energy purchases and the decrease in PLD. In the first half, the positive effect of the recognition of the supplemental GSF renegotiation of hydro plants in the Free

Contracting Environment (“ACL”), had in 2021, mitigated the effects of the decrease. Ex- this effect, the decrease would have been 49.9%. PMTO was down 4.5% and 6.4% in the quarter and first half, respectively, reflecting the decrease in maintenance spending. Gross Margin was up 12.0% and 3.3% in the quarter and the first half, respectively, due to the effects mentioned above. Ex- the effects of the recognition of the hydrological risk renegotiations in the first half, Gross margin would have been up 8.1%.

PLD Evolution (MWh)



GSF<sup>4</sup> Evolution (%)



### 3.3.4 UNCONSOLIDATED ASSETS

Income Statement (R\$ Thousand)	Jari			Cachoeira Caldeirão			São Manoel		
	2Q22	2Q21	Var.	2Q22	2Q21	Var.	2Q22	2Q21	Var.
Gross Margin	32,853	19,909	65.0%	15,354	8,119	89.1%	20,839	20,605	1.1%
EBITDA	30,349	18,122	67.5%	13,977	6,254	123.5%	18,452	18,350	0.6%
Net Financial Result	(3,824)	(7,354)	-48.0%	(9,930)	(8,388)	18.4%	(16,573)	(14,123)	17.3%
<b>Net Income</b>	<b>17,070</b>	<b>4,525</b>	<b>277.3%</b>	<b>(1,064)</b>	<b>(5,238)</b>	<b>-79.7%</b>	<b>(5,449)</b>	<b>(4,480)</b>	<b>21.6%</b>
Net debt	148,995	209,526	-28.9%	348,296	361,930	-3.8%	576,310	579,175	-0.5%

Income Statement (R\$ Thousand)	Jari			Cachoeira Caldeirão			São Manoel		
	6M22	6M21	Var.	6M22	6M21	Var.	6M22	6M21	Var.
Gross Margin	66,277	45,252	46.5%	32,435	19,864	63.3%	42,800	43,105	-0.7%
EBITDA	60,542	41,641	45.4%	29,542	16,391	80.2%	37,783	38,601	-2.1%
Net Financial Result	(8,847)	(14,726)	-39.9%	(19,640)	(18,333)	7.1%	(32,633)	(30,806)	5.9%
<b>Net Income</b>	<b>33,052</b>	<b>13,299</b>	<b>148.5%</b>	<b>(936)</b>	<b>(8,872)</b>	<b>-89.5%</b>	<b>(9,908)</b>	<b>(9,478)</b>	<b>4.5%</b>
Net debt	148,995	209,526	-28.9%	348,296	361,930	-3.8%	576,310	579,175	-0.5%

Note: Amounts correspond to 50% of Jari, 50% of Cachoeira Caldeirão and 33.3% of São Manoel, referring to the participation of EDP Brasil. Net debt balance for 12 months.

#### 3.3.4.1 SANTO ANTÔNIO DO JARI HPP

Jari						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var.	6M22	6M21	Var.
<b>Net Operating Revenue</b>	<b>37,910</b>	<b>34,946</b>	<b>8.5%</b>	<b>76,217</b>	<b>70,947</b>	<b>7.4%</b>
Non-Manageable Expenditures	(5,057)	(15,038)	-66.4%	(9,940)	(25,695)	-61.3%
<b>Gross Margin</b>	<b>32,853</b>	<b>19,909</b>	<b>65.0%</b>	<b>66,277</b>	<b>45,252</b>	<b>46.5%</b>
<b>PMTO</b>	<b>(2,520)</b>	<b>(1,785)</b>	<b>41.1%</b>	<b>(5,774)</b>	<b>(3,610)</b>	<b>60.0%</b>
Personnel	(842)	(887)	-5.0%	(1,802)	(1,599)	12.7%
Material	(162)	(101)	59.9%	(250)	(369)	-32.4%
Third-Party Services	(1,328)	(599)	121.7%	(3,301)	(1,218)	171.0%
Other	(188)	(199)	-5.3%	(422)	(424)	-0.5%
<b>Provision</b>	<b>15</b>	<b>(2)</b>	<b>n.a.</b>	<b>40</b>	<b>(2)</b>	<b>n.a.</b>
<b>EBITDA</b>	<b>30,349</b>	<b>18,122</b>	<b>67.5%</b>	<b>60,542</b>	<b>41,641</b>	<b>45.4%</b>
<b>EBITDA Margin</b>	<b>80.1%</b>	<b>51.9%</b>	<b>28.2 p.p.</b>	<b>79.4%</b>	<b>58.7%</b>	<b>20.7 p.p.</b>
Net Financial Result	(3,824)	(7,354)	-48.0%	(8,847)	(14,726)	-39.9%
<b>Net Income</b>	<b>17,070</b>	<b>4,525</b>	<b>277.3%</b>	<b>33,052</b>	<b>13,299</b>	<b>148.5%</b>

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Jari.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2Q22	2Q21	Var.	2Q22	2Q21	Var.
Jari (50%)	225,755	222,877	1.3%	192.8	175.9	9.6%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	6M22	6M21	Var.	6M22	6M21	Var.
Jari (50%)	460,404	460,651	-0.1%	189.2	174.1	8.7%

Net Revenues were up 8.5% and 7.4% in the quarter and the first half, respectively, due to the annual adjustment of IPCA-indexed contracts. Non-Manageable Expenditures were down 66.4% and 61.3% in the quarter and the first half, respectively, due to the lower price of energy and reduced

<sup>4</sup> Weighted average



volume of energy purchased, reflecting the improved hydrological scenario. Gross Margin was up 65.0% and 46.5% in the quarter and the first half, respectively. PMTO was up 41.1% and 60.0% in the quarter and the first half, respectively, due to maintenance work done on the plant. EBITDA was BRL 30.3 million and BRL 60.5 million, up 67.5% and 45.4% in the quarter and the first half, respectively. Financial Result was a negative BRL 3.8 million and BRL 8.8 million, down 48.0% and 39.9% in the quarter and the first half, respectively, reflecting higher income from financial investments and the increase in debt charges on CDI-indexed debt.

### 3.3.4.2 CACHOEIRA CALDEIRÃO HPP

Cachoeira Caldeirão						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>20,273</b>	<b>18,372</b>	<b>10.4%</b>	<b>41,281</b>	<b>37,614</b>	<b>9.7%</b>
Non-Manageable Expenditures	(4,920)	(10,253)	-52.0%	(8,846)	(17,751)	-50.2%
<b>Gross Margin</b>	<b>15,354</b>	<b>8,119</b>	<b>89.1%</b>	<b>32,435</b>	<b>19,864</b>	<b>63.3%</b>
<b>PMTO</b>	<b>(1,377)</b>	<b>(1,945)</b>	<b>-29.2%</b>	<b>(2,893)</b>	<b>(3,554)</b>	<b>-18.6%</b>
Personnel	(654)	(808)	-19.1%	(1,358)	(1,479)	-8.2%
Material	(65)	(104)	-37.5%	(67)	(348)	-80.7%
Third-Party Services	(395)	(722)	-45.3%	(855)	(1,104)	-22.5%
Other	(263)	(311)	-15.4%	(613)	(624)	-1.8%
<b>Provision</b>	<b>-</b>	<b>5</b>	<b>-100.0%</b>	<b>-</b>	<b>6</b>	<b>-100.0%</b>
<b>Rent</b>	<b>-</b>	<b>75</b>	<b>-100.0%</b>	<b>-</b>	<b>75</b>	<b>-100.0%</b>
<b>EBITDA</b>	<b>13,977</b>	<b>6,254</b>	<b>123.5%</b>	<b>29,542</b>	<b>16,391</b>	<b>80.2%</b>
<b>EBITDA Margin</b>	<b>68.9%</b>	<b>34.0%</b>	<b>34.9 p.p.</b>	<b>71.6%</b>	<b>43.6%</b>	<b>28.0 p.p.</b>
Net Financial Result	(9,930)	(8,388)	18.4%	(19,640)	(18,333)	7.1%
<b>Net Income</b>	<b>(1,064)</b>	<b>(5,236)</b>	<b>-79.7%</b>	<b>(936)</b>	<b>(8,872)</b>	<b>-89.5%</b>

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Cachoeira Caldeirão.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2Q22	2Q21	Var	2Q22	2Q21	Var
Cachoeira Caldeirão (50%)	138,240	137,411	0.6%	162.3	147.4	10.1%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	6M22	6M21	Var	6M22	6M21	Var
Cachoeira Caldeirão (50%)	282,427	281,812	0.2%	162.3	147.4	10.1%

Net Revenues were up 10.4% and 9.7% in the quarter and the first half, respectively, due to the annual adjustment of IPCA-indexed contracts. Non-Manageable Expenditures were down 52.0% and 50.2% in the quarter and the first half, respectively, due to the lower price of energy and the reduced volume of energy purchased, reflecting the improved hydrological scenario. Gross Margin was BRL 15.4 million and BRL 32.4 million in the quarter and the first half, respectively. PMTO was down 29.2% and 18.6% in the quarter and the first half, respectively, reflecting the decrease in legal services spending, in payroll- and severance-related expenditures, and in maintenance spending. EBITDA was BRL 14.0 million and BRL 29.5 million, up 123.5% and 80.2% in the quarter and the first half, respectively. Financial Result was a negative BRL 9.9 million and BRL 19.6 million, up 18.4% and 7.1% in the quarter and the first half, respectively, due to the increase in charges on TJLP-indexed debt and IPCA.

### 3.3.4.3 SÃO MANOEL HPP

São Manoel						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>33,253</b>	<b>28,202</b>	<b>17.9%</b>	<b>66,491</b>	<b>60,330</b>	<b>10.2%</b>
Non-Manageable Expenditures	(12,413)	(7,598)	63.4%	(23,690)	(17,225)	37.5%
<b>Gross Margin</b>	<b>20,839</b>	<b>20,605</b>	<b>1.1%</b>	<b>42,800</b>	<b>43,105</b>	<b>-0.7%</b>
<b>PMTO</b>	<b>(2,387)</b>	<b>(2,391)</b>	<b>-0.2%</b>	<b>(7,526)</b>	<b>(7,060)</b>	<b>6.6%</b>
Personnel	(872)	(801)	8.8%	(2,534)	(2,500)	1.4%
Material	(131)	(118)	11.0%	(385)	(335)	14.9%
Third-Party Services	(738)	(930)	-20.7%	(2,814)	(2,681)	5.0%
Other	(647)	(542)	19.3%	(1,794)	(1,545)	16.1%
<b>Provision</b>	<b>-</b>	<b>137</b>	<b>-100.0%</b>	<b>-</b>	<b>205</b>	<b>-100.0%</b>
<b>Rent</b>	<b>-</b>	<b>(0)</b>	<b>-100.0%</b>	<b>-</b>	<b>100</b>	<b>-100.0%</b>
<b>EBITDA</b>	<b>18,452</b>	<b>18,350</b>	<b>0.6%</b>	<b>37,783</b>	<b>38,601</b>	<b>-2.1%</b>
<b>EBITDA Margin</b>	<b>55.5%</b>	<b>65.1%</b>	<b>-14.7%</b>	<b>56.8%</b>	<b>64.0%</b>	<b>-11.2%</b>
Net Financial Result	(16,573)	(14,123)	17.3%	(32,633)	(30,806)	5.9%
<b>Net Income</b>	<b>(5,449)</b>	<b>(4,480)</b>	<b>21.6%</b>	<b>(9,908)</b>	<b>(9,478)</b>	<b>4.5%</b>

Note: Amounts correspond to EDP Energias do Brasil's 33.3% stake in São Manoel

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2Q22	2Q21	Var	2Q22	2Q21	Var
São Manoel (33.3%)	263,279	260,319	1.1%	139.9	126.8	10.3%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	6M22	6M21	Var	6M22	6M21	Var
São Manoel (33.3%)	531,967	539,953	-1.5%	138.4	126.4	9.5%

Net Revenues were up 17.9% and 10.2% in the quarter and the first half, respectively, due to the annual adjustment of IPCA-indexed contracts. Non-Manageable Expenditures were up 63.4% and 37.5% in the quarter and first half, respectively, due to the higher volume of energy purchased and hedge contracts executed in the period. Gross Margin was BRL 20.8 million in the quarter, up 1.1%, and BRL 42.8 million in the first half, down 0.7%. EBITDA was BRL 18.4 million and BRL 37.8 million in the quarter and the first half, respectively. Financial Result was a negative BRL 16.6 million and BRL 32.6 million, up 17.3% and 5.9% in the quarter and the first half, respectively, due to higher debt charges, partly offset by improved income from financial investments.

### 3.3.5 THERMAL GENERATION

Items in R\$ Thousand or %	Thermal Generation					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>285,828</b>	<b>400,466</b>	<b>-28.6%</b>	<b>511,144</b>	<b>789,735</b>	<b>-35.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(120,420)</b>	<b>(225,804)</b>	<b>-46.7%</b>	<b>(158,502)</b>	<b>(452,785)</b>	<b>-65.0%</b>
Energy Purchased to Resell	(4,051)	(91,865)	-95.6%	(20,543)	(160,558)	-87.2%
Charges for Usage of Basic Network	(20,975)	(20,547)	2.1%	(42,028)	(41,226)	1.9%
Other	(95,394)	(113,392)	-15.9%	(95,931)	(251,001)	-61.8%
<b>Gross Margin</b>	<b>165,408</b>	<b>174,662</b>	<b>-5.3%</b>	<b>352,642</b>	<b>336,950</b>	<b>4.7%</b>
<b>PMTO</b>	<b>(40,345)</b>	<b>(40,530)</b>	<b>-0.5%</b>	<b>(68,141)</b>	<b>(69,344)</b>	<b>-1.7%</b>
Personnel	(13,667)	(16,009)	-14.6%	(26,227)	(28,951)	-9.4%
Material	(6,355)	(8,016)	-20.7%	(9,495)	(12,277)	-22.7%
Third-Party Services	(20,035)	(14,224)	40.9%	(30,871)	(23,601)	30.8%
Other	(288)	(2,281)	-87.4%	(1,187)	(4,499)	-73.6%
<b>Provision</b>	<b>(312)</b>	<b>(16)</b>	<b>1850.0%</b>	<b>(361)</b>	<b>(16)</b>	<b>2156.3%</b>
<b>Gains and Losses on Disposal of Property</b>	<b>7</b>	<b>36</b>	<b>-80.6%</b>	<b>101</b>	<b>174</b>	<b>-42.0%</b>
<b>EBITDA</b>	<b>124,758</b>	<b>134,152</b>	<b>-7.0%</b>	<b>284,602</b>	<b>267,780</b>	<b>6.3%</b>
<b>EBITDA Margin</b>	<b>44%</b>	<b>33%</b>	<b>30.3%</b>	<b>56%</b>	<b>34%</b>	<b>64.2%</b>

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	2Q22	2Q21	Var	2Q22	2Q21	Var
Pecém	1,343,160	1,343,160	0.0%	887.7	242.3	266.4%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	6M22	6M21	Var	6M22	6M21	Var
Pecém	2,671,560	2,671,560	0.0%	707.0	225.0	214.2%

Net Revenues were BRL 285.8 million and BRL 511.1 million, down 28.6% and 35.3% in the quarter and the first half, respectively, due to absent dispatching by the ONS, because of the improving hydrological scenario and reservoir levels. Fixed monthly revenue is BRL 80.5 million, up 10.7% because of the annual adjustment had in November.

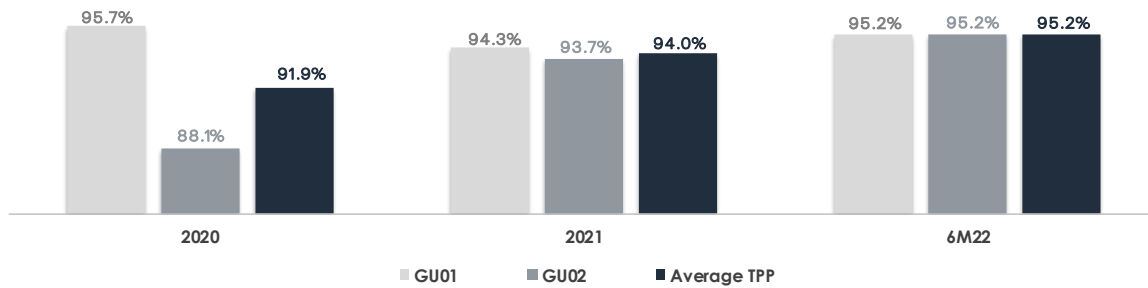
Non-Manageable Expenditures were down 46.7% and 65.0% in the quarter and the first half, respectively, due to absent dispatching, as mentioned above. In addition, income was affected by the sale of coal to mitigate the financial risk of future stockpile consumption.

The increase in CVU reflects the volatility of coal prices, due mainly to the Ukraine-Russia war. Gross Margin was down 5.3% in the quarter and up 4.7% in the first half, due to the previously mentioned effects.

PMTO was down 0.5% and 1.7% in the quarter and the first half, respectively, impacted by Personnel, Materials and Others, a result of headcount, maintenance works and the shared asset use contract, mitigated by the Third-Party Services line, which reflected scheduled maintenance works done on the generator units. EBITDA was BRL 124.8 million and BRL 284.6 million in the quarter and the first half, respectively, reflecting the previously mentioned effects. The Financial Result was negative by R\$ 12.5 million and by R\$ 24.3 million, an increase of 3.7% and a decrease of 32.7%, in the quarter and in the first half, respectively. In the first half, the reduction is due to the increase in income from financial investments and the lower debt balance between the periods.

### Uptime

The plant's uptime in the first half was 95.2% because of the scheduled maintenance works done on both generator units in this quarter.



