



3Q22 Earnings Release

**NET
INCOME**
BRL 514 M

**NET
DEBT**
BRL 10,608 M

EBITDA
BRL 1,314 M



TREASURY SHARES

15,195,820



TOTAL SHARES

581,165,268



**FREE
FLOAT**

42.4%

considering treasury shares
proportionally to the % of free
float



**CONTROLLING
SHAREHOLDER**

57.6%

considering treasury shares
proportionally to the controlling
shareholder's % stake

EARNINGS CONFERENCE CALL AND WEBCAST

October 27, 2022

The conference will be held in Portuguese
with simultaneous translation into English.

Portuguese

10:00 a.m. (Brasília)
+55 (11) 2185-5907

[Link to Webinar in Portuguese](#)

English

9:00 a.m. (Eastern Time)
02:00 p.m. (London Time)

[Link to Webinar with simultaneous
translation](#) into English

INVESTOR RELATIONS

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A MESSAGE FROM THE CHIEF EXECUTIVE

Hello, everyone,

The first nine months of 2022 were marked by deliveries and good results, with direct reflections on value creation and balanced management of the risks in our portfolio. As a result, EBITDA was up 24.7%, at BRL 3.7 billion, and Net Income was BRL 1.4 billion, up 5.0%.

In the Distribution segment, we concluded EDP ES's best tariff revision on record, with 0.18% non-recognized investments, the product of mature and efficiency-oriented investments management. This commitment also reflected on loss metrics below the regulatory target, another important milestone for EDP ES. It is common knowledge that this indicator directly impacts the Company's margin increase and, thereby, shareholder value generation. The same management applies to EDP SP and, in addition to meeting regulatory targets, we continue to invest in excellence and the delivery of efficiency indicators.

Full operation of five out of the six transmission projects in our portfolio is already consolidated into EDP Brasil's results. Once again, we proved the Company's efficiency and commitment with projects delivered ahead of regulatory deadlines.

The generation front was similarly marked by relevant deliveries. Concerning gains towards building a better balanced generation portfolio, we executed the Mascarenhas disposal pledge as a means to reduce our hydro exposure. Another important milestone was the restructuring of Pecém's debt at competitive market rates. The new debt structure created conditions precedent that frame our de-consolidation and de-carbonization commitments as per the strategic plan, and reinvestment in our growth avenues.

In Solar, we achieved indicators that validate the EDP shared remote generation model. The energy made available was sold in record-setting time, and the projects will provide clean energy and savings to a series of small and medium-sized businesses. Meanwhile, we continue to evolve on expanding utility-scale projects.

Furthermore, we remain focused on our commitment to keep up our capital structure optimization by means of balance de-leveraging that reached 2.4X Net Debt-to-Adjusted EBITDA, meeting the parameters set in our Dividends Policy.

As concerns ESG-related topics, EDP Brasil has been making strong gains towards promoting a fair energy transition by diversifying its portfolio and expanding its solar projects, even as integrates more and more people to the process by creating opportunities and equitability. Furthermore, we believe that de-carbonization and the maintenance of a clean energy matrix are key pillars for the construction of the future. Our agenda and daily actions, through the EDP Institute, underscore our commitment to invest in education, health, culture and fair transition projects.

As a result of the efforts, excellence and dedication of our teams, we close the quarter with significant deliveries that generate value and have been recognized by the market. EDP Brasil has been named best energy company by the Época 360° almanac, one of Brazil's most important economy-related prizes. It was additional recognition of our people's devotion to the construction of responsible and sustainable growth.

Thank you,

João Marques da Cruz | Chief Executive Officer

3Q22 Release

Period Highlights (BRL thousands)	3Q22	3Q21	Chg	9M22	9M21	Chg
Gross Margin	1,843,463	1,446,034	27.5%	5,084,872	3,999,504	27.1%
PMTO¹	(393,932)	(257,114)	53.2%	(1,089,954)	(856,151)	27.3%
Recurring PMTO²	(295,348)	(251,923)	17.2%	(874,059)	(797,750)	9.6%
EBITDA	1,313,956	1,124,135	16.9%	3,705,775	2,972,009	24.7%
Adjusted EBITDA³	1,017,253	753,792	35.0%	3,023,398	2,177,646	38.8%
Net Income	514,435	510,518	0.8%	1,418,344	1,350,790	5.0%
Capex⁴	625,523	632,483	-1.1%	1,596,791	1,734,673	-7.9%
Net Debt⁵	10,607,790	7,880,504	34.6%	10,607,790	7,880,504	34.6%

Note: 1 PMTO excludes provisions. 2 Recurring PMTO excludes Transmission, EDP Ventures, EDP Smart (GRID + Solutions+ Varejista). 3 Adjusted by non-recurring and non-cash effects 4 Capex considers consolidated assets. 5 Net debt as of Sep/30/2022 and Dec/31/2021. Cash considers cash and cash equivalents, marketable securities and an escrow deposit associated with transmission financing.

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1. MATERIAL EVENTS

Commercial Startup of Transmission Lots:

	Lot	Date	Location	Length
1.	EDP Transmissão Litoral Sul	Jul/05/2022	SC – RS	142 km
2.	Mata Grande Transmissão de Energia	Aug/01/2022	MA	113 km

ANEEL approves EDP Espírito Santo's 9th Tariff Revision

On August 2, the National Electric Energy Agency ("ANEEL") certified the 9th tariff Revision of EDP Espírito Santo ("EDP ES"), applicable from August 07 of the current year. The average effect perceived by consumers was 11.50% and the Parcel B reached BRL 1.4 billion.

EDP executes disposal of Mascarenhas HPP

On August 30, the Company executed a sale agreement with VH GSEO UK Holdings Limited, a subsidiary of Victory Hill Global Sustainable Energy Opportunities, listed on the London Stock Exchange under the ticker GSEO, providing for the disposal of 100% of the equity stock of Energest S.A., the holder of the Mascarenhas HPP. The total estimated amount of the transaction is BRL 1,225 million, of which BRL 800 million on closing and the remainder to be received in line with conditions set forth in the plant's concession renewal process.

Issue of Pecém Commercial Papers

On September 29, the Porto do Pecém Geração de Energia S.A. ("Pecém") held its first issue of book-entry commercial papers pursuant to ICVM 476 ("Issue"), in the amount of BRL 1.5 billion, to be paid monthly until July 2027. The purpose of the issue is to enable prepayment of the debt with the Banco Nacional de Desenvolvimento Econômico and Social ("BNDES"), in the approximate amount of BRL 470 million, and distribute the remainder to shareholder EDP Brasil for the purposes of investing in projects to boost the energy transition. The obligations arising from this issue, with no surety from the shareholder, refer to: (i) maximum leverage of 3.0X Net Debt--to-EBITDA; (ii) in the event of disposal of Pecém: (a) maintenance of a minority interest of at least 20% of the asset; (b) the Company remaining as provider of the asset's operation and maintenance services.

ANEEL approves EDP São Paulo's Tariff Adjustment

On October 18, the ANEEL certified the Annual Tariff Adjustment of EDP São Paulo ("EDP SP"), applicable from October 23, 2022. The average effect perceived by consumers was 8.05%, and Parcel B has been adjusted up 9.00%, for a total amount of BRL 1.7 billion.

2022 Funding Releases and Drawdowns are available in Annex IX.

3Q22 Release

The information below concern third quarter of 2022 and year-to-date 2022, compared with the same periods in 2021.

2. CONSOLIDATED

2.1 CONSOLIDATED RESULTS

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	3Q22	3Q22	3Q22	3Q22	3Q22	3Q22	3Q22	3Q22	3Q22
Net Revenue¹	369,017	428,717	2,220,738	919,123	502,950	742	182,430	(535,128)	4,086,589
Infrastructure Construction Revenue	-	-	423,097	-	100,909	-	-	-	524,006
Transmission Construction Margin	-	-	-	-	(21,978)	-	-	-	(21,978)
Non-Manageable Expenditures	(95,649)	(235,883)	(1,427,713)	(899,174)	-	-	(97,681)	534,952	(2,221,148)
Gross Margin	273,368	190,834	793,025	19,949	480,972	742	84,749	(178)	1,843,463
Manageable Expenditures⁴	(66,526)	(80,133)	(826,789)	(8,613)	(131,245)	(48,194)	(74,506)	(12,227)	(1,246,233)
PMTO	(21,631)	(29,077)	(218,151)	(5,063)	(27,359)	(17,116)	(70,545)	(4,990)	(393,932)
Provision	(338)	-	(71,722)	(58)	(2,247)	(327)	(21)	-	(74,713)
Gain and Loss on the Deactivation and Asset Sale	-	-	(34,512)	-	-	(26,350)	-	-	(60,862)
EBITDA	251,399	161,757	468,640	14,828	451,366	(43,051)	14,183	(5,166)	1,313,956
Depreciation and Amortization	(44,557)	(51,056)	(79,307)	(1,492)	(730)	(4,401)	(3,940)	(7,237)	(192,720)
Result of Statutory Participation	18,183	-	-	12,856	-	542,415	-	(533,102)	40,352
Net Financial Result	(28,968)	(5,444)	(179,281)	(23,065)	(40,817)	26,579	(4,613)	(72,306)	(327,915)
Income Tax and Social Contribution	(54,972)	(29,150)	(53,744)	3,311	(136,319)	(7,107)	(5,010)	19,236	(263,755)
Net Income Before Minority Interests	141,085	76,107	156,308	6,438	273,500	514,435	620	(598,575)	569,918
Minority Interests	(48,572)	-	-	-	(6,911)	-	-	-	(55,483)
Net Income	92,513	76,107	156,308	6,438	266,589	514,435	620	(598,575)	514,435

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	3Q21	3Q21	3Q21	3Q21	3Q21	3Q21	3Q21	3Q21	3Q21
Net Revenue¹	370,779	715,385	3,327,881	921,179	163,839	790	105,099	(427,622)	5,177,330
Infrastructure Construction Revenue	-	-	288,281	-	250,334	-	-	-	538,615
Transmission Construction Margin	-	-	-	-	(22,677)	-	-	-	(22,677)
Non-Manageable Expenditures	(28,388)	(476,733)	(2,649,900)	(904,282)	-	-	(75,558)	426,242	(3,708,619)
Gross Margin	342,391	238,652	677,981	16,897	141,162	790	29,541	(1,380)	1,446,034
Manageable Expenditures	(51,395)	(77,196)	(592,352)	(6,062)	(236,765)	(39,463)	(17,366)	(10,453)	(1,031,052)
PMTO	(15,231)	(29,728)	(180,121)	(5,392)	13,825	(27,974)	(13,524)	1,029	(257,114)
Provision	(286)	(222)	(38,956)	(1)	-	(299)	99	-	(39,665)
Gain and Loss on the Deactivation and Asset Sale	(95)	378	(17,749)	-	(368)	(7,286)	-	-	(25,120)
EBITDA	326,779	209,082	441,155	11,504	154,619	(34,769)	16,116	(351)	1,124,135
Depreciation and Amortization	(35,783)	(47,626)	(67,245)	(669)	112	(3,904)	(3,941)	(11,482)	(170,538)
Result of Statutory Participation	14,040	-	-	16,397	-	555,259	-	(541,319)	44,377
Net Financial Result	(28,988)	(21,359)	(69,531)	(2,680)	(36,616)	(6,469)	(842)	153	(166,332)
Income Tax and Social Contribution	(83,718)	(23,526)	(94,778)	(2,915)	(35,644)	401	(4,968)	3,909	(241,248)
Net Income Before Minority Interests	192,330	116,571	209,592	21,637	82,471	510,518	6,365	(549,090)	590,394
Minority Interests	(77,993)	-	-	-	(1,883)	-	-	-	(79,876)
Net Income	114,337	116,571	209,592	21,637	80,588	510,518	6,365	(549,090)	510,518

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	Var	Var	Var	Var	Var	Var	Var.	Var	Var
Net Revenue¹	-0.5%	-40.4%	-33.3%	-0.2%	207.0%	-6.1%	73.6%	25.1%	-21.1%
Infrastructure Construction Revenue	n.a.	n.a.	46.8%	n.a.	-59.7%	n.a.	n.a.	n.a.	-2.7%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	-3.1%	n.a.	n.a.	n.a.	-3.1%
Non-manageable Expenditures	236.9%	-50.5%	-46.1%	-0.6%	n.a.	n.a.	29.3%	25.5%	-40.1%
Gross Margin	-20.2%	-20.0%	17.0%	18.1%	240.7%	-6.1%	186.9%	-87.2%	27.5%
Manageable Expenditures	29.4%	3.8%	39.6%	9.1%	-44.6%	22.1%	329.0%	17.0%	20.9%
PMTO	42.0%	-2.2%	21.1%	-6.1%	n.a.	-38.8%	421.6%	n.a.	53.2%
Provision	18.2%	-100.0%	84.1%	5700.0%	n.a.	9.4%	n.a.	n.a.	88.4%
Gain and Loss on the Deactivation and Asset Sale	-100.0%	-100.0%	94.4%	n.a.	-100.0%	261.7%	n.a.	n.a.	142.3%
EBITDA	-23.1%	-22.6%	6.2%	28.9%	191.9%	23.8%	-12.0%	n.a.	16.9%
Depreciation and Amortization	24.5%	7.2%	17.9%	123.0%	n.a.	12.7%	0.0%	-37.0%	13.0%
Result of Statutory Participation	29.5%	n.a.	n.a.	-21.6%	n.a.	-2.3%	n.a.	-1.5%	-9.1%
Net Financial Result	-0.1%	-74.5%	157.8%	760.6%	11.5%	n.a.	447.9%	n.a.	97.1%
Income Tax and Social Contribution	-34.3%	23.9%	-43.3%	n.a.	282.4%	n.a.	0.8%	392.1%	9.3%
Net Income Before Minority Interests	-26.6%	-34.7%	-25.4%	-70.2%	231.6%	0.8%	-90.3%	9.0%	-3.5%
Minority interests	-37.7%	n.a.	n.a.	n.a.	267.0%	n.a.	n.a.	n.a.	-30.5%
Net Income	-19.1%	-34.7%	-25.4%	-70.2%	230.8%	0.8%	-90.3%	9.0%	0.8%

¹ Excludes construction revenues. ² Consolidates Grid and EDP Varejista. ³ Considers group intercompany eliminations. ⁴ Manageable expenses include depreciation and amortization.

3Q22 Release

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	9M22	9M22	9M22	9M22	9M22	9M22	9M22	9M22	9M22
Net Revenue¹	1,001,534	937,861	6,774,222	2,418,035	905,120	3,104	377,945	(1,006,944)	11,410,877
Infrastructure Construction Revenue	-	-	1,132,090	-	293,715	-	-	-	1,425,805
Transmission Construction Margin	-	-	-	-	(71,815)	-	-	-	(71,815)
Non-Manageable Expenditures	(200,322)	(394,385)	(4,132,769)	(2,293,553)	-	-	(237,852)	1,004,691	(6,254,190)
Gross Margin	801,212	543,476	2,641,453	124,482	833,305	3,104	140,093	(2,253)	5,084,872
Manageable Expenditures⁴	(375,098)	(57,297)	(2,258,649)	(18,393)	(369,870)	(119,422)	(129,791)	(55,907)	(3,384,427)
PMTO	(54,413)	(96,857)	(648,206)	(15,729)	(73,995)	(76,729)	(117,252)	(6,773)	(1,089,954)
Provision	(677)	(361)	(177,267)	(66)	(1,178)	(3,165)	(444)	-	(183,158)
Gain and Loss on the Deactivation and Asset Sale	-	101	(79,736)	-	-	(26,350)	-	-	(105,985)
EBITDA	746,122	448,359	1,736,244	108,687	758,132	(103,140)	22,397	(9,028)	3,705,775
Depreciation and Amortization	(132,718)	(147,470)	(221,350)	(2,598)	(982)	(13,178)	(12,095)	(49,134)	(579,525)
Result of Statutory Participation	40,391	-	-	4,822	-	1,525,981	-	(1,402,397)	168,797
Net Financial Result	(140,726)	(29,766)	(410,984)	(59,138)	(300,808)	33,731	(13,804)	(172,399)	(1,093,894)
Income Tax and Social Contribution	(145,442)	(61,423)	(314,482)	(15,873)	(157,712)	(25,050)	(5,242)	73,109	(652,115)
Net Income Before Minority Interests	367,627	207,700	789,428	35,900	298,630	1,418,344	(8,744)	(1,559,847)	1,549,038
Minority Interests	(124,714)	-	-	-	(5,980)	-	-	-	(130,694)
Net Income	242,913	207,700	789,428	35,900	292,650	1,418,344	(8,744)	(1,559,847)	1,418,344

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	9M21	9M21	9M21	9M21	9M21	9M21	9M21	9M21	9M21
Net Revenue¹	1,087,781	1,505,120	7,682,641	2,277,651	410,863	2,208	188,823	(1,128,561)	12,006,526
Infrastructure Construction Revenue	-	-	780,064	-	798,097	-	-	-	1,578,161
Transmission Construction Margin	-	-	-	-	55,802	-	-	-	55,802
Non-Manageable Expenditures	(214,221)	(929,518)	(5,737,976)	(2,175,930)	-	-	(130,244)	1,125,065	(8,062,824)
Gross Margin	853,560	575,602	1,944,665	101,721	466,665	2,208	58,579	(3,496)	3,999,504
Manageable Expenditures	(348,893)	(51,298)	(1,727,904)	(14,885)	(797,916)	(98,337)	(50,579)	(32,894)	(3,120,704)
PMTO	(50,177)	(99,054)	(571,420)	(16,838)	840	(79,599)	(41,489)	1,586	(856,151)
Provision	(711)	(238)	(122,637)	4,768	-	(626)	254	-	(119,190)
Gain and Loss on the Deactivation and Asset Sale	(76)	552	(49,452)	-	(357)	(2,821)	-	-	(52,154)
EBITDA	802,596	476,862	1,201,156	89,851	487,148	(80,838)	17,344	(1,910)	2,972,009
Depreciation and Amortization	(107,528)	(142,957)	(204,331)	(2,815)	(302)	(13,291)	(9,344)	(34,480)	(515,048)
Result of Statutory Participation	5,601	-	-	(5,324)	-	1,469,460	-	(1,304,057)	165,680
Net Financial Result	(173,894)	(57,495)	(177,991)	(3,679)	(70,718)	(24,550)	(4,564)	484	(512,407)
Income Tax and Social Contribution	(161,757)	(47,311)	(263,534)	(28,397)	(119,865)	9	(4,661)	11,728	(613,788)
Net Income Before Minority Interests	365,018	229,099	555,300	49,436	276,263	1,350,790	(1,225)	(1,328,235)	1,496,446
Minority Interests	(136,721)	-	-	-	(8,935)	-	-	-	(145,656)
Net Income	228,297	229,099	555,300	49,436	267,328	1,350,790	(1,225)	(1,328,235)	1,350,790

Items in R\$ Thousand or %	Hydro Generation	Thermal Generation	Distribution	Trading	Transmission	Holding	Customers ²	Eliminations	Consolidated ³
	Var	Var	Var	Var	Var	Var	Var.	Var	Var
Net Revenue¹	-6.2%	-37.7%	-11.8%	6.2%	120.3%	40.6%	100.2%	-10.8%	-5.0%
Infrastructure Construction Revenue	n.a.	n.a.	45.1%	n.a.	-63.2%	n.a.	n.a.	n.a.	-9.7%
Transmission Construction Margin	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.	n.a.
Non-manageable Expenditures	-6.5%	-57.6%	-28.0%	5.4%	n.a.	n.a.	82.6%	-10.7%	-22.4%
Gross Margin	-6.1%	-5.6%	35.8%	22.4%	78.6%	40.6%	139.2%	-35.6%	27.1%
Manageable Expenditures	7.5%	11.7%	30.7%	23.6%	-53.6%	24.0%	156.6%	70.0%	8.5%
PMTO	8.4%	-2.2%	13.4%	-6.6%	n.a.	-3.6%	182.6%	n.a.	27.3%
Provision	-4.8%	51.7%	44.5%	n.a.	n.a.	405.6%	n.a.	n.a.	53.7%
Gain and Loss on the Deactivation and Asset Sale	-100.0%	-81.7%	61.2%	n.a.	-100.0%	834.1%	n.a.	n.a.	103.2%
EBITDA	-7.0%	-6.4%	44.5%	21.2%	62.3%	27.6%	29.1%	n.a.	24.7%
Depreciation and Amortization	23.4%	3.2%	8.3%	-7.7%	225.2%	-0.9%	29.4%	42.5%	12.5%
Result of Statutory Participation	621.1%	n.a.	n.a.	n.a.	n.a.	3.8%	n.a.	7.5%	1.9%
Net Financial Result	-19.1%	-48.2%	130.9%	1507.4%	325.4%	n.a.	202.5%	n.a.	113.5%
Income Tax and Social Contribution	-10.1%	29.8%	19.3%	-44.1%	31.6%	n.a.	12.5%	523.4%	6.2%
Net Income Before Minority Interests	0.7%	-9.3%	42.2%	-27.4%	8.1%	5.0%	613.8%	17.4%	3.5%
Minority interests	-8.8%	n.a.	n.a.	n.a.	-33.1%	n.a.	n.a.	n.a.	-10.3%
Net Income	6.4%	-9.3%	42.2%	-27.4%	9.5%	5.0%	613.8%	17.4%	5.0%

2.1.1 GROSS MARGIN

Items in R\$ Thousand or %	Consolidated					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	4,064,611	5,154,653	-21.1%	11,339,062	12,062,328	-6.0%
Non-Manageable Expenditures	(2,221,148)	(3,708,619)	-40.1%	(6,254,190)	(8,062,824)	-22.4%
Energy Purchased to Resell	(1,794,640)	(3,133,432)	-42.7%	(5,106,529)	(6,602,899)	-22.7%
Charges for Usage of Basic Network	(325,283)	(291,020)	11.8%	(935,980)	(937,371)	-0.1%
Others	(101,225)	(284,167)	-64.4%	(211,681)	(522,554)	-59.5%
Gross Margin	1,843,463	1,446,034	27.5%	5,084,872	3,999,504	27.1%

Note: Gross Margin excludes Construction Revenues

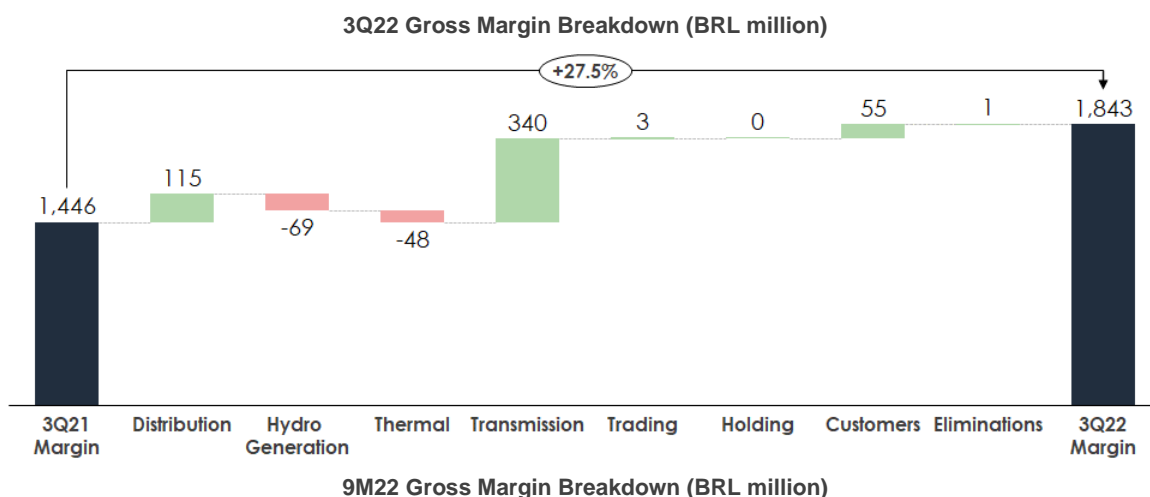
Gross Margin was up 27.5% in the quarter, due to:

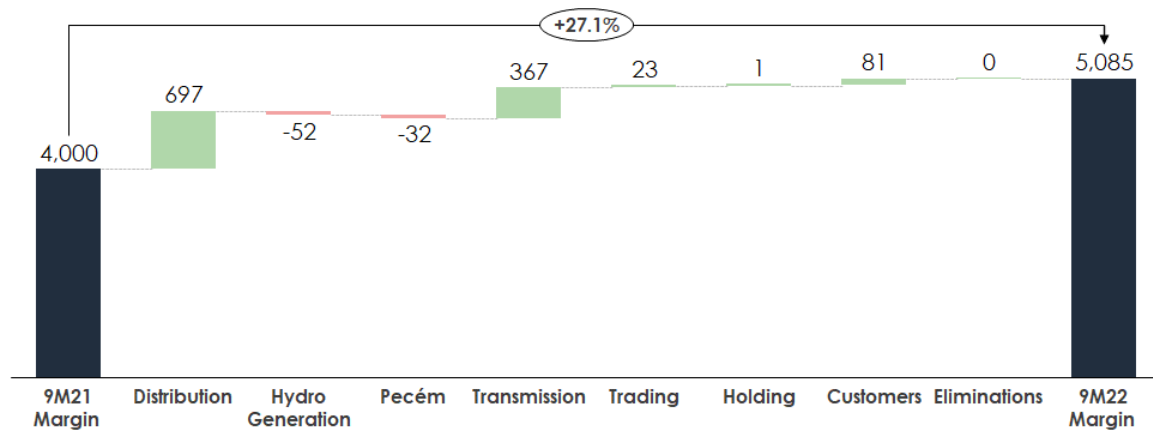
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- (i) **Distribution:** up BRL 115.0 million, due to tariff adjustments; loss cuts as discussed below; and market growth, mitigated by lower NRV recognition, down BRL 77.6 million;
- (ii) **Transmission:** up BRL 339.8 million, due to tariff adjustments that were fully recognized upon certification, considering the entire concession period; and the positive effect of the February takeover of EDP Goiás;
- (iii) **Hydro:** down BRL 69.0 million, due to the non-recurring event occurred in 2021, from the complement of the hydrological risk renegotiation in the amount of R\$ 141.8 million. This effect was mitigated by favorable hydrology conditions, which allowed the increase of reservoir levels, impacting the reduction in energy prices in the short term, in addition to the annual readjustments of contracts;
- (iv) **Pecém:** down BRL 47.8 million, due to the effect occurred in 2021 related to the mismatch of coal price, between the moment of dispatch and the acquisition of raw material, which resulted in a gain in that period;
- (v) **Pecém:** redução de R\$ 47,8 milhões, decorrente do efeito ocorrido em 2021 relacionado ao descasamento do preço do carvão, entre o momento do despacho e a aquisição da matéria prima, que resultaram em um ganho naquele período;
- (vi) **Trading:** up BRL 3.1 million, due to the improved hydrological scenario, leading to higher reservoir levels, reducing credit risk and increasing market liquidity; and
- (vii) **Customers:** up BRL 55.2 million, due the operational startup of fotovoltaic energy projects, in addition to changes in projects' contract mode (from operational lease to financial lease), enabling the full recognition of the leases.

Gross Margin was up 27.1% in the year to date, due to:

- (i) **Distribution:** up BRL 696.8 million, due to tariff adjustments, as previously discussed, market growth and higher VNR recognition, up BRL 48.5 million;
- (ii) **Transmission:** up BRL 366.6 million, due to the previously discussed effects;
- (iii) **Hydro:** down BRL 52.3 million, reflecting the previously discussed effects;
- (iv) **Pecém:** down BRL 32.1 million, due to effects mentioned in connection with the quarter, in addition to the effect of the recognition of coal sales held in the second and third quarters to mitigate the risk of consuming future stockpiles;
- (v) **Trading:** up BRL 22.8 million, due to the previously discussed effects; and
- (vi) **Customers:** up BRL 81.5 million, due to the previously discussed effects, in addition to higher contracting at Varejista.



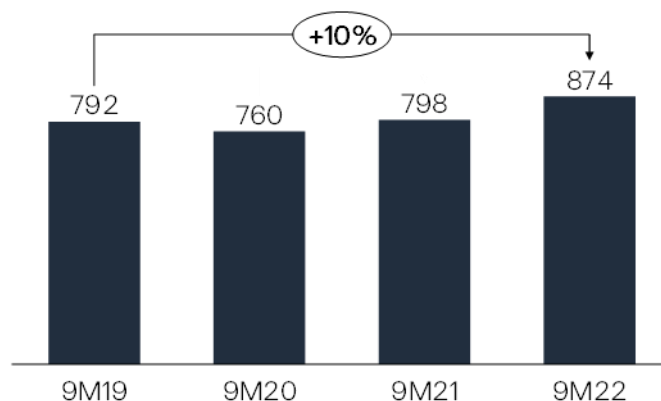


Note: Transmission Gross Margin concerns Revenues from Concession Asset remuneration and accounting effects of the certification of RAP adjustment.

2.1.2 MANAGEABLE EXPENSES

The company stayed on its efficiency and expenditures management path, by means of process automation and digitalization initiatives, despite PMTO increases of 17.2% and 9.6% in the quarter and year-to-date, respectively. The increase is due to supplier contract restatements in recent months and to the annual collective bargaining pay adjustment reached in November 2021, in line with inflation increases in 2021. It is worth emphasizing that PMTO expenditures increased only 10% compared to pre-pandemic levels, due to assertive management of controlled costs, below the accumulated inflation of the past 36 months (IPCA: 21.9% and IGP-M: 59.4%).

Recurrent PMTO Evolution



	3Q22	3Q21	Var	9M22	9M21	Var
PMTO	(393,932)	(257,114)	53.2%	(1,089,954)	(856,151)	27.3%
IFRS 16 Aaccountability (Rental)	(7,022)	(5,705)	23.1%	(20,503)	(20,549)	-0.2%
New Businesses ¹	47,170	18,886	149.8%	127,373	54,896	132.0%
Costs With Associated Revenue	49,459	4,126	1098.6%	68,371	12,022	468.7%
Preventive Maintenance Pecém	10,028	10,764	-6.8%	41,465	37,581	10.3%
PIS/COFINS credit Pecém	(1,051)	(1,118)	-6.0%	(4,111)	(3,788)	8.5%
Food Voucher Bonus according to the syndicate agreement	-	-	n.a.	3,300	-	n.a.
Others: Tariff Review - Lot Q	-	(21,761)	-100.0%	-	(21,761)	-100.0%
Recurrent PMTO	(295,348)	(251,923)	17.2%	(874,059)	(797,750)	9.6%

¹ Transmission, EDP Varejista, EDP Ventures, EDP GRID and Soluções.

Furthermore, PMTO expenditures are under an execution schedule subject to changes associated with needs, seasonal factors and suppliers retained, as shown in the table next:

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	1Q21	2Q21	3Q21	1Q22	2Q22	3Q22
PMTO	(287,598)	(311,439)	(257,114)	(309,857)	(386,165)	(393,932)
IFRS 16 Aaccountability (Rental)	(7,891)	(6,953)	(5,705)	(6,169)	(7,312)	(7,022)
New Businesses ¹	17,091	18,919	18,886	28,228	51,976	47,170
Costs With Associated Revenue	4,765	3,131	4,126	4,505	14,407	49,459
Preventive Maintenance Pecém	8,610	18,207	10,764	(31,738)	21,709	10,028
PIS/COFINS credit Pecém	(1,064)	(1,606)	(1,118)	2,905	(1,855)	(1,051)
Food Voucher Bonus according to the syndicate agreement	-	-	-	3,300	-	-
Others: Tariff Review - Lot Q	-	-	(21,761)	-	-	-
Recurrent PMTO	(266,086)	(279,741)	(251,923)	(308,826)	(307,239)	(295,348)

It is worth emphasizing that in 3Q21 there were reversals related to the Personnel item, due to adjustments between quarters of provisions for the 13th salary and vacation.

Items in R\$ Thousand or %	EDP Goiás	
	3Q22	3Q21
Personnel	(12,407)	(37,004)
Material	(813)	(1,346)
Third-Party Services	(4,687)	(11,015)
Other	(1,366)	(2,956)
Total PMTO	(19,273)	(52,321)

EDP Goiás's PMTO was 19.3 million and 52.3 million, in the quarter and year-to-date, respectively. In the year to date, a highlight is the non-recurring effect of terminations and the voluntary termination plan, in the amount of BRL 13.4 million, had in the second quarter. Ex this effect, PMTO would have been BRL 38.9 million.

Items in R\$ Thousand or %	Consolidated					
	3Q22	3Q21	Var	9M22	9M21	Var
Personnel	(157,312)	(118,427)	32.8%	(486,555)	(387,885)	25.4%
Material	(54,590)	(16,058)	240.0%	(103,422)	(50,601)	104.4%
Third-Party Services	(149,248)	(123,650)	20.7%	(412,102)	(366,476)	12.4%
Provision	(74,713)	(39,665)	88.4%	(183,158)	(119,190)	53.7%
Other	(32,782)	1,021	n.a.	(87,875)	(51,189)	71.7%
PMTO	(468,645)	(296,779)	57.9%	(1,273,112)	(975,341)	30.5%
PMTO (Excluding Provisions)	(393,932)	(257,114)	53.2%	(1,089,954)	(856,151)	27.3%
Gain/Loss on the Deactivation/Asset Sale	(60,862)	(25,120)	142.3%	(105,985)	(52,154)	103.2%
Infrastructure Construction Costs	(524,006)	(538,615)	-2.7%	(1,425,805)	(1,578,161)	-9.7%
Depreciation and Amortization	(192,720)	(170,538)	13.0%	(579,525)	(515,048)	12.5%
Manageable Expenditures	(1,246,233)	(1,031,052)	20.9%	(3,384,427)	(3,120,704)	8.5%

The main items affecting the increase in PMTO were:

- (i) Personnel– up 32.8% (+BRL 38.9 million) in the quarter and 25.4% (+BRL 98.7 million) in the year to date, due to the takeover of EDP Goiás and the annual payroll adjustment in line with the collective agreement had in November 2021. In addition, in the year to date, the line was affected by a higher number of overtime hours and an increase in medical care expenses;
- (ii) Materials – up BRL 38.5 million in the quarter and BRL 52.8 million in the year to date, due to accounting changes in connection with two EDP Smart projects, which switched to booking as financial leases because of contract extensions. The line was also affected by an increase in execution costs associated with the Green Hydrogen project, due to its evolution;
- (iii) Third-Party Services– up 20.7% (+BRL 25.6 million) in the quarter and 12.4% (+BRL 45.6 million) in the year to date, reflecting an increase in expenditures on two EDP Smart projects, as previously discussed under “Materials“, the evolution of the Green Hydrogen project, and loss combat actions at the DisCos and consulting and advertising expenses;
- (iv) Other– up BRL 33.8 million in the quarter due to the 2021 recognition of gains from the tariff Revision of EDP Transmissão Litoral Sul in the amount of BRL 21.8 million. In the year to date, up BRL 36.6 million due also to increased expenses with rent, property tax and insurance.

The Provisions account was up 88.4% and 53.7%, in the quarter and in the year to date, respectively, due mainly to the infraction notice issued against EDP SP, as discussed in the “Distribution” chapter.

The Gains and Losses from asset Decommissioning and disposal account, was up 142.3% and 103.2%, in the quarter and year-to-date, respectively, due increased grid reestablishment activities at the DisCos and the cost of acquisition projects (auctions).

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The Depreciation and Amortization account was up 13.0% and 12.5%, in the quarter and year-to-date, respectively, due mainly to the effect of the 2021 concession period extension for generation companies, in addition to unitization at DisCos and new projects.

2.1.3. EQUITY INCOME

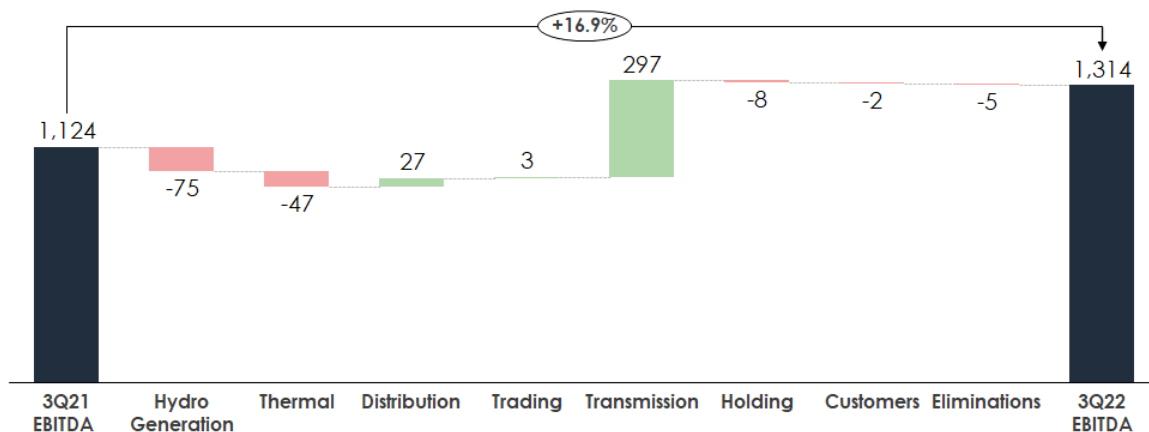
Items in R\$ Thousand or %	3Q22	3Q21	Var	9M22	9M21	Var
Santo Antônio do Jari (50.0%) ¹	12,407	23,724	-47.7%	45,459	33,662	35.0%
Cachoeira Caldeirão (50.0%) ¹	410	1,378	n.a.	(526)	(7,520)	-93.0%
São Manoel (33.3%) ¹	(847)	(11,063)	-92.3%	(10,755)	(20,541)	-47.6%
Celesc (29.90%) ¹	30,196	29,942	0.8%	134,162	159,333	-15.8%
Others ²	(1,814)	398	n.a.	457	748	-38.9%
Minority Interests Result	40,352	44,377	-9.1%	168,797	165,680	1.9%

¹ Considers stakes in the assets and, in the case of Celesc, equity income relies on financial statements lagged one quarter from the date of the Company's financial statements preceding the subsidiary's disclosures calendar; ² Considers equity income from Pecém TM, Pecém OM, Mabe and BlueSol.

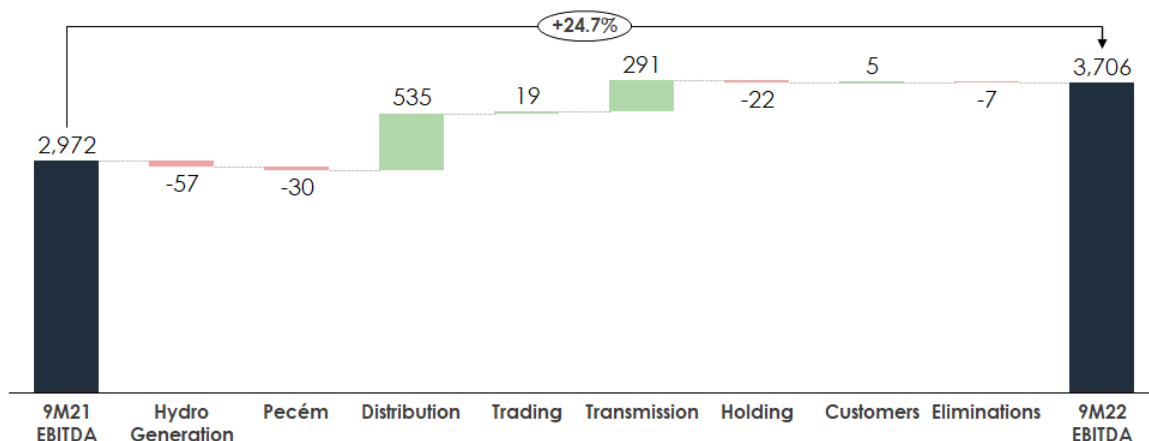
The quarter's decrease in Equity Income reflects reduced earnings from Jari, mitigated by improved earnings from São Manoel. In the year to date, the increase is due to increased earnings from Jari, Cachoeira Caldeirão and São Manoel, mitigated by the earnings of Celesc, down 15.8% due to the 1Q21 positive effect associated with the retroactive recognition of the tariff adjustment, because of the lifting of an injunction order in that period.

2.1.4 EBITDA

3Q22 EBITDA Breakdown (BRL million)



9M22 EBITDA Breakdown (BRL million)



Note: Booking of the Transmission segment's results is in line with ICPC 01, IFRIC12

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EBITDA was BRL 1.3 billion and BRL 3.7 billion, up 16.9% and 24.7%, in the quarter and year-to-date, respectively, in line with the previously discussed effects.

Items in R\$ Thousand or %	3Q22	3Q21	Var	9M22	9M21	Var
EBITDA	1,313,956	1,124,135	16.9%	3,705,775	2,972,009	24.7%
Update of Indemnifiable Financial Assets (VNR)	(36,047)	(113,675)	-68.3%	(283,649)	(235,151)	20.6%
Transmission EBITDA (IFRS)	(451,366)	(154,619)	191.9%	(758,132)	(467,148)	62.3%
Regulatory EBITDA	190,710	39,740	379.9%	359,404	73,021	392.2%
GSF risk premium – Concession extension	-	(141,789)	n.a.	-	(165,085)	n.a.
Adjusted EBITDA	1,017,253	753,792	35.0%	3,023,398	2,177,646	38.8%
Minority Interests Result	40,352	44,377	-9.1%	168,797	165,680	1.9%
EBITDA in Accordance with CVM 527 Instruction	1,354,308	1,168,512	15.9%	3,874,572	3,137,689	23.5%

Note: regulatory EBITDA may vary due to PIS/COFINS adjustments

EBITDA adjusted by non-recurring and non-cash effects was BRL 1.0 billion and BRL 3.0 billion, up 35.0% and 38.8%, in the quarter and year-to-date, respectively. Pursuant to CVM Instruction 527, EBITDA was BRL 1.4 billion and BRL 3.9 billion, in the quarter and year-to-date, respectively.

2.1.5. FINANCIAL RESULTS

Financial Results (R\$ Thousand)	Consolidated					
	3Q22	3Q21	Var	9M22	9M21	Var
Financial Revenue	83,066	85,550	-2.9%	479,785	248,963	92.7%
Interest and Monetary Variation	159,560	110,996	43.8%	466,190	260,794	78.8%
Hedge and Swap Operations	(27,060)	11,474	n.a.	3,479	11,474	-69.7%
Variations in Foreign Currency	(38,794)	(24,786)	56.5%	42,742	-	n.a.
Adjustments to Present Value	459	216	112.5%	854	495	72.5%
(-) Capitalized Interests	(3)	(13,085)	-100.0%	(259)	(17,859)	-98.5%
(-) Taxes on Financial Income	(14,085)	(4,118)	242.0%	(41,028)	(12,875)	218.7%
Other Financial Revenues	2,989	4,853	-38.4%	7,807	6,934	12.6%
Financial Expenditures	(410,981)	(251,882)	63.2%	(1,573,679)	(761,370)	106.7%
Debt Charges	(322,743)	(158,744)	103.3%	(1,268,061)	(413,091)	207.0%
Interest and Monetary Variations	(67,108)	(93,295)	-28.1%	(266,634)	(315,439)	-15.5%
Variations in Foreign Currency	882	(4,716)	n.a.	513	(10,386)	n.a.
Swap and Hedge Operations	(4,138)	11,420	n.a.	(4,138)	-	n.a.
Adjustments to Present Value	(2,963)	(898)	230.0%	(4,206)	(1,282)	228.1%
(-) Capitalized Interests	-	504	-100.0%	-	1,490	-100.0%
Other Financial Expenditures	(14,911)	(6,153)	142.3%	(31,153)	(22,662)	37.5%
Total	(327,915)	(166,332)	97.1%	(1,093,894)	(512,407)	113.5%

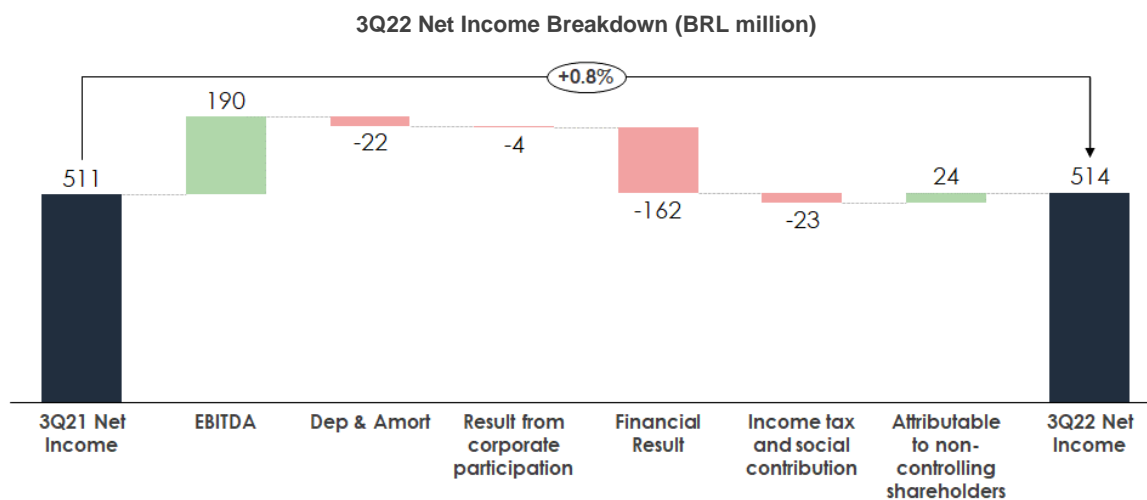
- (i) Financial Revenue was down 2.9% in the quarter and up 92.7% in the year to date, due to an increase in interest and monetary restatement arising from increased income from financial investments associated with the higher CDI.
- (ii) Financial Expenses were up 63.2% and 106.7%, in the quarter and in the year to date, due to an increase in debt charges associated with the uptick in the debt indices, particularly as concerns the loans and debentures line (CDI, IPCA and TJLP) for the distribution and transmission segments, in addition to the higher debt balance associated with new funding.

2.1.6. INCOME TAX AND SOCIAL CONTRIBUTION (IR/CS)

	3Q22	3Q21	Var	9M22	9M21	Var
Income Befor Taxes on Profit	833,673	831,642	0.2%	2,201,153	2,110,234	4.3%
Tax Rate	34%	34%		34%	34%	
IR/CS	(283,449)	(282,758)	0.2%	(748,392)	(717,480)	4.3%
Additions/Eliminations						
Donations	(467)	(1,083)	-56.9%	(1,916)	(2,698)	-29.0%
Unrecognized Deferred Taxes	20,345	(17,238)	-218.0%	22,370	(47,596)	-147.0%
Adjustment to Prior Years	(68)	7,161	n.a.	4,781	36,056	-86.7%
Adjustment Presumed Income	108	3,511	-96.9%	(8,457)	(17,334)	-51.2%
Results from Corporate Participation	(13,211)	15,088	-187.6%	30,460	56,331	-45.9%
Interest on equity	(4,253)	-	n.a.	(12,007)	-	n.a.
SUDAM/SUDENE (Tax Benefits)	18,046	34,808	-48.2%	63,969	81,927	-21.9%
Others	(806)	(737)	9.4%	(2,923)	(2,994)	-2.4%
Total	(263,755)	(241,248)	9.3%	(652,115)	(613,788)	6.2%
Effective Tax Rate	31.6%	29.0%	2.6%	29.6%	29.1%	0.5%

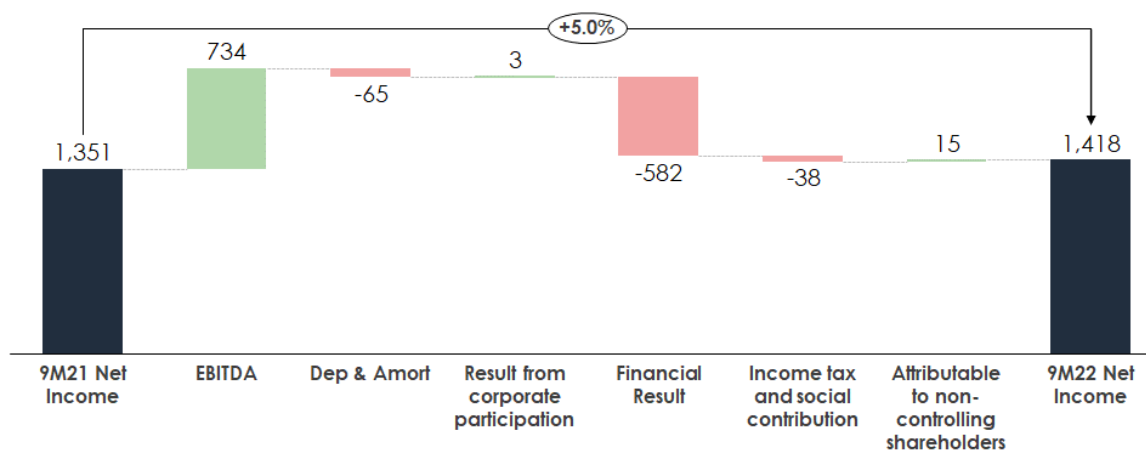
IR/CS was BRL 263.8 million and BRL 652.1 million, up 9.3% and 6.2%, in the quarter and year-to-date, respectively, due to higher earnings between periods, as well as additions to and removals from the taxable base, in line with unrealized deferred taxes associated with tax losses at the Holding company, mitigated by adjustments associated with earlier fiscal years and tax benefits.

2.1.7. NET INCOME



9M22 Net Income Breakdown (BRL million)

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Net Income was BRL 514.4 million and BRL 1.4 billion, up 0.8% and 5.0%, in the quarter and year-to-date, respectively. Adjusted Net Income was BRL 261.4 million and BRL 980.8 million, up 0.1% and 20.7%, in the quarter and year-to-date, respectively.

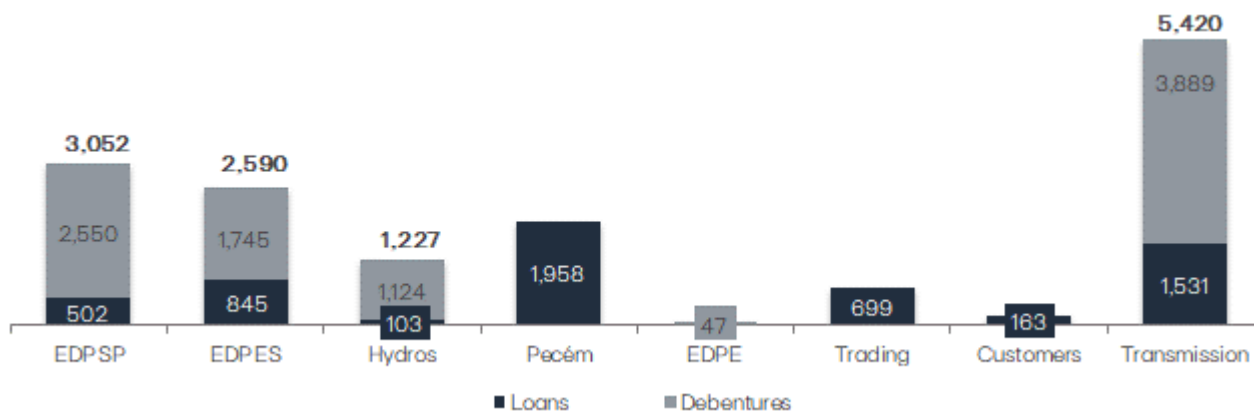
Items in R\$ Thousand or %	3Q22	3Q21	Var	9M22	9M21	Var
Income	514,435	510,518	0.8%	1,418,344	1,350,790	5.0%
Update of Indemnible Financial Assets (VNR)	(23,792)	(75,025)	-68.3%	(187,209)	(155,200)	20.6%
Transmission Income (IFRS)	(266,598)	(79,706)	234.5%	(292,659)	(267,341)	9.5%
Regulatory Transmission Income	37,328	(1,003)	n.a.	42,278	(6,887)	n.a.
GSF risk premium - Concession extension	-	(93,581)	n.a.	-	(108,956)	n.a.
Adjusted Net Income	261,374	261,204	0.1%	980,754	812,406	20.7%

2.2. DEBT

2.2.1. GROSS DEBT

The company's Gross Debt as of the end of the quarter was BRL 14.8 billion, ex- the debt of unconsolidated assets, which were BRL 1.3 billion. The period's main funding events can be seen in Annex IX.

Gross Debt by Company (BRL million)

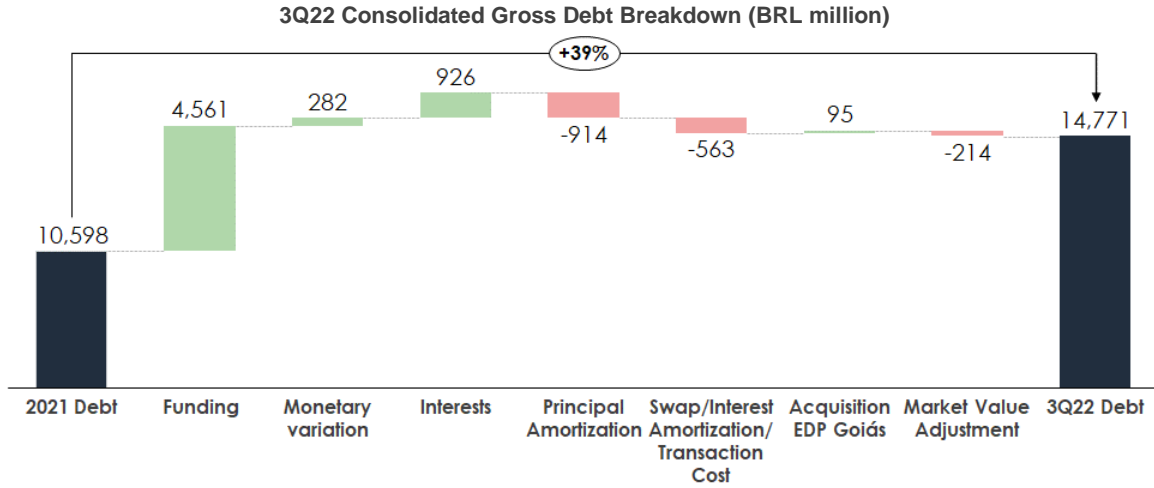


Note: does not include intra-group intercompany eliminations in the amount of BRL 385 million (considers group intercompany loans and preferred shares of the Investco categorized as debt).

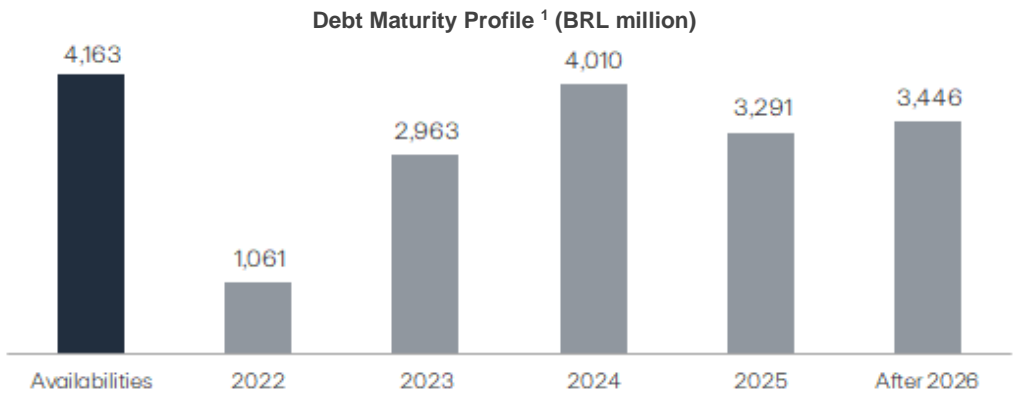
In the year to date, the main funding events concern the issue of a Pecém credit note had this quarter, and funding associated with the acquisition of EDP Goiás, all done in the first quarter.

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Principal and Interest amortizations concern: (i) BNDES at the DisCos and Pecém; (ii) 5th, 7th, 8th, 10th and 11th Debenture Issues of EDP ES; (iii) 7th, 9th, 10th, 11th, 12th and 13th Debenture Issues of EDP SP; (iv) 4th and 5th Debenture Issues of the Holding Company; (v) Bank Credit Note of EDP Grid; (vi) 2nd, 3rd and 4th Debenture Issues of Enerpeixe; (vii) Bank Credit Note of the Trading company; (viii) 1st Debenture Issue of EDP Transmissão Aliança SC; (ix) 3rd Debenture Issue of EDP Transmissão SP-MG; (x) 2nd, 3rd and 5th Debenture Issues of Lajeado Energia; (xi) 1st Promissory Notes Issue of Energest; and (xii) Bank Credit Note of Mata Grande.