### 3.4 TRADING

Items in R\$ Thousand or %	EDP Trading					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>708,313</b>	<b>479,659</b>	<b>47.7%</b>	<b>1,498,912</b>	<b>1,356,472</b>	<b>10.5%</b>
<b>Non-Manageable Expenditures</b>	<b>(647,748)</b>	<b>(458,714)</b>	<b>41.2%</b>	<b>(1,394,379)</b>	<b>(1,271,648)</b>	<b>9.7%</b>
Energy Purchased to Resell	(647,351)	(521,280)	24.2%	(1,393,514)	(1,267,466)	9.9%
Charges for Usage of Basic Network	-	(1)	-100.0%	-	(2,729)	-100.0%
Others	(397)	62,567	n.a.	(865)	(1,453)	-40.5%
<b>Gross Margin</b>	<b>60,565</b>	<b>20,945</b>	<b>189.2%</b>	<b>104,533</b>	<b>84,824</b>	<b>23.2%</b>
<b>PMTO</b>	<b>(5,614)</b>	<b>(5,605)</b>	<b>0.2%</b>	<b>(10,666)</b>	<b>(11,446)</b>	<b>-6.8%</b>
Personnel	(3,963)	(4,244)	-6.6%	(7,338)	(8,167)	-10.2%
Material	(34)	(24)	41.7%	(71)	(50)	42.0%
Third-Party Services	(1,563)	(1,147)	36.3%	(2,840)	(2,850)	-0.4%
Others	(54)	(190)	-71.6%	(417)	(379)	10.0%
<b>Provision</b>	<b>147</b>	<b>(225)</b>	<b>n.a.</b>	<b>(8)</b>	<b>4,769</b>	<b>n.a.</b>
<b>EBITDA</b>	<b>55,098</b>	<b>15,115</b>	<b>264.5%</b>	<b>93,859</b>	<b>78,147</b>	<b>20.1%</b>
<b>EBITDA Margin</b>	<b>7.8%</b>	<b>3.2%</b>	<b>146.9%</b>	<b>6.3%</b>	<b>5.8%</b>	<b>8.7%</b>

	Volume (MWh)			Volume (MWh)		
	2Q22	2Q21	Var	6M22	6M21	Var
Related Parties	292,416	199,764	46.4%	782,569	878,940	-11.0%
Others	3,686,698	3,060,511	20.5%	7,050,833	6,273,345	12.4%
<b>Total Trading</b>	<b>3,979,114</b>	<b>3,260,275</b>	<b>22.0%</b>	<b>7,833,401</b>	<b>7,152,285</b>	<b>9.5%</b>
<b>Average Tariff (R\$/MWh)</b>	<b>191.0</b>	<b>187.6</b>	<b>1.8%</b>	<b>208.1</b>	<b>205.0</b>	<b>1.5%</b>

Net Revenues were BRL 708.3 million and BRL 1.5 billion, up 47.7% and 10.5% in the quarter and the first half, respectively, due to the increase in energy traded, as explained in the [Market Release](#). In addition, PLD was down 72.0% and 67.6% in the quarter and the first half, respectively, due to the improved hydrological scenario for the National Interconnected System ("SIN"), leading to higher reservoir levels. In the quarter, the booked Mark-to-Market value was BRL 40.3 million, up BRL 38.7 million; in the first half it was BRL 52.1 million, down BRL 0.8 million.

Non-Manageable Expenditures were BRL 647.7 million and BRL 1.4 billion, up 41.2% and 9.7% in the quarter and the first half, respectively, due to the volume increase and to the bilateral contracts executed between players.

Gross Margin was BRL 60.6 million and BRL 104.5 million, up BRL 36.6 million and BRL 19.7 million in the quarter and the first half, respectively, in line with the effects discussed above.

PMTO was BRL 5.6 million and BRL 10.7 million in the quarter and the first half, respectively, in line with the same period last year. The provisions line was down BRL 4.8 million in the first half, due to the reversal of PECLD in 2021, in line with renegotiations with customers. EBITDA was BRL 55.1 million and BRL 93.9 million in the quarter and the first half, respectively.

## 3.5. CUSTOMERS

Items in R\$ Thousand or %	GRID (Consolidated)			EDP Varejista			Customers (Total GRID + Varejista)		
	2Q22	2Q21	Var	2Q22	2Q21	Var	2Q22	2Q21	Var
<b>Net Operating Revenue</b>	<b>30,947</b>	<b>18,408</b>	<b>68.1%</b>	<b>73,284</b>	<b>24,681</b>	<b>196.9%</b>	<b>104,231</b>	<b>43,089</b>	<b>141.9%</b>
<b>Non-Manageable Expenditures</b>	<b>(7,543)</b>	<b>(4,531)</b>	<b>66.5%</b>	<b>(64,139)</b>	<b>(22,861)</b>	<b>180.6%</b>	<b>(71,682)</b>	<b>(27,392)</b>	<b>161.7%</b>
Energy Purchased to Resell	-	-	n.a.	(64,124)	(22,853)	180.6%	(64,124)	(22,853)	180.6%
Charges for Usage of Basic Network	-	-	n.a.	-	-	n.a.	-	-	n.a.
Others	(7,543)	(4,531)	66.5%	(15)	(8)	87.5%	(7,558)	(4,539)	66.5%
<b>Gross Margin</b>	<b>23,404</b>	<b>13,877</b>	<b>68.7%</b>	<b>9,145</b>	<b>1,820</b>	<b>402.5%</b>	<b>32,549</b>	<b>15,697</b>	<b>107.4%</b>
<b>PMTO</b>	<b>(27,219)</b>	<b>(12,151)</b>	<b>124.0%</b>	<b>(1,677)</b>	<b>(1,425)</b>	<b>17.7%</b>	<b>(28,896)</b>	<b>(13,576)</b>	<b>112.8%</b>
Personnel	(9,992)	(7,139)	40.0%	(1,394)	(1,113)	25.2%	(11,386)	(8,252)	38.0%
Material	(10,666)	(1,298)	721.7%	(5)	(1)	400.0%	(10,671)	(1,299)	721.5%
Third-Party Services	(5,382)	(3,345)	60.9%	(326)	(233)	39.9%	(5,708)	(3,578)	59.5%
Others	(1,179)	(369)	219.5%	48	(78)	n.a.	(1,131)	(447)	153.0%
<b>Provision</b>	<b>(107)</b>	<b>141</b>	<b>n.a.</b>	<b>(1)</b>	<b>1</b>	<b>-200.0%</b>	<b>(108)</b>	<b>142</b>	<b>n.a.</b>
<b>Gain and Loss on the Deactivation and Asset Sale</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>EBITDA</b>	<b>(3,922)</b>	<b>1,867</b>	<b>n.a.</b>	<b>7,467</b>	<b>396</b>	<b>1785.6%</b>	<b>3,545</b>	<b>2,263</b>	<b>56.7%</b>
<b>EBITDA Margin</b>	<b>-12.7%</b>	<b>10.1%</b>	<b>n.a.</b>	<b>10.2%</b>	<b>1.6%</b>	<b>n.d.</b>	<b>3.4%</b>	<b>5.3%</b>	<b>-35.2%</b>

Items in R\$ Thousand or %	GRID (Consolidated)			EDP Varejista			Customers (Total GRID + Varejista)		
	6M22	6M21	Var	6M22	6M21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>51,377</b>	<b>36,877</b>	<b>39.3%</b>	<b>144,138</b>	<b>46,847</b>	<b>207.7%</b>	<b>195,515</b>	<b>83,724</b>	<b>133.5%</b>
<b>Non-Manageable Expenditures</b>	<b>(13,705)</b>	<b>(9,516)</b>	<b>44.0%</b>	<b>(126,466)</b>	<b>(45,170)</b>	<b>180.0%</b>	<b>(140,171)</b>	<b>(54,686)</b>	<b>156.3%</b>
Energy Purchased to Resell	-	-	n.a.	(126,436)	(45,127)	180.2%	(126,436)	(45,127)	180.2%
Charges for Usage of Basic Network	-	-	n.a.	-	-	n.a.	-	-	n.a.
Others	(13,705)	(9,516)	44.0%	(30)	(43)	-30.2%	(13,735)	(9,559)	43.7%
<b>Gross Margin</b>	<b>37,672</b>	<b>27,361</b>	<b>37.7%</b>	<b>17,672</b>	<b>1,677</b>	<b>953.8%</b>	<b>55,344</b>	<b>29,038</b>	<b>90.6%</b>
<b>PMTO</b>	<b>(42,706)</b>	<b>(25,275)</b>	<b>69.0%</b>	<b>(4,001)</b>	<b>(2,690)</b>	<b>48.7%</b>	<b>(46,707)</b>	<b>(27,965)</b>	<b>67.0%</b>
Personnel	(17,852)	(13,172)	35.5%	(3,309)	(2,022)	63.6%	(21,161)	(15,194)	39.3%
Material	(11,745)	(4,763)	146.6%	(10)	(2)	400.0%	(11,755)	(4,765)	146.7%
Third-Party Services	(9,732)	(6,443)	51.0%	(507)	(520)	-2.5%	(10,239)	(6,963)	47.0%
Others	(3,377)	(897)	276.5%	(175)	(146)	19.9%	(3,552)	(1,043)	240.6%
<b>Provision</b>	<b>(421)</b>	<b>154</b>	<b>n.a.</b>	<b>(2)</b>	<b>1</b>	<b>n.a.</b>	<b>(423)</b>	<b>155</b>	<b>n.a.</b>
<b>EBITDA</b>	<b>(5,455)</b>	<b>2,240</b>	<b>n.a.</b>	<b>13,669</b>	<b>(1,012)</b>	<b>n.a.</b>	<b>8,214</b>	<b>1,228</b>	<b>568.9%</b>
<b>EBITDA Margin</b>	<b>-10.6%</b>	<b>6.1%</b>	<b>n.a.</b>	<b>9.5%</b>	<b>-2.2%</b>	<b>n.d.</b>	<b>4.2%</b>	<b>1.5%</b>	<b>186.4%</b>

Consolidated GRID Net Revenues were up BRL 12.5 million and BRL 14.5 million in the quarter and the first half, respectively. The main positive impacts include significant investments in photovoltaic generation. 247.6 MWP in solar projects had been contracted by the end of the quarter, reinforcing the Company's commitment to expand investments in the Solar market. 75.3 MWP have been installed in more than 40 projects, and another 172.3 MWP are under development, with 137.2 MWP in Utility-Scale contracts in partnership with EDP Renováveis.

PMTO was up 124.0% and 69.0% in the quarter and the first half, respectively, reflecting the increased headcount and maintenance. EBITDA was a negative BRL 4.0 million and BRL 5.5 million in the quarter and the first half, respectively.

EDP Varejista's Net Revenues were up BRL 48.6 million and BRL 97.3 million in the quarter and the first half, respectively, reflecting the recognition of medium- and long-term contracts entering into force from July 2021, leading to a Gross Margin increase of BRL 7.3 million and BRL 16.0 million in the quarter and the first half, respectively.

PMTO was up 17.7% and 48.7% in the quarter and the first half, respectively, reflecting the increase in the Personnel line arising from the higher headcount. EBITDA was BRL 7.5 million and BRL 13.7 million in the quarter and the first half, respectively.

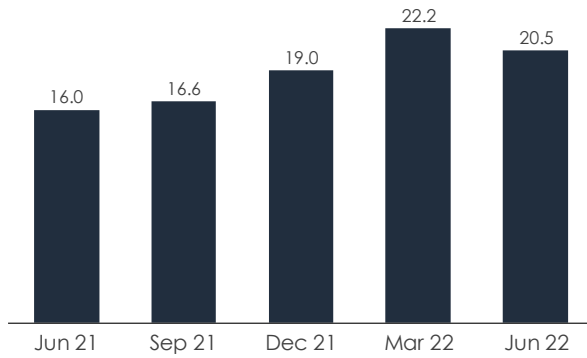
The Company posted an increase of 316.9 GWh and 339.4 GWh in the volume of energy traded in the quarter and the first half, respectively, due to more intense sales from wholesale agreements.

## 4. STOCK MARKET

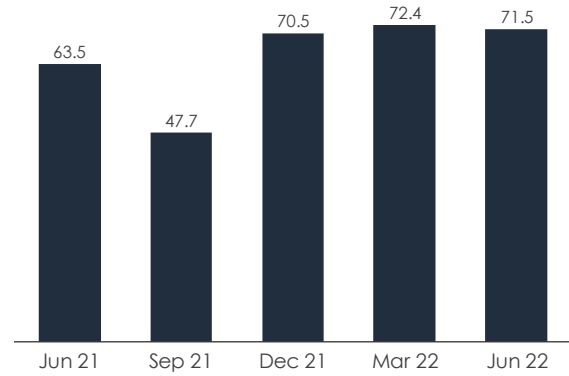
## 4.1. SHARE PERFORMANCE

As of June 30, the Company's market cap was BRL 11.9 billion, with its shares trading at BRL 20.5, down 7.4% in the quarter, outperforming the Ibovespa (-17.9%) and in line with the IEE (-7.4%). In the first half, the Company's shares were up 8.1%, while the Ibovespa depreciated by 6.0% and the IEE appreciated by 3.3%. The Company's shares were traded in every day the stock market was open for business, totaling 205.2 million shares in the quarter and 416.8 million shares in the first half. Daily average was 3.3 million and 3.4 million shares in the quarter and the first half, respectively. Financial volume in the first half was BRL 8.9 billion, with average daily volume of BRL 71.9 million.

Share Price Evolution<sup>1</sup> (BRL)



Average Daily Volume (BRL million)



<sup>1</sup> Considers adjustments for proceeds until Apr/06/2022

## 4.2. CAPITAL STOCK

As of June 30, the Company's capital stock was fully represented by 581,165,268 common nominative shares. Of the total shares, 241,570,814 were negotiated in accordance with B3's Novo Mercado Listing Regulation, 13,606,506 shares in the Company's treasury and 261,954 were allocated to the Executives' Long-Term Incentive Program.

## 5. ANNEXES

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### ANNEX I CORPORATE PROFILE

Controlled by EDP Portugal, one of the leading European operators in the energy sector, EDP Energias do Brasil is a holding company which has investments in the segments of Electric Energy Generation, Distribution, Trading, Transmission and Services. In the Generation segment, it controls operations involving plants using conventional sources (hydroelectric plants and one Thermal Power Plant) in 6 Brazilian states (Espírito Santo, Mato Grosso, Tocantins, Ceará, Pará and Amapá) with 2.9 GW in installed capacity. In the Distribution segment, the Company operates with two distributors in the states of São Paulo and Espírito Santo, in addition to holding a 29.90% stake in the equity of Celesc, in the state of Santa Catarina. In the Trading segment, it negotiates energy purchase and sale agreements with clients located throughout Brazil. In the Transmission segment, the Company began operations in 2016 and now has six projects with a total extension of 2,516 km and nine substations – of these, 2,087 km are operational, and 439 km are under construction or licensing phase. In the Services segment it operates through EDP Smart, a brand launched in 2019 that collects the entire portfolio of services provided to corporate and residential customers, with integrated solutions in the area of free-market trading, retail sales, energy efficiency, solar energy, electric mobility, and end-consumer services.

### CONSOLIDATION STRUCTURE

According to the consolidation structure, the Company holds three hydro assets (Jari, Cachoeira Caldeirão and São Manoel) and one integrated asset (Celesc), all of which are booked via “equity income” proportionally with the stake held.

The Company has 2 hydroelectric assets with minority partners which are fully consolidated (Enerpeixe and Lajeado) and excluding the participations in the “minority interests” line.

Lajeado Energia is a holding company owning 73% of the energy generated by the Luis Eduardo Magalhães Plant (Investco). The remaining 27% of the energy is divided among the other partners but is not included in the result of the Company, since the PPAs are separate in the Consortium. Additionally, Lajeado Energia has a leasing agreement with Investco proportional to its participation. Lajeado Energia has EDP and Eletrobras as its partners.

The remaining companies are 100% consolidated.

ANNEX II  
EDP ENERGIAS DO BRASIL S.A.

BALANCE SHEET - ASSET

Assets (R\$ thousand)	Controlling Company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
<b>Current Assets</b>	<b>2,270,788</b>	<b>2,887,990</b>	<b>9,648,993</b>	<b>9,871,303</b>
Cash and cash equivalents	362,384	932,703	2,203,804	2,699,490
Investments receivable	2,349	1,121	-	-
Accounts receivable	-	-	2,477,448	2,856,290
Income and social contribution taxes	21,306	56,760	228,575	280,791
Others compensable taxes	70,335	63,140	595,615	552,974
Deferred taxes	-	-	113,050	56,661
Loans receivable	228,945	216,606	-	-
Derivatives	9,156	-	10,969	-
Dividends receivable	314,890	360,465	38,239	50,015
Inventories	-	-	436,432	460,408
Collaterals and committed deposits	350	350	22,800	10,001
Risk Premium - GSF	-	-	2,749	2,749
Non-current assets held for sale	1,231,241	1,228,954	1,311,194	1,328,481
Marketable securities	-	-	357,965	11,722
Income receivable	-	-	5,217	2,927
Sectorial Financial Assets	-	-	344,157	643,174
Concession Assets	-	-	420,663	55,184
Future Commitments	-	-	743,572	440,678
Other credits	29,832	27,891	336,544	419,758
<b>Non-Current Assets</b>				
<b>Long Term Assets</b>	<b>855,258</b>	<b>543,625</b>	<b>14,240,951</b>	<b>13,505,015</b>
Investments receivable	27,504	27,024	-	-
Financial asset to be indemnified	-	-	5,082,839	4,362,393
Accounts receivable	-	-	115,448	103,977
Marketable securities	-	-	2,500	2,500
Income and social contribution taxes	-	55,421	61,139	139,812
Others compensable taxes	1,909	1,909	577,137	930,969
Deferred taxes	-	-	554,631	601,422
Loans receivable	99,238	94,132	14,469	12,713
Advances for future capital increase	683,660	346,285	-	-
Collaterals and committed deposits	12,006	4,892	414,250	419,776
Risk Premium - GSF	-	-	15,809	17,184
Sectorial Financial Assets	-	-	61,879	786,263
Concession Assets	-	-	6,936,872	5,685,037
Future Commitments	-	-	388,373	427,583
Other credits	30,941	13,962	15,605	15,386
<b>Permanent Assets</b>	<b>8,673,056</b>	<b>9,070,300</b>	<b>11,674,094</b>	<b>10,002,421</b>
Investments	8,545,624	8,954,824	1,443,943	1,311,885
Properties for investment	9,484	9,484	58,183	11,381
Fixed assets	78,006	67,567	5,940,731	6,068,213
Intangible assets	39,942	38,425	4,231,237	2,610,942
<b>Total Assets</b>	<b>11,799,102</b>	<b>12,501,915</b>	<b>35,564,038</b>	<b>33,378,739</b>