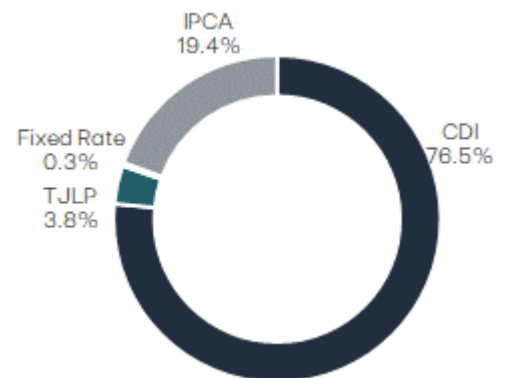
Note: Funding includes transaction costs incurred with debenture issues.



Note: ¹Amounts consider principal + charges + hedge operations income/loss

The average cost of debt at the end of September was 12.4% p.a., vis-à-vis 9.3% p.a. at yearend 2021, considering capitalized interest on debt and charges incurred. The change in average cost reflects the increase in CDI¹. Average debt maturity was 2.8 years. Considering the debt of entities where the Company has a stake, average maturity would be 3.2 years and average cost would be 12.2% p.a.

Gross Debt by Index as of Sep/30/2022



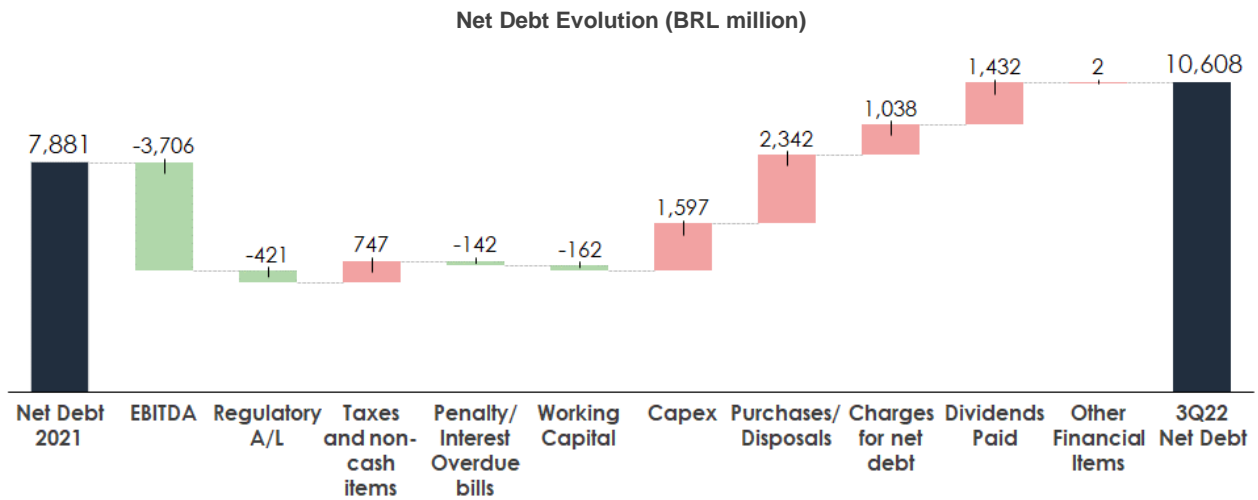
Note: CDI includes USD-denominated funding with swap to CDI.

¹ Accumulated CDI in the 12-month period ending September 2022 was 10.93% versus 4.42% in December 2021.

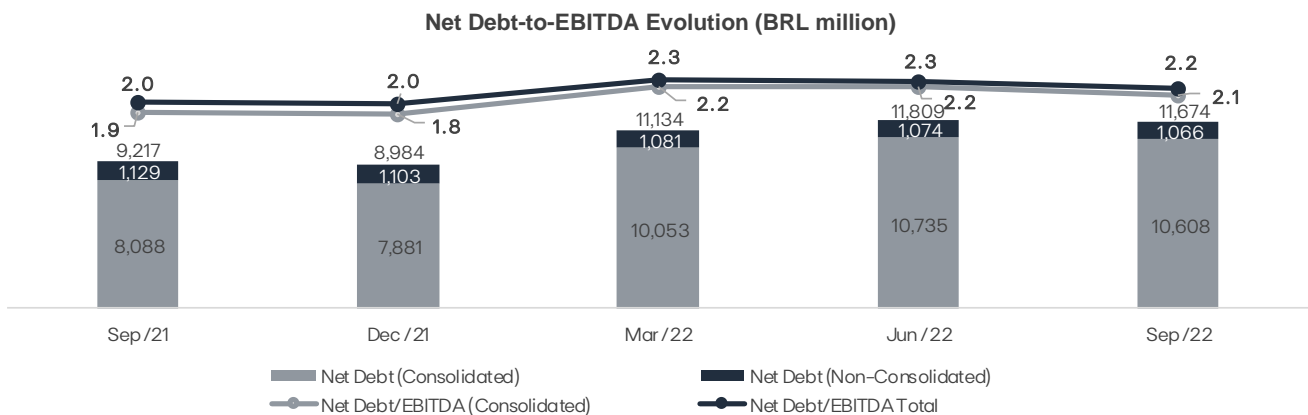
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2.2.2 OPERATIONAL CASH FLOW, NED DEBT AND LEVERAGE

Net Debt, considering operational cash generation and cash out lays in the period was BRL 10.6 billion, up 34.6% from the balance of 2021. In the year to date, the Company raised BRL 1.6 billion, mostly in connection with the Pecém debt restructuring operation, as discussed in the Material Events chapter.



Consolidated Net Debt-to-EBITDA was 2.1X, and 2.2X considering the interests in Jari, Cachoeira Caldeirão and São Manoel. Ex- the non-cash effects of the past 12 months, adjusted Net Debt-to-EBITDA would be 2.4X.



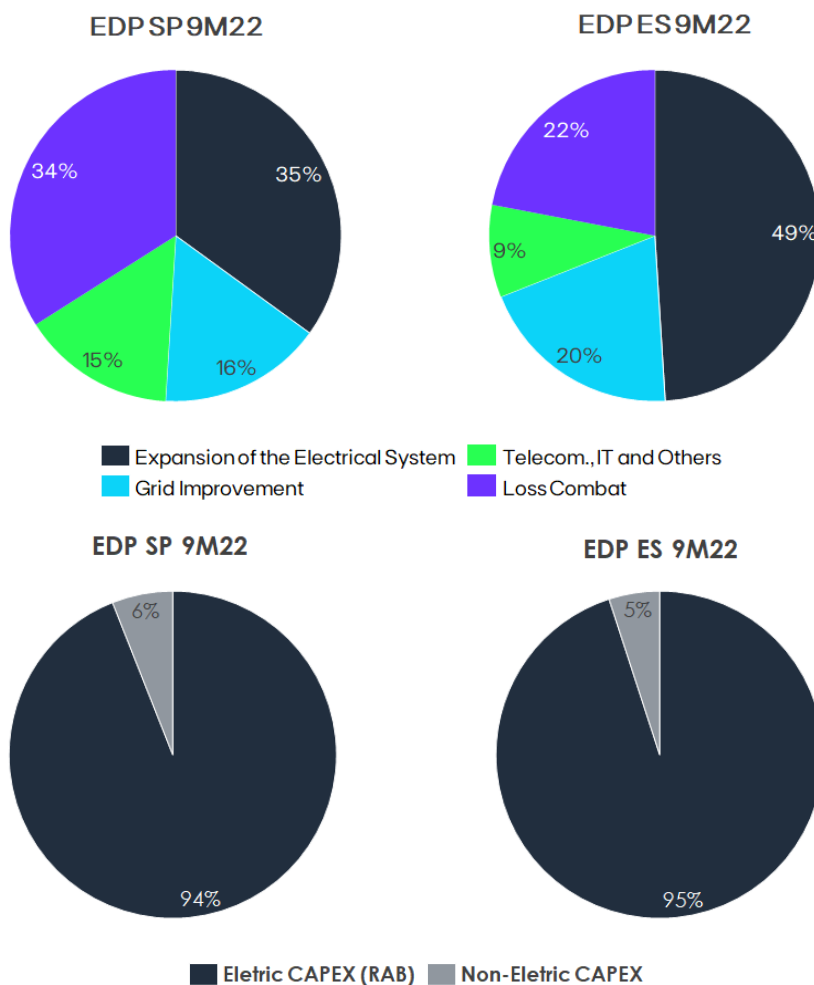
Note: Considers EDP's proportional stake in unconsolidated projects. Cash considers cash at hand, cash equivalents and securities.

2.3. VARIATION IN FIXED ASSETS

Capex (R\$ Thousand)	Total					
	3Q22	3Q21	Var	9M22	9M21	Var
Distribution	423,097	288,281	46.8%	1,132,090	780,064	45.1%
EDP São Paulo	231,417	149,191	55.1%	609,706	369,413	65.0%
EDP Espírito Santo	191,680	139,090	37.8%	522,384	410,651	27.2%
Generation	11,807	7,579	55.8%	42,945	27,606	55.6%
Enerpeixe	523	1,826	-71.4%	1,506	2,234	-32.6%
Energest	409	404	1.2%	902	2,107	-57.2%
Lajeado / Investco	498	395	25.9%	831	1,026	-19.0%
Pecém	10,377	4,953	109.5%	39,706	22,240	78.5%
Transmission	106,259	250,334	-57.6%	299,065	798,097	-62.5%
Solar	82,645	72,323	14.3%	110,445	90,488	22.1%
Others	1,715	13,967	-87.7%	12,246	38,418	-68.1%
Total	625,523	632,483	-1.1%	1,596,791	1,734,673	-7.9%
Unconsolidated generation	5,733	6,050	-5.2%	7,925	6,430	23.3%
Total	631,256	638,533	-1.1%	1,604,716	1,741,103	-7.8%

Investments were BRL 625.5 million and BRL 1.6 billion, down 1.1% and 7.9%, in the quarter and year-to-date, respectively, due to the full operational startup of the Transmission lots, except for EDP Transmissão Norte, which is under construction and expected to become operational in 2024.

In Distribution, investments were BRL 423.1 million and BRL 1.1 billion, up 46.8% and 45.1%, in the quarter and year-to-date, respectively, due to reinforced investment in expansion, grid upgrade and supply continuity indicator works, loss-combat projects, and investments in telecommunications, information technology and infrastructure.



In Transmission, investments were down 57.6% and 62.5%, in the quarter and year-to-date, respectively, due to the conclusion of transmission construction works between the compared periods. In the year to date, work has been completed on EDP Transmissão Aliança SC, EDP Transmissão SP-MG, da EDP Transmissão Litoral Sul, and Mata Grande Transmissão de Energia.

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Capex (R\$ Thousand)						
Transmission Lines (Lot)	3Q22	3Q21	Var	9M22	9M21	Var
EDP Transmissão + EDP Transmissão MA I + EDP Transmissão MA II	-	(12,472)	-100.0%	-	17,870	-100.0%
Mata Grande Transmissão de Energia	(3,920)	22,620	n.a.	23,282	41,800	-44.3%
EDP Transmissão Aliança SC	12,913	91,532	-85.9%	24,774	299,515	-91.7%
EDP Transmissão SP-MG	3,901	101,214	-96.1%	67,259	326,884	-79.4%
EDP Transmissão Norte	42,733	-	n.a.	49,251	-	n.a.
EDP Transmissão Goiás	30,090	-	n.a.	54,185	-	n.a.
EDP Transmissão Litoral Sul	20,542	47,440	-56.7%	80,314	112,028	-28.3%
Total	106,259	250,334	-57.6%	299,065	798,097	-62.5%

Note: On December 28, 2021, the Company completed the disposal of 100% of the equity capital of assets EDP Transmissão S.A. ("Lot 24"), EDP Maranhão I S.A. ("Lot 7") and EDP Maranhão II S.A. ("Lot 11"), in line with the Company's 2021-25 Strategic Plan

In Generation, investments were up BRL 4.2 million and BRL 15.3 million in the quarter and year-to-date, respectively, due to plant maintenance and operation, in addition to investments in the green hydrogen project at Pecém, in the amount of BRL 17.1 million.

In Solar, investments were up BRL 10.3 million and BRL 20.0 million, in the quarter and year-to-date, respectively, due to the project execution schedule, particular emphasis due on product development and distributed generation projects.

3. PERFORMANCE BY BUSINESS SEGMENT

3.1. DISTRIBUTION

3.1.2. RESULTS

Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	3Q22	3Q21	Var	3Q22	3Q21	Var	3Q22	3Q21	Var
Net Operating Revenue	1,169,561	1,926,234	-39.3%	1,051,177	1,401,647	-25.0%	2,220,738	3,327,881	-33.3%
Non-Manageable Expenditures	(790,816)	(1,583,550)	-50.1%	(636,897)	(1,066,350)	-40.3%	(1,427,713)	(2,649,900)	-46.1%
Energy Purchased to Resell	(623,593)	(1,447,944)	-56.9%	(511,802)	(952,223)	-46.3%	(1,135,395)	(2,400,167)	-52.7%
Charges for Usage of Basic Network	(166,942)	(135,345)	23.3%	(124,881)	(113,931)	9.6%	(291,823)	(249,276)	17.1%
Other	(281)	(261)	7.7%	(214)	(196)	9.2%	(495)	(457)	8.3%
Gross Margin	378,745	342,684	10.5%	414,280	335,297	23.6%	793,025	677,981	17.0%
PMTO	(112,485)	(86,305)	30.3%	(105,666)	(93,816)	12.6%	(218,151)	(180,121)	21.1%
Personnel	(48,560)	(35,794)	35.7%	(40,137)	(35,067)	14.5%	(88,697)	(70,861)	25.2%
Material	(6,062)	(4,799)	26.3%	(6,163)	(4,559)	35.2%	(12,225)	(9,358)	30.6%
Third-Party Services	(44,121)	(39,346)	12.1%	(52,360)	(48,213)	8.6%	(96,481)	(87,559)	10.2%
Other	(13,742)	(6,366)	115.9%	(7,006)	(5,977)	17.2%	(20,748)	(12,343)	68.1%
Provision	(51,652)	(23,672)	118.2%	(20,070)	(15,284)	31.3%	(71,722)	(38,956)	84.1%
Gain and Loss on the Deactivation and Asset Sale	(13,372)	(8,886)	50.5%	(21,140)	(8,863)	138.5%	(34,512)	(17,749)	94.4%
EBITDA	201,236	223,821	-10.1%	267,404	217,334	23.0%	468,640	441,155	6.2%
EBITDA Margin	17.2%	11.6%	5.6%	25.4%	15.5%	9.9%	21.1%	13.3%	7.8%

Items in R\$ Thousand or %	EDP São Paulo			EDP Espírito Santo			Consolidated		
	9M22	9M21	Var	9M22	9M21	Var	9M22	9M21	Var
Net Operating Revenue	3,551,230	4,333,168	-18.0%	3,222,992	3,349,473	-3.8%	6,774,222	7,682,641	-11.8%
Non-Manageable Expenditures	(2,229,727)	(3,332,115)	-33.1%	(1,903,042)	(2,405,861)	-20.9%	(4,132,769)	(5,737,976)	-28.0%
Energy Purchased to Resell	(1,779,410)	(2,886,147)	-38.3%	(1,534,293)	(2,035,362)	-24.6%	(3,313,703)	(4,921,509)	-32.7%
Charges for Usage of Basic Network	(449,462)	(445,174)	1.0%	(368,069)	(369,903)	-0.5%	(817,531)	(815,077)	0.3%
Other	(855)	(794)	7.7%	(680)	(596)	14.1%	(1,535)	(1,390)	10.4%
Gross Margin	1,321,503	1,001,053	32.0%	1,319,950	943,612	39.9%	2,641,453	1,944,665	35.8%
PMTO	(329,728)	(288,429)	14.3%	(318,478)	(282,991)	12.5%	(648,206)	(571,420)	13.4%
Personnel	(151,841)	(125,133)	21.3%	(127,676)	(111,993)	14.0%	(279,517)	(237,126)	17.9%
Material	(18,803)	(12,385)	51.8%	(18,263)	(11,769)	55.2%	(37,066)	(24,154)	53.5%
Third-Party Services	(126,056)	(118,788)	6.1%	(152,385)	(141,668)	7.6%	(278,441)	(260,456)	6.9%
Other	(33,028)	(32,123)	2.8%	(20,154)	(17,561)	14.8%	(53,182)	(49,684)	7.0%
Provision	(107,626)	(69,656)	54.5%	(69,641)	(52,981)	31.4%	(177,267)	(122,637)	44.5%
Gain and Loss on the Deactivation and Asset Sale	(32,064)	(22,247)	44.1%	(47,672)	(27,205)	75.2%	(79,736)	(49,452)	61.2%
EBITDA	852,085	620,721	37.3%	884,159	580,435	52.3%	1,736,244	1,201,156	44.5%
EBITDA Margin	24.0%	14.3%	9.7%	27.4%	17.3%	10.1%	25.6%	15.6%	10.0%

Note: Gross Margin excludes Construction Revenues.

Net Revenues were BRL 2.2 billion and BRL 6.8 billion, down 33.3% and 11.8%, in the quarter and year-to-date, respectively. The decrease reflects: (i) a decrease in regulatory assets; (ii) lower NRV recognition due to the reduced IPCA, mitigated by recognition of the EDP ES revaluation report in the amount of BRL 82.0 million; and (iii) a decrease in average tariffs due to market mix, of 1.9% at EDP SP and 6.2% at EDP ES, reflecting adjustments to the tariff flag, which has been green since May this year, and the lower ICMS tax rate. Positive impacts both in the quarter and in the year to date, included: (i) EDP tariff adjustment, up 32.59% for parcel B; (ii) increase in distributed energy volume due to the

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higher commercial activity in SP and ES, and increased residential consumption in ES because of the state's higher average temperatures, as discussed in the [Market Report](#); and (iv) revenue recovery actions carried out in both states.

Average Tariff (R\$/MWh)						
	EDP São Paulo			EDP Espírito Santo		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Residential	605.09	616.39	-1.8%	587.02	645.65	-9.1%
Industrial	559.06	572.19	-2.3%	630.37	645.28	-2.3%
Commercial	607.87	618.69	-1.7%	637.57	690.18	-7.6%
Rural	534.49	527.27	1.4%	514.19	510.00	0.8%
Others	453.75	473.33	-4.1%	487.57	516.77	-5.7%
Total	584.42	595.76	-1.9%	572.44	610.07	-6.2%

Non-Manageable Expenditures were BRL 1.4 billion and BRL 4.1 billion, down 46.1% and 28.0%, in the quarter and year-to-date, respectively, due to the lower buying price of energy (EDP S, from BRL 315.30/MWh to BRL 210.70/MWh; EDP ES, from BRL 280.30/MWh to BRL 218.70/MWh). In addition, there was a 17.1% increase in grid usage charges, associated with the adjustment of transmission companies' annual allowed revenue.

Gross Margin was BRL 793.0 million and BRL 2.6 billion, in the quarter and year-to-date, respectively, due to the effects discussed above, in addition to:

R\$ Million	EDP São Paulo			EDP Espírito Santo			Total Distribution		
	3Q22	3Q21	Var	3Q22	3Q21	Var	3Q22	3Q21	Var
Non-Indemnified Financial Asset	(17.6)	47.6	(65.2)	53.7	66.1	(12.4)	36.0	113.7	(77.6)
Losses	(9.7)	(16.2)	6.5	4.0	(13.6)	17.6	(5.7)	(29.8)	24.1
Overcontracting	4.4	(5.3)	9.7	(2.0)	(4.7)	2.7	2.4	(10.0)	12.4
Market	10.0	-	10.0	5.9	-	5.9	15.9	-	15.9
Tariff Effect	89.1	-	89.1	41.2	-	41.2	130.3	-	130.3
Other Revenues	30.3	22.7	7.6	10.9	8.5	2.4	41.2	31.2	10.0
Other Effects	(21.6)	-	(21.6)	21.9	-	21.9	0.3	-	0.3
Total	84.9	48.9	36.0	135.6	56.3	79.3	220.5	105.1	115.4

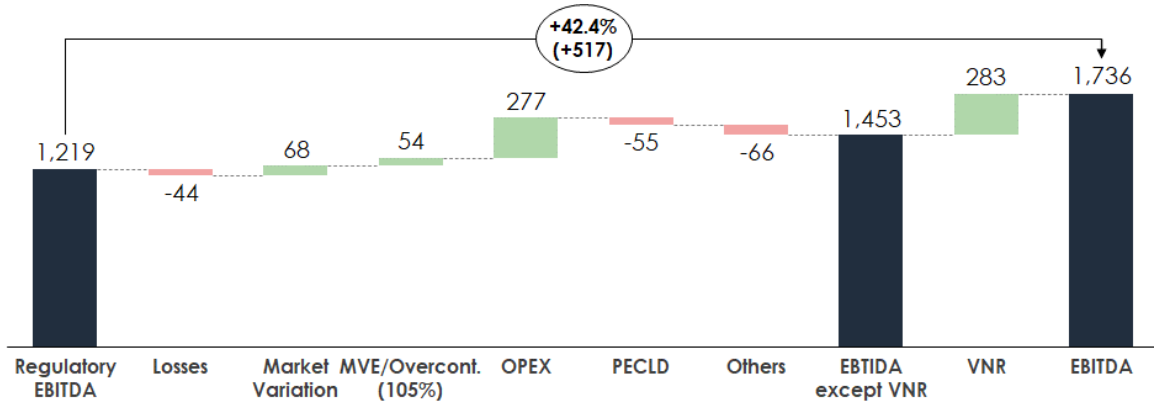
R\$ Million	EDP São Paulo			EDP Espírito Santo			Total Distribution		
	9M22	9M21	Var	9M22	9M21	Var	9M22	9M21	Var
Non-Indemnified Financial Asset	79.3	102.5	(23.1)	204.3	132.7	71.6	283.6	235.2	48.5
Losses	(37.2)	(38.0)	0.7	(7.1)	(30.7)	23.6	(44.3)	(68.7)	24.3
Overcontracting	32.1	(16.4)	48.5	21.7	14.6	7.1	53.8	(1.8)	55.6
Market	25.2	-	25.2	43.0	-	43.0	68.2	-	68.2
Tariff Effect	259.4	-	259.4	279.0	-	279.0	538.4	-	538.4
Other Revenues	87.2	66.8	20.4	33.5	37.5	(4.0)	120.7	104.3	16.3
Other Effects	(11.0)	-	(11.0)	(44.1)	-	(44.1)	(55.0)	-	(55.0)
Total	435.1	114.9	320.2	530.3	154.1	376.2	965.4	269.0	696.4

PMTO was BRL 218.1 million in the quarter and BRL 648.2 million in the year to date, up BRL 38.0 million and BRL 76.8 million, respectively, due to the following: (i) Personnel, up BRL 13.0 million in the quarter, reflecting the annual adjustment and increased turnover-related spending; (ii) Third-Party Services, up BRL 8.2 million in the quarter, due to the retainer of anti-fraud and anti-delinquency services; and (iii) Other, up BRL 7.0 million, due to rents and increased water and power expenditures.

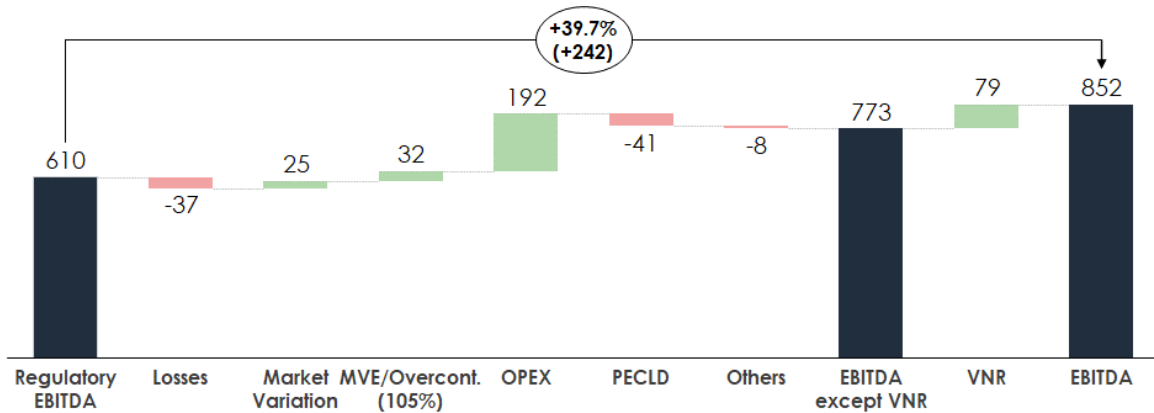
As for civil, tax and labor provisions, the amount of BRL 18.1 million concerns infraction notice 0015/2022-SFE, due to an inspection procedure for electric energy supply service quality for 2021. The fine is associated with overshooting the established² limits in 14 sets of consumer units for the DEC indicator and 6 sets of consumer units for FEC.

² Through recurring investments, the Company has been reducing the sets that exceed the established limits. In 2020, the excess was 20 sets of consumer units in the DEC indicator and 12 sets of consumer units in the FEC indicator.

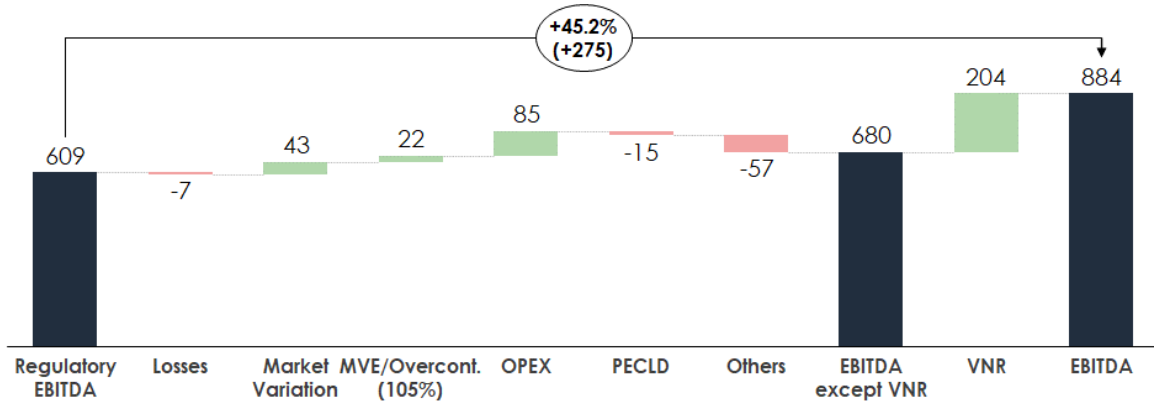
9M22 Consolidated EBITDA of the Distribution Companies vs. Regulatory EBITDA



9M22 EBITDA of the Distribution Companies vs. regulatory EBITDA – EDP SP



9M22 EBITDA of the Distribution Companies vs. regulatory EBITDA – EDP ES



Corporate EBITDA ex- NRV was BRL 1.019 million, 19.1% higher than Regulatory EBITDA, up 14.1 p.p. from 3Q21's corporate EBITDA, underscoring the Company's commitment to keeping up operational and cost efficiency actions, as well as gains from energy overcontracting management.

3.1.3 CONSOLIDATED ENERGY BALANCE (GWh)

Out of the total Required Energy, 61.5% went to EDP SP and 38.5% to EDP ES.

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	EDP São Paulo	EDP Espírito Santo	EDP Distribution
Itaipu + Proinfa	557,963	434,399	992,362
Auction	2,280,950	1,604,319	3,885,270
Others ¹	3,033	39,126	42,159
Energy in Transit	2,129,177	1,074,972	3,204,149
Total Required Energy	4,971,124	3,152,816	8,123,940
Transmission Losses (+)	44,398	29,897	74,296
Losses from Itaipu (+)	27,989	21,749	49,738
Short Term Sales (-)	-282,043	-226,288	-508,331
Short Term Adjustments (-)	13,456	48,339	61,795
Total Losses	340,975	229,595	570,570
MCSO New Energy Assignment (+)	28,726	96,327	125,053
MVE (Surplus Commercialization Mechanism)	-330,658	-264,600	-595,258
Total Sales	-301,932	-168,273	-470,205
Required Energy	4,932,081	3,091,495	8,023,576
Wholesale Supply	11,686	0	11,686
Retail Supply	1,861,980	1,433,682	3,295,662
Losses and Differences	325,695	348,335	674,030
Energy in Transit	2,129,177	1,074,972	3,204,149
Total Energy Distributed	4,328,538	2,856,989	7,185,527

¹ Bilateral Agreements and Short-Term Purchases. Note: Energy balance considers metered energy.