**ANNEX III**  
**EDP ENERGIAS DO BRASIL S.A.**  
**BALANCE SHEET – LIABILITIES**

Liabilities and Shareholders' Equity (R\$ Thousand)	Controlling Company		Consolidated	
	06/30/2022	12/31/2021	06/30/2022	12/31/2021
<b>Current Liabilities</b>	<b>189,679</b>	<b>1,074,089</b>	<b>5,802,030</b>	<b>6,989,584</b>
Suppliers	23,739	50,834	1,400,671	1,944,092
Income and social contribution taxes	1,153	3,899	154,054	136,043
Other taxes	30,116	122,691	379,683	634,891
Deferred taxes	-	-	130,601	67,558
Dividends	4,489	515,900	66,590	680,874
Debentures	30,433	201,893	505,110	779,421
Loans, financings and charges	-	105,305	947,745	801,082
Derivatives	9,156	-	64,455	-
Post-employment benefits	-	-	45,860	51,615
Non-current liabilities held for sale	-	-	58,858	178,000
Estimated obligations with staff	12,988	17,905	100,201	116,987
Regulations and sectorial charges	-	-	119,707	132,454
Charge for use of public good	-	-	45,234	43,269
Reimbursement for downtime	-	-	1,915	2,945
Provisions	-	-	72,916	65,503
Reserve for reversion and amortization	-	-	1,944	1,944
Sector financial liabilities	-	-	744,798	627,003
Future Commitments	-	-	575,468	379,905
Other accounts payable	77,605	55,662	386,220	345,998
<b>Non-Current Liabilities</b>				
<b>Long-Term Liabilities</b>	<b>360,729</b>	<b>276,429</b>	<b>17,317,897</b>	<b>14,095,143</b>
Suppliers				
Other taxes	8,957	11,409	283,828	291,986
Deferred taxes	206,348	206,202	2,168,914	1,227,836
Debentures	41,896	34,736	8,851,312	6,944,962
Loans, financings and charges	-	-	3,012,690	2,072,049
Derivatives	-	-	136,290	-
Post-employment benefits	-	-	714,026	798,634
Regulatory and sector charges	-	-	2,767	109
Advances for future capital increase	-	-	17,600	15,000
Charge for use of public good	-	-	493,494	462,865
Provisions	20,154	8,099	655,229	587,029
Provisions for unsecured liabilities	53,923	1,065	1,325	2,329
Reversal and amortization reserve	-	-	6,802	7,774
Sectoral financial liabilities	-	-	780,146	1,496,347
Future Commitments	-	-	82,301	85,737
Other accounts payable	29,451	14,918	111,086	102,486
<b>Net worth</b>	<b>11,248,694</b>	<b>11,151,397</b>	<b>11,248,694</b>	<b>11,151,397</b>
Social Capital	5,502,716	5,502,716	5,502,716	5,502,716
Capital reserves	128,634	132,834	128,634	132,834
Profit reserves	5,583,748	6,260,565	5,583,748	6,260,565
Other comprehensive income	(590,939)	(654,184)	(590,939)	(654,184)
Treasury shares	(279,374)	(90,534)	(279,374)	(90,534)
Retained earnings	903,909	-	903,909	-
<b>Attributable to non-controlling shareholders</b>	<b>-</b>	<b>-</b>	<b>1,195,417</b>	<b>1,142,615</b>
<b>Total Liabilities</b>	<b>11,799,102</b>	<b>12,501,915</b>	<b>35,564,038</b>	<b>33,378,739</b>



**ANNEX IV**  
**EDP ENERGIAS DO BRASIL S.A.**  
**QUARTERLY INCOME STATEMENT**

Income Statement (R\$ thousand)	Controlling Company			Consolidated		
	2Q22	2Q21	Var	2Q22	2Q21	Var
<b>Net Operating Revenue</b>	<b>799</b>	<b>683</b>	<b>17.0%</b>	<b>3,617,436</b>	<b>3,385,103</b>	<b>6.9%</b>
Revenues from Infrastructure Construction	-	-	n.a.	482,111	538,775	-10.5%
Transmission Construction Margin	-	-	n.a.	(34,408)	17,124	n.a.
<b>Non-Manageable Expenditures</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>(1,998,694)</b>	<b>(2,234,321)</b>	<b>-10.5%</b>
Energy Purchased to Resell	-	-	n.a.	(1,592,270)	(1,806,074)	-11.8%
Charges for Usage of Basic Network	-	-	n.a.	(303,821)	(323,334)	-6.0%
Other	-	-	n.a.	(102,603)	(104,913)	-2.2%
Cost of Raw Material Consumed	-	-	n.a.	(101,361)	(116,975)	-13.3%
Future Commitments	-	-	n.a.	-	13,426	-100.0%
Other	-	-	n.a.	(1,242)	(1,364)	-8.9%
<b>Gross Margin</b>	<b>799</b>	<b>683</b>	<b>17.0%</b>	<b>1,584,334</b>	<b>1,167,906</b>	<b>35.7%</b>
<b>Manageable Expenditures</b>	<b>(44,551)</b>	<b>(28,193)</b>	<b>58.0%</b>	<b>(1,158,224)</b>	<b>(1,083,311)</b>	<b>6.9%</b>
<b>PMTO</b>	<b>(40,003)</b>	<b>(27,407)</b>	<b>46.0%</b>	<b>(440,834)</b>	<b>(351,533)</b>	<b>25.4%</b>
Personnel	(16,289)	(13,926)	17.0%	(178,557)	(138,867)	28.6%
Material	(110)	(104)	5.8%	(32,735)	(19,074)	71.6%
Third-party Services	(10,147)	(10,953)	-7.4%	(148,252)	(126,924)	16.8%
Provision	(2,838)	(57)	4878.9%	(54,669)	(40,094)	36.4%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(42,348)	(34,050)	24.4%
Provision for Contingencies	(2,838)	(57)	4878.9%	(12,321)	(6,044)	103.9%
Other	(10,619)	(2,367)	348.6%	(26,621)	(26,574)	0.2%
Rent	(914)	(302)	202.6%	(771)	(824)	-6.4%
Other	(9,705)	(2,065)	370.0%	(25,850)	(25,750)	0.4%
Gain/Loss on the Deactivation/Asset Sale	-	4,465	-100.0%	(18,225)	(17,150)	6.3%
Infrastructure Construction Costs	-	-	n.a.	(482,111)	(538,775)	-10.5%
Gain on Asset Sale	(410)	-	n.a.	(410)	-	n.a.
<b>EBITDA</b>	<b>(39,614)</b>	<b>(22,259)</b>	<b>78.0%</b>	<b>1,124,865</b>	<b>799,223</b>	<b>40.7%</b>
<b>EBITDA Margin</b>	<b>n.a.</b>	<b>n.a.</b>	<b>n.a.</b>	<b>31.1%</b>	<b>24%</b>	<b>7.5 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(4,548)</b>	<b>(5,251)</b>	<b>-13.4%</b>	<b>(217,054)</b>	<b>(175,853)</b>	<b>23.4%</b>
Depreciation - Construction in Service	(1,011)	(897)	12.7%	(80,162)	(84,513)	-5.1%
Depreciation - Right-of-Use Asset	(630)	(730)	-13.7%	(3,258)	(6,357)	-48.7%
Amortization	(2,907)	(3,624)	-19.8%	(133,634)	(84,983)	57.2%
<b>EBIT</b>	<b>(44,162)</b>	<b>(27,510)</b>	<b>60.5%</b>	<b>907,811</b>	<b>623,370</b>	<b>45.6%</b>
<b>Result from Corporate Participation</b>	<b>438,134</b>	<b>372,649</b>	<b>17.6%</b>	<b>88,508</b>	<b>52,953</b>	<b>67.1%</b>
<b>Net Financial Result</b>	<b>(8,780)</b>	<b>304</b>	<b>n.a.</b>	<b>(417,595)</b>	<b>(136,093)</b>	<b>206.8%</b>
Financial Revenue	4,763	10,967	-56.6%	239,946	80,009	199.9%
Financial Expense	(13,543)	(10,663)	27.0%	(657,541)	(216,102)	204.3%
<b>Income Before Income Tax and Social Contribution</b>	<b>385,192</b>	<b>345,443</b>	<b>11.5%</b>	<b>578,724</b>	<b>540,230</b>	<b>7.1%</b>
<b>Income Tax and Social Contribution</b>	<b>(4,081)</b>	<b>(953)</b>	<b>328.2%</b>	<b>(159,715)</b>	<b>(159,480)</b>	<b>0.1%</b>
Current Income Tax and Social Contribution	(3,993)	-	n.a.	(137,945)	(113,493)	21.5%
Deferred Income Tax and Social Contribution	(88)	(953)	-90.8%	(21,770)	(45,987)	-52.7%
<b>Net Income Before Minority Interests</b>	<b>381,111</b>	<b>344,490</b>	<b>10.6%</b>	<b>419,009</b>	<b>380,750</b>	<b>10.0%</b>
Attributable to Non-Controlling Shareholders	-	-	n.a.	(37,898)	(36,259)	4.5%
<b>Net Income</b>	<b>381,111</b>	<b>344,490</b>	<b>10.6%</b>	<b>381,111</b>	<b>344,491</b>	<b>10.6%</b>

## 6M22 INCOME STATEMENT

Demonstrativo de Resultados (R\$ mil)	Controlling Company			Consolidated		
	6M22	6M21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>2,362</b>	<b>1,418</b>	<b>66.6%</b>	<b>7,324,288</b>	<b>6,829,196</b>	<b>7.2%</b>
Revenues from Infrastructure Construction	-	-	n.a.	901,799	1,039,546	-13.3%
Transmission Construction Margin	-	-	n.a.	(49,837)	78,479	n.d.
<b>Non-Manageable Expenditures</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>(4,033,042)</b>	<b>(4,354,205)</b>	<b>-7.4%</b>
Energy Purchased to Resell	-	-	n.a.	(3,311,889)	(3,469,467)	-4.5%
Charges for Usage of Basic Network	-	-	n.a.	(610,697)	(646,351)	-5.5%
Other	-	-	n.a.	(110,456)	(238,387)	-53.7%
Cost of Raw Material Consumed	-	-	n.a.	(107,914)	(258,537)	-58.3%
Other	-	-	n.a.	(2,542)	(3,146)	-19.2%
<b>Gross Margin</b>	<b>2,362</b>	<b>1,418</b>	<b>66.6%</b>	<b>3,241,409</b>	<b>2,553,470</b>	<b>26.9%</b>
<b>Manageable Expenditures</b>	<b>(71,228)</b>	<b>(56,874)</b>	<b>25.2%</b>	<b>(2,138,194)</b>	<b>(2,089,652)</b>	<b>2.3%</b>
<b>PMTO</b>	<b>(62,451)</b>	<b>(51,952)</b>	<b>20.2%</b>	<b>(804,467)</b>	<b>(678,562)</b>	<b>18.6%</b>
Personnel	(32,227)	(27,128)	18.8%	(329,243)	(269,458)	22.2%
Material	(159)	(663)	-76.0%	(48,832)	(34,543)	41.4%
Third-party Services	(16,082)	(18,089)	-11.1%	(262,854)	(242,826)	8.2%
Provision	(2,838)	(327)	767.9%	(108,445)	(79,525)	36.4%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(84,837)	(58,981)	43.8%
Provision for Contingencies	(2,838)	(327)	767.9%	(23,608)	(20,544)	14.9%
Other	(11,145)	(5,745)	94.0%	(55,093)	(52,210)	5.5%
Rent	337	(871)	n.a.	(2,663)	(509)	423.2%
Other	(11,482)	(4,874)	135.6%	(52,430)	(51,701)	1.4%
Gain/Loss on the Deactivation/Asset Sale	-	4,465	-100.0%	(45,123)	(27,034)	66.9%
Infrastructure Construction Costs	-	-	n.a.	(901,799)	(1,039,546)	-13.3%
<b>EBITDA</b>	<b>(60,089)</b>	<b>(46,069)</b>	<b>30.4%</b>	<b>2,391,819</b>	<b>1,847,874</b>	<b>29.4%</b>
<b>EBITDA Margin</b>	<b>n.a.</b>	<b>n.a.</b>	<b>n.a.</b>	<b>32.7%</b>	<b>27.1%</b>	<b>5.6 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(8,777)</b>	<b>(9,387)</b>	<b>-6.5%</b>	<b>(386,805)</b>	<b>(344,510)</b>	<b>12.3%</b>
Depreciation - Construction in Service	(2,014)	(1,566)	28.6%	(158,095)	(167,887)	-5.8%
Depreciation - Right-of-Use Asset	(1,253)	(1,217)	3.0%	(6,489)	(11,789)	-45.0%
Amortization	(5,510)	(6,604)	-16.6%	(222,221)	(164,834)	34.8%
<b>EBIT</b>	<b>(68,866)</b>	<b>(55,456)</b>	<b>24.2%</b>	<b>2,005,014</b>	<b>1,503,364</b>	<b>33.4%</b>
<b>Result from Corporate Participation</b>	<b>983,566</b>	<b>914,201</b>	<b>7.6%</b>	<b>128,445</b>	<b>121,303</b>	<b>5.9%</b>
<b>Net Financial Result</b>	<b>7,152</b>	<b>(18,081)</b>	<b>n.a.</b>	<b>(765,979)</b>	<b>(346,075)</b>	<b>121.3%</b>
Financial Revenue	32,699	18,085	80.8%	396,719	163,413	142.8%
Financial Expense	(25,547)	(36,166)	-29.4%	(1,162,698)	(509,488)	128.2%
<b>Income Before Income Tax and Social Contribution</b>	<b>921,852</b>	<b>840,664</b>	<b>9.7%</b>	<b>1,367,480</b>	<b>1,278,592</b>	<b>7.0%</b>
<b>Income Tax and Social Contribution</b>	<b>(17,943)</b>	<b>(392)</b>	<b>4477.3%</b>	<b>(388,360)</b>	<b>(372,540)</b>	<b>4.2%</b>
Current Income Tax and Social Contribution	(17,815)	-	n.a.	(335,542)	(253,736)	32.2%
Deferred Income Tax and Social Contribution	(128)	(392)	-67.3%	(52,818)	(118,804)	-55.5%
<b>Net Income Before Minority Interests</b>	<b>903,909</b>	<b>840,272</b>	<b>7.6%</b>	<b>979,120</b>	<b>906,052</b>	<b>8.1%</b>
Attributable to Non-Controlling Shareholders	-	-	n.a.	(75,211)	(65,780)	14.3%
<b>Net Income</b>	<b>903,909</b>	<b>840,272</b>	<b>7.6%</b>	<b>903,909</b>	<b>840,272</b>	<b>7.6%</b>

**ANNEX V**  
**EDP ENERGIAS DO BRASIL S.A.**

**GENERATION**

Consolidated Generation*						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>597,845</b>	<b>707,389</b>	<b>-15.5%</b>	<b>1,143,661</b>	<b>1,486,737</b>	<b>-23.1%</b>
<b>Non-Manageable Expenditures</b>	<b>(173,283)</b>	<b>(301,297)</b>	<b>-42.5%</b>	<b>(263,175)</b>	<b>(638,618)</b>	<b>-58.8%</b>
Energy Purchased to Resell	(29,849)	(143,427)	-79.2%	(70,917)	(321,759)	-78.0%
Charges for Usage of Basic Network	(47,881)	(44,302)	8.1%	(96,006)	(88,806)	8.1%
Other	(95,553)	(113,568)	-15.9%	(96,252)	(228,053)	-57.8%
Cost of Raw Material Consumed	(95,254)	(113,215)	-15.9%	(95,645)	(250,632)	-61.8%
Risk Premium - GSF	-	-	n.a.	-	23,296	-100.0%
Other	(299)	(353)	-15.3%	(607)	(717)	-15.3%
<b>Gross Margin</b>	<b>424,562</b>	<b>406,092</b>	<b>4.5%</b>	<b>880,486</b>	<b>848,119</b>	<b>3.8%</b>
<b>Manageable Expenditures</b>	<b>(151,591)</b>	<b>(142,862)</b>	<b>6.1%</b>	<b>(285,736)</b>	<b>(271,598)</b>	<b>5.2%</b>
<b>PMTO</b>	<b>(58,165)</b>	<b>(58,426)</b>	<b>-0.4%</b>	<b>(101,262)</b>	<b>(104,715)</b>	<b>-3.3%</b>
Personnel	(23,401)	(25,104)	-6.8%	(44,500)	(47,069)	-5.5%
Material	(7,219)	(9,145)	-21.1%	(10,830)	(14,100)	-23.2%
Third-Party Services	(25,996)	(21,076)	23.3%	(41,686)	(36,526)	14.1%
Provision	(687)	35	n.a.	(700)	(441)	58.7%
Other	(862)	(3,136)	-72.5%	(3,546)	(6,579)	-46.1%
Rent	725	18	3927.8%	924	(147)	n.a.
Others	(1,587)	(3,154)	-49.7%	(4,470)	(6,432)	-30.5%
Gains and Losses on Deactivation/Asset Sale	7	55	-87.3%	101	193	-47.7%
<b>EBITDA</b>	<b>366,404</b>	<b>347,721</b>	<b>5.4%</b>	<b>779,325</b>	<b>743,597</b>	<b>4.8%</b>
<b>EBITDA Margin</b>	<b>61.3%</b>	<b>49.2%</b>	<b>12.1 p.p.</b>	<b>68.1%</b>	<b>50.0%</b>	<b>18.1 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(93,433)</b>	<b>(84,491)</b>	<b>10.6%</b>	<b>(184,575)</b>	<b>(167,076)</b>	<b>10.5%</b>
Depreciation - Construction in Service	(69,938)	(68,610)	1.9%	(137,936)	(136,597)	1.0%
Depreciation - Right-of-Use Asset	(503)	(716)	-29.7%	(1,027)	(1,327)	-22.6%
Amortization	(22,992)	(15,165)	51.6%	(45,612)	(29,152)	56.5%
<b>EBIT</b>	<b>272,971</b>	<b>263,230</b>	<b>3.7%</b>	<b>594,750</b>	<b>576,521</b>	<b>3.2%</b>
<b>Result from Corporate Participation</b>	<b>22,208</b>	<b>(8,439)</b>	<b>n.a.</b>	<b>22,208</b>	<b>(8,439)</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(63,995)</b>	<b>(58,110)</b>	<b>10.1%</b>	<b>(136,080)</b>	<b>(181,042)</b>	<b>-24.8%</b>
Financial Revenue	20,995	9,446	122.3%	37,485	19,783	89.5%
Financial Expense	(84,990)	(67,556)	25.8%	(173,565)	(200,825)	-13.6%
<b>Income Before Income Tax and Social Contribution</b>	<b>231,184</b>	<b>196,681</b>	<b>17.5%</b>	<b>480,878</b>	<b>387,040</b>	<b>24.2%</b>
<b>Income Tax and Social Contribution</b>	<b>(59,020)</b>	<b>(52,765)</b>	<b>11.9%</b>	<b>(122,743)</b>	<b>(101,824)</b>	<b>20.5%</b>
Current Income Tax and Social Contribution	(52,633)	(55,327)	-4.9%	(117,241)	(102,999)	13.8%
Deferred Income Tax and Social Contribution	(6,387)	2,562	n.a.	(5,502)	1,175	n.a.
<b>Net Income Before Minority Interests</b>	<b>172,164</b>	<b>143,916</b>	<b>19.6%</b>	<b>358,135</b>	<b>285,216</b>	<b>25.6%</b>
Minority Interests	(38,538)	(31,667)	21.7%	(76,142)	(58,728)	29.7%
<b>Net Income</b>	<b>133,626</b>	<b>112,249</b>	<b>19.0%</b>	<b>281,993</b>	<b>226,488</b>	<b>24.5%</b>

\* Includes Jari, Cachoeira Caldeirão and São Manoel HPP's using the equity income method.

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ Thousand)	Enerpeixe*					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>74,488</b>	<b>60,723</b>	<b>22.7%</b>	<b>149,135</b>	<b>136,990</b>	<b>8.9%</b>
<b>Non-Manageable Expenditures</b>	<b>(27,415)</b>	<b>(12,648)</b>	<b>116.8%</b>	<b>(40,777)</b>	<b>(9,574)</b>	<b>325.9%</b>
Energy Purchased to Resell	(16,932)	(3,292)	414.3%	(19,739)	(4,085)	383.2%
Charges for Usage of Basic Network	(10,428)	(9,307)	12.0%	(20,930)	(18,653)	12.2%
Other	(55)	(49)	1224.5%	(108)	13,164	n.a.
Risk Premium – GSF	-	-	n.a.	-	13,262	-1000.0%
Other	(55)	(49)	1224.5%	(108)	(98)	1020.4%
<b>Gross Margin</b>	<b>47,073</b>	<b>48,075</b>	<b>-2.1%</b>	<b>108,358</b>	<b>127,416</b>	<b>-15.0%</b>
<b>Manageable Expenditures</b>	<b>(22,027)</b>	<b>(21,590)</b>	<b>2.0%</b>	<b>(42,844)</b>	<b>(40,706)</b>	<b>5.3%</b>
<b>PMTO</b>	<b>(5,619)</b>	<b>(7,112)</b>	<b>-21.0%</b>	<b>(10,125)</b>	<b>(11,847)</b>	<b>-14.5%</b>
Personnel	(3,054)	(2,615)	16.8%	(5,438)	(4,894)	11.1%
Material	(263)	(488)	-46.1%	(499)	(650)	-23.2%
Third-Party Services	(2,111)	(3,741)	-43.6%	(3,583)	(5,715)	-37.3%
Other	(191)	(268)	-28.7%	(646)	(588)	9.9%
<b>EBITDA</b>	<b>41,454</b>	<b>40,963</b>	<b>1.2%</b>	<b>98,233</b>	<b>115,569</b>	<b>-15.0%</b>
<b>EBITDA Margin</b>	<b>55.7%</b>	<b>67.5%</b>	<b>-11.8 p.p.</b>	<b>65.9%</b>	<b>84.4%</b>	<b>-18.5 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(16,408)</b>	<b>(14,478)</b>	<b>13.3%</b>	<b>(32,719)</b>	<b>(28,859)</b>	<b>13.4%</b>
Depreciation – Construction in Service	(11,264)	(11,277)	-0.1%	(22,468)	(22,529)	-0.3%
Depreciation – Right-of-Use Asset	(35)	(67)	-47.8%	(73)	(136)	-46.3%
Amortization	(5,109)	(3,134)	63.0%	(10,178)	(6,194)	64.3%
<b>EBIT</b>	<b>25,046</b>	<b>26,485</b>	<b>-5.4%</b>	<b>65,514</b>	<b>86,710</b>	<b>-24.4%</b>
<b>Net Financial Result</b>	<b>(38,586)</b>	<b>(36,206)</b>	<b>6.6%</b>	<b>(84,072)</b>	<b>(124,093)</b>	<b>-32.3%</b>
Financial Revenue	4,448	3,490	27.4%	7,748	9,592	-19.2%
Financial Expense	(43,034)	(39,696)	8.4%	(91,820)	(133,685)	-31.3%
<b>Income Before Income Tax and Social Contribution</b>	<b>(13,540)</b>	<b>(9,721)</b>	<b>39.3%</b>	<b>(18,558)</b>	<b>(37,383)</b>	<b>-50.4%</b>
<b>Income Tax and Social Contribution</b>	<b>4,607</b>	<b>3,329</b>	<b>38.4%</b>	<b>6,299</b>	<b>12,694</b>	<b>-50.4%</b>
Current Income Tax and Social Contribution	(654)	(1,844)	-64.5%	(7,142)	(1,844)	287.3%
Deferred Income Tax and Social Contribution	5,261	5,173	1.7%	13,441	14,538	-7.5%
<b>Net Income Before Minority Interests</b>	<b>(8,933)</b>	<b>(6,392)</b>	<b>39.8%</b>	<b>(12,259)</b>	<b>(24,689)</b>	<b>-50.3%</b>
<b>Net Income</b>	<b>(8,933)</b>	<b>(6,392)</b>	<b>39.8%</b>	<b>(12,259)</b>	<b>(24,689)</b>	<b>-50.3%</b>

\* Consolidates 100% of the plant. EDP Energias holds 60% of Enerpeixe.

Balance Sheet (R\$ Thousand)	Enerpeixe	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,812,631</b>	<b>1,866,974</b>
<b>Current</b>	<b>109,737</b>	<b>136,118</b>
Cash and Cash Equivalents	36,984	31,419
Others	72,753	104,699
<b>Non-Current</b>	<b>152,964</b>	<b>148,207</b>
<b>Permanent Assets</b>	<b>1,549,930</b>	<b>1,582,649</b>
<b>Liabilities</b>	<b>1,159,117</b>	<b>1,201,201</b>
<b>Current</b>	<b>140,835</b>	<b>210,085</b>
Short Term Loans and Financings	67,731	116,566
Others	73,104	93,519
<b>Non-Current</b>	<b>1,018,282</b>	<b>991,116</b>
Long Term Loans and Financings	529,085	528,916
Others	489,197	462,200
<b>Shareholders' Equity</b>	<b>653,514</b>	<b>665,773</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,812,631</b>	<b>1,866,974</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ Thousand)	Energest*					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>52,462</b>	<b>82,101</b>	<b>-36.1%</b>	<b>106,248</b>	<b>207,221</b>	<b>-48.7%</b>
<b>Non-Manageable Expenditures</b>	<b>(2,894)</b>	<b>(40,876)</b>	<b>-92.9%</b>	<b>(5,675)</b>	<b>(108,302)</b>	<b>-94.8%</b>
Energy Purchased to Resell	(310)	(38,756)	-99.2%	(543)	(109,571)	-99.5%
Charges for Usage of Basic Network	(2,558)	(2,073)	23.4%	(5,075)	(4,122)	23.1%
Other	(26)	(47)	-44.7%	(57)	5,391	n.a.
Risk Premium – GSF	-	-	n.a.	-	5,480	-10000.0%
Other	(26)	(47)	-44.7%	(57)	(89)	-3595.5%
<b>Gross Margin</b>	<b>49,568</b>	<b>41,225</b>	<b>20.2%</b>	<b>100,573</b>	<b>98,919</b>	<b>1.7%</b>
<b>Manageable Expenditures</b>	<b>(9,760)</b>	<b>(6,857)</b>	<b>42.3%</b>	<b>(19,213)</b>	<b>(13,876)</b>	<b>38.5%</b>
<b>PMTO</b>	<b>(3,023)</b>	<b>(2,798)</b>	<b>8.0%</b>	<b>(5,749)</b>	<b>(6,661)</b>	<b>-13.7%</b>
Personnel	(834)	(1,024)	-18.6%	(2,085)	(2,623)	-20.5%
Material	(311)	(359)	-13.4%	(296)	(615)	-51.9%
Third-Party Services	(1,375)	(1,251)	9.9%	(2,207)	(2,573)	-14.2%
Provision	(354)	51	n.a.	(354)	(98)	261.2%
Other	(149)	(215)	-30.7%	(807)	(752)	7.3%
Rental and Leasing	(3)	(78)	-96.2%	(21)	(145)	-85.5%
Others	(149)	(137)	8.8%	(786)	(607)	29.5%
<b>EBITDA</b>	<b>46,545</b>	<b>38,427</b>	<b>21.1%</b>	<b>94,824</b>	<b>92,258</b>	<b>2.8%</b>
<b>EBITDA Margin</b>	<b>88.7%</b>	<b>46.8%</b>	<b>41.9 p.p.</b>	<b>89.2%</b>	<b>44.5%</b>	<b>44.7 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(6,737)</b>	<b>(4,059)</b>	<b>66.0%</b>	<b>(13,464)</b>	<b>(7,215)</b>	<b>86.6%</b>
Depreciation – Construction in Service	(2,028)	(2,046)	-0.9%	(4,055)	(4,091)	-0.9%
Depreciation – Right-of-Use Asset	(42)	(84)	-50.0%	(79)	(160)	-50.6%
Amortization	(4,667)	(1,929)	141.9%	(9,330)	(2,964)	214.8%
<b>EBIT</b>	<b>39,808</b>	<b>34,368</b>	<b>15.8%</b>	<b>81,360</b>	<b>85,043</b>	<b>-4.3%</b>
<b>Net Financial Result</b>	<b>188</b>	<b>292</b>	<b>-35.6%</b>	<b>(221)</b>	<b>661</b>	<b>n.a.</b>
Financial Revenue	2,949	2,470	19.4%	6,787	4,708	44.2%
Financial Expense	(2,761)	(2,178)	26.8%	(7,008)	(4,047)	73.2%
<b>Income Before Income Tax and Social Contribution</b>	<b>39,996</b>	<b>34,660</b>	<b>15.4%</b>	<b>81,139</b>	<b>85,704</b>	<b>-5.3%</b>
<b>Income Tax and Social Contribution</b>	<b>(6,063)</b>	<b>(5,130)</b>	<b>18.2%</b>	<b>(12,301)</b>	<b>(13,252)</b>	<b>-7.2%</b>
Current Income Tax and Social Contribution	(7,781)	(5,597)	39.0%	(15,729)	(12,082)	30.2%
Deferred Income Tax and Social Contribution	1,718	467	267.9%	3,428	(1,170)	n.a.
<b>Net Income Before Minority Interests</b>	<b>33,933</b>	<b>29,530</b>	<b>14.9%</b>	<b>68,838</b>	<b>72,452</b>	<b>-5.0%</b>
<b>Net Income</b>	<b>33,933</b>	<b>29,530</b>	<b>14.9%</b>	<b>68,838</b>	<b>72,452</b>	<b>-5.0%</b>

\* Includes Mascarenhas HPP (Public Service)

Balance Sheet (R\$ Thousand)	Energest	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>343,415</b>	<b>477,610</b>
<b>Current</b>	<b>61,633</b>	<b>182,586</b>
Cash and Cash Equivalents	23,929	35,871
Others	37,704	146,715
<b>Non-Current</b>	<b>3,355</b>	<b>3,909</b>
<b>Permanent Assets</b>	<b>278,427</b>	<b>291,115</b>
<b>Liabilities</b>	<b>79,950</b>	<b>204,835</b>
<b>Current</b>	<b>40,800</b>	<b>162,737</b>
Short Term Loans and Financings	-	110,183
Others	40,800	52,554
<b>Non-Current</b>	<b>39,150</b>	<b>42,098</b>
Others	39,150	42,098
<b>Shareholders' Equity</b>	<b>263,465</b>	<b>272,775</b>
<b>Total Shareholders' Equity and Minority Equity</b>	<b>-</b>	<b>-</b>
<b>Liabilities + Shareholders' Equity</b>	<b>343,415</b>	<b>477,610</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Lajeado*						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>185,067</b>	<b>164,099</b>	<b>12.8%</b>	<b>377,134</b>	<b>352,791</b>	<b>6.9%</b>
<b>Non-Manageable Expenditures</b>	<b>(22,554)</b>	<b>(21,969)</b>	<b>2.7%</b>	<b>(58,221)</b>	<b>(67,957)</b>	<b>-14.3%</b>
Energy Purchased to Resell	(8,556)	(9,514)	-10.1%	(30,092)	(47,545)	-36.7%
Charges for Usage of Basic Network	(13,920)	(12,375)	12.5%	(27,973)	(24,805)	12.8%
Other	(78)	(80)	-2.5%	(156)	4,393	n.a.
Risk Premium – GSF	-	-	n.a.	-	4,554	-100.0%
Other	(78)	(80)	-2.5%	(156)	(161)	-3.1%
<b>Gross Margin</b>	<b>162,513</b>	<b>142,130</b>	<b>14.3%</b>	<b>318,913</b>	<b>284,834</b>	<b>12.0%</b>
<b>Manageable Expenditures</b>	<b>(29,918)</b>	<b>(25,922)</b>	<b>15.4%</b>	<b>(59,217)</b>	<b>(52,507)</b>	<b>12.8%</b>
<b>PMTO</b>	<b>(8,862)</b>	<b>(7,966)</b>	<b>11.2%</b>	<b>(17,239)</b>	<b>(16,855)</b>	<b>2.3%</b>
Personnel	(5,846)	(5,456)	7.1%	(10,750)	(10,601)	1.4%
Material	(290)	(282)	2.8%	(540)	(558)	-3.2%
Third-Party Services	(2,475)	(1,860)	33.1%	(5,025)	(4,637)	8.4%
Provision	(21)	-	n.a.	(26)	(327)	-92.0%
Other	(230)	(368)	-37.5%	(898)	(732)	22.7%
Rental and Leasing	(85)	(38)	123.7%	(203)	(42)	383.3%
Others	(145)	(330)	-56.1%	(695)	(690)	0.7%
<b>EBITDA</b>	<b>153,651</b>	<b>134,183</b>	<b>14.5%</b>	<b>301,674</b>	<b>267,998</b>	<b>12.6%</b>
<b>EBITDA Margin</b>	<b>83.0%</b>	<b>81.8%</b>	<b>1.3 p.p.</b>	<b>80.0%</b>	<b>76.0%</b>	<b>4.0 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(21,056)</b>	<b>(17,975)</b>	<b>17.1%</b>	<b>(41,978)</b>	<b>(35,671)</b>	<b>17.7%</b>
Depreciation – Construction in Service	(8,854)	(8,967)	-1.3%	(17,656)	(17,726)	-0.4%
Depreciation – Right-of-Use Asset	(65)	(167)	-61.1%	(140)	(302)	-53.6%
Amortization	(12,137)	(8,841)	37.3%	(24,182)	(17,643)	37.1%
<b>EBIT</b>	<b>132,595</b>	<b>116,208</b>	<b>14.1%</b>	<b>259,696</b>	<b>232,327</b>	<b>11.8%</b>
<b>Net Financial Result</b>	<b>(13,098)</b>	<b>(10,140)</b>	<b>29.2%</b>	<b>(27,465)</b>	<b>(21,474)</b>	<b>27.9%</b>
Financial Revenue	7,650	2,403	218.4%	12,720	3,315	283.7%
Financial Expense	(20,748)	(12,543)	65.4%	(40,185)	(24,789)	62.1%
<b>Income Before Income Tax and Social Contribution</b>	<b>119,497</b>	<b>106,068</b>	<b>12.7%</b>	<b>232,231</b>	<b>210,853</b>	<b>10.1%</b>
<b>Income Tax and Social Contribution</b>	<b>(43,071)</b>	<b>(39,451)</b>	<b>9.2%</b>	<b>(84,468)</b>	<b>(77,481)</b>	<b>9.0%</b>
Current Income Tax and Social Contribution	(44,605)	(40,216)	10.9%	(87,873)	(78,170)	12.4%
Deferred Income Tax and Social Contribution	1,534	765	100.5%	3,405	689	394.2%
<b>Net Income Before Minority Interests</b>	<b>76,426</b>	<b>66,617</b>	<b>14.7%</b>	<b>147,763</b>	<b>133,372</b>	<b>10.8%</b>
Minority Interests	(6,437)	(777)	728.4%	(11,911)	(1,778)	569.9%
<b>Net Income</b>	<b>69,989</b>	<b>65,840</b>	<b>6.3%</b>	<b>135,852</b>	<b>131,594</b>	<b>3.2%</b>

\* Financial statement above represents 100% of Lajeado Energia and 100% of Investco with respective intra-Group eliminations, minority interest in Investco, and founder's shares of Lajeado.

Balance Sheet (R\$ Thousand)	Consolidated Lajeado	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,870,009</b>	<b>1,823,407</b>
<b>Current</b>	<b>358,717</b>	<b>268,740</b>
Cash and Cash Equivalents	269,507	167,889
Others	89,210	100,851
<b>Non-Current</b>	<b>17,725</b>	<b>18,953</b>
<b>Permanent Assets</b>	<b>1,493,567</b>	<b>1,535,714</b>
<b>Liabilities</b>	<b>903,814</b>	<b>877,253</b>
<b>Current</b>	<b>332,460</b>	<b>506,079</b>
Short Term Loans and Financings	164,663	155,791
Others	167,797	350,288
<b>Non-Current</b>	<b>571,354</b>	<b>371,174</b>
Long Term Loans and Financings	439,443	238,363
Others	131,911	132,811
<b>Shareholders' Equity</b>	<b>710,011</b>	<b>699,732</b>
<b>Total Shareholders' Equity and Minority Equity</b>	<b>256,184</b>	<b>246,422</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,870,009</b>	<b>1,823,407</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Lajeado Energia						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>168,402</b>	<b>154,082</b>	<b>9.3%</b>	<b>343,854</b>	<b>332,852</b>	<b>3.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(22,363)</b>	<b>(22,120)</b>	<b>1.1%</b>	<b>(57,818)</b>	<b>(68,030)</b>	<b>-15.0%</b>
Energy Purchased to Resell	(8,556)	(9,834)	-13.0%	(30,072)	(47,958)	-37.3%
Charges for Usage of Basic Network	(13,730)	(12,207)	12.5%	(27,592)	(24,467)	12.8%
Other	(77)	(79)	-2.5%	(154)	4,395	-10350.4%
Risk Premium – GSF	-	-	n.a.	-	4,554	-10000.0%
Other	(77)	(79)	-2.5%	(154)	(159)	-314.5%
<b>Gross Margin</b>	<b>146,039</b>	<b>131,962</b>	<b>10.7%</b>	<b>286,036</b>	<b>264,822</b>	<b>8.0%</b>
<b>Manageable Expenditures</b>	<b>(50,437)</b>	<b>(30,316)</b>	<b>66.4%</b>	<b>(101,108)</b>	<b>(61,527)</b>	<b>64.3%</b>
<b>PMTO</b>	<b>(39,252)</b>	<b>(22,327)</b>	<b>75.8%</b>	<b>(78,741)</b>	<b>(45,562)</b>	<b>72.8%</b>
Personnel	(587)	(619)	-5.2%	(1,320)	(1,282)	3.0%
Material	(4)	(1)	300.0%	(8)	(2)	n.a.
Third-Party Services	(296)	(157)	88.5%	(527)	(866)	-39.1%
Other	(38,362)	(21,550)	78.0%	(76,883)	(43,095)	78.4%
<b>EBITDA</b>	<b>106,787</b>	<b>109,635</b>	<b>-2.6%</b>	<b>207,295</b>	<b>219,260</b>	<b>-5.5%</b>
<b>EBITDA Margin</b>	<b>63.4%</b>	<b>71.2%</b>	<b>-7.7 p.p.</b>	<b>60.3%</b>	<b>65.9%</b>	<b>-5.6 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(11,185)</b>	<b>(7,989)</b>	<b>40.0%</b>	<b>(22,367)</b>	<b>(15,965)</b>	<b>40.1%</b>
Depreciation – Right-of-Use Asset	(19)	(68)	-72.1%	(37)	(123)	-69.9%
Amortization	(11,166)	(7,921)	41.0%	(22,330)	(15,842)	41.0%
<b>EBIT</b>	<b>95,602</b>	<b>101,646</b>	<b>-5.9%</b>	<b>184,928</b>	<b>203,295</b>	<b>-9.0%</b>
<b>Result from Corporate Participation</b>	<b>17,407</b>	<b>2,101</b>	<b>728.5%</b>	<b>32,204</b>	<b>4,807</b>	<b>569.9%</b>
<b>Net Financial Result</b>	<b>(12,226)</b>	<b>(1,361)</b>	<b>798.3%</b>	<b>(20,481)</b>	<b>(3,787)</b>	<b>440.8%</b>
Financial Revenue	2,340	1,739	34.6%	4,496	2,331	92.9%
Financial Expense	(14,566)	(3,100)	369.9%	(24,977)	(6,118)	308.3%
<b>Income Before Income Tax and Social Contribution</b>	<b>100,783</b>	<b>102,386</b>	<b>-1.6%</b>	<b>196,651</b>	<b>204,315</b>	<b>-3.8%</b>
<b>Income Tax and Social Contribution</b>	<b>(30,794)</b>	<b>(36,547)</b>	<b>n.a.</b>	<b>(60,799)</b>	<b>(72,721)</b>	<b>-16.4%</b>
Current Income Tax and Social Contribution	(30,850)	(35,454)	-13.0%	(60,879)	(68,837)	-11.6%
Deferred Income Tax and Social Contribution	56	(1,093)	n.a.	80	(3,884)	n.a.
<b>Net Income Before Minority Interests</b>	<b>69,989</b>	<b>65,839</b>	<b>6.3%</b>	<b>135,852</b>	<b>131,594</b>	<b>3.2%</b>
<b>Net Income</b>	<b>69,989</b>	<b>65,839</b>	<b>6.3%</b>	<b>135,852</b>	<b>131,594</b>	<b>3.2%</b>