3.1.4 LOSSES

Accumulated Losses in the Last 12 Months (GWh or %)	EDP São Paulo						EDP Espírito Santo					
	Sep-21	Dec-21	Mar-22	Jun-22	Sep-22	ANEEL	Sep-21	Dec-21	Mar-22	Jun-22	Sep-22	ANEEL
Input of Energy in Grid (A)	17,362	17,239	17,258	17,348	17,371		11,666	11,659	11,717	11,832	11,814	
Total (B+C)	1,434	1,431	1,420	1,423	1,370		1,482	1,451	1,422	1,429	1,421	
Total	8.26%	8.30%	8.23%	8.20%	7.89%	7.12%	12.70%	12.45%	12.13%	12.08%	12.03%	12.19%

Total losses were down at both distribution companies, with 7.89% at EDP SP, down 0.37 p.p., and 12.03% at EDP ES, down 0.67 p.p. At both DisCos, the decrease in technical losses reflects powering up new substations, placing EDP ES 0.16 p.p. below the ANEEL-set regulatory target.

It is important to emphasize that, at EDP ES's latest tariff revision, the regulatory target changed because of a socio-economic reframing, causing the comparative benchmark to change and raising the regulatory losses index to 12.19%, adding to the Company's margin increase.

However, the volume of non-technical low-voltage losses was up because of the country's socio-economic situation. Although unemployment is down nationwide, the population's average income still lies far below pre-pandemic levels, as discussed in chapter 3.1.6.

3.1.5. QUALITY INDICATORS

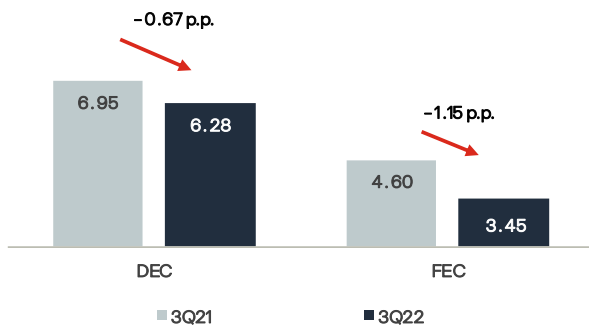
Quality indicators at the DisCos remained below the regulatory targets set by ANEEL, due to improvement actions that involve preventive maintenance and the use of digital platforms for field teams.

At EDP ES, the decrease is the product of: (i) implementation of new substations, reducing the scope of events and the impacts of sub-transmission; (ii) investment in automated reconnection systems in the event of fuses burning, reducing DEC and sharing circuits across up to 500 customers as a means to generate efficiency; (iii) maintenance plan with a focus on the critical sets identified over the previous year; and (iv) pruning plan, which decreased DEC by 9% and FEC by 15%, as connected exclusively with plant interference with the grid.

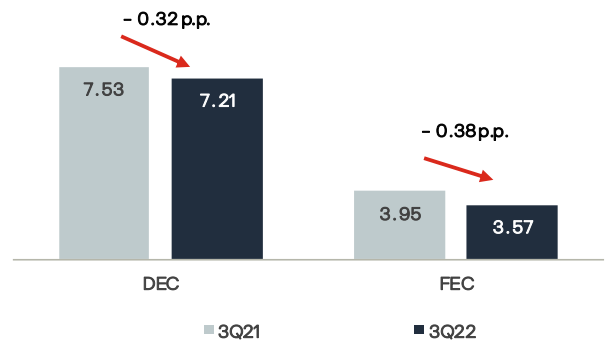
At EDP SP, the decrease is the result of: (i) higher possibility of service for critical circuits based on the implementation of new distribution substations; (ii) a strategy of increased sectioning of the distribution grid, leveraging the flexibility of grid interconnections; and (iii) increased grid automation.

It is worth emphasizing that DEC answers for 70% of the Q Component, which is part of the X Factor used to calculate the Annual Tariff Adjustment ($X \text{ Factor} = Pd+Q+T$). This is a method that ANEEL uses to incentivize the quality of the service provided; therefore, a DEC decrease gives the Company a significant increase in Parcel B.

EDP SP



EDP ES



ANEEL Annual Regulatory Target for 2022

EDP SP: DEC 7.05 / FEC: 5.22

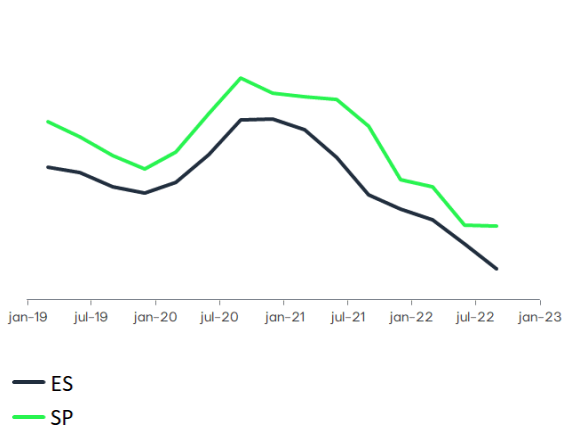
EDP ES: DEC: 9.05 / FEC: 6.41

3.1.6. PECLD – ESTIMATED LOSSES FROM DELINQUENCY AND DEFAULT

The DisCos' consolidated PECLD in the year to date was BRL 126.4 million, up 31.9%, due to the country's present economic situation. According to Serasa Experian, almost 68 million people are in default nationwide, or 42.0% of the adult population, being the state of São Paulo the 8th in terms of default in the country and Espírito Santo the 18th. The main delinquent segments are banks and credit cards (29%), utilities companies (22%) and retail (12%).

According to a survey conducted by LCA Consultoria, although the unemployment rate has been dropping in recent years, the population's average income is down from the early days of the pandemic, mostly in the state of São Paulo, leading to a prioritization of household expenses.

Unemployment rate¹



Average Income²

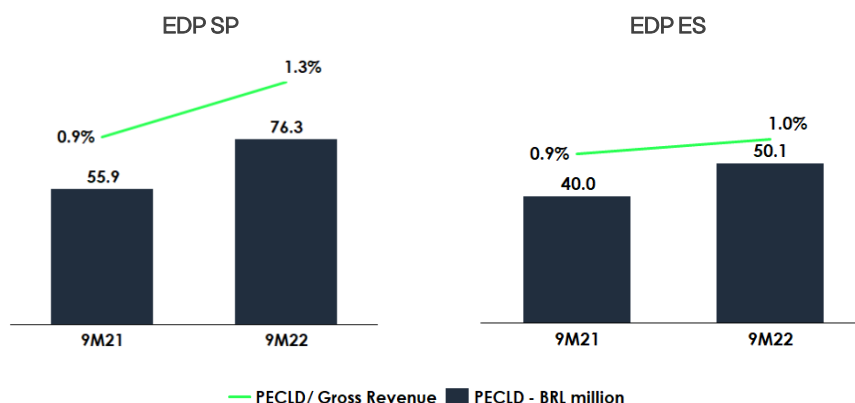


Source: ¹LCA Consultores and ²IBGE

In the past 12 months, PECLD-to-Gross Revenue was 1.1% at both DisCos, up 0.8 p.p. year-on-year.

It is worth emphasizing that the Company has in place collections control and management measures, such as (i) debt renegotiation auctions; (ii) increased power cuts in specific areas; (iii) implementation of negotiation hubs; (iv) increased delinquency reporting; and (v) texting consumers with unpaid bills.

Consumers	Estimated PECLD							
	EDP São Paulo				EDP Espírito Santo			
	Irregular Consumption		Regular Consumption		Irregular Consumption		Regular Consumption	
	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage	Low Voltage	High Voltage
Residential	22.56%	n/a	1.19%	n/a	21.42%	n/a	1.79%	n/a
Industrial	21.01%	8.51%	1.64%	0.23%	14.86%	7.37%	2.10%	0.82%
Commercial, Services and Others	10.93%	1.84%	0.75%	0.86%	13.31%	n/a	1.07%	0.72%
Rural	14.62%	n/a	0.47%	n/a	7.50%	n/a	1.08%	0.11%
Public Authority	n/a	n/a	0.01%	n/a	n/a	n/a	0.01%	n/a
Public Illumination	4.51%	n/a	0.04%	n/a	4.55%	n/a	0.13%	0.04%
Public Service	n/a	n/a	n/a	n/a	n/a	n/a	n/a	0.18%



3.2. TRANSMISSION

Items in R\$ thousand or %	Consolidated Transmission					
	3Q22	3Q21	Var	9M22	9M21	Var
Total Revenue	581,881	391,496	48.6%	1,127,020	1,264,762	-10.9%
Construction Revenue	100,909	250,334	-59.7%	293,715	798,097	-63.2%
Construction Margin	(21,978)	(22,677)	-3.1%	(71,815)	55,802	n.a.
Net Operating Revenue	502,950	163,839	207.0%	905,120	410,863	120.3%
Non-Manageable Expenditures	-	-	n.a.	-	-	n.a.
Gross Margin	480,972	141,162	240.7%	833,305	466,665	78.6%
PMTO	(27,359)	13,825	n.a.	(73,995)	840	n.a.
Personnel	(16,709)	(4,122)	305.4%	(48,857)	(8,890)	449.6%
Material	(1,043)	(171)	509.9%	(1,904)	(340)	460.0%
Third-Party Services	(7,260)	(2,801)	159.2%	(18,449)	(9,732)	89.6%
Other	(2,347)	20,919	n.a.	(4,785)	19,802	n.a.
Provision	(2,247)	-	n.a.	(1,178)	-	n.a.
Gain and Loss on the Deactivation and Asset Sale	-	(368)	-100.0%	-	(357)	-100.0%
Construction Cost	(100,909)	(250,334)	-59.7%	(293,715)	(798,097)	-63.2%
EBITDA	451,366	154,619	191.9%	758,132	467,148	62.3%
EBITDA Margin	93.8%	109.5%	-14.3%	91.0%	100.1%	-9.1%

Transmission Net Revenue - 3Q22							
	Mata Grande Transmissão de Energia	EDP Transmissão Norte	EDP Transmissão Aliança SC	EDP Transmissão SP-MG	EDP Transmissão Litoral Sul	EDP Transmissão Goiás	Total
Construction Revenue	(3,892)	44,528	13,746	27,484	22,791	30,490	135,147
Update of Concession Assets	1,462	347	62,431	71,405	11,224	46,752	193,621
Operation and Maintenance Revenue (O&M)	556	-	17,237	22,640	344	29,740	70,517
Other operational revenues	-	(1)	-	-	5,042	371	5,412
PIS/COFINS	52	(1,638)	(14,030)	(21,967)	(1,700)	(16,933)	(56,216)
ISS	-	-	-	-	-	(5)	(5)
R&D	(14)	-	(593)	(866)	(113)	(607)	(2,193)
Variable Portion - IPCA	1,940	-	55,494	112,562	-	75,789	245,785
Other Charges	-	-	(316)	(280)	(19)	(9,572)	(10,187)
Total	104	43,236	133,969	210,978	37,569	156,025	581,881

Transmission Net Revenue - 9M22							
	Mata Grande Transmissão de Energia	EDP Transmissão Norte	EDP Transmissão Aliança SC	EDP Transmissão SP-MG	EDP Transmissão Litoral Sul	EDP Transmissão Goiás	Total
Construction Revenue	24,917	51,325	28,871	111,437	53,438	59,189	329,177
Update of Concession Assets	3,855	722	183,013	201,703	31,321	113,446	534,060
Operation and Maintenance Revenue (O&M)	556	-	33,890	34,258	8,888	66,624	144,216
Other operational revenues	-	-	75	-	5,042	649	5,766
PIS/COFINS	(1,086)	(1,900)	(28,391)	(43,009)	(3,702)	(29,189)	(107,277)
ISS	-	-	-	-	-	(14)	(14)
R&D	(14)	-	(1,363)	(1,342)	(183)	(1,416)	(4,318)
Variable Portion - IPCA	1,940	-	55,494	112,562	-	75,789	245,785
Other Charges	-	-	(316)	(280)	(19)	(19,751)	(20,366)
Total	30,168	50,147	271,264	415,329	94,785	265,327	1,127,020

In the quarter, the commercially operational transmission companies posted net RAP in the amount of BRL 219.6 million, and EBITDA of BRL 190.7 million. In the year to date, the Net RAP has been 433.1 million and regulatory EBITDA has been BRL 359.4 million. The evolution of the RAP between the quarters is due to the staggered entry into operation of the transmission lots. It is worth emphasizing that in the quarter there was a retroactive accounting of R\$ 17 million due to the start-up of the second stretch of EDP Transmissão SP-MG, which occurred in May.

Consolidated Transmission			
Financial Results (BRL Thousand)	1Q22	2Q22	3Q22
Gross RAP	98,045	151,295	254,055
PIS/COFINS	(9,433)	(13,738)	(21,695)
Charges	(4,652)	(7,652)	(12,380)
Net RAP	83,960	129,906	219,980
Manageable Expenditures	(11,313)	(33,858)	(29,270)
Personnel	(6,411)	(25,632)	(16,570)
Material and Third-Party Services	(3,666)	(8,131)	(8,078)
Other	(1,235)	(95)	(4,622)
Regulatory EBITDA	72,647	96,047	190,710

EDP Transmissão Norte, acquired in auction No. 01/2021, is under construction and expected to become operational in 2024.

So far, the Company has invested BRL 4.7 billion in the projects.

Corporate Name	Auction No.	Entry into Operation	Net RAP 3Q22 (R\$ million)	Net RAP 9M22 (R\$ million)	Approved RAP - Cycle 2022/2023 (into operation)	Approved RAP - Cycle 2022/2023 (expected*)	TOTAL RAP - Cycle 2022/2023
EDP Transmissão Litoral Sul S.A.	nº 013/2015	Jul/22	R\$ 9.8	R\$ 18.4	R\$ 57.5	R\$ 3.3	R\$ 60.8
EDP Transmissão Aliança SC S.A.	nº 05/2016	Feb/22	R\$ 59.8	R\$ 136.8	R\$ 232.4	R\$ 6.7	R\$ 239.1
EDP Transmissão SP - MG S.A.	nº 05/2016	May/22	R\$ 86.4	R\$ 134.0	R\$ 277.6	R\$ -	R\$ 277.6
Mata Grande Transmissão de Energia (MGTE)	nº 002/2018	Aug/22	R\$ 1.5	R\$ 1.5	R\$ 10.1	R\$ -	R\$ 10.1
EDP Transmissão Norte	nº 01/2021	-	R\$ -	R\$ -	R\$ -	R\$ 45.1	R\$ 45.1
EDP Transmissão Goiás	nº 02/2021	In operation	R\$ 62.1	R\$ 142.4	R\$ 254.7	R\$ 34.3	R\$ 289.0
Total			R\$ 219.6	R\$ 433.1	R\$ 832.3	R\$ 89.4	R\$ 921.7

*Concerns certified RAP for reinforcement and upgrade projects with already certified RAP for 22-23 and the project under construction.

3.2.1 EDP Goiás

EDP Goiás		
Income Statement (R\$ Thousand)	3Q22	9M22
Net Operating Revenue ¹	142,468	235,327
Infrastructure Construction Revenue	25,600	49,695
Construction Margin	(12,043)	(19,695)
Net Operating Revenue Total	156,025	265,327
Non-Manageable Expenditures	-	-
Gross Margin	130,425	215,632
Manageable Expenditures	(47,610)	(104,143)
PMTO	(21,417)	(53,636)
Personnel	(12,407)	(37,004)
Material	(813)	(1,346)
Third-Party Services	(4,687)	(11,015)
Provision	(2,144)	(1,315)
Other	(1,366)	(2,956)
Rent	(258)	(794)
Other	(1,108)	(2,162)
Gain and loss on the deactivation and asset sale	-	-
Infrastructure Construction Costs	(25,600)	(49,695)
EBITDA	109,008	161,996
EBITDA Margin	76.5%	68.8%

The figure below shows the breakdown of EDP Goiás's RAP for the 2022-2023 cycle:

RAP EDP Goiás - Cycle 2022-2023	
Component	RAP
CC 003/2015	2,779
CC 004/2016	28,182
RAP PRT 120/2016 (RBSE)	86,811
RBSE Financial	34,117
RBSE Economic	52,694
RAP O&M	67,993
RAP Reinforcement (Active)	68,894
RAP Reinforcement (Expected)	34,346
TOTAL	289,005

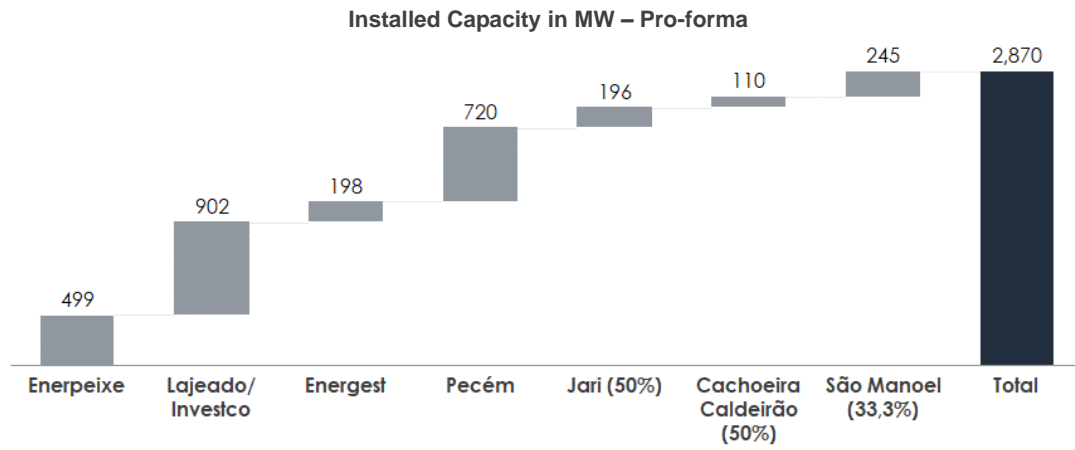
EDP Goiás has invested in reinforcements and upgrades in line with the business plan drawn since the completion of the acquisition in February this year. The investments concern projects involving replacement of assets whose regulatory life is fully depreciated, in addition to the replacement of transformers to increase power. EDP Goiás expects to gain operational efficiency, with reflections on improved operational indicators.

Works are underway this year in Itapaci, with total investment of approximately BRL 61.7 million and expected completion in December, leading to a BRL 15 million increase in RAP. The project's expected RAP-to-average CAPEX for the project is 21%.

3.3. CONVENTIONAL GENERATION

3.3.1 INSTALLED CAPACITY

The Company has 2.9 GW in installed capacity and physical guarantee of 1.9 GWa. In August, the Company executed the sale agreement for the Mascarenhas HPP and, once the closing is completed, the Company will have 2.7 GW in installed capacity and 1.8 GWa in physical guarantee.

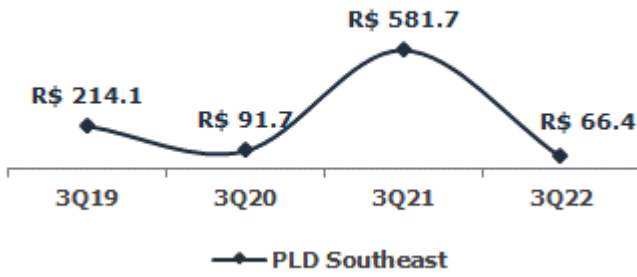


3.3.2 INTEGRATED ENERGY MANAGEMENT

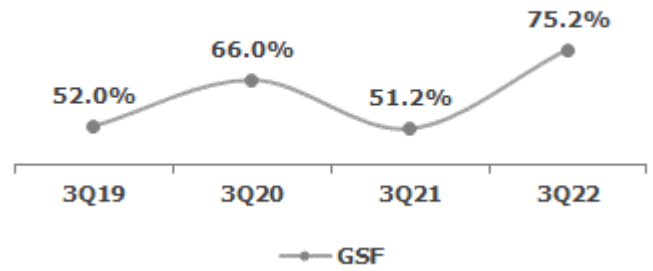
To mitigate hydrological risk, the company manages its energy portfolio in concerted operations between Hydro Generation and Trading, acting on energy purchase and sale transactions. The year was characterized by lower-than-expected PLD, compared with previous years, due mainly to the period's favorable hydrological scenario. The Company's chosen energy allocation and hedging strategy was 23.8% in the quarter.

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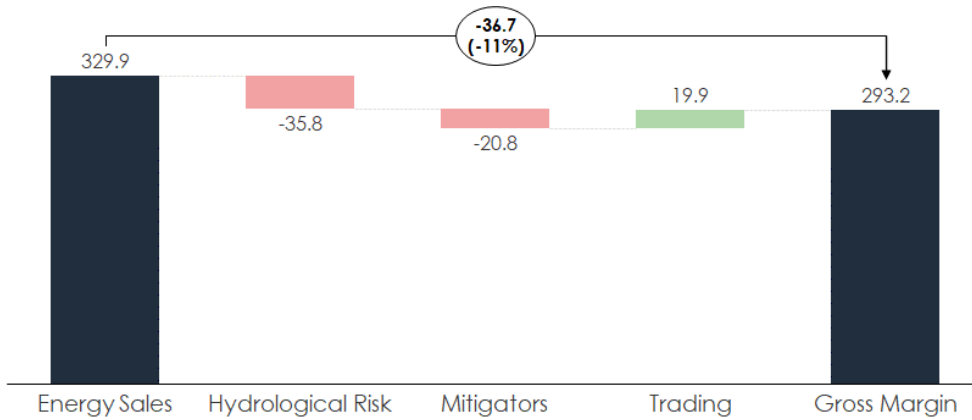
PLD Evolution (MWh)



GSF³ Evolution (%)

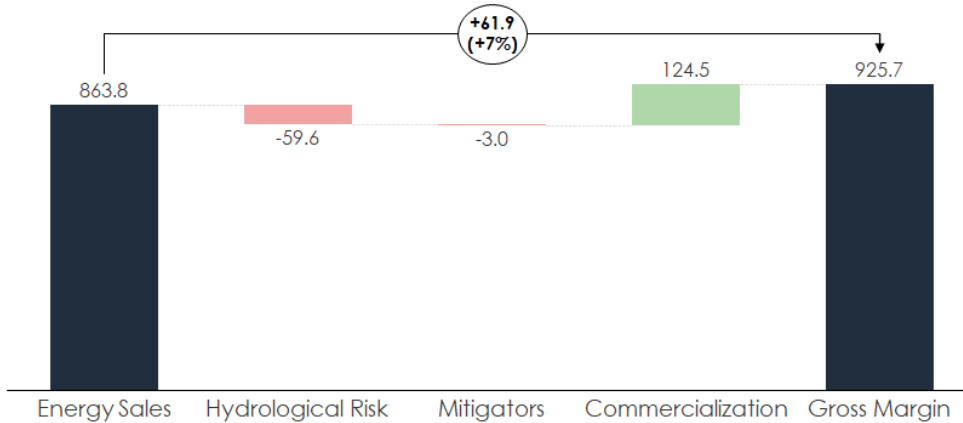


Energy Impact on Generation and Trading – 3Q22 (BRL million)



Note: Considers the impacts of MRE, PLD and GSF. Disregards GSF renegotiation on the ACL.

Energy Impact on Generation and Trading – 9M22 (BRL million)



³Weighted average calculations

3Q22 Release

3.3.3 HYDRO GENERATION

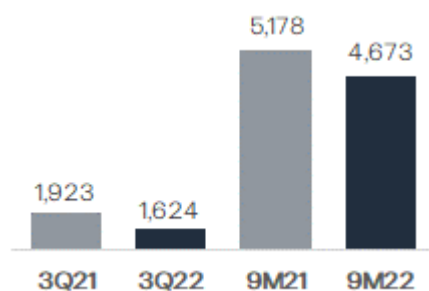
Items in R\$ Thousand or %	Hydro Generation					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	369,017	370,779	-0.5%	1,001,534	1,067,781	-6.2%
Non-Manageable Expenditures	(95,649)	(28,388)	236.9%	(200,322)	(214,221)	-6.5%
Energy Purchased to Resell	(65,135)	(143,261)	-54.5%	(115,509)	(304,462)	-62.1%
Charges for Usage of Basic Network	(30,384)	(26,750)	13.6%	(84,362)	(74,330)	13.5%
Other	(130)	141,623	n.a.	(451)	164,571	n.a.
Gross Margin	273,368	342,391	-20.2%	801,212	853,560	-6.1%
PMTO	(21,631)	(15,231)	42.0%	(55,090)	(50,888)	8.3%
Personnel	(9,887)	(6,903)	43.2%	(28,160)	(25,021)	12.5%
Material	(1,132)	(800)	41.5%	(2,467)	(2,623)	-5.9%
Third-Party Services	(9,643)	(6,557)	47.1%	(20,458)	(19,482)	5.0%
Other	(969)	(971)	-0.2%	(3,328)	(3,051)	9.1%
Provision	(338)	(286)	18.2%	(677)	(711)	-4.8%
Gains and Losses on Disposal of Property	-	(95)	-100.0%	-	(76)	-100.0%
EBITDA	251,399	326,779	-23.1%	746,122	802,596	-7.0%
EBITDA Margin	68%	88%	-22.7%	74%	75%	-0.9%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Lajeado	853,704	1,034,845	-17.5%	258.3	201.2	28.4%
Investco	9,269	8,971	3.3%	315.0	266.9	18.0%
Enerpeixe	527,050	663,946	-20.6%	177.3	202.1	-12.3%
Energest	234,340	215,606	8.7%	288.8	254.7	13.4%
Total HPPs	1,624,363	1,923,367	-15.5%	236.7	207.8	13.9%

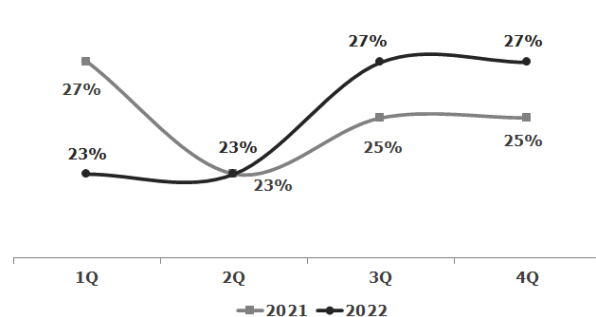
Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	9M22	9M21	Var	9M22	9M21	Var
Lajeado	2,360,033	2,549,516	-7.4%	249.5	222.5	12.1%
Investco	25,725	25,759	-0.1%	305.6	252.6	21.0%
Enerpeixe	1,585,305	1,634,627	-3.0%	165.4	178.4	-7.3%
Energest	702,281	967,702	-27.4%	267.7	260.1	2.9%
Total HPPs	4,673,344	5,177,604	-9.7%	224.0	215.7	3.8%

Net Revenues were BRL 369.0 million and BRL 1.0 billion, down 0.5% and 6.2% in the quarter and year-to-date, respectively, reflecting the decrease in bilateral agreements executed in the period because of the more favorable hydrological scenario, with impact on short-term energy prices and mitigated by the tariff increase arising from the annual adjustment.

Consolidated Hydroelectric Generation Sales (GWh)



Sales Contracts Seasonal Weighting (GWh)

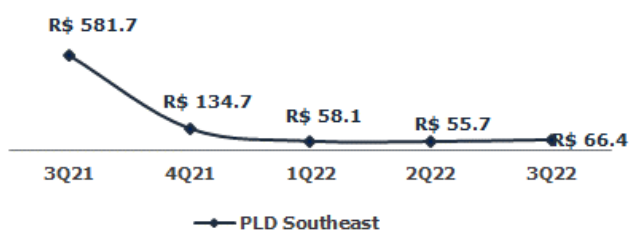


Non-Manageable Expenditure were up BRL 67.3 million in the quarter, due to a positive accounting effect in 3Q21 associated with the renegotiation of the ACR energy share, in the amount of BRL 141.6 million, extending the concession period for hydro plants in the MRE. In the year to date, there has been a 6.5% decrease due mainly to a reduced need for energy purchases, due to the improved hydrological scenario. PMTO was up 42.0% and 8.3% in the quarter and in the year to date, respectively, reflecting the increase in maintenance expenditures, mainly at

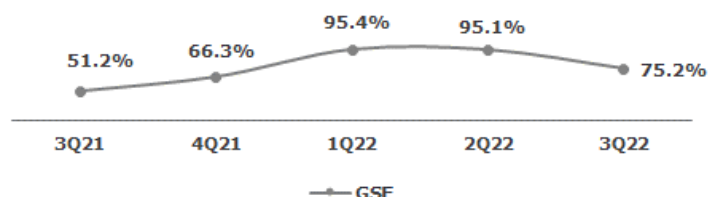
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Energest. Gross Margin was down 20.2% and 6.1%, in the quarter and year-to-date, respectively, due to the previously discussed effects. Ex these effects, Gross Margin would have been up 36.2% in the quarter and 16.4% in the year to date.