Balance Sheet (R\$ Thousand)	Lajeado Energia	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,383,246</b>	<b>1,357,556</b>
<b>Current</b>	<b>153,106</b>	<b>130,472</b>
Cash and Cash Equivalents	64,658	37,459
Others	88,448	93,013
<b>Non-Current</b>	<b>23,984</b>	<b>25,004</b>
<b>Permanent Assets</b>	<b>1,206,156</b>	<b>1,202,080</b>
<b>Liabilities</b>	<b>673,235</b>	<b>657,824</b>
<b>Current</b>	<b>293,358</b>	<b>477,464</b>
Short Term Loans and Financings	156,942	152,086
Others	136,416	325,378
<b>Non-Current</b>	<b>379,877</b>	<b>180,360</b>
Long Term Loans and Financings	349,009	149,507
Others	30,868	30,853
<b>Shareholders' Equity</b>	<b>710,011</b>	<b>699,732</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,383,246</b>	<b>1,357,556</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	Investco					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>55,069</b>	<b>31,559</b>	<b>74.5%</b>	<b>110,088</b>	<b>63,023</b>	<b>74.7%</b>
<b>Non-Manageable Expenditures</b>	<b>(191)</b>	<b>151</b>	<b>n.a.</b>	<b>(403)</b>	<b>73</b>	<b>n.a.</b>
Energy Purchased to Resell	-	320	-100.0%	(20)	413	n.a.
Charges for Usage of Basic Network	(190)	(168)	13.1%	(381)	(338)	12.7%
Other	(1)	(1)	0.0%	(2)	(2)	0.0%
<b>Gross Margin</b>	<b>54,878</b>	<b>31,710</b>	<b>73.1%</b>	<b>109,685</b>	<b>63,096</b>	<b>73.8%</b>
<b>Manageable Expenditures</b>	<b>(17,885)</b>	<b>(17,148)</b>	<b>4.3%</b>	<b>(34,917)</b>	<b>(34,064)</b>	<b>2.5%</b>
<b>PMTO</b>	<b>(8,014)</b>	<b>(7,181)</b>	<b>11.6%</b>	<b>(15,306)</b>	<b>(14,377)</b>	<b>6.5%</b>
Personnel	(5,259)	(4,837)	8.7%	(9,430)	(9,319)	1.2%
Material	(286)	(281)	1.8%	(532)	(556)	-4.3%
Third-Party Services	(2,179)	(1,703)	28.0%	(4,498)	(3,771)	19.3%
Provision	(18)	-	n.a.	(23)	(10)	130.0%
Other	(272)	(360)	-24.4%	(823)	(721)	14.1%
Rental and Leasing	(114)	(41)	178.0%	(179)	(55)	225.5%
Others	(158)	(319)	-50.5%	(644)	(666)	-3.3%
<b>EBITDA</b>	<b>46,864</b>	<b>24,548</b>	<b>90.9%</b>	<b>94,379</b>	<b>48,738</b>	<b>93.6%</b>
<b>EBITDA Margin</b>	<b>85.1%</b>	<b>77.8%</b>	<b>7.3 p.p.</b>	<b>85.7%</b>	<b>77.3%</b>	<b>8.4 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(9,871)</b>	<b>(9,986)</b>	<b>-1.2%</b>	<b>(19,611)</b>	<b>(19,706)</b>	<b>-0.5%</b>
Depreciation – Construction in Service	(8,854)	(8,967)	-1.3%	(17,656)	(17,726)	-0.4%
Depreciation – Right-of-Use Asset	(46)	(99)	-53.5%	(103)	(179)	-42.5%
Amortization	(971)	(920)	5.5%	(1,852)	(1,801)	2.8%
<b>EBIT</b>	<b>36,993</b>	<b>14,562</b>	<b>154.0%</b>	<b>74,768</b>	<b>29,032</b>	<b>157.5%</b>
<b>Net Financial Result</b>	<b>(872)</b>	<b>(8,779)</b>	<b>-90.1%</b>	<b>(6,984)</b>	<b>(17,687)</b>	<b>-60.5%</b>
Financial Revenue	5,476	961	469.8%	8,661	1,440	501.5%
Financial Expense	(6,348)	(9,740)	-34.8%	(15,645)	(19,127)	-18.2%
<b>Income Before Income Tax and Social Contribution</b>	<b>36,121</b>	<b>5,783</b>	<b>524.6%</b>	<b>67,784</b>	<b>11,345</b>	<b>497.5%</b>
<b>Income Tax and Social Contribution</b>	<b>(12,277)</b>	<b>(2,904)</b>	<b>322.8%</b>	<b>(23,669)</b>	<b>(4,760)</b>	<b>397.2%</b>
Current Income Tax and Social Contribution	(13,755)	(4,762)	188.8%	(26,994)	(9,333)	189.2%
Deferred Income Tax and Social Contribution	1,478	1,858	-20.5%	3,325	4,573	-27.3%
<b>Net Income Before Minority Interests</b>	<b>23,844</b>	<b>2,879</b>	<b>728.2%</b>	<b>44,115</b>	<b>6,585</b>	<b>569.9%</b>
<b>Net Income</b>	<b>23,844</b>	<b>2,879</b>	<b>728.2%</b>	<b>44,115</b>	<b>6,585</b>	<b>569.9%</b>

Balance Sheet (R\$ Thousand)	Investco	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,218,046</b>	<b>1,158,301</b>
<b>Current</b>	<b>236,256</b>	<b>156,609</b>
Cash and Cash Equivalents	204,849	130,430
Others	31,407	26,179
<b>Non-Current</b>	<b>1,735</b>	<b>1,804</b>
<b>Permanent Assets</b>	<b>980,055</b>	<b>999,888</b>
<b>Liabilities</b>	<b>269,218</b>	<b>245,624</b>
<b>Current</b>	<b>69,747</b>	<b>46,956</b>
Short Term Loans and Financings	8,344	4,031
Others	61,403	42,925
<b>Non-Current</b>	<b>199,471</b>	<b>198,668</b>
Long Term Loans and Financings	98,428	96,710
Others	101,043	101,958
<b>Shareholders' Equity</b>	<b>948,828</b>	<b>912,677</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,218,046</b>	<b>1,158,301</b>



## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	Pecém					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>285,828</b>	<b>400,466</b>	<b>-28.6%</b>	<b>511,144</b>	<b>789,735</b>	<b>-35.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(120,420)</b>	<b>(225,804)</b>	<b>-46.7%</b>	<b>(158,502)</b>	<b>(452,785)</b>	<b>-65.0%</b>
Energy Purchased to Resell	(4,051)	(91,865)	-95.6%	(20,543)	(160,558)	-87.2%
Charges for Usage of Basic Network	(20,975)	(20,547)	2.1%	(42,028)	(41,226)	1.9%
Other	(95,394)	(113,392)	-15.9%	(95,931)	(251,001)	-61.8%
Cost of Raw Material Consumed	(95,254)	(113,215)	-15.9%	(95,645)	(250,632)	-61.8%
Other	(140)	(177)	-20.9%	(286)	(369)	-22.5%
<b>Gross Margin</b>	<b>165,408</b>	<b>174,662</b>	<b>-5.3%</b>	<b>352,642</b>	<b>336,950</b>	<b>4.7%</b>
<b>Manageable Expenditures</b>	<b>(89,882)</b>	<b>(88,489)</b>	<b>1.6%</b>	<b>(164,454)</b>	<b>(164,501)</b>	<b>0.0%</b>
<b>PMTO</b>	<b>(40,657)</b>	<b>(40,546)</b>	<b>0.3%</b>	<b>(68,141)</b>	<b>(69,344)</b>	<b>-1.7%</b>
Personnel	(13,667)	(16,009)	-14.6%	(26,227)	(28,951)	-9.4%
Material	(6,355)	(8,016)	-20.7%	(9,495)	(12,277)	-22.7%
Third-Party Services	(20,035)	(14,224)	40.9%	(30,871)	(23,601)	30.8%
Provision	(312)	(16)	1850.0%	(361)	(16)	n.a.
Other	(288)	(2,281)	-87.4%	(1,187)	(4,499)	-73.6%
Gain and Losses on Alienation of Property	7	36	-80.6%	101	174	-42.0%
<b>EBITDA</b>	<b>124,758</b>	<b>134,152</b>	<b>-7.0%</b>	<b>284,602</b>	<b>267,780</b>	<b>6.3%</b>
<b>EBITDA Margin</b>	<b>43.6%</b>	<b>33.5%</b>	<b>0.3 p.p.</b>	<b>55.7%</b>	<b>33.9%</b>	<b>0.6 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(49,232)</b>	<b>(47,979)</b>	<b>2.6%</b>	<b>(96,414)</b>	<b>(95,331)</b>	<b>1.1%</b>
Depreciation – Construction in Service	(47,792)	(46,320)	3.2%	(93,757)	(92,251)	1.6%
Depreciation – Right-of-Use Asset	(361)	(398)	-9.3%	(735)	(729)	0.8%
Amortization	(1,079)	(1,261)	-14.4%	(1,922)	(2,351)	-18.2%
<b>EBIT</b>	<b>75,526</b>	<b>86,173</b>	<b>-12.4%</b>	<b>188,188</b>	<b>172,449</b>	<b>9.1%</b>
<b>Net Financial Result</b>	<b>(12,499)</b>	<b>(12,056)</b>	<b>3.7%</b>	<b>(24,322)</b>	<b>(36,136)</b>	<b>-32.7%</b>
Financial Revenue	5,948	1,083	449.2%	10,230	2,168	371.9%
Financial Expense	(18,447)	(13,139)	40.4%	(34,552)	(38,304)	-9.8%
<b>Income Before Income Tax and Social Contribution</b>	<b>63,027</b>	<b>74,117</b>	<b>-15.0%</b>	<b>163,866</b>	<b>136,313</b>	<b>20.2%</b>
<b>Income Tax and Social Contribution</b>	<b>(14,493)</b>	<b>(11,513)</b>	<b>25.9%</b>	<b>(32,273)</b>	<b>(23,785)</b>	<b>35.7%</b>
Current Income Tax and Social Contribution	407	(7,670)	n.a.	(6,497)	(10,903)	-40.4%
Deferred Income Tax and Social Contribution	(14,900)	(3,843)	287.7%	(25,776)	(12,882)	100.1%
<b>Net Income Before Minority Interests</b>	<b>48,534</b>	<b>62,604</b>	<b>-22.5%</b>	<b>131,593</b>	<b>112,528</b>	<b>16.9%</b>
<b>Net Income</b>	<b>48,534</b>	<b>62,604</b>	<b>-22.5%</b>	<b>131,593</b>	<b>112,528</b>	<b>16.9%</b>

Balance Sheet (R\$ Thousand)	Pecém	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>3,932,736</b>	<b>3,939,611</b>
<b>Current</b>	<b>926,352</b>	<b>865,195</b>
Cash and Cash Equivalents	6,555	18,372
Others	919,797	846,823
<b>Non-Current</b>	<b>438,112</b>	<b>431,187</b>
<b>Permanent Assets</b>	<b>2,568,272</b>	<b>2,643,229</b>
<b>Liabilities</b>	<b>1,129,161</b>	<b>1,204,777</b>
<b>Current</b>	<b>726,027</b>	<b>743,191</b>
Short Term Loans and Financings	124,667	124,573
Others	601,360	618,618
<b>Non-Current</b>	<b>403,134</b>	<b>461,586</b>
Long Term Loans and Financings	369,563	430,244
Others	33,571	31,342
<b>Shareholders' Equity</b>	<b>2,803,575</b>	<b>2,734,834</b>
<b>Liabilities + Shareholders' Equity</b>	<b>3,932,736</b>	<b>3,939,611</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Jari						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>75,819</b>	<b>69,892</b>	<b>8.5%</b>	<b>152,433</b>	<b>141,893</b>	<b>7.4%</b>
<b>Non-Manageable Expenditures</b>	<b>(10,113)</b>	<b>(30,075)</b>	<b>-66.4%</b>	<b>(19,880)</b>	<b>(51,389)</b>	<b>-61.3%</b>
Energy Purchased to Resell	(3,451)	(24,163)	-85.7%	(6,508)	(39,711)	-83.6%
Charges for Usage of Basic Network	6,667	(5,880)	n.a.	-	(11,783)	-100.0%
Other	(13,329)	(32)	41553.1%	(13,372)	105	n.a.
Risk Premium – GSF	-	(2)	-100.0%	-	188	-100.0%
Other	(43)	(30)	43.3%	(86)	(83)	3.6%
<b>Gross Margin</b>	<b>65,706</b>	<b>39,817</b>	<b>65.0%</b>	<b>132,553</b>	<b>90,504</b>	<b>46.5%</b>
<b>Manageable Expenditures</b>	<b>(18,209)</b>	<b>(15,915)</b>	<b>14.4%</b>	<b>(37,852)</b>	<b>(32,189)</b>	<b>17.6%</b>
<b>PMTO</b>	<b>(5,009)</b>	<b>(3,573)</b>	<b>40.2%</b>	<b>(11,469)</b>	<b>(7,222)</b>	<b>58.8%</b>
Personnel	(1,684)	(1,773)	-5.0%	(3,604)	(3,197)	12.7%
Material	(323)	(202)	59.9%	(499)	(738)	-32.4%
Third-Party Services	(2,656)	(1,198)	121.7%	(6,601)	(2,436)	171.0%
Provision	30	(3)	n.a.	79	(3)	n.a.
Other	(376)	(397)	-5.3%	(844)	(848)	-0.5%
Rent	-	-	n.a.	-	(1)	-100.0%
Others	(376)	(397)	-5.3%	(844)	(847)	-0.4%
<b>EBITDA</b>	<b>60,697</b>	<b>36,244</b>	<b>67.5%</b>	<b>121,084</b>	<b>83,282</b>	<b>45.4%</b>
<b>EBITDA Margin</b>	<b>80.1%</b>	<b>51.9%</b>	<b>28.2 p.p.</b>	<b>79.4%</b>	<b>58.7%</b>	<b>20.7 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(13,200)</b>	<b>(12,342)</b>	<b>7.0%</b>	<b>(26,383)</b>	<b>(24,967)</b>	<b>5.7%</b>
Depreciation – Construction in Service	(7,598)	(6,888)	10.3%	(15,198)	(14,462)	5.1%
Depreciation – Right-of-Use Asset	-	-	n.a.	-	(2)	-100.0%
Amortization	(5,602)	(5,454)	2.7%	(11,185)	(10,503)	6.5%
<b>EBIT</b>	<b>47,497</b>	<b>23,902</b>	<b>98.7%</b>	<b>94,701</b>	<b>58,315</b>	<b>62.4%</b>
<b>Result from Corporate Participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(7,648)</b>	<b>(14,707)</b>	<b>-48.0%</b>	<b>(17,693)</b>	<b>(29,451)</b>	<b>-39.9%</b>
Financial Revenue	7,168	1,865	284.3%	12,921	3,241	298.7%
Financial Expense	(14,816)	(16,572)	-10.6%	(30,614)	(32,692)	-6.4%
<b>Income Before Income Tax and Social Contribution</b>	<b>39,849</b>	<b>9,195</b>	<b>333.4%</b>	<b>77,008</b>	<b>28,864</b>	<b>166.8%</b>
<b>Income Tax and Social Contribution</b>	<b>(5,709)</b>	<b>(146)</b>	<b>3810.3%</b>	<b>(10,904)</b>	<b>(2,267)</b>	<b>381.0%</b>
Current Income Tax and Social Contribution	(3,539)	(1,358)	160.6%	(7,051)	(3,626)	94.5%
Deferred Income Tax and Social Contribution	(2,170)	1,212	n.a.	(3,853)	1,359	n.a.
<b>Net Income Before Minority Interests</b>	<b>34,140</b>	<b>9,049</b>	<b>277.3%</b>	<b>66,104</b>	<b>26,597</b>	<b>148.5%</b>
<b>Net Income</b>	<b>34,140</b>	<b>9,049</b>	<b>277.3%</b>	<b>66,104</b>	<b>26,597</b>	<b>148.5%</b>

Balance Sheet (R\$ Thousand)	Jari	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,740,690</b>	<b>1,802,672</b>
<b>Current</b>	<b>234,366</b>	<b>269,340</b>
Cash and Cash Equivalents	170,472	188,364
Others	63,894	80,976
<b>Non-Current</b>	<b>38,301</b>	<b>39,538</b>
<b>Permanent Assets</b>	<b>1,468,023</b>	<b>1,493,794</b>
<b>Liabilities</b>	<b>741,403</b>	<b>801,531</b>
<b>Current</b>	<b>164,427</b>	<b>205,016</b>
Short Term Loans and Financings	53,808	53,755
Others	110,619	151,261
<b>Non-Current</b>	<b>576,976</b>	<b>596,515</b>
Long Term Loans and Financings	414,654	440,036
Others	162,322	156,479
<b>Shareholders' Equity</b>	<b>999,287</b>	<b>1,001,141</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,740,690</b>	<b>1,802,672</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