PLD Evolution (MWh)



GSF⁴ Evolution (%)



3.3.4 UNCONSOLIDATED ASSETS

Income Statement (R\$ Thousand)	Jari			Cachoeira Caldeirão			São Manoel		
	3Q22	3Q21	Var.	3Q22	3Q21	Var	3Q22	3Q21	Var
Gross Margin	34,330	44,513	-22.9%	14,064	18,767	-25.1%	23,251	11,911	95.2%
EBITDA	31,608	41,489	-23.8%	12,387	17,606	-29.6%	20,736	10,008	107.2%
Net Financial Result	(2,845)	(4,669)	-39.1%	(6,117)	(9,761)	-37.3%	(11,733)	(15,955)	-26.5%
Net Income	18,570	25,406	-26.9%	459	1,392	-67.0%	(847)	(11,063)	-92.3%
Net debt	148,995	209,526	-28.9%	348,296	361,930	-3.8%	576,310	579,175	-0.5%

Income Statement (R\$ Thousand)	Jari			Cachoeira Caldeirão			São Manoel		
	9M22	9M21	Var.	9M22	9M21	Var	9M22	9M21	Var
Gross Margin	100,607	89,765	12.1%	46,499	38,631	20.4%	66,051	55,016	20.1%
EBITDA	92,150	83,130	10.8%	41,929	33,997	23.3%	58,519	48,610	20.4%
Net Financial Result	(11,692)	(19,395)	-39.7%	(25,757)	(28,094)	-8.3%	(44,366)	(46,761)	-5.1%
Net Income	51,622	38,705	33.4%	(477)	(7,480)	-93.8%	(10,755)	(20,540)	-47.6%
Net debt	148,995	209,526	-28.9%	348,296	361,930	-3.8%	576,310	579,175	-0.5%

Note: Amounts correspond to EDP Brasil's interests of 50% in Jari, 50% in Cachoeira Caldeirão and 33.3% in São Manoel. 12-month net debt balance.

3.3.4.1 SANTO ANTÔNIO DO JARI HPP

Jari						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	39,373	40,894	-3.7%	115,589	111,841	3.4%
Non-Manageable Expenditures	(5,043)	3,619	n.a.	(14,983)	(22,076)	-32.1%
Gross Margin	34,330	44,513	-22.9%	100,607	89,765	12.1%
PMTO	(2,569)	(2,869)	-10.5%	(8,343)	(6,479)	28.8%
Personnel	(830)	(569)	45.9%	(2,632)	(2,167)	21.4%
Material	(208)	(246)	-15.3%	(458)	(615)	-25.5%
Third-Party Services	(1,236)	(1,879)	-34.2%	(4,536)	(3,097)	46.5%
Other	(296)	(177)	67.4%	(718)	(601)	19.5%
Provision	(154)	(155)	-0.6%	(115)	(157)	-26.8%
EBITDA	31,608	41,489	-23.8%	92,150	83,130	10.8%
EBITDA Margin	80.3%	101.5%	-21.2 p.p.	79.7%	74.3%	5.4 p.p.
Net Financial Result	(2,845)	(4,669)	-39.1%	(11,692)	(19,395)	-39.7%
Net Income	18,570	25,406	-26.9%	51,622	38,705	33.4%

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Jari.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Jari (50%)	224,735	251,481	-10.6%	198.8	184.4	7.9%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	9M22	9M21	Var	9M22	9M21	Var
Jari (50%)	685,139	712,132	-3.8%	192.4	177.7	8.3%

Net Revenues were down 3.7% in the quarter and up 3.4% in the year to date, reflecting the agreements' annual adjustment, mitigated by the reduced energy sales volumes between periods. Non-manageable expenditures were up BRL 8.7 million and BRL 15.7 million, in the quarter and year-to-date, respectively, due to the recognition of ACR Concession Rights values in 2021. PMTO was down 10.5% in the quarter and up 28.8% in the year to date, due to differences in operational maintenance schedules. Gross Margin was down 22.9% in the quarter and up 12.1% in the year to date, in line with the previously discussed effects. EBITDA was BRL 31.6 million in the quarter, down 23.8% and BRL 92.1 million in the

⁴Weighted average calculations

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year to date, up 10.9%. Financial Result was a negative BRL 2.8 million and BRL 11.7 million, down 39.1% and 39.7%, in the quarter and year-to-date, respectively, due to increased income from financial investments.

3.3.4.2 CACHOEIRA CALDEIRÃO HPP

Cachoeira Caldeirão						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	19,904	20,973	-5.1%	61,185	58,587	4.4%
Non-Manageable Expenditures	(5,840)	(2,206)	164.8%	(14,686)	(19,956)	-26.4%
Gross Margin	14,064	18,767	-25.1%	46,499	38,631	20.4%
PMTO	(1,684)	(1,199)	40.4%	(4,576)	(4,753)	-3.7%
Personnel	(585)	(353)	65.7%	(1,943)	(1,832)	6.1%
Material	(217)	(303)	-28.3%	(284)	(650)	-56.3%
Third-Party Services	(637)	(269)	137.1%	(1,492)	(1,372)	8.7%
Other	(245)	(275)	-10.9%	(858)	(899)	-4.6%
Provision	7	38	-82.7%	7	44	-85.1%
Rent	-	-	n.a.	-	75	-100.0%
EBITDA	12,387	17,606	-29.6%	41,929	33,997	23.3%
EBITDA Margin	62.2%	83.9%	-21.7 p.p.	68.5%	58.0%	10.5 p.p.
Net Financial Result	(6,117)	(9,761)	-37.3%	(25,757)	(28,094)	-8.3%
Net Income	459	1,392	-67.0%	(477)	(7,480)	-93.6%

Note: Amounts correspond to EDP Energias do Brasil's 50% stake in Cachoeira Caldeirão.

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Cachoeira Caldeirão (50%)	140,177	153,714	-8.8%	162.3	154.6	5.0%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	9M22	9M21	Var	9M22	9M21	Var
Cachoeira Caldeirão (50%)	422,604	435,526	-3.0%	162.3	149.9	8.2%

Net Revenues were down 5.1% in the quarter and up 4.4% in the year-to-date, reflecting the agreements' annual adjustment, mitigated by the smaller volume of energy sold between periods. Non-manageable expenditures were up BRL 3.6 million in the quarter, due to the recognition of ACR Concession Rights values in 2021 down BRL 5.3 million in the year to date, reflecting the lower price of energy and reduced need for energy purchases. Gross Margin was BRL 14.1 million and de BRL 46.5 million, in the quarter and in the year to date, respectively. PMTO was up 40.4% in the quarter, reflecting the increase in legal expenditures, and down 3.7% in the year to date, due to lower maintenance-related spending. EBITDA was BRL 12.4 million in the quarter, down 29.6%, and BRL 41.9 million in the year to date, up 23.3%. Financial result was a negative BRL 6.1 million and BRL 25.6 million, down 37.3% and 8.3%, in the quarter and year-to-date, respectively, reflecting the increased income from financial investments.

3.3.4.3 SÃO MANOEL HPP

São Manoel						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	36,242	32,639	11.0%	102,733	92,969	10.5%
Non-Manageable Expenditures	(12,991)	(20,728)	-37.3%	(36,682)	(37,953)	-3.3%
Gross Margin	23,251	11,911	95.2%	66,051	55,016	20.1%
PMTO	(2,470)	(2,070)	19.3%	(11,231)	(10,165)	10.5%
Personnel	(790)	(696)	13.5%	(3,719)	(3,544)	4.9%
Material	(137)	(151)	-9.1%	(591)	(561)	5.3%
Third-Party Services	(1,188)	(707)	68.1%	(4,596)	(3,741)	22.9%
Other	(355)	(516)	-31.2%	(2,326)	(2,319)	0.3%
Provision	(45)	163	n.a.	(68)	450	n.a.
Rent	-	4	-100.0%	-	106	-100.0%
EBITDA	20,736	10,008	107.2%	58,519	48,610	20.4%
EBITDA Margin	57.2%	30.7%	86.6%	57.0%	52.3%	8.9%
Net Financial Result	(11,733)	(15,955)	-26.5%	(44,366)	(46,761)	-5.1%
Net Income	(847)	(11,063)	-92.3%	(10,755)	(20,540)	-47.6%

Note: Amounts correspond to EDP Energias do Brasil's 33.3% stake in São Manoel

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	3Q22	3Q21	Var	3Q22	3Q21	Var
São Manoel (33.3%)	285,289	285,155	0.0%	143.0	129.2	10.7%

3Q22 Release

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	9M22	9M21	Var	9M22	9M21	Var
São Manoel (33.3%)	817,256	825,109	-1.0%	140.0	127.3	10.0%

Net Revenues were up 11.0% and 10.5%, in the quarter and in the year to date, respectively, reflecting the agreements' annual adjustment, mitigated by the lower volume of energy in the year to date. Non-manageable expenditures were down 37.3% and 3.3%, in the quarter and in the year to date, respectively, due to the lower volume of energy purchased because of the improved hydrological scenario and of lower prices in the short-term market. Gross Margin was BRL 23.3 million and BRL 66.0 million, up 95.2% and 20.1%, in the quarter and year-to-date, respectively. PMTO was up 19.3% and 10.5%, in the quarter and year-to-date, respectively, due to increased maintenance and infrastructure expenditures. EBITDA was BRL 20.7 million and BRL 58.5 million, in the quarter and in the year to date, respectively. Financial Result was a negative BRL 11.7 million and BRL 44.3 million, down 26.5% and 5.1%, in the quarter and year-to-date, respectively, reflecting the increase in income from financial investments.

3.3.5 THERMAL GENERATION

Items in R\$ Thousand or %	Thermal Generation					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	426,717	715,385	-40.4%	937,861	1,505,120	-37.7%
Non-Manageable Expenditures	(235,883)	(476,733)	-50.5%	(394,385)	(929,518)	-57.6%
Energy Purchased to Resell	(135,890)	(37,381)	263.5%	(156,433)	(197,939)	-21.0%
Charges for Usage of Basic Network	(12,178)	(20,448)	-40.4%	(54,206)	(61,674)	-12.1%
Other	(87,815)	(418,904)	-79.0%	(183,746)	(669,905)	-72.6%
Gross Margin	190,834	238,652	-20.0%	543,476	575,602	-5.6%
PMTO	(29,077)	(29,726)	-2.2%	(97,218)	(99,292)	-2.1%
Personnel	(13,925)	(11,249)	23.8%	(40,152)	(40,200)	-0.1%
Material	(4,805)	(4,297)	11.8%	(14,300)	(16,574)	-13.7%
Third-Party Services	(10,368)	(12,405)	-16.4%	(41,239)	(36,006)	14.5%
Other	21	(1,775)	n.a.	(1,166)	(6,274)	-81.4%
Provision	-	(222)	-100.0%	(361)	(238)	51.7%
Gains and Losses on Disposal of Property	-	378	-100.0%	101	552	-81.7%
EBITDA	161,757	209,082	-22.6%	446,359	476,862	-6.4%
EBITDA Margin	38%	29%	29.7%	48%	32%	50.2%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Pecém	1,357,920	1,357,920	0.0%	1,101.3	387.4	184.3%

Asset	Volume (MWh)			Sales Price (R\$/MWh)		
	9M22	9M21	Var	9M22	9M21	Var
Pecém	4,029,480	4,029,480	0.0%	838.5	279.2	200.4%

Net Revenues were BRL 426.7 million and BRL 937.9 million, down 40.4% and 37.7%, in the quarter and year-to-date, respectively, due to absent dispatching from the plant as a consequence of the improved hydrological scenario and reservoir levels, in addition to the mismatch of coal price, between the moment of dispatch and the acquisition of raw material, which resulted in a gain in that period for coal in 2021.

Non-manageable expenditures were down 50.5% and 57.6%, in the quarter and year-to-date, respectively, due to absent dispatching from the plant, as mentioned. The increase in CVU reflects the price of coal, due to the ongoing war between Ukraine and Russia.

Gross Margin was down 20.0% and 5.6% in the quarter and year-to-date, respectively, in line with the effects mentioned before, in addition to the impact of coal sold to mitigate the financial risk of consuming future stockpiles, with a positive effect on the quarter's margin, at BRL 10.0 million, and negative effect in the year to date, at BRL 7.0 million.

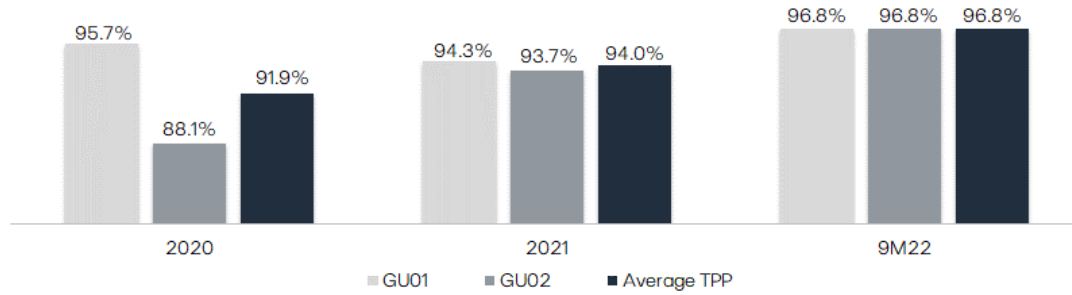
PMTO was down 2.2% and 2.1%, in the quarter and year-to-date, respectively. In the quarter, the decrease was associated with the Third-Party Services and Other lines, reflecting maintenance and the shared asset-usage agreement, mitigated by Personnel, due to the reduced headcount. In the year to date, the decrease was associated with the Other and Materials line, reflecting the shared asset usage agreement and maintenance works, mitigated by the Third-Party Services line, reflecting scheduled maintenance works on generator units.

EBITDA was BRL 161.8 million and BRL 446.4 million, in the quarter and year-to-date, respectively, reflecting the previously discussed effects. Financial Result was a negative BRL 5.4 million and BRL 29.8 million, down 74.5% and 48.2%, in the quarter and year-to-date, respectively, due to increased income from financial investments and the greater cash balance between periods.

Uptime

The Plant's average uptime was 96.8%, due to the scheduled stop for maintenance works on the generator units done in May. The plant has seen no dispatching since December 2021.

3Q22 Release



3.4 TRADING

Items in R\$ Thousand or %	EDP Trading					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	919,123	921,179	-0.2%	2,418,035	2,277,651	6.2%
Non-Manageable Expenditures	(899,174)	(904,282)	-0.6%	(2,293,553)	(2,175,930)	5.4%
Energy Purchased to Resell	(898,536)	(903,844)	-0.6%	(2,292,050)	(2,171,310)	5.6%
Charges for Usage of Basic Network	-	-	n.a.	-	(2,729)	-100.0%
Others	(638)	(438)	45.7%	(1,503)	(1,891)	-20.5%
Gross Margin	19,949	16,897	18.1%	124,482	101,721	22.4%
PMTO	(5,063)	(5,392)	-6.1%	(15,729)	(16,838)	-6.6%
Personnel	(3,012)	(3,785)	-20.4%	(10,350)	(11,952)	-13.4%
Material	(15)	(13)	15.4%	(86)	(63)	36.5%
Third-Party Services	(1,719)	(1,432)	20.0%	(4,559)	(4,282)	6.5%
Others	(317)	(162)	95.7%	(734)	(541)	35.7%
Provision	(58)	(1)	5700.0%	(66)	4,768	n.a.
EBITDA	14,828	11,504	28.9%	108,687	89,651	21.2%
EBITDA Margin	1.6%	1.2%	29.2%	4.5%	3.9%	14.2%

	Volume (MWh)			Volume (MWh)		
	3Q22	3Q21	Var	9M22	9M21	Var
Related Parties	806,145	563,231	43.1%	1,701,125	1,442,171	18.0%
Others	4,406,212	3,215,488	37.0%	11,344,633	9,488,833	19.6%
Total Trading	5,212,357	3,778,718	37.9%	13,045,758	10,931,004	19.3%
Average Tariff (R\$/MWh)	205.6	253.8	-19.0%	207.1	205.0	1.0%

Net Revenues were BRL 919.1 million, in line with the same quarter last year, and BRL 2.4 billion in the year to date, up 6.2%. This is the fruit of a 88.8% decrease in PLD in the quarter, due to the improved hydrological scenario, leading to higher reservoir levels despite the increase in energy traded, as explained in the [Market Release](#).

Non-Manageable Expenditures were BRL 899.2 million, in line with the same quarter of 2021, and BRL 2.3 billion in the year to date, up 5.4%, due to the increase in bilateral agreements between agents.

Gross Margin was BRL 19.9 million and BRL 124.5 million, up BRL 3.1 million and BRL 22.8 million, in the quarter and year-to-date, respectively, in line with the previously discussed effects.

PMTO was BRL 5.1 million and BRL 15.7 million, down 6.1% and 6.6%, in the quarter and year-to-date, respectively, reflecting the decrease in the Personnel line because of the smaller headcount. EBITDA was BRL 14.8 million and BRL 108.7 million, up 28.9% and 21.2%, in the quarter and year-to-date, respectively, due to the increase in agreements executed and the expansion of the customers portfolio.

3.5. CUSTOMERS

Items in R\$ Thousand or %	GRID (Consolidated)			EDP Varejista			Customers (Total GRID + Varejista)		
	3Q22	3Q21	Var	3Q22	3Q21	Var	3Q22	3Q21	Var
Net Operating Revenue	85,327	20,113	324.2%	97,103	84,986	14.3%	182,430	105,099	73.6%
Non-Manageable Expenditures	(10,629)	(6,532)	62.7%	(87,052)	(69,026)	26.1%	(97,681)	(75,558)	29.3%
Energy Purchased to Resell	-	-	n.a.	(86,970)	(69,016)	26.0%	(86,970)	(69,016)	26.0%
Charges for Usage of Basic Network	-	-	n.a.	-	-	n.a.	-	-	n.a.
Others	(10,629)	(6,532)	62.7%	(82)	(10)	720.0%	(10,711)	(6,542)	63.7%
Gross Margin	74,698	13,581	450.0%	10,051	15,960	-37.0%	84,749	29,541	186.9%
PMTO	(68,700)	(12,219)	462.2%	(1,845)	(1,305)	41.4%	(70,545)	(13,524)	421.6%
Personnel	(9,162)	(5,607)	63.4%	(1,522)	(972)	56.6%	(10,684)	(6,579)	62.4%
Material	(35,288)	(1,275)	2667.7%	-	-	n.a.	(35,288)	(1,275)	2667.7%
Third-Party Services	(17,652)	(3,873)	355.8%	(285)	(243)	17.3%	(17,937)	(4,116)	335.8%
Others	(6,598)	(1,464)	350.7%	(38)	(90)	-57.8%	(6,636)	(1,554)	327.0%
Provision	5	100	-95.0%	(26)	(1)	2500.0%	(21)	99	n.a.
Gain and Loss on the Deactivation and Asset Sale	-	-	n.a.	-	-	n.a.	-	-	n.a.
EBITDA	6,003	1,462	310.6%	8,180	14,654	-44.2%	14,183	16,116	-12.0%
EBITDA Margin	7.0%	7.3%	-3.2%	8.4%	17.2%	n.d.	7.8%	15.3%	-49.3%

Items in R\$ Thousand or %	GRID (Consolidated)			EDP Varejista			Customers (Total GRID + Varejista)		
	9M22	9M21	Var	9M22	9M21	Var	9M22	9M21	Var
Net Operating Revenue	136,704	56,990	139.9%	241,241	131,833	83.0%	377,945	188,823	100.2%
Non-Manageable Expenditures	(24,334)	(16,048)	51.6%	(213,518)	(114,196)	87.0%	(237,852)	(130,244)	82.6%
Energy Purchased to Resell	-	-	n.a.	(213,406)	(114,143)	87.0%	(213,406)	(114,143)	87.0%
Charges for Usage of Basic Network	-	-	n.a.	-	-	n.a.	-	-	n.a.
Others	(24,334)	(16,048)	51.6%	(112)	(53)	111.3%	(24,446)	(16,101)	51.8%
Gross Margin	112,370	40,942	174.5%	27,723	17,637	57.2%	140,093	58,579	139.2%
PMTO	(111,406)	(37,494)	197.1%	(5,846)	(3,995)	46.3%	(117,252)	(41,489)	182.6%
Personnel	(27,014)	(18,779)	43.9%	(4,831)	(2,994)	61.4%	(31,845)	(21,773)	46.3%
Material	(47,033)	(6,038)	678.9%	(10)	(2)	400.0%	(47,043)	(6,040)	678.9%
Third-Party Services	(27,384)	(10,316)	165.5%	(792)	(763)	3.8%	(28,176)	(11,079)	154.3%
Others	(9,975)	(2,361)	322.5%	(213)	(236)	-9.7%	(10,188)	(2,597)	292.3%
Provision	(416)	254	n.a.	(28)	-	n.a.	(444)	254	n.a.
EBITDA	548	3,702	-85.2%	21,849	13,642	60.2%	22,397	17,344	29.1%
EBITDA Margin	0.4%	6.5%	-93.8%	9.1%	10.3%	n.d.	5.9%	9.2%	-35.5%

GRID's Net Revenues were up BRL 65.2 million and BRL 79.7 million, in the quarter and year-to-date, respectively, reflecting accounting changes to two EDP Smart projects that are now booked as financial leases due to extensions of the period over which revenues are recognized. The Company underscores the commitment announced in its strategic plan to maintain significant investment in photovoltaic generation and, until this quarter, 250.0 MWp in solar projects have been contracted, increasing our share of the Solar segment. Out of this total 81.5 MWp are already installed in over 40 projects and 168.5 MWp are undergoing development, of which 137.2 MWp are Utility-Scale projects in partnership with EDP Renováveis.

PMTO was up BRL 56.5 million and de BRL 73.9 million, in the quarter and year-to-date, respectively, reflecting the operational startup of agreements as financial leases, as previously discussed. EBITDA was BRL 6.0 million and BRL 0.5 million, in the quarter and year-to-date, respectively.

EDP Varejista's Net Revenues were up BRL 12.1 million and BRL 109.4 million, in the quarter and year-to-date, respectively, due to an increase in agreements executed, which went into force from July 2021. Gross Margin was down BRL 5.9 million in the quarter and was up BRL 10.1 million in the year to date, due to the volatility of energy operations' prices.

PMTO was up BRL 0.5 million and BRL 1.8 million, in the quarter and year-to-date, respectively, reflecting an increase in the Personnel line due to the increased headcount. EBITDA was BRL 8.2 million and BRL 21.8 million, in the quarter and year-to-date, respectively.

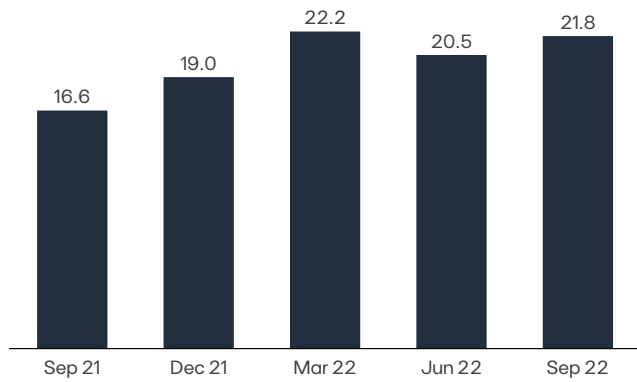
In the quarter, we made important efforts associated with our commitment to invest in the Solar energy segment, with the release of the Company's first solar farms in the shared DG mode for customers in the Southeast region, with the energy fully sold to a variety of small and medium-sized businesses.

4. STOCK MARKET

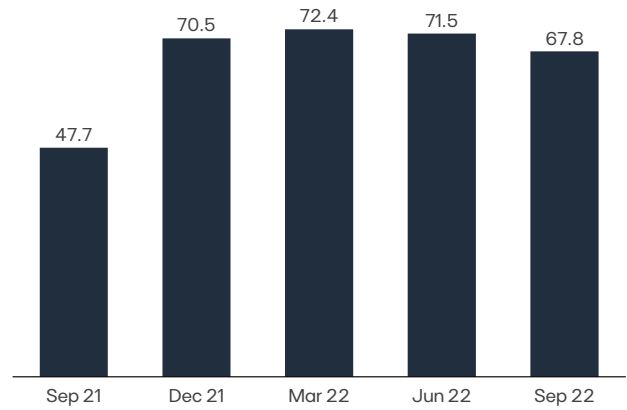
4.1. SHARE PERFORMANCE

As of September 30, the Company's market cap was BRL 12.7 billion, with its shares trading at BRL 21.83, up 6.4% in the quarter, underperforming the Ibovespa (+11.7%) and outperforming the IEE (-0.4%). In the year to date, the Company's shares gained 15.1%, outperforming the Ibovespa (+5.0%) and the IEE (+2.9%). The Company's shares were traded in every day the stock market was open for business, totaling 198.9 million shares in the quarter and 615.6 million shares in the year to date. Daily average was 3.1 million and 3.3 million shares, in the quarter and year-to-date, respectively. Financial volume in the year to date has been BRL 13.3 billion, with daily average volume of BRL 70.5 million.

Share Price Evolution¹ (BRL)



Average Daily Volume (BRL million)



¹ Considers adjustments for proceeds until Apr/06/2022

4.2. CAPITAL STOCK

As of September 30, the Company's capital stock was fully represented by 581,165,268 common nominative shares. Out of the total shares, 239,981,500 made up the free float, in line with the B3 Novo Mercado Listing Rules, 15,195,820 were held as treasury shares, and 261,954 were allocated to the Long Term Executive Incentives Program.

5. ANNEXES

ANNEX I CORPORATE PROFILE

Controlled by EDP Portugal, one of the leading European operators in the energy sector, EDP Energias do Brasil is a holding company which has investments in the segments of Electric Energy Generation, Distribution, Trading, Transmission and Services. In the Generation segment, it controls operations involving plants using conventional sources (hydroelectric plants and one Thermal Power Plant) in 6 Brazilian states (Espírito Santo, Mato Grosso, Tocantins, Ceará, Pará and Amapá) with 2.9 GW in installed capacity. In the Distribution segment, the Company operates with two distributors in the states of São Paulo and Espírito Santo, in addition to holding a 29.90% stake in the equity of Celesc, in the state of Santa Catarina. In the Trading segment, it negotiates energy purchase and sale agreements with clients located throughout Brazil. In the Transmission segment, the Company began operations in 2016 and now has six projects with a total extension of 2,526 km and nine substations – of these, 2,199 km are operational and 327 km are under construction or licensing phase. In the Services segment it operates through EDP Smart, a brand launched in 2019 that collects the entire portfolio of services provided to corporate and residential customers, with integrated solutions in the area of free-market trading, retail sales, energy efficiency, solar energy, electric mobility, and end-consumer services.

CONSOLIDATION STRUCTURE

According to the consolidation structure, the Company holds three hydro assets (Jari, Cachoeira Caldeirão and São Manoel) and one integrated asset (Celesc), all of which are booked via “equity income” proportionally with the stake held.

The Company has 2 hydroelectric assets with minority partners which are fully consolidated (Enerpeixe and Lajeado) and excluding the participations in the “minority interests” line.

Lajeado Energia is a holding company owning 73% of the energy generated by the Luis Eduardo Magalhães Plant (Investco). The remaining 27% of the energy is divided among the other partners but is not included in the result of the Company, since the PPAs are separate in the Consortium. Additionally, Lajeado Energia has a leasing agreement with Investco proportional to its participation. Lajeado Energia has EDP and Eletrobras as its partners.

The remaining companies are 100% consolidated.

ANNEX II
EDP ENERGIAS DO BRASIL S.A.

BALANCE SHEET - ASSET

Assets (R\$ thousand)	Controlling Company		Consolidated	
	09/30/2022	12/31/2021	09/30/2022	12/31/2021
Current Assets	1,219,563	2,887,990	10,315,098	9,871,303
Cash and cash equivalents	176,837	932,703	3,835,467	2,699,490
Investments receivable	989	1,121	(1)	-
Accounts receivable	-	-	2,434,263	2,856,290
Income and social contribution taxes	77,209	56,760	245,720	280,791
Others compensable taxes	17,275	63,140	427,652	552,974
Deferred taxes	-	-	107,597	56,661
Loans receivable	236,727	216,606	(1)	-
Derivatives	3,479	-	15,298	-
Dividends receivable	341,774	360,465	48,871	50,015
Inventories	-	-	370,812	460,408
Collaterals and committed deposits	350	350	19,632	10,001
Risk Premium - GSF	-	-	2,749	2,749
Non-current assets held for sale	334,931	1,228,954	401,578	1,328,481
Marketable securities	-	-	310,973	11,722
Income receivable	-	-	5,217	2,927
Sectorial Financial Assets	-	-	130,989	643,174
Concession Assets	-	-	683,897	55,184
Future Commitments	-	-	889,710	440,678
Other credits	30,192	27,891	384,675	419,758
Non-Current Assets				
Long Term Assets	317,590	543,625	14,942,117	13,505,015
Investments receivable	27,751	27,024	(1)	-
Financial asset to be indemnified	-	-	5,365,456	4,362,393
Accounts receivable	-	-	177,275	103,977
Marketable securities	-	-	2,500	2,500
Income and social contribution taxes	-	55,421	85,211	139,812
Others compensable taxes	1,909	1,909	499,195	930,969
Deferred taxes	-	-	552,533	601,422
Loans receivable	102,477	94,132	14,646	12,713
Advances for future capital increase	158,805	346,285	-	-
Collaterals and committed deposits	12,190	4,892	429,473	419,776
Risk Premium - GSF	-	-	15,122	17,184
Sectorial Financial Assets	-	-	68,511	786,263
Concession Assets	-	-	7,205,720	5,685,037
Future Commitments	-	-	502,795	427,583
Other credits	14,458	13,962	23,681	15,386
Permanent Assets	10,675,451	9,070,300	11,980,260	10,002,421
Investments	10,561,513	8,954,824	2,411,440	1,311,885
Properties for investment	9,484	9,484	63,862	11,381
Fixed assets	59,772	67,567	5,879,683	6,068,213
Intangible assets	44,682	38,425	3,625,275	2,610,942
Total Assets	12,212,604	12,501,915	37,237,475	33,378,739

ANNEX III
EDP ENERGIAS DO BRASIL S.A.

BALANCE SHEET – LIABILITIES

Liabilities and Shareholders' Equity (R\$ Thousand)	Controlling Company		Consolidated	
	09/30/2022	12/31/2021	09/30/2022	12/31/2021
Current Liabilities	148,463	1,074,089	6,985,656	6,989,584
Suppliers	16,765	50,834	1,474,992	1,944,092
Income and social contribution taxes	2,044	3,899	176,334	136,043
Other taxes	26,218	122,691	263,712	634,891
Deferred taxes	-	-	128,585	67,558
Dividends	4,489	515,900	69,140	680,874
Debentures	20,881	201,893	798,491	779,421
Loans, financings and charges	-	105,305	1,567,860	801,082
Derivatives	3,479	-	97,042	-
Post-employment benefits	-	-	51,506	51,615
Non-current liabilities held for sale	-	-	66,647	178,000
Estimated obligations with staff	16,737	17,905	118,331	116,987
Regulations and sectorial charges	-	-	117,999	132,454
Charge for use of public good	-	-	45,738	43,269
Reimbursement for downtime	-	-	1,101	2,945
Provisions	-	-	91,221	65,503
Reserve for reversion and amortization	-	-	1,946	1,944
Sector financial liabilities	-	-	1,000,066	627,003
Future Commitments	-	-	685,004	379,905
Other accounts payable	57,850	55,662	229,941	345,998
Non-Current Liabilities				
Long-Term Liabilities	283,113	276,429	17,210,277	14,095,143
Other taxes	7,724	11,409	280,251	291,986
Deferred taxes	204,329	206,202	1,820,505	1,227,836
Debentures	26,001	34,736	8,557,324	6,944,962
Loans, financings and charges	-	-	3,847,284	2,072,049
Derivatives	-	-	126,885	-
Post-employment benefits	-	-	718,290	798,634
Regulatory and sector charges	-	-	3,460	109
Advances for future capital increase	-	-	-	15,000
Charge for use of public good	-	-	482,479	462,865
Provisions	20,838	8,099	681,098	587,029
Provisions for unsecured liabilities	-	1,065	3,381	2,329
Reversal and amortization reserve	-	-	6,316	7,774
Sectorial financial liabilities	-	-	325,244	1,496,347
Future Commitments	-	-	241,563	85,737
Other accounts payable	24,221	14,918	116,148	102,486
Net worth	11,781,028	11,151,397	11,781,025	11,151,397
Social Capital	5,502,716	5,502,716	5,502,716	5,502,716
Capital reserves	128,079	132,834	128,079	132,834
Profit reserves	5,583,748	6,260,565	5,583,748	6,260,565
Other comprehensive income	(539,752)	(654,184)	(539,752)	(654,184)
Treasury shares	(312,107)	(90,534)	(312,107)	(90,534)
Retained earnings	1,418,344	-	1,418,341	-
Attributable to non-controlling shareholders	-	-	1,260,517	1,142,615
Total Liabilities	12,212,604	12,501,915	37,237,475	33,378,739

ANNEX IV
EDP ENERGIAS DO BRASIL S.A.

QUARTERLY INCOME STATEMENT

Income Statement (R\$ thousand)	Controlling Company			Consolidated		
	3Q22	3Q21	Var	3Q22	3Q21	Var
Net Operating Revenue	742	790	-6.1%	4,086,589	5,177,330	-21.1%
Revenues from Infrastructure Construction	-	-	n.a.	524,006	538,615	-2.7%
Transmission Construction Margin	-	-	n.a.	(21,978)	(22,677)	-3.1%
Non-Manageable Expenditures	-	-	n.a.	(2,221,148)	(3,708,619)	-40.1%
Energy Purchased to Resell	-	-	n.a.	(1,794,640)	(3,133,432)	-42.7%
Charges for Usage of Basic Network	-	-	n.a.	(325,283)	(291,020)	11.8%
Other	-	-	n.a.	(101,225)	(284,167)	-64.4%
Cost of Raw Material Consumed	-	-	n.a.	(99,749)	(424,717)	-76.5%
Risk Premium - GSF	-	-	n.a.	-	141,789	-100.0%
Other	-	-	n.a.	(1,476)	(1,239)	19.1%
Gross Margin	742	790	-6.1%	1,843,463	1,446,034	27.5%
Manageable Expenditures	(48,194)	(39,463)	22.1%	(1,246,233)	(1,031,052)	20.9%
PMTO	(17,443)	(28,273)	-38.3%	(468,645)	(296,779)	57.9%
Personnel	(13,806)	(14,594)	-5.4%	(157,312)	(118,427)	32.8%
Material	(74)	(144)	-48.6%	(54,590)	(16,058)	240.0%
Third-party Services	(5,858)	(10,060)	-41.8%	(149,248)	(123,650)	20.7%
Provision	(327)	(299)	9.4%	(74,713)	(39,665)	88.4%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(42,393)	(31,740)	33.6%
Provision for Contingencies	(327)	(299)	9.4%	(32,320)	(7,925)	307.8%
Other	2,622	(3,176)	n.a.	(32,782)	1,021	n.a.
Rent	322	(680)	n.a.	(3,474)	(1,863)	86.5%
Other	2,300	(2,496)	n.a.	(29,308)	2,884	n.a.
Gain/Loss on the Deactivation/Asset Sale	(26,350)	(7,286)	261.7%	(60,862)	(25,120)	142.3%
Infrastructure Construction Costs	-	-	n.a.	(524,006)	(538,615)	-2.7%
EBITDA	(43,051)	(34,769)	23.8%	1,313,956	1,124,135	16.9%
EBITDA Margin	n.a.	n.a.	n.a.	32.2%	22%	10.4 p.p.
Depreciation and Amortization	(4,401)	(3,904)	12.7%	(192,720)	(170,538)	13.0%
Depreciation - Construction in Service	(1,009)	(414)	143.7%	(83,532)	(83,869)	-0.4%
Depreciation - Right-of-Use Asset	(661)	(405)	63.2%	(2,997)	(2,463)	21.7%
Amortization	(2,731)	(3,085)	-11.5%	(106,191)	(84,206)	26.1%
EBIT	(47,452)	(38,673)	22.7%	1,121,236	953,597	17.6%
Result from Corporate Participation	542,415	555,259	-2.3%	40,352	44,377	-9.1%
Net Financial Result	26,579	(6,469)	n.a.	(327,915)	(166,332)	97.1%
Financial Revenue	23,030	8,943	157.5%	83,066	85,550	-2.9%
Financial Expense	3,549	(15,412)	n.a.	(410,981)	(251,882)	63.2%
Income Before Income Tax and Social Contribution	521,542	510,117	2.2%	833,673	831,642	0.2%
Income Tax and Social Contribution	(7,107)	401	n.a.	(263,755)	(241,248)	9.3%
Current Income Tax and Social Contribution	(9,137)	-	n.a.	(136,607)	(100,597)	35.8%
Deferred Income Tax and Social Contribution	2,030	401	406.2%	(127,148)	(140,651)	-9.6%
Net Income Before Minority Interests	514,435	510,518	0.8%	569,918	590,394	-3.5%
Attributable to Non-Controlling Shareholders	-	-	n.a.	(55,483)	(79,876)	-30.5%
Net Income	514,435	510,518	0.8%	514,435	510,518	0.8%

9M22 INCOME STATEMENT

Demonstrativo de Resultados (R\$ mil)	Controlling Company			Consolidated		
	9M22	9M21	Var	9M22	9M21	Var
Net Operating Revenue	3,104	2,208	40.6%	11,410,877	12,006,526	-5.0%
Revenues from Infrastructure Construction	-	-	n.a.	1,425,805	1,578,161	-9.7%
Transmission Construction Margin	-	-	n.a.	(71,815)	55,802	n.d.
Non-Manageable Expenditures	-	-	n.a.	(6,254,190)	(8,062,824)	-22.4%
Energy Purchased to Resell	-	-	n.a.	(5,106,529)	(6,602,899)	-22.7%
Charges for Usage of Basic Network	-	-	n.a.	(935,980)	(937,371)	-0.1%
Other	-	-	n.a.	(211,681)	(522,554)	-59.5%
Cost of Raw Material Consumed	-	-	n.a.	(207,663)	(683,254)	-69.6%
Other	-	-	n.a.	(4,018)	(4,385)	-8.4%
Gross Margin	3,104	2,208	40.6%	5,084,872	3,999,504	27.1%
Manageable Expenditures	(119,422)	(96,337)	24.0%	(3,384,427)	(3,120,704)	8.5%
PMTO	(79,894)	(80,225)	-0.4%	(1,273,112)	(975,341)	30.5%
Personnel	(46,033)	(41,722)	10.3%	(486,555)	(387,885)	25.4%
Material	(233)	(807)	-71.1%	(103,422)	(50,601)	104.4%
Third-party Services	(21,940)	(28,149)	-22.1%	(412,102)	(366,476)	12.4%
Provision	(3,165)	(626)	405.6%	(183,158)	(119,190)	53.7%
Provision for Doubtful Accounts (PECLD)	-	-	n.a.	(127,230)	(90,721)	40.2%
Provision for Contingencies	(3,165)	(626)	405.6%	(55,928)	(28,469)	96.5%
Other	(8,523)	(8,921)	-4.5%	(87,875)	(51,189)	71.7%
Rent	659	(1,551)	n.a.	(6,137)	(2,372)	158.7%
Other	(9,182)	(7,370)	24.6%	(81,738)	(48,817)	67.4%
Gain/Loss on the Deactivation/Asset Sale	(26,350)	(2,821)	834.1%	(105,985)	(52,154)	103.2%
Infrastructure Construction Costs	-	-	n.a.	(1,425,805)	(1,578,161)	-9.7%
EBITDA	(103,140)	(80,838)	27.6%	3,705,775	2,972,009	24.7%
EBITDA Margin	n.a.	n.a.	n.a.	32.5%	24.8%	7.7 p.p.
Depreciation and Amortization	(13,178)	(13,291)	-0.9%	(579,525)	(515,048)	12.5%
Depreciation - Construction in Service	(3,023)	(1,980)	52.7%	(241,627)	(251,756)	-4.0%
Depreciation - Right-of-Use Asset	(1,914)	(1,622)	18.0%	(9,486)	(14,252)	-33.4%
Amortization	(8,241)	(9,689)	-14.9%	(328,412)	(249,040)	31.9%
EBIT	(116,318)	(94,129)	23.6%	3,126,250	2,456,961	27.2%
Result from Corporate Participation	1,525,981	1,469,460	3.8%	168,797	165,680	1.9%
Net Financial Result	33,731	(24,550)	n.a.	(1,093,894)	(512,407)	113.5%
Financial Revenue	55,729	27,028	106.2%	479,785	248,963	92.7%
Financial Expense	(21,998)	(51,578)	-57.4%	(1,573,679)	(761,370)	106.7%
Income Before Income Tax and Social Contribution	1,443,394	1,350,781	6.9%	2,201,153	2,110,234	4.3%
Income Tax and Social Contribution	(25,050)	9	n.a.	(652,115)	(613,788)	6.2%
Current Income Tax and Social Contribution	(26,952)	-	n.a.	(472,149)	(354,333)	33.3%
Deferred Income Tax and Social Contribution	1,902	9	21033.3%	(179,966)	(259,455)	-30.6%
Net Income Before Minority Interests	1,418,344	1,350,790	5.0%	1,549,038	1,496,446	3.5%
Attributable to Non-Controlling Shareholders	-	-	n.a.	(130,694)	(145,656)	-10.3%
Net Income	1,418,344	1,350,790	5.0%	1,418,344	1,350,790	5.0%

ANNEX V
EDP ENERGIAS DO BRASIL S.A.

GENERATION

Consolidated Generation*						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	795,734	1,086,164	-26.7%	1,939,395	2,572,901	-24.6%
Non-Manageable Expenditures	(331,532)	(505,121)	-34.4%	(594,707)	(1,143,739)	-48.0%
Energy Purchased to Resell	(201,025)	(180,642)	11.3%	(271,942)	(502,401)	-45.9%
Charges for Usage of Basic Network	(42,562)	(47,198)	-9.8%	(138,568)	(136,004)	1.9%
Other	(87,945)	(277,281)	-68.3%	(184,197)	(505,334)	-63.5%
Cost of Raw Material Consumed	(87,684)	(418,736)	-79.1%	(183,329)	(669,368)	-72.6%
Risk Premium - GSF	-	141,789	-100.0%	-	165,085	-100.0%
Other	(261)	(334)	-21.9%	(868)	(1,051)	-17.4%
Gross Margin	464,202	581,043	-20.1%	1,344,688	1,429,162	-5.9%
Manageable Expenditures	(146,659)	(128,591)	14.1%	(432,395)	(400,189)	8.0%
PMTO	(51,046)	(45,465)	12.3%	(152,308)	(150,180)	1.4%
Personnel	(23,812)	(18,152)	31.2%	(68,312)	(65,221)	4.7%
Material	(5,937)	(5,097)	16.5%	(16,767)	(19,197)	-12.7%
Third-Party Services	(20,011)	(18,962)	5.5%	(61,697)	(55,488)	11.2%
Provision	(338)	(508)	-33.5%	(1,038)	(949)	9.4%
Other	(948)	(2,746)	-65.5%	(4,494)	(9,325)	-51.8%
Rent	150	306	-51.0%	1,074	159	575.5%
Others	(1,098)	(3,052)	-64.0%	(5,568)	(9,484)	-41.3%
Gains and Losses on Deactivation/Asset Sale	-	283	-100.0%	101	476	-78.8%
EBITDA	413,156	535,861	-22.9%	1,192,481	1,279,458	-6.8%
EBITDA Margin	51.9%	49.3%	2.6 p.p.	61.5%	49.7%	11.8 p.p.
Depreciation and Amortization	(95,613)	(83,409)	14.6%	(280,188)	(250,485)	11.9%
Depreciation - Construction in Service	(72,348)	(68,246)	6.0%	(210,284)	(204,843)	2.7%
Depreciation - Right-of-Use Asset	(482)	(401)	20.2%	(1,509)	(1,728)	-12.7%
Amortization	(22,783)	(14,762)	54.3%	(68,395)	(43,914)	55.7%
EBIT	317,543	452,452	-29.8%	912,293	1,028,973	-11.3%
Result from Corporate Participation	18,183	14,040	29.5%	40,391	5,601	621.1%
Net Financial Result	(34,412)	(50,347)	-31.7%	(170,492)	(231,389)	-26.3%
Financial Revenue	33,918	7,595	346.6%	71,403	27,378	160.8%
Financial Expense	(68,330)	(57,942)	17.9%	(241,895)	(258,767)	-6.5%
Income Before Income Tax and Social Contribution	301,314	416,145	-27.6%	782,192	803,185	-2.6%
Income Tax and Social Contribution	(84,122)	(107,244)	-21.6%	(206,865)	(209,068)	-1.1%
Current Income Tax and Social Contribution	(57,447)	(60,397)	-4.9%	(174,688)	(163,396)	6.9%
Deferred Income Tax and Social Contribution	(26,675)	(46,847)	-43.1%	(32,177)	(45,672)	-29.5%
Net Income Before Minority Interests	217,192	308,901	-29.7%	575,327	594,117	-3.2%
Minority Interests	(48,572)	(77,993)	-37.7%	(124,714)	(136,721)	-8.8%
Net Income	168,620	230,908	-27.0%	450,613	457,396	-1.5%

* Includes Jari, Cachoeira Caldeirão and São Manoel HPP's using the equity income method.

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ Thousand)	Enerpeixe*					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	83,732	119,509	-29.9%	232,867	256,499	-9.2%
Non-Manageable Expenditures	(48,327)	(116,258)	-58.4%	(89,104)	(125,832)	-29.2%
Energy Purchased to Resell	(36,555)	(105,768)	-65.4%	(56,294)	(109,853)	-48.8%
Charges for Usage of Basic Network	(11,716)	(10,443)	12.2%	(32,646)	(29,096)	12.2%
Other	(56)	(47)	1914.9%	(164)	13,117	n.a.
Risk Premium - GSF	-	-	n.a.	-	13,262	-10000.0%
Other	(56)	(47)	1914.9%	(164)	(145)	1310.3%
Gross Margin	35,405	3,251	989.0%	143,763	130,667	10.0%
Manageable Expenditures	(21,674)	(19,236)	12.7%	(64,518)	(59,942)	7.6%
PMTO	(4,959)	(4,888)	1.5%	(15,084)	(16,735)	-9.9%
Personnel	(2,498)	(1,863)	34.1%	(7,936)	(6,757)	17.4%
Material	(345)	(218)	58.3%	(844)	(868)	-2.8%
Third-Party Services	(1,802)	(2,124)	-15.2%	(5,385)	(7,839)	-31.3%
Other	(314)	(302)	4.0%	(960)	(890)	7.9%
EBITDA	30,446	(1,637)	n.a.	128,679	113,932	12.9%
EBITDA Margin	36.4%	-1.4%	37.7 p.p.	55.3%	44.4%	10.8 p.p.
Depreciation and Amortization	(16,715)	(14,348)	16.5%	(49,434)	(43,207)	14.4%
Depreciation - Construction in Service	(11,601)	(11,218)	3.4%	(34,069)	(33,747)	1.0%
Depreciation - Right-of-Use Asset	(34)	(36)	-5.6%	(107)	(172)	-37.8%
Amortization	(5,080)	(3,094)	64.2%	(15,258)	(9,288)	64.3%
EBIT	13,731	(15,985)	n.a.	79,245	70,725	12.0%
Net Financial Result	(20,968)	(20,088)	4.4%	(105,040)	(144,181)	-27.1%
Financial Revenue	4,305	994	333.1%	12,053	10,586	13.9%
Financial Expense	(25,273)	(21,082)	19.9%	(117,093)	(154,767)	-24.3%
Income Before Income Tax and Social Contribution	(7,237)	(36,073)	-79.9%	(25,795)	(73,456)	-64.9%
Income Tax and Social Contribution	2,466	12,181	-79.8%	8,765	24,875	-64.8%
Current Income Tax and Social Contribution	3,719	1,844	101.7%	(3,423)	-	n.a.
Deferred Income Tax and Social Contribution	(1,253)	10,337	n.a.	12,188	24,875	-51.0%
Net Income Before Minority Interests	(4,771)	(23,892)	-80.0%	(17,030)	(48,581)	-64.9%
Net Income	(4,771)	(23,892)	-80.0%	(17,030)	(48,581)	-64.9%

* Consolidates 100% of the plant. EDP Energias holds 60% of Enerpeixe.

Balance Sheet (R\$ Thousand)	Enerpeixe	
	09/30/2022	12/31/2021
Asset	1,808,371	1,866,974
Current	125,344	136,118
Cash and Cash Equivalents	42,791	31,419
Others	82,553	104,699
Non-Current	149,873	148,207
Permanent Assets	1,533,154	1,582,649
Liabilities	1,159,628	1,201,201
Current	150,715	210,085
Short Term Loans and Financings	70,388	116,566
Others	80,327	93,519
Non-Current	1,008,913	991,116
Long Term Loans and Financings	529,171	528,916
Others	479,742	462,200
Shareholders' Equity	648,743	665,773
Liabilities + Shareholders' Equity	1,808,371	1,866,974

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ Thousand)	Energest*					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	60,650	47,920	26.6%	166,898	255,141	-34.6%
Non-Manageable Expenditures	(6,163)	3,994	n.a.	(11,838)	(104,308)	-88.7%
Energy Purchased to Resell	(3,168)	(4,465)	-29.0%	(3,711)	(114,036)	-96.7%
Charges for Usage of Basic Network	(2,973)	(2,366)	25.7%	(8,048)	(6,488)	24.0%
Other	(22)	10,825	n.a.	(79)	16,216	n.a.
Risk Premium – GSF	-	10,867	-100.0%	-	16,347	-10000.0%
Other	(22)	(42)	-47.6%	(79)	(131)	-3969.5%
Gross Margin	54,487	51,914	5.0%	155,060	150,833	2.8%
Manageable Expenditures	(13,514)	(5,857)	130.7%	(32,727)	(19,733)	65.8%
PMTO	(6,634)	(2,506)	164.7%	(12,383)	(9,167)	35.1%
Personnel	(2,389)	(638)	274.5%	(4,474)	(3,261)	37.2%
Material	(499)	(242)	106.2%	(795)	(857)	-7.2%
Third-Party Services	(3,236)	(1,262)	156.4%	(5,443)	(3,835)	41.9%
Provision	(311)	(49)	534.7%	(665)	(147)	352.4%
Other	(199)	(315)	-36.8%	(1,006)	(1,067)	-5.7%
Rental and Leasing	(18)	(6)	200.0%	(39)	(151)	-74.2%
Others	(199)	(309)	-35.6%	(967)	(916)	5.6%
EBITDA	47,853	49,408	-3.1%	142,677	141,666	0.7%
EBITDA Margin	78.9%	103.1%	-24.2 p.p.	85.5%	55.5%	30.0 p.p.
Depreciation and Amortization	(6,880)	(3,351)	105.3%	(20,344)	(10,566)	92.5%
Depreciation – Construction in Service	(2,168)	(2,030)	6.8%	(6,223)	(6,121)	1.7%
Depreciation – Right-of-Use Asset	(34)	(54)	-37.0%	(113)	(214)	-47.2%
Amortization	(4,678)	(1,267)	269.2%	(14,008)	(4,231)	231.1%
EBIT	40,973	46,057	-11.0%	122,333	131,100	-6.7%
Net Financial Result	2,019	(1,072)	n.a.	1,798	(411)	n.a.
Financial Revenue	1,863	1,698	9.7%	8,650	6,406	35.0%
Financial Expense	156	(2,770)	n.a.	(6,852)	(6,817)	0.5%
Income Before Income Tax and Social Contribution	42,992	44,985	-4.4%	124,131	130,689	-5.0%
Income Tax and Social Contribution	(6,651)	(7,513)	-11.5%	(18,952)	(20,765)	-8.7%
Current Income Tax and Social Contribution	(7,680)	(4,325)	77.6%	(23,409)	(16,407)	42.7%
Deferred Income Tax and Social Contribution	1,029	(3,188)	n.a.	4,457	(4,358)	n.a.
Net Income Before Minority Interests	36,341	37,472	-3.0%	105,179	109,924	-4.3%
Net Income	36,341	37,472	-3.0%	105,179	109,924	-4.3%

* Includes Mascarenhas HPP (Public Service)

Balance Sheet (R\$ Thousand)	Energest	
	09/30/2022	12/31/2021
Asset	366,508	477,610
Current	91,142	182,586
Cash and Cash Equivalents	55,048	35,871
Others	36,094	146,715
Non-Current	3,447	3,909
Permanent Assets	271,919	291,115
Liabilities	66,647	204,835
Current	29,451	162,737
Short Term Loans and Financings	-	110,183
Others	29,451	52,554
Non-Current	37,196	42,098
Others	37,196	42,098
Shareholders' Equity	299,861	272,775
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	366,508	477,610

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Lajeado*						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	224,635	203,350	10.5%	601,769	556,141	8.2%
Non-Manageable Expenditures	(41,159)	83,876	n.a.	(99,380)	15,919	n.a.
Energy Purchased to Resell	(25,412)	(33,028)	-23.1%	(55,504)	(80,573)	-31.1%
Charges for Usage of Basic Network	(15,695)	(13,941)	12.6%	(43,668)	(38,746)	12.7%
Other	(52)	130,845	n.a.	(208)	135,238	n.a.
Risk Premium – GSF	-	130,922	-100.0%	-	135,476	-100.0%
Other	(52)	(77)	-32.5%	(208)	(238)	-12.6%
Gross Margin	183,476	287,226	-36.1%	502,389	572,060	-12.2%
Manageable Expenditures	(31,333)	(26,298)	19.1%	(90,550)	(78,805)	14.9%
PMTO	(10,371)	(8,119)	27.7%	(27,610)	(24,974)	10.6%
Personnel	(5,000)	(4,402)	13.6%	(15,750)	(15,003)	5.0%
Material	(288)	(340)	-15.3%	(828)	(898)	-7.8%
Third-Party Services	(4,605)	(3,171)	45.2%	(9,630)	(7,808)	23.3%
Provision	(27)	144	n.a.	(53)	(183)	-71.0%
Other	(451)	(350)	28.9%	(1,349)	(1,082)	24.7%
Rental and Leasing	(153)	(21)	628.6%	(356)	(63)	465.1%
Others	(298)	(329)	-9.4%	(993)	(1,019)	-2.6%
EBITDA	173,105	279,012	-38.0%	474,779	547,010	-13.2%
EBITDA Margin	77.1%	137.2%	-60.1 p.p.	78.9%	98.4%	-19.5 p.p.
Depreciation and Amortization	(20,962)	(18,084)	15.9%	(62,940)	(53,755)	17.1%
Depreciation – Construction in Service	(8,816)	(8,867)	-0.6%	(26,472)	(26,593)	-0.5%
Depreciation – Right-of-Use Asset	(60)	(107)	-43.9%	(200)	(409)	-51.1%
Amortization	(12,086)	(9,110)	32.7%	(36,268)	(26,753)	35.6%
EBIT	152,143	260,928	-41.7%	411,839	493,255	-16.5%
Net Financial Result	(10,019)	(7,828)	28.0%	(37,484)	(29,302)	27.9%
Financial Revenue	11,319	3,021	274.7%	24,039	6,336	279.4%
Financial Expense	(21,338)	(10,849)	96.7%	(61,523)	(35,638)	72.6%
Income Before Income Tax and Social Contribution	142,124	253,100	-43.8%	374,355	463,953	-19.3%
Income Tax and Social Contribution	(50,787)	(88,386)	-42.5%	(135,255)	(165,867)	-18.5%
Current Income Tax and Social Contribution	(51,056)	(43,656)	17.0%	(138,929)	(121,826)	14.0%
Deferred Income Tax and Social Contribution	269	(44,730)	n.a.	3,674	(44,041)	n.a.
Net Income Before Minority Interests	91,337	164,714	-44.5%	239,100	298,086	-19.8%
Minority Interests	(7,186)	(2,093)	243.3%	(19,097)	(3,871)	393.3%
Net Income	84,151	162,621	-48.3%	220,003	294,215	-25.2%

* Financial statement above represents 100% of Lajeado Energia and 100% of Investco with respective intra-Group eliminations, minority interest in Investco, and founder's shares of Lajeado.