Cachoeira Caldeirão						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>40,546</b>	<b>36,743</b>	<b>10.4%</b>	<b>82,561</b>	<b>75,228</b>	<b>9.7%</b>
<b>Non-Manageable Expenditures</b>	<b>(9,839)</b>	<b>(20,506)</b>	<b>-52.0%</b>	<b>(17,692)</b>	<b>(35,501)</b>	<b>-50.2%</b>
Energy Purchased to Resell	(5,636)	(16,765)	-66.4%	(9,254)	(28,003)	-67.0%
Charges for Usage of Basic Network	(4,178)	(3,715)	12.5%	(8,386)	(7,446)	12.6%
Other	(25)	(26)	-3.8%	(52)	(52)	0.0%
<b>Gross Margin</b>	<b>30,707</b>	<b>16,237</b>	<b>89.1%</b>	<b>64,869</b>	<b>39,727</b>	<b>63.3%</b>
<b>Manageable Expenditures</b>	<b>(13,989)</b>	<b>(15,268)</b>	<b>-8.4%</b>	<b>(28,346)</b>	<b>(29,884)</b>	<b>-5.1%</b>
<b>PMTO</b>	<b>(2,753)</b>	<b>(3,879)</b>	<b>-29.0%</b>	<b>(5,785)</b>	<b>(7,095)</b>	<b>-18.5%</b>
Personnel	(1,307)	(1,615)	-19.1%	(2,715)	(2,957)	-8.2%
Material	(130)	(208)	-37.5%	(134)	(695)	-80.7%
Third-Party Services	(790)	(1,444)	-45.3%	(1,710)	(2,207)	-22.5%
Provision	-	10	-100.0%	-	12	-100.0%
Other	(526)	(622)	-15.4%	(1,226)	(1,248)	-1.8%
Rent	-	-	n.a.	-	-	n.a.
Others	(526)	(622)	-15.4%	(1,226)	(1,248)	-1.8%
Gains and Losses on Disposal of Property	-	150	-100.0%	-	150	-100.0%
<b>EBITDA</b>	<b>27,954</b>	<b>12,508</b>	<b>123.5%</b>	<b>59,084</b>	<b>32,782</b>	<b>80.2%</b>
<b>EBITDA Margin</b>	<b>68.9%</b>	<b>34.0%</b>	<b>34.9 p.p.</b>	<b>71.6%</b>	<b>43.6%</b>	<b>28.0 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(11,236)</b>	<b>(11,539)</b>	<b>-2.6%</b>	<b>(22,561)</b>	<b>(22,939)</b>	<b>-1.6%</b>
Depreciation – Construction in Service	(11,002)	(10,998)	0.0%	(22,110)	(21,954)	0.7%
Amortization	(234)	(541)	-56.7%	(451)	(985)	-54.2%
<b>EBIT</b>	<b>16,718</b>	<b>969</b>	<b>1625.3%</b>	<b>36,523</b>	<b>9,843</b>	<b>271.1%</b>
<b>Result from Corporate Participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(19,859)</b>	<b>(16,775)</b>	<b>18.4%</b>	<b>(39,280)</b>	<b>(36,666)</b>	<b>7.1%</b>
Financial Revenue	4,539	832	445.6%	7,679	1,446	431.1%
Financial Expense	(24,398)	(17,607)	38.6%	(46,959)	(38,112)	23.2%
<b>Income Before Income Tax and Social Contribution</b>	<b>(3,141)</b>	<b>(15,806)</b>	<b>-80.1%</b>	<b>(2,757)</b>	<b>(26,823)</b>	<b>-89.7%</b>
<b>Income Tax and Social Contribution</b>	<b>1,014</b>	<b>5,334</b>	<b>-81.0%</b>	<b>886</b>	<b>9,080</b>	<b>-90.2%</b>
Current Income Tax and Social Contribution	1,211	-	n.a.	-	-	n.a.
Deferred Income Tax and Social Contribution	(197)	5,334	n.a.	886	9,080	-90.2%
<b>Net Income Before Minority Interests</b>	<b>(2,127)</b>	<b>(10,472)</b>	<b>-79.7%</b>	<b>(1,871)</b>	<b>(17,743)</b>	<b>-89.5%</b>
<b>Net Income</b>	<b>(2,127)</b>	<b>(10,472)</b>	<b>-79.7%</b>	<b>(1,871)</b>	<b>(17,743)</b>	<b>-89.5%</b>

Balance Sheet (R\$ Thousand)	Cachoeira Caldeirão	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,415,066</b>	<b>1,395,979</b>
<b>Current</b>	<b>171,156</b>	<b>118,675</b>
Cash and Cash Equivalents	107,250	62,653
Others	63,906	56,022
<b>Non-Current</b>	<b>123,843</b>	<b>135,937</b>
<b>Permanent Assets</b>	<b>1,120,067</b>	<b>1,141,367</b>
<b>Liabilities</b>	<b>849,503</b>	<b>828,545</b>
<b>Current</b>	<b>69,928</b>	<b>73,995</b>
Short Term Loans and Financings	58,930	55,364
Others	10,998	18,631
<b>Non-Current</b>	<b>779,575</b>	<b>754,550</b>
Long Term Loans and Financings	744,912	722,266
Others	34,663	32,284
<b>Shareholders' Equity</b>	<b>565,563</b>	<b>567,434</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,415,066</b>	<b>1,395,979</b>

## EDP ENERGIAS DO BRASIL S.A. – GENERATION

São Manoel						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>99,758</b>	<b>84,607</b>	<b>17.9%</b>	<b>199,472</b>	<b>180,989</b>	<b>10.2%</b>
<b>Non-Manageable Expenditures</b>	<b>(37,240)</b>	<b>(22,793)</b>	<b>63.4%</b>	<b>(71,071)</b>	<b>(51,674)</b>	<b>37.5%</b>
Energy Purchased to Resell	(15,936)	(3,492)	356.4%	(27,560)	(13,340)	106.6%
Charges for Usage of Basic Network	(21,605)	(19,224)	12.4%	(43,363)	(38,513)	12.6%
Other	301	(77)	n.a.	(148)	179	n.a.
Risk premium – GSF	-	-	n.a.	-	1,082	-100.0%
Other	301	(77)	n.a.	(148)	(903)	-83.6%
<b>Gross Margin</b>	<b>62,518</b>	<b>61,814</b>	<b>1.1%</b>	<b>128,401</b>	<b>129,315</b>	<b>-0.7%</b>
<b>Manageable Expenditures</b>	<b>(37,566)</b>	<b>(39,816)</b>	<b>-5.7%</b>	<b>(75,520)</b>	<b>(79,971)</b>	<b>-5.6%</b>
<b>PMTO</b>	<b>(7,161)</b>	<b>(6,764)</b>	<b>5.9%</b>	<b>(15,051)</b>	<b>(13,710)</b>	<b>9.8%</b>
Personnel	(2,615)	(2,404)	8.8%	(5,068)	(5,000)	1.4%
Material	(392)	(353)	11.0%	(769)	(669)	14.9%
Third-Party Services	(2,214)	(2,791)	-20.7%	(5,627)	(5,361)	5.0%
Provision	-	410	-100.0%	-	410	-100.0%
Other	(1,940)	(1,626)	19.3%	(3,587)	(3,090)	16.1%
Rent	(2)	(21)	n.a.	(3)	7	n.a.
Others	(1,938)	(1,605)	20.7%	(3,584)	(3,097)	15.7%
Gains and Losses on Disposal of Property	-	(1)	-100.0%	-	199	-100.0%
<b>EBITDA</b>	<b>55,357</b>	<b>55,049</b>	<b>0.6%</b>	<b>113,350</b>	<b>115,804</b>	<b>-2.1%</b>
<b>EBITDA Margin</b>	<b>55.5%</b>	<b>65.1%</b>	<b>-9.6 p.p.</b>	<b>56.8%</b>	<b>64.0%</b>	<b>-7.2 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(30,405)</b>	<b>(33,051)</b>	<b>-8.0%</b>	<b>(60,469)</b>	<b>(66,460)</b>	<b>-9.0%</b>
Depreciation – Construction in Service	(28,847)	(28,465)	1.3%	(57,397)	(57,235)	0.3%
Depreciation – Right-of-Use Asset	(5)	(35)	-85.7%	(10)	(63)	-84.1%
Amortization	(1,553)	(4,551)	-65.9%	(3,062)	(9,162)	-66.6%
<b>EBIT</b>	<b>24,952</b>	<b>21,998</b>	<b>13.4%</b>	<b>52,881</b>	<b>49,344</b>	<b>7.2%</b>
<b>Net Financial Result</b>	<b>(49,719)</b>	<b>(42,369)</b>	<b>17.3%</b>	<b>(97,899)</b>	<b>(92,418)</b>	<b>5.9%</b>
Financial Revenue	7,651	1,964	289.6%	12,586	2,985	321.6%
Financial Expense	(57,370)	(44,333)	29.4%	(110,485)	(95,403)	15.8%
<b>Income Before Income Tax and Social Contribution</b>	<b>(24,767)</b>	<b>(20,371)</b>	<b>21.6%</b>	<b>(45,018)</b>	<b>(43,074)</b>	<b>4.5%</b>
<b>Income Tax and Social Contribution</b>	<b>8,421</b>	<b>6,930</b>	<b>21.5%</b>	<b>15,294</b>	<b>14,641</b>	<b>4.5%</b>
Deferred Income Tax and Social Contribution	8,421	6,930	21.5%	15,294	14,641	4.5%
<b>Net Income Before Minority Interests</b>	<b>(16,346)</b>	<b>(13,441)</b>	<b>21.6%</b>	<b>(29,724)</b>	<b>(28,433)</b>	<b>4.5%</b>
<b>Net Income</b>	<b>(16,346)</b>	<b>(13,441)</b>	<b>21.6%</b>	<b>(29,724)</b>	<b>(28,433)</b>	<b>4.5%</b>

Balance Sheet (R\$ Thousand)	São Manoel	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>3,837,665</b>	<b>3,818,594</b>
<b>Current</b>	<b>325,379</b>	<b>217,457</b>
Cash and Cash Equivalents	199,722	93,791
Others	125,657	123,666
<b>Non-Current</b>	<b>402,540</b>	<b>434,653</b>
<b>Permanent Assets</b>	<b>3,109,746</b>	<b>3,166,484</b>
<b>Liabilities</b>	<b>2,056,337</b>	<b>2,007,542</b>
<b>Current</b>	<b>145,243</b>	<b>146,522</b>
Short Term Loans and Financings	91,151	86,743
Others	54,092	59,779
<b>Non-Current</b>	<b>1,911,094</b>	<b>1,861,020</b>
Long Term Loans and Financings	1,835,697	1,784,163
Others	75,397	76,857
<b>Shareholders' Equity</b>	<b>1,781,328</b>	<b>1,811,052</b>
<b>Total Shareholders' Equity and Minority Equity</b>	<b>-</b>	<b>-</b>
<b>Liabilities + Shareholders' Equity</b>	<b>3,837,665</b>	<b>3,818,594</b>

**ANNEX VI**  
**EDP ENERGIAS DO BRASIL S.A. – DISTRIBUTION**  
**INCOME STATEMENT – EDP SÃO PAULO**

EDP São Paulo						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>1,197,817</b>	<b>1,262,818</b>	<b>-5.1%</b>	<b>2,381,669</b>	<b>2,406,934</b>	<b>-1.0%</b>
Infrastructure Construction Revenue	179,407	123,122	45.7%	378,289	220,222	71.8%
<b>Non-Manageable Expenditures</b>	<b>(736,410)</b>	<b>(968,220)</b>	<b>-23.9%</b>	<b>(1,438,911)</b>	<b>(1,748,565)</b>	<b>-17.7%</b>
Energy Purchased to Resell	(594,903)	(812,719)	-26.8%	(1,155,817)	(1,438,203)	-19.6%
Charges for Usage of Basic Network	(141,215)	(155,235)	-9.0%	(282,520)	(309,829)	-8.8%
Other	(292)	(266)	9.8%	(574)	(533)	7.7%
<b>Gross Margin</b>	<b>461,407</b>	<b>294,598</b>	<b>56.6%</b>	<b>942,758</b>	<b>658,369</b>	<b>43.2%</b>
<b>Manageable Expenditures</b>	<b>(366,715)</b>	<b>(294,117)</b>	<b>24.7%</b>	<b>(742,605)</b>	<b>(549,196)</b>	<b>35.2%</b>
<b>PMTO</b>	<b>(142,015)</b>	<b>(126,258)</b>	<b>12.5%</b>	<b>(273,217)</b>	<b>(248,108)</b>	<b>10.1%</b>
Personnel	(52,047)	(44,884)	16.0%	(103,281)	(89,339)	15.6%
Material	(7,384)	(4,332)	70.5%	(12,741)	(7,586)	68.0%
Third-Party Services	(45,266)	(40,882)	10.7%	(81,935)	(79,442)	3.1%
Provision	(31,807)	(23,233)	36.9%	(55,974)	(45,984)	21.7%
Provision for Doubtful Accounts (PECLD)	(26,890)	(19,121)	40.6%	(46,424)	(36,753)	26.3%
Civil, Tax and Labor Provisions	(4,917)	(4,112)	19.6%	(9,550)	(9,231)	3.5%
Other	(5,511)	(12,927)	-57.4%	(19,286)	(25,757)	-25.1%
Rent	(34)	(85)	-60.0%	(1,352)	531	n.a.
Other	(5,477)	(12,842)	-57.4%	(17,934)	(26,288)	-31.8%
Gain and Loss on the Deactivation and Asset Sale	(8,200)	(10,300)	-20.4%	(18,692)	(13,361)	39.9%
Infrastructure Construction Costs	(179,407)	(123,122)	45.7%	(378,289)	(220,222)	71.8%
<b>EBITDA</b>	<b>311,192</b>	<b>158,040</b>	<b>96.9%</b>	<b>650,849</b>	<b>396,900</b>	<b>64.0%</b>
<b>EBITDA Margin</b>	<b>26.0%</b>	<b>12.5%</b>	<b>13.5 p.p.</b>	<b>27.3%</b>	<b>16.5%</b>	<b>10.8 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(37,093)</b>	<b>(34,437)</b>	<b>7.7%</b>	<b>(72,407)</b>	<b>(67,505)</b>	<b>7.3%</b>
Depreciation - Construction in Service	(600)	(757)	-20.7%	(1,200)	(1,514)	-20.7%
Depreciation - Asset Right of Usage	(615)	(2,441)	-74.8%	(1,333)	(4,493)	-70.3%
Amortization	(35,878)	(31,239)	14.9%	(69,874)	(61,498)	13.6%
<b>EBIT</b>	<b>274,099</b>	<b>123,603</b>	<b>121.8%</b>	<b>578,442</b>	<b>329,395</b>	<b>75.6%</b>
<b>Net Financial Result</b>	<b>(68,444)</b>	<b>(30,384)</b>	<b>125.3%</b>	<b>(115,728)</b>	<b>(57,073)</b>	<b>102.8%</b>
Financial Revenue	49,843	13,478	269.8%	110,412	49,098	124.9%
Financial Expense	(118,287)	(43,862)	169.7%	(226,140)	(106,171)	113.0%
<b>Income Before Income Tax and Social Contribution</b>	<b>205,655</b>	<b>93,219</b>	<b>120.6%</b>	<b>462,714</b>	<b>272,322</b>	<b>69.9%</b>
<b>Income Tax and Social Contribution</b>	<b>(61,724)</b>	<b>(32,230)</b>	<b>91.5%</b>	<b>(140,673)</b>	<b>(92,518)</b>	<b>52.0%</b>
Current Income Tax and Social Contribution	(48,875)	(30,479)	60.4%	(110,653)	(80,199)	38.0%
Deferred Income Tax and Social Contribution	(12,849)	(1,751)	633.8%	(30,020)	(12,319)	143.7%
<b>Net Income Before Minority Interests</b>	<b>143,931</b>	<b>60,989</b>	<b>136.0%</b>	<b>322,041</b>	<b>179,804</b>	<b>79.1%</b>
<b>Net Income</b>	<b>143,931</b>	<b>60,989</b>	<b>136.0%</b>	<b>322,041</b>	<b>179,804</b>	<b>79.1%</b>

Note: Net Revenue excludes Infrastructure Construction Revenue

Balance Sheet (R\$ Thousand)	EDP São Paulo	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>6,472,427</b>	<b>7,214,987</b>
<b>Current</b>	<b>2,309,117</b>	<b>2,755,689</b>
Cash and Cash Equivalents	587,775	687,156
Others	1,721,342	2,068,533
<b>Non-Current</b>	<b>3,239,298</b>	<b>3,569,409</b>
<b>Permanent Assets</b>	<b>924,012</b>	<b>889,889</b>
<b>Liabilities</b>	<b>5,579,471</b>	<b>5,924,469</b>
<b>Current</b>	<b>1,542,860</b>	<b>1,849,268</b>
Short Term Loans and Financings	136,187	175,717
Others	1,406,673	1,673,551
<b>Non-Current</b>	<b>4,036,611</b>	<b>4,075,201</b>
Long Term Loans and Financings	2,914,824	2,471,590
Others	1,121,787	1,603,611
<b>Shareholders' Equity</b>	<b>892,956</b>	<b>1,290,518</b>
<b>Liabilities + Shareholders' Equity</b>	<b>6,472,427</b>	<b>7,214,987</b>