Balance Sheet (R\$ Thousand)	Consolidated Lajeado	
	09/30/2022	12/31/2021
Asset	2,008,738	1,823,407
Current	518,647	268,740
Cash and Cash Equivalents	421,189	167,889
Others	97,458	100,851
Non-Current	17,059	18,953
Permanent Assets	1,473,032	1,535,714
Liabilities	959,569	877,253
Current	392,045	506,079
Short Term Loans and Financings	178,861	155,791
Others	213,184	350,288
Non-Current	567,524	371,174
Long Term Loans and Financings	440,277	238,363
Others	127,247	132,811
Shareholders' Equity	785,786	699,732
Total Shareholders' Equity and Minority Equity	263,383	246,422
Liabilities + Shareholders' Equity	2,008,738	1,823,407

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Lajeado Energia						
Income Statement (R\$ thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	207,541	193,069	7.5%	551,395	525,921	4.8%
Non-Manageable Expenditures	(40,943)	83,919	n.a.	(98,761)	15,889	n.a.
Energy Purchased to Resell	(25,412)	(33,177)	-23.4%	(55,484)	(81,135)	-31.6%
Charges for Usage of Basic Network	(15,480)	(13,750)	12.6%	(43,072)	(38,217)	12.7%
Other	(51)	130,846	n.a.	(205)	135,241	-10015.2%
Risk Premium – GSF	-	130,922	-100.0%	-	135,476	-10000.0%
Other	(51)	(76)	-32.9%	(205)	(235)	-1276.6%
Gross Margin	166,598	276,988	-39.9%	452,634	541,810	-16.5%
Manageable Expenditures	(50,602)	(30,635)	65.2%	(151,710)	(92,162)	64.6%
PMTO	(39,419)	(22,385)	76.1%	(118,160)	(67,947)	73.9%
Personnel	(746)	(586)	27.3%	(2,066)	(1,868)	10.6%
Material	(1)	(1)	0.0%	(9)	(3)	n.a.
Third-Party Services	(242)	(240)	0.8%	(769)	(1,106)	-30.5%
Other	(38,430)	(21,554)	78.3%	(115,313)	(64,649)	78.4%
EBITDA	127,179	254,603	-50.0%	334,474	473,863	-29.4%
EBITDA Margin	61.3%	131.9%	-70.6 p.p.	60.7%	90.1%	-29.4 p.p.
Depreciation and Amortization	(11,183)	(8,250)	35.6%	(33,550)	(24,215)	38.6%
Depreciation – Right-of-Use Asset	(18)	(38)	-52.6%	(55)	(161)	-65.8%
Amortization	(11,165)	(8,212)	36.0%	(33,495)	(24,054)	39.2%
EBIT	115,996	246,353	-52.9%	300,924	449,648	-33.1%
Result from Corporate Participation	19,428	5,658	243.4%	51,632	10,465	393.4%
Net Financial Result	(14,127)	(4,831)	192.4%	(34,608)	(8,618)	301.6%
Financial Revenue	4,856	1,852	162.2%	9,352	4,183	123.6%
Financial Expense	(18,983)	(6,683)	184.0%	(43,960)	(12,801)	243.4%
Income Before Income Tax and Social Contribution	121,297	247,180	-50.9%	317,948	451,495	-29.6%
Income Tax and Social Contribution	(37,146)	(84,559)	n.a.	(97,945)	(157,280)	-37.7%
Current Income Tax and Social Contribution	(37,349)	(38,919)	-4.0%	(98,228)	(107,756)	-8.8%
Deferred Income Tax and Social Contribution	203	(45,640)	n.a.	283	(49,524)	n.a.
Net Income Before Minority Interests	84,151	162,621	-48.3%	220,003	294,215	-25.2%
Net Income	84,151	162,621	-48.3%	220,003	294,215	-25.2%

Balance Sheet (R\$ Thousand)	Lajeado Energia	
	09/30/2022	12/31/2021
Asset	1,519,062	1,357,556
Current	281,436	130,472
Cash and Cash Equivalents	199,570	37,459
Others	81,866	93,013
Non-Current	23,186	25,004
Permanent Assets	1,214,440	1,202,080
Liabilities	733,276	657,824
Current	354,117	477,464
Short Term Loans and Financings	175,589	152,086
Others	178,528	325,378
Non-Current	379,159	180,360
Long Term Loans and Financings	349,029	149,507
Others	30,130	30,853
Shareholders' Equity	785,786	699,732
Liabilities + Shareholders' Equity	1,519,062	1,357,556

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	Investco					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	55,460	31,823	74.3%	165,548	94,846	74.5%
Non-Manageable Expenditures	(216)	(43)	402.3%	(619)	30	n.a.
Energy Purchased to Resell	-	149	-100.0%	(20)	562	n.a.
Charges for Usage of Basic Network	(215)	(191)	12.6%	(596)	(529)	12.7%
Other	(1)	(1)	0.0%	(3)	(3)	0.0%
Gross Margin	55,244	31,780	73.8%	164,929	94,876	73.8%
Manageable Expenditures	(19,097)	(17,205)	11.0%	(54,014)	(51,269)	5.4%
PMTO	(9,318)	(7,276)	28.1%	(24,624)	(21,653)	13.7%
Personnel	(4,254)	(3,816)	11.5%	(13,684)	(13,135)	4.2%
Material	(287)	(339)	-15.3%	(819)	(895)	-8.5%
Third-Party Services	(4,363)	(2,931)	48.9%	(8,861)	(6,702)	32.2%
Provision	(27)	148	n.a.	(50)	138	n.a.
Other	(387)	(338)	14.5%	(1,210)	(1,059)	14.3%
Rental and Leasing	(102)	(25)	308.0%	(281)	(80)	251.3%
Others	(285)	(313)	-8.9%	(929)	(979)	-5.1%
EBITDA	45,926	24,409	88.2%	140,305	73,147	91.8%
EBITDA Margin	82.8%	76.7%	6.1 p.p.	84.8%	77.1%	7.6 p.p.
Depreciation and Amortization	(9,779)	(9,834)	-0.6%	(29,390)	(29,540)	-0.5%
Depreciation - Construction in Service	(8,816)	(8,867)	-0.6%	(26,472)	(26,593)	-0.5%
Depreciation - Right-of-Use Asset	(42)	(69)	-39.1%	(145)	(248)	-41.5%
Amortization	(921)	(898)	2.6%	(2,773)	(2,699)	2.7%
EBIT	36,147	14,575	148.0%	110,915	43,607	154.4%
Net Financial Result	4,108	(2,997)	n.a.	(2,876)	(20,684)	-86.1%
Financial Revenue	6,631	1,331	398.2%	15,292	2,771	451.9%
Financial Expense	(2,523)	(4,328)	-41.7%	(18,168)	(23,455)	-22.5%
Income Before Income Tax and Social Contribution	40,255	11,578	247.7%	108,039	22,923	371.3%
Income Tax and Social Contribution	(13,641)	(3,827)	256.4%	(37,310)	(8,587)	334.5%
Current Income Tax and Social Contribution	(13,707)	(4,737)	189.4%	(40,701)	(14,070)	189.3%
Deferred Income Tax and Social Contribution	66	910	-92.7%	3,391	5,483	-38.2%
Net Income Before Minority Interests	26,614	7,751	243.4%	70,729	14,336	393.4%
Net Income	26,614	7,751	243.4%	70,729	14,336	393.4%

Balance Sheet (R\$ Thousand)	Investco	
	09/30/2022	12/31/2021
Asset	1,224,244	1,158,301
Current	251,604	156,609
Cash and Cash Equivalents	221,619	130,430
Others	29,985	26,179
Non-Current	1,939	1,804
Permanent Assets	970,701	999,888
Liabilities	248,752	245,624
Current	52,321	46,956
Short Term Loans and Financings	3,559	4,031
Others	48,762	42,925
Non-Current	196,431	198,668
Long Term Loans and Financings	99,314	96,710
Others	97,117	101,958
Shareholders' Equity	975,492	912,677
Liabilities + Shareholders' Equity	1,224,244	1,158,301

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	Pecém					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	426,717	715,385	-40.4%	937,861	1,505,120	-37.7%
Non-Manageable Expenditures	(235,883)	(476,733)	-50.5%	(394,385)	(929,518)	-57.6%
Energy Purchased to Resell	(135,890)	(37,381)	263.5%	(156,433)	(197,939)	-21.0%
Charges for Usage of Basic Network	(12,178)	(20,448)	-40.4%	(54,206)	(61,674)	-12.1%
Other	(87,815)	(418,904)	-79.0%	(183,746)	(669,905)	-72.6%
Cost of Raw Material Consumed	(87,684)	(418,736)	-79.1%	(183,329)	(669,368)	-72.6%
Other	(131)	(168)	-22.0%	(417)	(537)	-22.3%
Gross Margin	190,834	238,652	-20.0%	543,476	575,602	-5.6%
Manageable Expenditures	(80,133)	(77,196)	3.8%	(244,587)	(241,697)	1.2%
PMTO	(29,077)	(29,948)	-2.9%	(97,218)	(99,292)	-2.1%
Personnel	(13,925)	(11,249)	23.8%	(40,152)	(40,200)	-0.1%
Material	(4,805)	(4,297)	11.8%	(14,300)	(16,574)	-13.7%
Third-Party Services	(10,368)	(12,405)	-16.4%	(41,239)	(36,006)	14.5%
Provision	-	(222)	-100.0%	(361)	(238)	n.a.
Other	21	(1,775)	n.a.	(1,166)	(6,274)	-81.4%
Gain and Losses on Alienation of Property	-	378	-100.0%	101	552	-81.7%
EBITDA	161,757	209,082	-22.6%	446,359	476,862	-6.4%
EBITDA Margin	37.9%	29.2%	0.3 p.p.	47.6%	31.7%	0.5 p.p.
Depreciation and Amortization	(51,056)	(47,626)	7.2%	(147,470)	(142,957)	3.2%
Depreciation – Construction in Service	(49,763)	(46,131)	7.9%	(143,520)	(138,382)	3.7%
Depreciation – Right-of-Use Asset	(354)	(204)	73.5%	(1,089)	(933)	16.7%
Amortization	(939)	(1,291)	-27.3%	(2,861)	(3,642)	-21.4%
EBIT	110,701	161,456	-31.4%	298,889	333,905	-10.5%
Net Financial Result	(5,444)	(21,359)	-74.5%	(29,766)	(57,495)	-48.2%
Financial Revenue	16,431	1,882	773.1%	26,661	4,050	558.3%
Financial Expense	(21,875)	(23,241)	-5.9%	(56,427)	(61,545)	-8.3%
Income Before Income Tax and Social Contribution	105,257	140,097	-24.9%	269,123	276,410	-2.6%
Income Tax and Social Contribution	(29,150)	(23,526)	23.9%	(61,423)	(47,311)	29.8%
Current Income Tax and Social Contribution	(2,430)	(14,260)	-83.0%	(8,927)	(25,163)	-64.5%
Deferred Income Tax and Social Contribution	(26,720)	(9,266)	188.4%	(52,496)	(22,148)	137.0%
Net Income Before Minority Interests	76,107	116,571	-34.7%	207,700	229,099	-9.3%
Net Income	76,107	116,571	-34.7%	207,700	229,099	-9.3%

Balance Sheet (R\$ Thousand)	Pecém	
	09/30/2022	12/31/2021
Asset	5,351,151	3,939,611
Current	2,457,597	865,195
Cash and Cash Equivalents	1,518,707	18,372
Others	938,890	846,823
Non-Current	368,407	431,187
Permanent Assets	2,525,147	2,643,229
Liabilities	2,408,617	1,204,777
Current	1,194,681	743,191
Short Term Loans and Financings	775,316	124,573
Others	419,365	618,618
Non-Current	1,213,936	461,586
Long Term Loans and Financings	1,183,102	430,244
Others	30,834	31,342
Shareholders' Equity	2,942,534	2,734,834
Liabilities + Shareholders' Equity	5,351,151	3,939,611

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Consolidated Jari						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	78,745	81,788	-3.7%	231,178	223,681	3.4%
Non-Manageable Expenditures	(10,085)	7,238	n.a.	(29,965)	(44,151)	-32.1%
Energy Purchased to Resell	(2,580)	4,090	n.a.	(9,088)	(35,621)	-74.5%
Charges for Usage of Basic Network	(20,748)	(6,625)	213.2%	(20,748)	(18,408)	12.7%
Other	13,243	9,773	35.5%	(129)	9,878	n.a.
Risk Premium – GSF	-	9,817	-100.0%	-	10,005	-100.0%
Other	(43)	(44)	-2.3%	(129)	(127)	1.6%
Gross Margin	68,660	89,026	-22.9%	201,213	179,530	12.1%
Manageable Expenditures	(19,445)	(19,107)	1.8%	(57,297)	(51,296)	11.7%
PMTO	(5,445)	(6,048)	-10.0%	(16,914)	(13,270)	27.5%
Personnel	(1,659)	(1,137)	45.9%	(5,263)	(4,334)	21.4%
Material	(416)	(491)	-15.3%	(915)	(1,229)	-25.5%
Third-Party Services	(2,471)	(3,757)	-34.2%	(9,072)	(6,193)	46.5%
Provision	(308)	(310)	-0.6%	(229)	(313)	-26.8%
Other	(591)	(353)	67.4%	(1,435)	(1,201)	19.5%
Rent	-	-	n.a.	-	(1)	-100.0%
Others	(591)	(353)	67.4%	(1,435)	(1,200)	19.6%
EBITDA	63,215	82,978	-23.8%	184,299	166,260	10.8%
EBITDA Margin	80.3%	101.5%	-21.2 p.p.	79.7%	74.3%	5.4 p.p.
Depreciation and Amortization	(14,000)	(13,059)	7.2%	(40,383)	(38,026)	6.2%
Depreciation – Construction in Service	(8,408)	(7,593)	10.7%	(23,606)	(22,055)	7.0%
Depreciation – Right-of-Use Asset	-	-	n.a.	-	(2)	-100.0%
Amortization	(5,592)	(5,466)	2.3%	(16,777)	(15,969)	5.1%
EBIT	49,215	69,919	-29.6%	143,916	128,234	12.2%
Result from Corporate Participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(5,690)	(9,338)	-39.1%	(23,383)	(38,789)	-39.7%
Financial Revenue	6,819	1,815	275.7%	19,740	5,056	290.4%
Financial Expense	(12,509)	(11,153)	12.2%	(43,123)	(43,845)	-1.6%
Income Before Income Tax and Social Contribution	43,525	60,581	-28.2%	120,533	89,445	34.8%
Income Tax and Social Contribution	(6,385)	(9,769)	-34.6%	(17,289)	(12,036)	43.6%
Current Income Tax and Social Contribution	(3,733)	(2,934)	27.2%	(10,784)	(6,560)	64.4%
Deferred Income Tax and Social Contribution	(2,652)	(6,835)	-61.2%	(6,505)	(5,476)	18.8%
Net Income Before Minority Interests	37,140	50,812	-26.9%	103,244	77,409	33.4%
Net Income	37,140	50,812	-26.9%	103,244	77,409	33.4%

Balance Sheet (R\$ Thousand)	Jari	
	09/30/2022	12/31/2021
Asset	1,774,664	1,802,672
Current	274,374	269,340
Cash and Cash Equivalents	210,440	188,364
Others	63,934	80,976
Non-Current	38,567	39,538
Permanent Assets	1,461,723	1,493,794
Liabilities	738,238	801,531
Current	170,461	205,016
Short Term Loans and Financings	53,899	53,755
Others	116,562	151,261
Non-Current	567,777	596,515
Long Term Loans and Financings	402,327	440,036
Others	165,450	156,479
Shareholders' Equity	1,036,426	1,001,141
Liabilities + Shareholders' Equity	1,774,664	1,802,672

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Cachoeira Caldeirão						
Income Statement (R\$ thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	39,808	41,945	-5.1%	122,369	117,173	4.4%
Non-Manageable Expenditures	(11,680)	(4,411)	164.8%	(29,372)	(39,912)	-26.4%
Energy Purchased to Resell	(6,942)	(2,077)	234.2%	(16,196)	(30,080)	-46.2%
Charges for Usage of Basic Network	(4,710)	(4,183)	12.6%	(13,096)	(11,629)	12.6%
Other	(28)	1,849	n.a.	(80)	1,797	n.a.
Gross Margin	28,128	37,534	-25.1%	92,997	77,261	20.4%
Manageable Expenditures	(14,539)	(13,783)	5.5%	(42,885)	(43,667)	-1.8%
PMTO	(3,354)	(2,323)	44.4%	(9,139)	(9,418)	-3.0%
Personnel	(1,170)	(706)	65.7%	(3,885)	(3,663)	6.1%
Material	(434)	(605)	-28.3%	(568)	(1,300)	-56.3%
Third-Party Services	(1,273)	(537)	137.1%	(2,983)	(2,744)	8.7%
Provision	13	75	-82.7%	13	87	-85.1%
Other	(490)	(550)	-10.9%	(1,716)	(1,798)	-4.6%
Rent	-	-	n.a.	-	-	n.a.
Others	(490)	(550)	-10.9%	(1,716)	(1,798)	-4.6%
Gains and Losses on Disposal of Property	-	-	n.a.	-	150	-100.0%
EBITDA	24,774	35,211	-29.6%	83,858	67,993	23.3%
EBITDA Margin	62.2%	83.9%	-21.7 p.p.	68.5%	58.0%	10.5 p.p.
Depreciation and Amortization	(11,185)	(11,460)	-2.4%	(33,746)	(34,399)	-1.9%
Depreciation – Construction in Service	(10,960)	(11,007)	-0.4%	(33,070)	(32,961)	0.3%
Amortization	(225)	(453)	-50.3%	(676)	(1,438)	-53.0%
EBIT	13,589	23,751	-42.8%	50,112	33,594	49.2%
Result from Corporate Participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(12,233)	(19,522)	-37.3%	(51,513)	(56,188)	-8.3%
Financial Revenue	5,872	1,186	395.1%	13,551	2,632	414.9%
Financial Expense	(18,105)	(20,708)	-12.6%	(65,064)	(58,820)	10.6%
Income Before Income Tax and Social Contribution	1,356	4,229	-67.9%	(1,401)	(22,594)	-93.8%
Income Tax and Social Contribution	(439)	(1,446)	-69.6%	447	7,634	-94.1%
Current Income Tax and Social Contribution	(927)	-	n.a.	(927)	-	n.a.
Deferred Income Tax and Social Contribution	488	(1,446)	n.a.	1,374	7,634	-82.0%
Net Income Before Minority Interests	917	2,783	-67.0%	(954)	(14,960)	-93.6%
Net Income	917	2,783	-67.0%	(954)	(14,960)	-93.6%

Balance Sheet (R\$ Thousand)	Cachoeira Caldeirão	
	09/30/2022	12/31/2021
Asset	1,420,047	1,395,979
Current	175,729	118,675
Cash and Cash Equivalents	109,683	62,653
Others	66,046	56,022
Non-Current	134,062	135,937
Permanent Assets	1,110,256	1,141,367
Liabilities	853,567	828,545
Current	79,322	73,995
Short Term Loans and Financings	65,417	55,364
Others	13,905	18,631
Non-Current	774,245	754,550
Long Term Loans and Financings	736,390	722,266
Others	37,855	32,284
Shareholders' Equity	566,480	567,434
Liabilities + Shareholders' Equity	1,420,047	1,395,979

EDP ENERGIAS DO BRASIL S.A. – GENERATION

Income Statement (R\$ thousand)	São Manoel					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	108,727	97,917	11.0%	308,199	278,906	10.5%
Non-Manageable Expenditures	(38,974)	(62,185)	-37.3%	(110,045)	(113,859)	-3.3%
Energy Purchased to Resell	(13,423)	(44,851)	-70.1%	(40,983)	(58,191)	-29.6%
Charges for Usage of Basic Network	(24,352)	(21,621)	12.6%	(67,715)	(60,134)	12.6%
Other	(1,199)	4,287	n.a.	(1,347)	4,466	n.a.
Risk premium - GSF	-	4,737	-100.0%	-	5,819	-100.0%
Other	(1,199)	(450)	166.4%	(1,347)	(1,353)	-0.4%
Gross Margin	69,753	35,732	95.2%	198,154	165,047	20.1%
Manageable Expenditures	(38,367)	(38,146)	0.6%	(113,887)	(118,117)	-3.6%
PMTO	(7,546)	(5,719)	31.9%	(22,597)	(19,429)	16.3%
Personnel	(2,369)	(2,088)	13.5%	(7,437)	(7,088)	4.9%
Material	(412)	(453)	-9.1%	(1,181)	(1,122)	5.3%
Third-Party Services	(3,565)	(2,121)	68.1%	(9,192)	(7,482)	22.9%
Provision	(136)	490	n.a.	(136)	900	n.a.
Other	(1,064)	(1,547)	-31.2%	(4,651)	(4,637)	0.3%
Rent	(1)	9	n.a.	(4)	16	n.a.
Others	(1,063)	(1,556)	-31.7%	(4,647)	(4,653)	-0.1%
Gains and Losses on Disposal of Property	-	12	-100.0%	-	211	-100.0%
EBITDA	62,207	30,025	107.2%	175,557	145,829	20.4%
EBITDA Margin	57.2%	30.7%	26.6 p.p.	57.0%	52.3%	4.7 p.p.
Depreciation and Amortization	(30,821)	(32,439)	-5.0%	(91,290)	(98,899)	-7.7%
Depreciation - Construction in Service	(29,285)	(28,966)	1.1%	(86,682)	(86,201)	0.6%
Depreciation - Right-of-Use Asset	(5)	37	n.a.	(15)	(26)	-42.3%
Amortization	(1,531)	(3,510)	-56.4%	(4,593)	(12,672)	-63.8%
EBIT	31,386	(2,414)	n.d.	84,267	46,930	79.6%
Net Financial Result	(35,198)	(47,864)	-26.5%	(133,097)	(140,282)	-5.1%
Financial Revenue	8,873	2,518	252.4%	21,459	5,503	290.0%
Financial Expense	(44,071)	(50,382)	-12.5%	(154,556)	(145,785)	6.0%
Income Before Income Tax and Social Contribution	(3,812)	(50,278)	-92.4%	(48,830)	(93,352)	-47.7%
Income Tax and Social Contribution	1,272	17,090	-92.6%	16,566	31,731	-47.8%
Deferred Income Tax and Social Contribution	1,272	17,090	-92.6%	16,566	31,731	-47.8%
Net Income Before Minority Interests	(2,540)	(33,188)	-92.3%	(32,264)	(61,621)	-47.6%
Net Income	(2,540)	(33,188)	-92.3%	(32,264)	(61,621)	-47.6%

Balance Sheet (R\$ Thousand)	São Manoel	
	09/30/2022	12/31/2021
Asset	3,842,567	3,818,594
Current	311,959	217,457
Cash and Cash Equivalents	135,371	93,791
Others	176,588	123,666
Non-Current	448,152	434,653
Permanent Assets	3,082,456	3,166,484
Liabilities	2,063,779	2,007,542
Current	175,118	146,522
Short Term Loans and Financings	111,629	86,743
Others	63,489	59,779
Non-Current	1,888,661	1,861,020
Long Term Loans and Financings	1,814,004	1,784,163
Others	74,657	76,857
Shareholders' Equity	1,778,788	1,811,052
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	3,842,567	3,818,594

ANNEX VI
EDP ENERGIAS DO BRASIL S.A. – DISTRIBUTION
INCOME STATEMENT – EDP SÃO PAULO

EDP São Paulo						
Income Statement (R\$ thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	1,169,561	1,926,234	-39.3%	3,551,230	4,333,168	-18.0%
Infrastructure Construction Revenue	231,417	149,191	55.1%	609,706	369,413	65.0%
Non-Manageable Expenditures	(790,816)	(1,583,550)	-50.1%	(2,229,727)	(3,332,115)	-33.1%
Energy Purchased to Resell	(623,593)	(1,447,944)	-56.9%	(1,779,410)	(2,886,147)	-38.3%
Charges for Usage of Basic Network	(166,942)	(135,345)	23.3%	(449,462)	(445,174)	1.0%
Other	(281)	(261)	7.7%	(855)	(794)	7.7%
Gross Margin	378,745	342,684	10.5%	1,321,503	1,001,053	32.0%
Manageable Expenditures	(447,451)	(301,224)	48.5%	(1,190,056)	(850,420)	39.9%
PMTO	(164,137)	(109,977)	49.2%	(437,354)	(358,085)	22.1%
Personnel	(48,560)	(35,794)	35.7%	(151,841)	(125,133)	21.3%
Material	(6,062)	(4,799)	26.3%	(18,803)	(12,385)	51.8%
Third-Party Services	(44,121)	(39,346)	12.1%	(126,056)	(118,788)	6.1%
Provision	(51,652)	(23,672)	118.2%	(107,626)	(69,656)	54.5%
Provision for Doubtful Accounts (PECLD)	(29,894)	(19,176)	55.9%	(76,318)	(55,929)	36.5%
Civil, Tax and Labor Provisions	(21,758)	(4,496)	383.9%	(31,308)	(13,727)	128.1%
Other	(13,742)	(6,366)	115.9%	(33,028)	(32,123)	2.8%
Rent	(1,682)	(222)	657.7%	(3,034)	309	n.a.
Other	(12,060)	(6,144)	96.3%	(29,994)	(32,432)	-7.5%
Gain and Loss on the Deactivation and Asset Sale	(13,372)	(8,886)	50.5%	(32,064)	(22,247)	44.1%
Infrastructure Construction Costs	(231,417)	(149,191)	55.1%	(609,706)	(369,413)	65.0%
EBITDA	201,236	223,821	-10.1%	852,085	620,721	37.3%
EBITDA Margin	17.2%	11.6%	5.6 p.p.	24.0%	14.3%	9.7 p.p.
Depreciation and Amortization	(38,525)	(33,170)	16.1%	(110,932)	(100,675)	10.2%
Depreciation – Construction in Service	(598)	(600)	-0.3%	(1,798)	(2,114)	-14.9%
Depreciation – Asset Right of Usage	(504)	(736)	-31.5%	(1,837)	(5,229)	-64.9%
Amortization	(37,423)	(31,834)	17.6%	(107,297)	(93,332)	15.0%
EBIT	162,711	190,651	-14.7%	741,153	520,046	42.5%
Net Financial Result	(92,825)	(33,333)	178.5%	(208,553)	(90,406)	130.7%
Financial Revenue	46,976	56,628	-17.0%	157,388	105,726	48.9%
Financial Expense	(139,801)	(89,961)	55.4%	(365,941)	(196,132)	86.6%
Income Before Income Tax and Social Contribution	69,886	157,318	-55.6%	532,600	429,640	24.0%
Income Tax and Social Contribution	(17,151)	(53,856)	-68.2%	(157,824)	(146,374)	7.8%
Current Income Tax and Social Contribution	(32,724)	(32,236)	1.5%	(143,377)	(112,435)	27.5%
Deferred Income Tax and Social Contribution	15,573	(21,620)	n.a.	(14,447)	(33,939)	-57.4%
Net Income Before Minority Interests	52,735	103,462	-49.0%	374,776	283,266	32.3%
Net Income	52,735	103,462	-49.0%	374,776	283,266	32.3%

Note: Net Revenue excludes Infrastructure Construction Revenue

Balance Sheet (R\$ Thousand)	EDP São Paulo	
	09/30/2022	12/31/2021
Asset	6,437,349	7,214,987
Current	2,136,878	2,755,689
Cash and Cash Equivalents	638,533	687,156
Others	1,498,345	2,068,533
Non-Current	3,365,037	3,569,409
Permanent Assets	935,434	889,889
Liabilities	5,522,418	5,924,469
Current	1,817,785	1,849,268
Short Term Loans and Financings	312,968	175,717
Others	1,504,817	1,673,551
Non-Current	3,704,633	4,075,201
Long Term Loans and Financings	2,738,747	2,471,590
Others	965,886	1,603,611
Shareholders' Equity	914,931	1,290,518
Liabilities + Shareholders' Equity	6,437,349	7,214,987