## INCOME STATEMENT – EDP ESPÍRITO SANTO

EDP Espírito Santo						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>1,016,110</b>	<b>983,687</b>	<b>3.3%</b>	<b>2,171,815</b>	<b>1,947,826</b>	<b>11.5%</b>
Infrastructure Construction Revenue	171,828	144,139	19.2%	330,704	271,561	21.8%
<b>Non-Manageable Expenditures</b>	<b>(594,039)</b>	<b>(714,685)</b>	<b>-16.9%</b>	<b>(1,266,145)</b>	<b>(1,339,511)</b>	<b>-5.5%</b>
Energy Purchased to Resell	(472,363)	(586,467)	-19.5%	(1,022,491)	(1,083,139)	-5.6%
Charges for Usage of Basic Network	(121,437)	(128,018)	-5.1%	(243,188)	(255,972)	-5.0%
Other	(239)	(200)	19.5%	(466)	(400)	16.5%
Other	(239)	(200)	19.5%	(466)	(400)	16.5%
<b>Gross Margin</b>	<b>422,071</b>	<b>269,002</b>	<b>56.9%</b>	<b>905,670</b>	<b>608,315</b>	<b>48.9%</b>
<b>Manageable Expenditures</b>	<b>(352,371)</b>	<b>(304,526)</b>	<b>15.7%</b>	<b>(689,255)</b>	<b>(586,356)</b>	<b>17.5%</b>
<b>PMTO</b>	<b>(130,619)</b>	<b>(113,649)</b>	<b>14.9%</b>	<b>(262,383)</b>	<b>(226,872)</b>	<b>15.7%</b>
Personnel	(45,153)	(39,580)	14.1%	(87,539)	(76,926)	13.8%
Material	(6,743)	(3,874)	74.1%	(12,100)	(7,210)	67.8%
Third-Party Services	(52,440)	(46,589)	12.6%	(100,025)	(93,455)	7.0%
Provision	(20,041)	(16,756)	19.6%	(49,571)	(37,697)	31.5%
Provision for Doubtful Accounts (PECLD)	(15,258)	(14,681)	3.9%	(37,911)	(27,206)	39.3%
Civil, Tax and Labor Provisions	(4,783)	(2,075)	130.5%	(11,660)	(10,491)	11.1%
Other	(6,242)	(6,850)	-8.9%	(13,148)	(11,584)	13.5%
Rent	(227)	145	n.a.	(1,154)	562	n.a.
Other	(6,015)	(6,995)	-14.0%	(11,994)	(12,146)	-1.3%
Gain and Loss on the Deactivation and Asset Sale	(10,032)	(11,381)	-11.9%	(26,532)	(18,342)	44.7%
Infrastructure Construction Costs	(171,828)	(144,139)	19.2%	(330,704)	(271,561)	21.8%
<b>EBITDA</b>	<b>281,420</b>	<b>143,972</b>	<b>95.5%</b>	<b>616,755</b>	<b>363,101</b>	<b>69.9%</b>
<b>EBITDA Margin</b>	<b>27.7%</b>	<b>14.6%</b>	<b>13.1 p.p.</b>	<b>28.4%</b>	<b>18.6%</b>	<b>9.8 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(39,892)</b>	<b>(35,357)</b>	<b>12.8%</b>	<b>(69,636)</b>	<b>(69,581)</b>	<b>0.1%</b>
Depreciation – Construction in Service	(375)	(367)	2.2%	(760)	(691)	10.0%
Depreciation – Asset Right of Usage	(508)	(1,748)	-70.9%	(1,102)	(3,460)	-68.2%
Amortization	(39,009)	(33,242)	17.3%	(67,774)	(65,430)	3.6%
<b>EBIT</b>	<b>241,528</b>	<b>108,615</b>	<b>122.4%</b>	<b>547,119</b>	<b>293,520</b>	<b>86.4%</b>
<b>Result from Corporate Participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(49,432)</b>	<b>(24,362)</b>	<b>102.9%</b>	<b>(115,975)</b>	<b>(51,387)</b>	<b>125.7%</b>
Financial Revenue	78,211	24,677	216.9%	118,554	55,923	112.0%
Financial Expense	(127,643)	(49,039)	160.3%	(234,529)	(107,310)	118.6%
<b>Income Before Income Tax and Social Contribution</b>	<b>192,096</b>	<b>84,253</b>	<b>128.0%</b>	<b>431,144</b>	<b>242,133</b>	<b>78.1%</b>
<b>Income Tax and Social Contribution</b>	<b>(52,370)</b>	<b>(26,495)</b>	<b>97.7%</b>	<b>(120,065)</b>	<b>(76,229)</b>	<b>57.5%</b>
Current Income Tax and Social Contribution	(26,743)	(22,191)	n.a.	(73,129)	(61,046)	19.8%
Deferred Income Tax and Social Contribution	(25,627)	(4,304)	495.4%	(46,936)	(15,183)	209.1%
<b>Net Income Before Minority Interests</b>	<b>139,726</b>	<b>57,758</b>	<b>141.9%</b>	<b>311,079</b>	<b>165,904</b>	<b>87.5%</b>
<b>Net Income</b>	<b>139,726</b>	<b>57,758</b>	<b>141.9%</b>	<b>311,079</b>	<b>165,904</b>	<b>87.5%</b>

Balance Sheet (R\$ Thousand)	EDP Espírito Santo	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>6,121,202</b>	<b>6,588,861</b>
<b>Current</b>	<b>1,859,653</b>	<b>2,211,540</b>
Cash and Cash Equivalents	419,487	513,773
Others	1,440,166	1,697,767
<b>Non-Current</b>	<b>3,725,961</b>	<b>3,851,763</b>
<b>Permanent Assets</b>	<b>535,588</b>	<b>525,558</b>
<b>Liabilities</b>	<b>4,904,552</b>	<b>5,205,953</b>
<b>Current</b>	<b>1,566,001</b>	<b>1,562,909</b>
Short Term Loans and Financings	436,299	187,432
Others	1,129,702	1,375,477
<b>Non-Current</b>	<b>3,338,551</b>	<b>3,643,044</b>
Long Term Loans and Financings	2,180,747	2,211,108
Others	1,157,804	1,431,936
<b>Shareholders' Equity</b>	<b>1,216,650</b>	<b>1,382,908</b>
<b>Liabilities + Shareholders' Equity</b>	<b>6,121,202</b>	<b>6,588,861</b>

## INCOME STATEMENT – CONSOLIDATED DISTRIBUTION

Distribution (EDP São Paulo + EDP Espírito Santo)						
Income Statement (R\$ thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>2,213,927</b>	<b>2,246,505</b>	<b>-1.5%</b>	<b>4,553,484</b>	<b>4,354,760</b>	<b>4.6%</b>
Infrastructure Construction Revenue	351,235	267,261	31.4%	708,993	491,783	44.2%
<b>Non-Manageable Expenditures</b>	<b>(1,330,449)</b>	<b>(1,682,905)</b>	<b>-20.9%</b>	<b>(2,705,056)</b>	<b>(3,088,076)</b>	<b>-12.4%</b>
Energy Purchased to Resell	(1,067,266)	(1,399,186)	-23.7%	(2,178,308)	(2,521,342)	-13.6%
Charges for Usage of Basic Network	(262,652)	(283,253)	-7.3%	(525,708)	(565,801)	-7.1%
Other	(531)	(466)	13.9%	(1,040)	(933)	11.5%
Other	(531)	(466)	13.9%	(1,040)	(933)	11.5%
<b>Gross Margin</b>	<b>883,478</b>	<b>563,600</b>	<b>56.8%</b>	<b>1,848,428</b>	<b>1,266,684</b>	<b>45.9%</b>
<b>Manageable Expenditures</b>	<b>(719,086)</b>	<b>(598,643)</b>	<b>20.1%</b>	<b>(1,431,860)</b>	<b>(1,135,552)</b>	<b>26.1%</b>
<b>PMTO</b>	<b>(272,634)</b>	<b>(239,907)</b>	<b>13.6%</b>	<b>(535,600)</b>	<b>(474,980)</b>	<b>12.8%</b>
Personnel	(97,200)	(84,464)	15.1%	(190,820)	(166,265)	14.8%
Material	(14,127)	(8,206)	72.2%	(24,841)	(14,796)	67.9%
Third-Party Services	(97,706)	(87,471)	11.7%	(181,960)	(172,897)	5.2%
Provision	(51,848)	(39,989)	29.7%	(105,545)	(83,681)	26.1%
Provision for Doubtful Accounts (PECLD)	(42,148)	(33,802)	24.7%	(84,335)	(63,959)	31.9%
Civil, tax and labor provisions	(9,700)	(6,187)	56.8%	(21,210)	(19,722)	7.5%
Other	(11,753)	(19,777)	-40.6%	(32,434)	(37,341)	-13.1%
Rent	(261)	60	n.a.	(2,506)	1,093	n.a.
Other	(11,492)	(19,837)	-42.1%	(29,928)	(38,434)	-22.1%
Gain and Loss on the Deactivation and Asset Sale	(18,232)	(21,681)	-15.9%	(45,224)	(31,703)	42.6%
Infrastructure Construction Costs	(351,235)	(267,261)	31.4%	(708,993)	(491,783)	44.2%
<b>EBITDA</b>	<b>592,612</b>	<b>302,012</b>	<b>96.2%</b>	<b>1,267,604</b>	<b>760,001</b>	<b>66.8%</b>
<b>EBITDA Margin</b>	<b>26.8%</b>	<b>13.4%</b>	<b>99.1 p.p.</b>	<b>27.8%</b>	<b>17.5%</b>	<b>39.5 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(76,985)</b>	<b>(69,794)</b>	<b>10.3%</b>	<b>(142,043)</b>	<b>(137,086)</b>	<b>3.6%</b>
Depreciation - Construction in Service	(975)	(1,124)	-13.3%	(1,960)	(2,205)	-11.1%
Depreciation - Asset Right of Usage	(1,123)	(4,189)	-73.2%	(2,435)	(7,953)	-69.4%
Amortization	(74,887)	(64,481)	16.1%	(137,648)	(126,928)	8.4%
<b>EBIT</b>	<b>515,627</b>	<b>232,218</b>	<b>122.0%</b>	<b>1,125,561</b>	<b>622,915</b>	<b>80.7%</b>
<b>Result from Corporate Participation</b>	-	-	<b>n.a.</b>	-	-	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(117,876)</b>	<b>(54,746)</b>	<b>115.3%</b>	<b>(231,703)</b>	<b>(108,460)</b>	<b>113.6%</b>
Financial Revenue	128,054	38,155	235.6%	228,966	105,021	118.0%
Financial Expense	(245,930)	(92,901)	164.7%	(460,669)	(213,481)	115.8%
<b>Income Before Income Tax and Social Contribution</b>	<b>397,751</b>	<b>177,472</b>	<b>124.1%</b>	<b>893,858</b>	<b>514,455</b>	<b>73.7%</b>
<b>Income Tax and Social Contribution</b>	<b>(114,094)</b>	<b>(58,725)</b>	<b>n.a.</b>	<b>(260,738)</b>	<b>(168,747)</b>	<b>54.5%</b>
Current Income Tax and Social Contribution	(75,618)	(52,670)	43.6%	(183,782)	(141,245)	30.1%
Deferred Income Tax and Social Contribution	(38,476)	(6,055)	535.4%	(76,956)	(27,502)	179.8%
<b>Net Income Before Minority Interests</b>	<b>283,657</b>	<b>118,747</b>	<b>138.9%</b>	<b>633,120</b>	<b>345,708</b>	<b>83.1%</b>
<b>Net Income</b>	<b>283,657</b>	<b>118,747</b>	<b>138.9%</b>	<b>633,120</b>	<b>345,708</b>	<b>83.1%</b>

**ANNEX VII**  
**EDP ENERGIAS DO BRASIL S.A. – TRADING**  
**INCOME STATEMENT**

Income Statement (R\$ Thousand)	EDP Trading					
	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>708,313</b>	<b>479,659</b>	<b>47.7%</b>	<b>1,498,912</b>	<b>1,356,472</b>	<b>10.5%</b>
<b>Non-manageable expenditures</b>	<b>(647,748)</b>	<b>(458,714)</b>	<b>41.2%</b>	<b>(1,394,379)</b>	<b>(1,271,648)</b>	<b>9.7%</b>
Energy Purchased to Resell	(647,351)	(521,280)	24.2%	(1,393,514)	(1,267,466)	9.9%
Charges for Usage of Basic Network	-	(1)	-100.0%	-	(2,729)	-100.0%
Other	(397)	62,567	n.a.	(865)	(1,453)	-40.5%
Future commitments	-	63,104	-100.0%	-	-	n.a.
Other	(397)	(537)	-26.1%	(865)	(1,453)	-40.5%
<b>Gross Margin</b>	<b>60,565</b>	<b>20,945</b>	<b>189.2%</b>	<b>104,533</b>	<b>84,824</b>	<b>23.2%</b>
<b>Manageable Expenditures</b>	<b>(6,001)</b>	<b>(7,481)</b>	<b>-19.6%</b>	<b>(11,780)</b>	<b>(8,823)</b>	<b>33.5%</b>
<b>PMTO</b>	<b>(5,467)</b>	<b>(5,830)</b>	<b>-6.2%</b>	<b>(10,674)</b>	<b>(6,677)</b>	<b>59.9%</b>
Personnel	(3,963)	(4,244)	-6.6%	(7,338)	(8,167)	-10.2%
Material	(34)	(24)	41.7%	(71)	(50)	42.0%
Third-Party Services	(1,563)	(1,147)	36.3%	(2,840)	(2,850)	-0.4%
Provision	147	(225)	n.a.	(8)	4,769	n.a.
Provision for Doubtful Accounts (PECLD)	105	(269)	n.a.	(49)	4,782	n.a.
Civil, tax and labor provisions	42	44	-4.5%	41	(13)	n.a.
Other	(54)	(190)	-71.6%	(417)	(379)	10.0%
Rent	(15)	(41)	-63.4%	(171)	(85)	101.2%
Other	(39)	(149)	-73.8%	(246)	(294)	-16.3%
<b>EBITDA</b>	<b>55,098</b>	<b>15,115</b>	<b>264.5%</b>	<b>93,859</b>	<b>78,147</b>	<b>20.1%</b>
<b>EBITDA Margin</b>	<b>7.8%</b>	<b>3.2%</b>	<b>4.6 p.p.</b>	<b>6.3%</b>	<b>5.8%</b>	<b>0.5 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(534)</b>	<b>(1,631)</b>	<b>-67.3%</b>	<b>(1,106)</b>	<b>(2,146)</b>	<b>-48.5%</b>
Depreciation – Construction in Service	(164)	(173)	-5.2%	(330)	(337)	-2.1%
Depreciation – Rights of Usage	(41)	(160)	-74.4%	(101)	(295)	-65.8%
Amortization	(329)	(1,298)	-74.7%	(675)	(1,514)	-55.4%
<b>EBIT</b>	<b>54,564</b>	<b>13,484</b>	<b>304.7%</b>	<b>92,753</b>	<b>76,001</b>	<b>22.0%</b>
<b>Result from corporate participation</b>	<b>(11,308)</b>	<b>(4,851)</b>	<b>133.1%</b>	<b>(8,034)</b>	<b>(21,721)</b>	<b>-63.0%</b>
<b>Net Financial Result</b>	<b>(20,358)</b>	<b>(901)</b>	<b>2159.5%</b>	<b>(36,073)</b>	<b>(999)</b>	<b>3510.9%</b>
Financial Revenue	2,056	3,762	-45.3%	4,215	5,673	-25.7%
Financial Expense	(22,414)	(4,663)	380.7%	(40,288)	(6,672)	503.8%
<b>Income Before Income Tax and Social Contribution</b>	<b>22,898</b>	<b>7,732</b>	<b>196.1%</b>	<b>48,646</b>	<b>53,281</b>	<b>-8.7%</b>
<b>Income Tax and Social Contribution</b>	<b>(11,590)</b>	<b>(4,287)</b>	<b>170.4%</b>	<b>(19,184)</b>	<b>(25,482)</b>	<b>-24.7%</b>
Current Income Tax and Social Contribution	660	(2,715)	n.a.	(2,101)	(5,430)	-61.3%
Deferred Income Tax and Social Contribution	(12,250)	(1,572)	679.3%	(17,083)	(20,052)	-14.8%
<b>Net Income Before Minority Interests</b>	<b>11,308</b>	<b>3,445</b>	<b>228.2%</b>	<b>29,462</b>	<b>27,799</b>	<b>6.0%</b>
<b>Net Income</b>	<b>11,308</b>	<b>3,445</b>	<b>228.2%</b>	<b>29,462</b>	<b>27,799</b>	<b>6.0%</b>

Balance Sheet (R\$ Thousand)	EDP Trading	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>2,881,657</b>	<b>2,292,065</b>
<b>Current</b>	<b>1,931,272</b>	<b>1,248,495</b>
Cash and Cash Equivalents	76,312	66,301
Others	1,854,960	1,182,194
<b>Non-Current</b>	<b>757,901</b>	<b>842,302</b>
<b>Permanent Assets</b>	<b>192,484</b>	<b>201,268</b>
<b>Liabilities</b>	<b>2,503,378</b>	<b>1,943,248</b>
<b>Current</b>	<b>1,591,254</b>	<b>1,144,295</b>
Short Term Loans and Financings	130,233	264,169
Others	1,461,021	880,126
<b>Non-Current</b>	<b>912,124</b>	<b>798,953</b>
Long Term Loans and Financings	599,238	394,132
Others	312,886	404,821
<b>Shareholders' Equity</b>	<b>378,279</b>	<b>348,817</b>
<b>Liabilities + Shareholders' Equity</b>	<b>2,881,657</b>	<b>2,292,065</b>



## EDP ENERGIAS DO BRASIL S.A. – CONSOLIDATED GRID

## INCOME STATEMENT

Consolidated GRID						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	<b>30,947</b>	<b>18,408</b>	<b>68.1%</b>	<b>51,377</b>	<b>36,877</b>	<b>39.3%</b>
<b>Non-Manageable Expenditures</b>	<b>(7,543)</b>	<b>(4,531)</b>	<b>66.5%</b>	<b>(13,705)</b>	<b>(9,516)</b>	<b>44.0%</b>
Other	(7,543)	(4,531)	66.5%	(13,705)	(9,516)	44.0%
Cost of Raw Material Consumed	(7,543)	(4,531)	66.5%	(13,705)	(9,516)	44.0%
<b>Gross Margin</b>	<b>23,404</b>	<b>13,877</b>	<b>68.7%</b>	<b>37,672</b>	<b>27,361</b>	<b>37.7%</b>
<b>Manageable Expenditures</b>	<b>(31,444)</b>	<b>(14,974)</b>	<b>110.0%</b>	<b>(51,232)</b>	<b>(30,506)</b>	<b>67.9%</b>
<b>PMTO</b>	<b>(27,326)</b>	<b>(12,010)</b>	<b>127.5%</b>	<b>(43,127)</b>	<b>(25,121)</b>	<b>71.7%</b>
Personnel	(9,992)	(7,139)	40.0%	(17,852)	(13,172)	35.5%
Material	(10,666)	(1,298)	721.7%	(11,745)	(4,763)	146.6%
Third-Party Services	(5,382)	(3,345)	60.9%	(9,732)	(6,443)	51.0%
Provision	(107)	141	n.a.	(421)	154	-373.4%
Other	(1,179)	(369)	219.5%	(3,377)	(897)	276.5%
Rent	(462)	(231)	100.0%	(739)	(139)	431.7%
Other	(717)	(138)	419.6%	(2,638)	(758)	248.0%
<b>EBITDA</b>	<b>(3,922)</b>	<b>1,867</b>	<b>n.a.</b>	<b>(5,455)</b>	<b>2,240</b>	<b>n.a.</b>
<b>EBITDA Margin</b>	<b>-12.7%</b>	<b>10.1%</b>	<b>-22.8 p.p.</b>	<b>-10.6%</b>	<b>6.1%</b>	<b>-16.7 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(4,118)</b>	<b>(2,964)</b>	<b>38.9%</b>	<b>(8,105)</b>	<b>(5,385)</b>	<b>50.5%</b>
Depreciation - Construction in Service	(3,069)	(2,212)	38.7%	(6,140)	(4,182)	46.8%
Depreciation - Rights of Usage	(643)	(337)	90.8%	(1,308)	(567)	130.7%
Amortization	(406)	(415)	-2.2%	(657)	(636)	3.3%
<b>EBIT</b>	<b>(8,040)</b>	<b>(1,097)</b>	<b>632.9%</b>	<b>(13,560)</b>	<b>(3,145)</b>	<b>331.2%</b>
<b>Net Financial Result</b>	<b>(6,050)</b>	<b>(2,768)</b>	<b>118.6%</b>	<b>(9,466)</b>	<b>(3,821)</b>	<b>147.7%</b>
Financial Revenue	2,482	9,685	-74.4%	4,069	9,762	-58.3%
Financial Expense	(8,532)	(12,453)	-31.5%	(13,535)	(13,583)	-0.4%
<b>Income Before Income Tax and Social Contribution</b>	<b>(14,090)</b>	<b>(3,865)</b>	<b>264.6%</b>	<b>(23,026)</b>	<b>(6,966)</b>	<b>230.5%</b>
<b>Income Tax and Social Contribution</b>	<b>2,849</b>	<b>510</b>	<b>458.6%</b>	<b>4,524</b>	<b>(2)</b>	<b>n.a.</b>
Current Income Tax and Social Contribution	1,194	(2,265)	n.a.	(2,452)	(2,988)	-17.9%
Deferred Income Tax and Social Contribution	1,655	2,775	-40.4%	6,976	2,986	133.6%
<b>Net Income Before Minority Interests</b>	<b>(11,241)</b>	<b>(3,355)</b>	<b>n.a.</b>	<b>(18,502)</b>	<b>(6,968)</b>	<b>n.a.</b>
<b>Net Income</b>	<b>(11,241)</b>	<b>(3,355)</b>	<b>n.a.</b>	<b>(18,502)</b>	<b>(6,968)</b>	<b>n.a.</b>