INCOME STATEMENT – EDP ESPÍRITO SANTO

EDP Espírito Santo						
Income Statement (R\$ thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	1,051,177	1,401,647	-25.0%	3,222,992	3,349,473	-3.8%
Infrastructure Construction Revenue	191,680	139,090	37.8%	522,384	410,651	27.2%
Non-Manageable Expenditures	(636,897)	(1,066,350)	-40.3%	(1,903,042)	(2,405,861)	-20.9%
Energy Purchased to Resell	(511,802)	(952,223)	-46.3%	(1,534,293)	(2,035,362)	-24.6%
Charges for Usage of Basic Network	(124,881)	(113,931)	9.6%	(368,069)	(369,903)	-0.5%
Other	(214)	(196)	9.2%	(680)	(596)	14.1%
Other	(214)	(196)	9.2%	(680)	(596)	14.1%
Gross Margin	414,280	335,297	23.6%	1,319,950	943,612	39.9%
Manageable Expenditures	(379,338)	(291,128)	30.3%	(1,068,593)	(877,484)	21.8%
PMTO	(125,736)	(109,100)	15.2%	(388,119)	(335,972)	15.5%
Personnel	(40,137)	(35,067)	14.5%	(127,676)	(111,993)	14.0%
Material	(6,163)	(4,559)	35.2%	(18,263)	(11,769)	55.2%
Third-Party Services	(52,360)	(48,213)	8.6%	(152,385)	(141,668)	7.6%
Provision	(20,070)	(15,284)	31.3%	(69,641)	(52,981)	31.4%
Provision for Doubtful Accounts (PECLD)	(12,204)	(12,752)	-4.3%	(50,115)	(39,958)	25.4%
Civil, Tax and Labor Provisions	(7,866)	(2,532)	210.7%	(19,526)	(13,023)	49.9%
Other	(7,006)	(5,977)	17.2%	(20,154)	(17,561)	14.8%
Rent	(1,053)	(821)	28.3%	(2,207)	(259)	752.1%
Other	(5,953)	(5,156)	15.5%	(17,947)	(17,302)	3.7%
Gain and Loss on the Deactivation and Asset Sale	(21,140)	(8,863)	138.5%	(47,672)	(27,205)	75.2%
Infrastructure Construction Costs	(191,680)	(139,090)	37.8%	(522,384)	(410,651)	27.2%
EBITDA	267,404	217,334	23.0%	884,159	580,435	52.3%
EBITDA Margin	25.4%	15.5%	9.9 p.p.	27.4%	17.3%	10.1 p.p.
Depreciation and Amortization	(40,782)	(34,075)	19.7%	(110,418)	(103,656)	6.5%
Depreciation - Construction in Service	(395)	(368)	7.3%	(1,155)	(1,059)	9.1%
Depreciation - Asset Right of Usage	(473)	65	n.a.	(1,575)	(3,395)	-53.6%
Amortization	(39,914)	(33,772)	18.2%	(107,688)	(99,202)	8.6%
EBIT	226,622	183,259	23.7%	773,741	476,779	62.3%
Result from Corporate Participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(86,456)	(36,198)	138.8%	(202,431)	(87,585)	131.1%
Financial Revenue	9,583	33,379	-71.3%	128,137	89,302	43.5%
Financial Expense	(96,039)	(69,577)	38.0%	(330,568)	(176,887)	86.9%
Income Before Income Tax and Social Contribution	140,166	147,061	-4.7%	571,310	389,194	46.8%
Income Tax and Social Contribution	(36,593)	(40,931)	-10.6%	(156,658)	(117,160)	33.7%
Current Income Tax and Social Contribution	(26,410)	(13,161)	n.a.	(99,539)	(74,207)	34.1%
Deferred Income Tax and Social Contribution	(10,183)	(27,770)	-63.3%	(57,119)	(42,953)	33.0%
Net Income Before Minority Interests	103,573	106,130	-2.4%	414,652	272,034	52.4%
Net Income	103,573	106,130	-2.4%	414,652	272,034	52.4%

Balance Sheet (R\$ Thousand)	EDP Espírito Santo	
	09/30/2022	12/31/2021
Asset	6,052,958	6,588,861
Current	1,574,133	2,211,540
Cash and Cash Equivalents	403,144	513,773
Others	1,170,989	1,697,767
Non-Current	3,972,206	3,851,763
Permanent Assets	506,619	525,558
Liabilities	4,754,633	5,205,953
Current	1,761,996	1,562,909
Short Term Loans and Financings	487,374	187,432
Others	1,274,622	1,375,477
Non-Current	2,992,637	3,643,044
Long Term Loans and Financings	2,103,089	2,211,108
Others	889,548	1,431,936
Shareholders' Equity	1,298,325	1,382,908
Liabilities + Shareholders' Equity	6,052,958	6,588,861

INCOME STATEMENT – CONSOLIDATED DISTRIBUTION

Distribution (EDP São Paulo + EDP Espírito Santo)						
Income Statement (R\$ thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	2,220,738	3,327,881	-33.3%	6,774,222	7,682,641	-11.8%
Infrastructure Construction Revenue	423,097	288,281	46.8%	1,132,090	780,064	45.1%
Non-Manageable Expenditures	(1,427,713)	(2,649,900)	-46.1%	(4,132,769)	(5,737,976)	-28.0%
Energy Purchased to Resell	(1,135,395)	(2,400,167)	-52.7%	(3,313,703)	(4,921,509)	-32.7%
Charges for Usage of Basic Network	(291,823)	(249,276)	17.1%	(817,531)	(815,077)	0.3%
Other	(495)	(457)	8.3%	(1,535)	(1,390)	10.4%
Other	(495)	(457)	8.3%	(1,535)	(1,390)	10.4%
Gross Margin	793,025	677,981	17.0%	2,641,453	1,944,665	35.8%
Manageable Expenditures	(826,789)	(592,352)	39.6%	(2,258,649)	(1,727,904)	30.7%
PMTO	(289,873)	(219,077)	32.3%	(825,473)	(694,057)	18.9%
Personnel	(88,697)	(70,861)	25.2%	(279,517)	(237,126)	17.9%
Material	(12,225)	(9,358)	30.6%	(37,066)	(24,154)	53.5%
Third-Party Services	(96,481)	(87,559)	10.2%	(278,441)	(260,456)	6.9%
Provision	(71,722)	(38,956)	84.1%	(177,267)	(122,637)	44.5%
Provision for Doubtful Accounts (PECLD)	(42,098)	(31,928)	31.9%	(126,433)	(95,887)	31.9%
Civil, tax and labor provisions	(29,624)	(7,028)	321.5%	(50,834)	(26,750)	90.0%
Other	(20,748)	(12,343)	68.1%	(53,182)	(49,684)	7.0%
Rent	(2,735)	(1,043)	162.2%	(5,241)	50	n.a.
Other	(18,013)	(11,300)	59.4%	(47,941)	(49,734)	-3.6%
Gain and Loss on the Deactivation and Asset Sale	(34,512)	(17,749)	94.4%	(79,736)	(49,452)	61.2%
Infrastructure Construction Costs	(423,097)	(288,281)	46.8%	(1,132,090)	(780,064)	45.1%
EBITDA	468,640	441,155	6.2%	1,736,244	1,201,156	44.5%
EBITDA Margin	21.1%	13.3%	59.2 p.p.	25.6%	15.6%	39.5 p.p.
Depreciation and Amortization	(79,307)	(67,245)	17.9%	(221,350)	(204,331)	8.3%
Depreciation – Construction in Service	(993)	(968)	2.6%	(2,953)	(3,173)	-6.9%
Depreciation – Asset Right of Usage	(977)	(671)	45.6%	(3,412)	(8,624)	-60.4%
Amortization	(77,337)	(65,606)	17.9%	(214,985)	(192,534)	11.7%
EBIT	389,333	373,910	4.1%	1,514,894	996,825	52.0%
Result from Corporate Participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(179,281)	(69,531)	157.8%	(410,984)	(177,991)	130.9%
Financial Revenue	56,559	90,007	-37.2%	285,525	195,028	46.4%
Financial Expense	(235,840)	(159,538)	47.8%	(696,509)	(373,019)	86.7%
Income Before Income Tax and Social Contribution	210,052	304,379	-31.0%	1,103,910	818,834	34.8%
Income Tax and Social Contribution	(53,744)	(94,787)	n.a.	(314,482)	(263,534)	19.3%
Current Income Tax and Social Contribution	(59,134)	(45,397)	30.3%	(242,916)	(186,642)	30.2%
Deferred Income Tax and Social Contribution	5,390	(49,390)	n.a.	(71,566)	(76,892)	-6.9%
Net Income Before Minority Interests	156,308	209,592	-25.4%	789,428	555,300	42.2%
Net Income	156,308	209,592	-25.4%	789,428	555,300	42.2%

ANNEX VII
EDP ENERGIAS DO BRASIL S.A. – TRADING

INCOME STATEMENT

Income Statement (R\$ Thousand)	EDP Trading					
	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	919,123	921,179	-0.2%	2,418,035	2,277,651	6.2%
Non-manageable expenditures	(899,174)	(904,282)	-0.6%	(2,293,553)	(2,175,930)	5.4%
Energy Purchased to Resell	(898,536)	(903,844)	-0.6%	(2,292,050)	(2,171,310)	5.6%
Charges for Usage of Basic Network	-	-	n.a.	-	(2,729)	-100.0%
Other	(638)	(438)	45.7%	(1,503)	(1,891)	-20.5%
Other	(638)	(438)	45.7%	(1,503)	(1,891)	-20.5%
Gross Margin	19,949	16,897	18.1%	124,482	101,721	22.4%
Manageable Expenditures	(6,613)	(6,062)	9.1%	(18,393)	(14,885)	23.6%
PMTO	(5,121)	(5,393)	-5.0%	(15,795)	(12,070)	30.9%
Personnel	(3,012)	(3,785)	-20.4%	(10,350)	(11,952)	-13.4%
Material	(15)	(13)	15.4%	(86)	(63)	36.5%
Third-Party Services	(1,719)	(1,432)	20.0%	(4,559)	(4,282)	6.5%
Provision	(58)	(1)	5700.0%	(66)	4,768	n.a.
Provision for Doubtful Accounts (PECLD)	(57)	34	n.a.	(106)	4,816	n.a.
Civil, tax and labor provisions	(1)	(35)	-97.1%	40	(48)	n.a.
Other	(317)	(162)	95.7%	(734)	(541)	35.7%
Rent	(160)	(46)	247.8%	(331)	(131)	152.7%
Other	(157)	(116)	35.3%	(403)	(410)	-1.7%
EBITDA	14,828	11,504	28.9%	108,687	89,651	21.2%
EBITDA Margin	1.6%	1.2%	0.4 p.p.	4.5%	3.9%	0.6 p.p.
Depreciation and Amortization	(1,492)	(669)	123.0%	(2,598)	(2,815)	-7.7%
Depreciation - Construction in Service	(339)	(165)	105.5%	(669)	(502)	33.3%
Depreciation - Rights of Usage	(31)	(80)	-61.3%	(132)	(375)	-64.8%
Amortization	(1,122)	(424)	164.6%	(1,797)	(1,938)	-7.3%
EBIT	13,336	10,835	23.1%	106,089	86,836	22.2%
Result from corporate participation	12,856	16,397	-21.6%	4,822	(5,324)	n.a.
Net Financial Result	(23,065)	(2,680)	760.6%	(59,138)	(3,679)	1507.4%
Financial Revenue	2,830	2,476	14.3%	7,045	8,149	-13.5%
Financial Expense	(25,895)	(5,156)	402.2%	(66,183)	(11,828)	459.5%
Income Before Income Tax and Social Contribution	3,127	24,552	-87.3%	51,773	77,833	-33.5%
Income Tax and Social Contribution	3,311	(2,915)	n.a.	(15,873)	(28,397)	-44.1%
Current Income Tax and Social Contribution	(499)	5,430	n.a.	(2,600)	-	n.a.
Deferred Income Tax and Social Contribution	3,810	(8,345)	n.a.	(13,273)	(28,397)	-53.3%
Net Income Before Minority Interests	6,438	21,637	-70.2%	35,900	49,436	-27.4%
Net Income	6,438	21,637	-70.2%	35,900	49,436	-27.4%

Balance Sheet (R\$ Thousand)	EDP Trading	
	09/30/2022	12/31/2021
Asset	2,992,173	2,292,065
Current	1,852,912	1,248,495
Cash and Cash Equivalents	70,516	66,301
Others	1,782,396	1,182,194
Non-Current	756,075	842,302
Permanent Assets	383,186	201,268
Liabilities	2,607,456	1,943,248
Current	1,540,988	1,144,295
Short Term Loans and Financings	95,831	264,169
Others	1,445,157	880,126
Non-Current	1,066,468	798,953
Long Term Loans and Financings	602,477	394,132
Others	463,991	404,821
Shareholders' Equity	384,717	348,817
Liabilities + Shareholders' Equity	2,992,173	2,292,065

EDP ENERGIAS DO BRASIL S.A. – CONSOLIDATED GRID

INCOME STATEMENT

Consolidated GRID						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	85,327	20,113	324.2%	136,704	56,990	139.9%
Non-Manageable Expenditures	(10,629)	(6,532)	62.7%	(24,334)	(16,048)	51.6%
Other	(10,629)	(6,532)	62.7%	(24,334)	(16,048)	51.6%
Cost of Raw Material Consumed	(10,629)	(6,532)	62.7%	(24,334)	(16,048)	51.6%
Gross Margin	74,698	13,581	450.0%	112,370	40,942	174.5%
Manageable Expenditures	(72,577)	(16,051)	352.2%	(123,809)	(46,557)	165.9%
PMTO	(68,695)	(12,119)	466.8%	(111,822)	(37,240)	200.3%
Personnel	(9,162)	(5,607)	63.4%	(27,014)	(18,779)	43.9%
Material	(35,288)	(1,275)	2667.7%	(47,033)	(6,038)	678.9%
Third-Party Services	(17,652)	(3,873)	355.8%	(27,384)	(10,316)	165.5%
Provision	5	100	-95.0%	(416)	254	-263.8%
Other	(6,598)	(1,464)	350.7%	(9,975)	(2,361)	322.5%
Rent	(640)	(63)	915.9%	(1,379)	(202)	582.7%
Other	(5,958)	(1,401)	325.3%	(8,596)	(2,159)	298.1%
EBITDA	6,003	1,462	310.6%	548	3,702	-85.2%
EBITDA Margin	7.0%	7.3%	-0.2 p.p.	0.4%	6.5%	-6.1 p.p.
Depreciation and Amortization	(3,882)	(3,932)	-1.3%	(11,987)	(9,317)	28.7%
Depreciation - Construction in Service	(3,042)	(2,596)	17.2%	(9,182)	(6,778)	35.5%
Depreciation - Rights of Usage	(517)	(1,007)	-48.7%	(1,825)	(1,574)	15.9%
Amortization	(323)	(329)	-1.8%	(980)	(965)	1.6%
EBIT	2,121	(2,470)	n.a.	(11,439)	(5,615)	103.7%
Net Financial Result	(4,889)	(903)	441.4%	(14,355)	(4,724)	203.9%
Financial Revenue	(511)	(8,445)	-93.9%	3,558	1,317	170.2%
Financial Expense	(4,378)	7,542	n.a.	(17,913)	(6,041)	196.5%
Income Before Income Tax and Social Contribution	(2,768)	(3,373)	-17.9%	(25,794)	(10,339)	149.5%
Income Tax and Social Contribution	(2,162)	31	n.a.	2,362	29	8044.8%
Current Income Tax and Social Contribution	(1,202)	709	n.a.	(3,654)	(2,279)	60.3%
Deferred Income Tax and Social Contribution	(960)	(678)	41.6%	6,016	2,308	160.7%
Net Income Before Minority Interests	(4,930)	(3,342)	n.a.	(23,432)	(10,310)	n.a.
Net Income	(4,930)	(3,342)	n.a.	(23,432)	(10,310)	n.a.

Balance Sheet (R\$ Thousand)	Consolidated Grid	
	09/30/2022	12/31/2021
Asset	715,876	586,024
Current	129,106	88,063
Cash and Cash Equivalents	17,417	16,474
Others	111,689	71,589
Non-Current	158,287	103,469
Permanent Assets	428,483	394,492
Liabilities	398,367	461,932
Current	245,124	218,991
Short Term Loans and Financings	165,108	129,337
Others	80,016	89,654
Non-Current	153,243	242,941
Long Term Loans and Financings	-	23,429
Others	153,243	219,512
Shareholders' Equity	317,509	124,092
Liabilities + Shareholders' Equity	715,876	586,024

EDP ENERGIAS DO BRASIL S.A. – CUSTOMERS INCOME STATEMENT

Consolidated Customers						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue	182,430	105,099	73.6%	377,945	188,823	100.2%
Non-Manageable Expenditures	(97,681)	(75,558)	29.3%	(237,852)	(130,244)	82.6%
Other	(10,711)	(6,542)	63.7%	(24,446)	(16,101)	51.8%
Gross Margin	84,749	29,541	186.9%	140,093	58,579	139.2%
Manageable Expenditures	(74,506)	(17,366)	329.0%	(129,791)	(50,579)	156.6%
PMTO	(70,566)	(13,425)	425.6%	(117,696)	(41,235)	185.4%
Personnel	(10,684)	(6,579)	62.4%	(31,845)	(21,773)	46.3%
Material	(35,288)	(1,275)	2667.7%	(47,043)	(6,040)	678.9%
Third-Party Services	(17,937)	(4,116)	335.8%	(28,176)	(11,079)	154.3%
Provision	(21)	99	n.a.	(444)	254	-274.8%
Other	(6,636)	(1,554)	327.0%	(10,188)	(2,597)	292.3%
EBITDA	14,183	16,116	-12.0%	22,397	17,344	29.1%
EBITDA Margin	7.8%	15.3%	-7.6 p.p.	5.9%	9.2%	-3.3 p.p.
Depreciation and Amortization	(3,940)	(3,941)	0.0%	(12,095)	(9,344)	29.4%
Depreciation - Construction in Service	(3,042)	(2,596)	17.2%	(9,182)	(6,778)	35.5%
Depreciation - Rights of Usage	(575)	(1,016)	-43.4%	(1,933)	(1,601)	20.7%
Amortization	(323)	(329)	-1.8%	(980)	(965)	1.6%
EBIT	10,243	12,175	-15.9%	10,302	8,000	28.8%
Result from corporate participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(4,613)	(842)	447.9%	(13,804)	(4,564)	202.5%
Financial Revenue	(114)	(8,358)	-98.6%	4,316	1,519	n.a.
Financial Expense	(4,499)	7,516	n.a.	(18,120)	(6,083)	197.9%
Income Before Income Tax and Social Contribution	5,630	11,333	-50.3%	(3,502)	3,436	n.a.
Income Tax and Social Contribution	(5,010)	(4,968)	0.8%	(5,242)	(4,661)	12.5%
Current Income Tax and Social Contribution	(1,260)	585	n.a.	(3,712)	(2,403)	54.5%
Deferred Income Tax and Social Contribution	(3,750)	(5,553)	-32.5%	(1,530)	(2,258)	-32.2%
Net Income Before Minority Interests	620	6,365	-90.3%	(8,744)	(1,225)	613.8%
Net Income	620	6,365	-90.3%	(8,744)	(1,225)	613.8%

* Considers consolidated of EDP Grid, EDP Varejista

ANNEX VIII
EDP ENERGIAS DO BRASIL S.A. – TRANSMISSÃO

INCOME STATEMENT

Consolidated Transmission						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue ¹	502,950	163,839	207.0%	905,120	410,863	120.3%
Infrastructure Construction Revenue	100,909	250,334	-59.7%	293,715	798,097	-63.2%
Construction Margin	(21,978)	(22,677)	-3.1%	(71,815)	55,802	n.a.
Net Operating Revenue Total	581,881	391,496	48.6%	1,127,020	1,264,762	-10.9%
Gross Margin	480,972	141,162	240.7%	833,305	466,665	78.6%
Manageable Expenditures	(131,245)	(236,765)	-44.6%	(369,870)	(797,916)	-53.6%
PMTO	(29,606)	13,825	n.a.	(75,173)	840	n.a.
Personnel	(16,709)	(4,122)	305.4%	(48,857)	(8,890)	449.6%
Material	(1,043)	(171)	509.9%	(1,904)	(340)	460.0%
Third-Party Services	(7,260)	(2,801)	159.2%	(18,449)	(9,732)	89.6%
Provision	(2,247)	-	n.a.	(1,178)	-	n.a.
Other	(2,347)	20,919	n.a.	(4,785)	19,802	n.a.
Rent	(684)	(327)	109.2%	(1,321)	(631)	109.4%
Other	(1,663)	21,246	n.a.	(3,464)	20,433	n.a.
Gain and loss on the deactivation and asset sale	-	(368)	-100.0%	-	(357)	-100.0%
Infrastructure Construction Costs	(100,909)	(250,334)	-59.7%	(293,715)	(798,097)	-63.2%
EBITDA	451,366	154,619	191.9%	758,132	467,148	62.3%
EBITDA Margin	89.7%	94.4%	-4.6 p.p.	83.8%	113.7%	-29.9 p.p.
Depreciation and Amortization	(730)	112	n.a.	(982)	(302)	225.2%
EBIT	450,636	154,731	191.2%	757,150	466,846	62.2%
Result from corporate participation	-	-	n.a.	-	-	n.a.
Net Financial Result	(40,817)	(36,616)	11.5%	(300,808)	(70,718)	325.4%
Financial Revenue	13,725	(7,501)	n.a.	43,164	6,629	551.1%
Financial Expense	(54,542)	(29,115)	87.3%	(343,972)	(77,347)	344.7%
Income before income tax and social contribution	409,819	118,115	247.0%	456,342	396,128	15.2%
Income tax and social contribution	(136,319)	(35,644)	282.4%	(157,712)	(119,865)	31.6%
Current income tax and social contribution	(9,130)	(818)	1016.1%	(21,281)	(1,892)	1024.8%
Deferred income tax and social contribution	(127,189)	(34,826)	265.2%	(136,431)	(117,973)	15.6%
Net Income before minority interests	273,500	82,471	231.6%	298,630	276,263	8.1%
Minority interests	(6,911)	(1,883)	267.0%	(5,980)	(8,935)	-33.1%
Net Income	266,589	80,588	230.8%	292,650	267,328	9.5%

¹ Net of PIS/COFINS

Balance Sheet (R\$ Thousand)	Transmission	
	09/30/2022	12/31/2021
Asset	7,619,965	5,229,389
Current	1,285,603	332,806
Cash and Cash Equivalents	459,598	251,483
Others	826,005	81,323
Non-Current	6,258,730	4,895,709
Permanent Assets	75,632	874
Liabilities	5,139,553	4,478,712
Current	677,393	622,299
Short Term Loans and Financings	484,111	442,752
Others	193,282	179,547
Non-Current	4,462,160	3,856,413
Long Term Loans and Financings	3,061,068	2,813,390
Others	1,401,092	1,043,023
Shareholders' Equity	2,480,412	750,677
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	7,619,965	5,229,389

INCOMESTATEMENT

EDP Transmissão - CELG-T						
Income Statement (R\$ Thousand)	3Q22	3Q21	Var	9M22	9M21	Var
Net Operating Revenue ¹	142,468	-	n.a.	235,327	-	n.a.
Infrastructure Construction Revenue	25,600	-	n.a.	49,695	-	n.a.
Construction Margin	(12,043)	-	n.a.	(19,695)	-	n.a.
Net Operating Revenue Total	156,025	-	n.a.	265,327	-	n.a.
Non-Manageable Expenditures	-	-	n.a.	-	-	n.a.
Gross Margin	130,425	-	n.a.	215,632	-	n.a.
Manageable Expenditures	(47,610)	-	n.a.	(104,143)	-	n.a.
PMTO	(21,417)	-	n.a.	(53,636)	-	n.a.
Personnel	(12,407)	-	n.a.	(37,004)	-	n.a.
Material	(813)	-	n.a.	(1,346)	-	n.a.
Third-Party Services	(4,687)	-	n.a.	(11,015)	-	n.a.
Provision	(2,144)	-	n.a.	(1,315)	-	n.a.
Other	(1,366)	-	n.a.	(2,956)	-	n.a.
Rent	(258)	-	n.a.	(794)	-	n.a.
Other	(1,108)	-	n.a.	(2,162)	-	n.a.
Gain and loss on the deactivation and asset sale	-	-	n.a.	-	-	n.a.
Infrastructure Construction Costs	(25,600)	-	n.a.	(49,695)	-	n.a.
EBITDA	109,008	-	n.a.	161,996	-	n.a.
EBITDA Margin	76.5%	-	n.a.	68.8%	-	n.a.
Depreciation and Amortization	(593)	-	n.a.	(812)	-	n.a.
EBIT	108,415	-	n.a.	161,184	-	n.a.
Result from corporate participation	-	-	n.a.	-	-	n.a.
Net Financial Result	4,758	-	n.a.	7,543	-	n.a.
Financial Revenue	6,037	-	n.a.	16,325	-	n.a.
Financial Expense	(1,279)	-	n.a.	(8,782)	-	n.a.
Income before income tax and social contribution	113,173	-	n.a.	168,727	-	n.a.
Income tax and social contribution	(38,496)	-	n.a.	(57,503)	-	n.a.
Current income tax and social contribution	(8,678)	-	n.a.	(20,110)	-	n.a.
Deferred income tax and social contribution	(29,818)	-	n.a.	(37,393)	-	n.a.
Net Income before minority interests	74,677	-	n.a.	111,224	-	n.a.
Net Income	74,677	-	n.a.	111,224	-	n.a.

¹ Net of PIS/COFINS

Balance Sheet (R\$ Thousand)	EDP Goiás	
	09/30/2022	12/31/2021
Asset	1,770,153	-
Current	462,120	-
Cash and Cash Equivalents	209,667	-
Others	252,453	-
Non-Current	1,234,786	-
Permanent Assets	73,247	-
Liabilities	587,942	-
Current	73,558	-
Short Term Loans and Financings	10,662	-
Others	62,896	-
Non-Current	514,384	-
Long Term Loans and Financings	77,182	-
Others	437,202	-
Shareholders' Equity	1,182,211	-
Total Shareholders' Equity and Minority Equity	-	-
Liabilities + Shareholders' Equity	1,770,153	-

ANNEXIX
EDP ENERGIAS DO BRASIL S.A.

DEBT TABLE

During the year, the following resources were disbursed:

Company	Source	Release Date	Amount (Thousand)
EDP Goiás	Debentures - 1 th Emission	Jan-22	700,000
EDP Goiás	4131 Scotiabank - SWAP	Jan-22	849,870
EDP Goiás	4131 ITAU - SWAP	Feb-22	350,000
Subtotal EDP Goiás			1,899,870
EDP Trading	4131 MUFG	Mar-22	50,000
Cachoeira Caldeirão	BNDES - Sub C	Mar-22	2,600
Total until 31th March			1,952,470
EDP Smart Serviços	4131 ITAU - SWAP	Apr-22	120,000
Lajeado	Debentures - 6 th Emission	May-22	200,000
EDP São Paulo	Debentures - 14 th Emission	May-22	450,000
EDP Espírito Santo	Debentures - 12 th Emission	May-22	270,000
Total until 30th June			2,992,470
São Manoel	BNDES - Sub C	Jul-22	3,261
Mata Grande Transmissora de Energia Ltda.	4131 Scotiabank - SWAP	Aug-22	85,000
Porto do Pecém	Commercial Notes - 1 th Emission	Sep-22	1,500,000
Total until 30th September			4,580,731

Note: In the acquisition of EDP Goiás was utilize the sub-holding PCH SL as a acquisition vehicle

ANNEX X EDP ENERGIAS DO BRASIL S.A.

NEW ACCOUNTING STANDARDS

The CPC 06 revision, which correlates with IFRS 16, introduced new rules for lease operations. The standard now requires lessees to book future payments as a liability and the right to use the let asset for all lease agreements, including operational leases, with a few exceptions for short-term and low-denomination leases.

Where the Company or its subsidiaries are lessees, they recognized: (i) an asset for the right to use the underlying asset; (ii) a liability for payments under the agreements at present value; (iii) asset depreciation/amortization expenditures; and (iv) financial expenses from the interest on lease obligations. By the same token, the Company and its subsidiaries ceased to book expenditures with leases governed by CPC06.