Balance Sheet (R\$ Thousand)	Consolidado Grid	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>(417)</b>	<b>(267,357)</b>
<b>Current</b>	-	-
Cash and Cash Equivalents	-	-
Others	-	-
<b>Non-Current</b>	<b>(40)</b>	<b>(67,942)</b>
<b>Permanent Assets</b>	<b>(377)</b>	<b>(199,415)</b>
<b>Liabilities</b>	<b>(40)</b>	<b>(61,995)</b>
<b>Current</b>	-	-
Short Term Loans and Financings	-	-
Others	-	-
<b>Non-Current</b>	<b>(40)</b>	<b>(61,995)</b>
Long Term Loans and Financings	-	(17,662)
Others	(40)	(44,333)
<b>Shareholders' Equity</b>	<b>(377)</b>	<b>(205,362)</b>
<b>Liabilities + Shareholders' Equity</b>	<b>(417)</b>	<b>(267,357)</b>

## EDP ENERGIAS DO BRASIL S.A. – CUSTOMERS

## INCOME STATEMENT

Consolidated Customers						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
<b>Net Operating Revenue</b>	104,231	43,089	141.9%	195,515	83,724	133.5%
<b>Non-Manageable Expenditures</b>	(71,682)	(27,392)	161.7%	(140,171)	(54,686)	156.3%
Other	(7,558)	(4,539)	66.5%	(13,735)	(9,559)	43.7%
<b>Gross Margin</b>	<b>32,549</b>	<b>15,697</b>	<b>107.4%</b>	<b>55,344</b>	<b>29,038</b>	<b>90.6%</b>
<b>Manageable Expenditures</b>	<b>(33,163)</b>	<b>(16,409)</b>	<b>102.1%</b>	<b>(55,285)</b>	<b>(33,213)</b>	<b>66.5%</b>
<b>PMTO</b>	<b>(29,004)</b>	<b>(13,434)</b>	<b>115.9%</b>	<b>(47,130)</b>	<b>(27,810)</b>	<b>69.5%</b>
Personnel	(11,386)	(8,252)	38.0%	(21,161)	(15,194)	39.3%
Material	(10,671)	(1,299)	721.5%	(11,755)	(4,765)	146.7%
Third-Party Services	(5,708)	(3,578)	59.5%	(10,239)	(6,963)	47.0%
Provision	(108)	142	n.a.	(423)	155	-372.9%
Other	(1,131)	(447)	153.0%	(3,552)	(1,043)	240.6%
<b>EBITDA</b>	<b>3,545</b>	<b>2,263</b>	<b>56.7%</b>	<b>8,214</b>	<b>1,228</b>	<b>568.9%</b>
<b>EBITDA Margin</b>	<b>3.4%</b>	<b>5.3%</b>	<b>-1.9 p.p.</b>	<b>4.2%</b>	<b>1.5%</b>	<b>2.7 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(4,159)</b>	<b>(2,975)</b>	<b>39.8%</b>	<b>(8,155)</b>	<b>(5,403)</b>	<b>50.9%</b>
Depreciation - Construction in Service	(3,069)	(2,212)	38.7%	(6,140)	(4,182)	46.8%
Depreciation - Rights of Usage	(684)	(348)	96.6%	(1,358)	(585)	132.1%
Amortization	(406)	(415)	-2.2%	(657)	(636)	3.3%
<b>EBIT</b>	<b>(614)</b>	<b>(712)</b>	<b>-13.8%</b>	<b>59</b>	<b>(4,175)</b>	<b>n.a.</b>
<b>Result from corporate participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(5,826)</b>	<b>(2,731)</b>	<b>113.3%</b>	<b>(9,191)</b>	<b>(3,722)</b>	<b>146.9%</b>
Financial Revenue	2,778	9,738	-71.5%	4,430	9,877	n.a.
Financial Expense	(8,604)	(12,469)	-31.0%	(13,621)	(13,599)	0.2%
<b>Income Before Income Tax and Social Contribution</b>	<b>(6,440)</b>	<b>(3,443)</b>	<b>87.0%</b>	<b>(9,132)</b>	<b>(7,897)</b>	<b>15.6%</b>
<b>Income Tax and Social Contribution</b>	<b>219</b>	<b>359</b>	<b>-39.0%</b>	<b>(232)</b>	<b>307</b>	<b>n.a.</b>
Current Income Tax and Social Contribution	1,194	(2,265)	n.a.	(2,452)	(2,988)	-17.9%
Deferred Income Tax and Social Contribution	(975)	2,624	n.a.	2,220	3,295	-32.6%
<b>Net Income Before Minority Interests</b>	<b>(6,221)</b>	<b>(3,084)</b>	<b>101.7%</b>	<b>(9,364)</b>	<b>(7,590)</b>	<b>23.4%</b>
<b>Net Income</b>	<b>(6,221)</b>	<b>(3,084)</b>	<b>101.7%</b>	<b>(9,364)</b>	<b>(7,590)</b>	<b>23.4%</b>

\* Considers consolidated of EDP Grid, EDP Varejista

ANNEX VIII  
EDP ENERGIAS DO BRASIL S.A. – TRANSMISSÃO

INCOME STATEMENT

Consolidated Transmission						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
Net Operating Revenue <sup>1</sup>	217,692	144,958	50.2%	402,170	247,024	62.8%
Infrastructure Construction Revenue	130,876	271,514	-51.8%	192,806	547,763	-64.8%
Construction Margin	(34,408)	17,124	n.a.	(49,837)	78,479	n.a.
<b>Net Operating Revenue Total</b>	<b>314,160</b>	<b>433,596</b>	<b>-27.5%</b>	<b>545,139</b>	<b>873,266</b>	<b>-37.6%</b>
<b>Gross Margin</b>	<b>183,284</b>	<b>162,082</b>	<b>13.1%</b>	<b>352,333</b>	<b>325,503</b>	<b>8.2%</b>
<b>Manageable Expenditures</b>	<b>(165,220)</b>	<b>(278,290)</b>	<b>-40.6%</b>	<b>(238,625)</b>	<b>(561,151)</b>	<b>-57.5%</b>
<b>PMTO</b>	<b>(34,210)</b>	<b>(6,571)</b>	<b>420.6%</b>	<b>(45,567)</b>	<b>(12,985)</b>	<b>250.9%</b>
Personnel	(25,735)	(2,409)	968.3%	(32,148)	(4,768)	574.2%
Material	(573)	(296)	93.6%	(861)	(169)	409.5%
Third-Party Services	(7,763)	(3,212)	141.7%	(11,189)	(6,931)	61.4%
Provision	665	-	n.a.	1,069	-	n.a.
Other	(804)	(654)	22.9%	(2,438)	(1,117)	118.3%
Rent	(206)	(297)	-30.6%	(637)	(304)	109.5%
Other	(598)	(357)	67.5%	(1,801)	(813)	121.5%
Gain and loss on the deactivation and asset sale	-	11	-100.0%	-	11	-100.0%
Infrastructure Construction Costs	(130,876)	(271,514)	-51.8%	(192,806)	(547,763)	-64.8%
<b>EBITDA</b>	<b>149,074</b>	<b>155,522</b>	<b>-4.1%</b>	<b>306,766</b>	<b>312,529</b>	<b>-1.8%</b>
<b>EBITDA Margin</b>	<b>68.5%</b>	<b>107.3%</b>	<b>-38.8 p.p.</b>	<b>76.3%</b>	<b>126.5%</b>	<b>-50.2 p.p.</b>
<b>Depreciation and Amortization</b>	<b>(134)</b>	<b>(216)</b>	<b>-38.0%</b>	<b>(252)</b>	<b>(414)</b>	<b>-39.1%</b>
<b>EBIT</b>	<b>148,940</b>	<b>155,306</b>	<b>-4.1%</b>	<b>306,514</b>	<b>312,115</b>	<b>-1.8%</b>
<b>Result from corporate participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>(137,447)</b>	<b>(20,143)</b>	<b>582.4%</b>	<b>(259,991)</b>	<b>(34,102)</b>	<b>662.4%</b>
Financial Revenue	17,751	13,632	30.2%	29,439	14,130	108.3%
Financial Expense	(155,198)	(33,775)	359.5%	(289,430)	(48,232)	500.1%
<b>Income before income tax and social contribution</b>	<b>11,493</b>	<b>135,163</b>	<b>-91.5%</b>	<b>46,523</b>	<b>278,013</b>	<b>-83.3%</b>
<b>Income tax and social contribution</b>	<b>(9,661)</b>	<b>(47,017)</b>	<b>-79.5%</b>	<b>(21,393)</b>	<b>(84,221)</b>	<b>-74.6%</b>
Current income tax and social contribution	(7,555)	(516)	1364.1%	(12,151)	(1,074)	1031.4%
Deferred income tax and social contribution	(2,106)	(46,501)	-95.5%	(9,242)	(83,147)	-88.9%
<b>Net Income before minority interests</b>	<b>1,832</b>	<b>88,146</b>	<b>-97.9%</b>	<b>25,130</b>	<b>193,792</b>	<b>-87.0%</b>
Minority interests	639	(4,592)	n.a.	931	(7,052)	n.a.
<b>Net Income</b>	<b>2,471</b>	<b>83,554</b>	<b>-97.0%</b>	<b>26,061</b>	<b>186,740</b>	<b>-86.0%</b>

<sup>1</sup> Net of PIS/COFINS

Balance Sheet (R\$ Thousand)	Transmission	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>5,509,234</b>	<b>5,229,389</b>
<b>Current</b>	<b>491,690</b>	<b>332,806</b>
Cash and Cash Equivalents	188,262	251,483
Others	303,428	81,323
<b>Non-Current</b>	<b>5,015,872</b>	<b>4,895,709</b>
<b>Permanent Assets</b>	<b>1,672</b>	<b>874</b>
<b>Liabilities</b>	<b>4,769,970</b>	<b>4,478,712</b>
<b>Current</b>	<b>576,844</b>	<b>622,299</b>
Short Term Loans and Financings	413,312	442,752
Others	163,532	179,547
<b>Non-Current</b>	<b>4,193,126</b>	<b>3,856,413</b>
Long Term Loans and Financings	3,025,012	2,813,390
Others	1,168,114	1,043,023
<b>Shareholders' Equity</b>	<b>739,264</b>	<b>750,677</b>
<b>Total Shareholders' Equity and Minority Equity</b>	<b>-</b>	<b>-</b>
<b>Liabilities + Shareholders' Equity</b>	<b>5,509,234</b>	<b>5,229,389</b>

## INCOMESTATEMENT

EDP Transmissão – EDP Goiás						
Income Statement (R\$ Thousand)	2Q22	2Q21	Var	6M22	6M21	Var
Net Operating Revenue <sup>1</sup>	60,250	-	n.a.	92,859	-	n.a.
Infrastructure Construction Revenue	22,109	-	n.a.	24,095	-	n.a.
Construction Margin	(4,421)	-	n.a.	(7,652)	-	n.a.
<b>Net Operating Revenue Total</b>	<b>77,938</b>	<b>-</b>	<b>n.a.</b>	<b>109,302</b>	<b>-</b>	<b>n.a.</b>
<b>Non-Manageable Expenditures</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Gross Margin</b>	<b>55,829</b>	<b>-</b>	<b>n.a.</b>	<b>85,207</b>	<b>-</b>	<b>n.a.</b>
<b>Manageable Expenditures</b>	<b>(49,024)</b>	<b>-</b>	<b>n.a.</b>	<b>(56,533)</b>	<b>-</b>	<b>n.a.</b>
<b>PMTO</b>	<b>(26,786)</b>	<b>-</b>	<b>n.a.</b>	<b>(32,219)</b>	<b>-</b>	<b>n.a.</b>
Personnel	(21,590)	-	n.a.	(24,597)	-	n.a.
Material	(369)	-	n.a.	(533)	-	n.a.
Third-Party Services	(4,770)	-	n.a.	(6,328)	-	n.a.
Provision	423	-	n.a.	829	-	n.a.
Other	(480)	-	n.a.	(1,590)	-	n.a.
Rent	(223)	-	n.a.	(536)	-	n.a.
Other	(257)	-	n.a.	(1,054)	-	n.a.
Infrastructure Construction Costs	(22,109)	-	n.a.	(24,095)	-	n.a.
<b>EBITDA</b>	<b>29,043</b>	<b>-</b>	<b>n.a.</b>	<b>52,988</b>	<b>-</b>	<b>n.a.</b>
<b>EBITDA Margin</b>	<b>48.2%</b>	<b>-</b>	<b>n.a.</b>	<b>57.1%</b>	<b>-</b>	<b>n.a.</b>
<b>Depreciation and Amortization</b>	<b>(129)</b>	<b>-</b>	<b>n.a.</b>	<b>(219)</b>	<b>-</b>	<b>n.a.</b>
<b>EBIT</b>	<b>28,914</b>	<b>-</b>	<b>n.a.</b>	<b>52,769</b>	<b>-</b>	<b>n.a.</b>
<b>Result from corporate participation</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>	<b>-</b>	<b>-</b>	<b>n.a.</b>
<b>Net Financial Result</b>	<b>1,417</b>	<b>-</b>	<b>n.a.</b>	<b>2,785</b>	<b>-</b>	<b>n.a.</b>
Financial Revenue	5,448	-	n.a.	10,288	-	n.a.
Financial Expense	(4,031)	-	n.a.	(7,503)	-	n.a.
<b>Income before income tax and social contribution</b>	<b>30,331</b>	<b>-</b>	<b>n.a.</b>	<b>55,554</b>	<b>-</b>	<b>n.a.</b>
<b>Income tax and social contribution</b>	<b>(10,431)</b>	<b>-</b>	<b>n.a.</b>	<b>(19,007)</b>	<b>-</b>	<b>n.a.</b>
Current income tax and social contribution	(7,174)	-	n.a.	(11,432)	-	n.a.
Deferred income tax and social contribution	(3,257)	-	n.a.	(7,575)	-	n.a.
<b>Net Income before minority interests</b>	<b>19,900</b>	<b>-</b>	<b>n.a.</b>	<b>36,547</b>	<b>-</b>	<b>n.a.</b>
<b>Net Income</b>	<b>19,900</b>	<b>-</b>	<b>n.a.</b>	<b>36,547</b>	<b>-</b>	<b>n.a.</b>

<sup>1</sup> Net of PIS/COFINS

Balance Sheet (R\$ Thousand)	EDP Goiás	
	06/30/2022	12/31/2021
<b>Asset</b>	<b>1,600,352</b>	<b>-</b>
<b>Current</b>	<b>417,579</b>	<b>-</b>
Cash and Cash Equivalents	190,759	-
Others	226,820	-
<b>Non-Current</b>	<b>1,114,062</b>	<b>-</b>
<b>Permanent Assets</b>	<b>68,711</b>	<b>-</b>
<b>Liabilities</b>	<b>515,652</b>	<b>-</b>
<b>Current</b>	<b>57,083</b>	<b>-</b>
Short Term Loans and Financings	11,551	-
Others	45,532	-
<b>Non-Current</b>	<b>458,569</b>	<b>-</b>
Long Term Loans and Financings	79,836	-
Others	378,733	-
<b>Shareholders' Equity</b>	<b>1,084,700</b>	<b>-</b>
<b>Total Shareholders' Equity and Minority Equity</b>	<b>-</b>	<b>-</b>
<b>Liabilities + Shareholders' Equity</b>	<b>1,600,352</b>	<b>-</b>

ANNEXIX  
EDP ENERGIAS DO BRASIL S.A.

DEBT TABLE

Company	Source	Release Date	Amount (Thousand)
EDP Goiás	Debentures - 1 <sup>th</sup> Emission	Jan-22	700,000
EDP Goiás	4131 Scotiabank - SWAP	Jan-22	849,870
EDP Goiás	4131 ITAU - SWAP	Feb-22	350,000
<b>Subtotal EDP Goiás</b>			<b>1,899,870</b>
EDP Trading	4131 MUFG	Mar-22	50,000
Cachoeira Caldeirão	BNDES - Sub C	Mar-22	2,600
<b>Total until 31<sup>th</sup> March</b>			<b>1,952,470</b>
EDP Smart Serviços	4131 ITAU - SWAP	Apr-22	120,000
Lajeado	Debentures - 6 <sup>th</sup> Emission	May-22	200,000
EDP São Paulo	Debentures - 14 <sup>th</sup> Emission	May-22	450,000
EDP Espírito Santo	Debentures - 12 <sup>th</sup> Emission	May-22	270,000
<b>Total until 30<sup>th</sup> June</b>			<b>2,992,470</b>

## ANNEX X EDP ENERGIAS DO BRASIL S.A.

### NEW ACCOUNTING STANDARDS

The CPC 06 revision, which correlates with IFRS 16, introduced new rules for lease operations. The standard now requires lessees to book future payments as a liability and the right to use the let asset for all lease agreements, including operational leases, with a few exceptions for short-term and low-denomination leases.

Where the Company or its subsidiaries are lessees, they recognized: (i) an asset for the right to use the underlying asset; (ii) a liability for payments under the agreements at present value; (iii) asset depreciation/amortization expenditures; and (iv) financial expenses from the interest on lease obligations. By the same token, the Company and its subsidiaries ceased to book expenditures with leases governed by CPC06.